GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/19/2019 - PLUGGED 03/19/19

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

DARTEX ENERGY CORPORATION 201208

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748

BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836

STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413

MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EVANS, S. LAVON JR. OPER. CO. 255456

EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

01	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

MAGNUM PRODUCING, LP 521516

PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MASCOT OIL COMPANY 531355

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

01	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
05	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73
06	14B2 EXT	-0-	-0-	-0-	1969				N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028

WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MERIT ENERGY COMPANY 561136

EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: KARNES
MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
05	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-
06	WATR SUP	-0-	-0-	-0-	-0-				N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REPUBLIC RESOURCES, LLC. 703124

GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067

ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880

KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461

YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRANSPACIFIC ENERGY, LLC 864566
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

A-B-R (MACKHANK 8500) 00066 375 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 286542 COMPL. DATE 09/05/2018 TOTAL DEPTH 10985 PERF. 8852 - 8862

01	0	16804	-0-	16804	46331	16309	2	495	9	N	450	335	1			131
02	0 W	14076	-0-	14076	60407	13559	2	517	9	N	470	515	1			86
03	0 W	14750	-0-	14750	75157	14485	2	265	9	N	241	289	1			38
04	0 W	10192	-0-	10192	85349	9992	2	200	9	N	182	179	1			41
05	0 W	75	-0-	75	85424	58	2	17	9	N	15					56
06	0 W	NO RPT	-0-	-0-	85424					N	NO RPT					56

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

01	T. A.	344	-0-	344	995	44	1	300	2	N	-0-					-0-
02	T. A.	242	-0-	242	1237	32	1	210	2	N	-0-					-0-
03	1535 X	298	-0-	-1237	-0-	36	1	262	2	N	-0-					-0-
04	330 N	299	-0-	-31	-0-	36	1	263	2	N	-0-					-0-
05	283 N	283	-0-	-0-	-0-	33	1	250	2	N	-0-					-0-
06	300 N	262	-0-	-38	-0-	35	1	227	2	N	-0-					-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

01	1163 N	1163	-0-	-0-	-0-	1163	2			N	-0-					33
02	928 N	928	-0-	-0-	-0-	928	2			N	-0-					33
03	248 N	114	-0-	-134	-0-	114	2			N	-0-					33
04	728 N	728	-0-	-0-	-0-	728	2			N	-0-					33
05	810 N	810	-0-	-0-	-0-	810	2			N	-0-					33
*06	1003 N	1003	-0-	-0-	-0-	1003	2			N	-0-					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

01	3565	#	50	-0-	-3515	-0-	50	2			N	-0-					137
02	2324	#	54	-0-	-2270	-0-	54	2			N	-0-					137
03	1054	#	20	-0-	-1034	-0-	20	2			N	-0-					137
04	60	#	53	-0-	-7	-0-	53	2			N	-0-					137
05	62	#	53	-0-	-9	-0-	53	2			N	-0-					137
06	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

01	3720	X	3595	-0-	-125	-0-	3518	3	77	9	N	70	172	1			41
02	3304	X	3173	-0-	-131	-0-	3115	3	58	9	N	53					94
03	3658	X	3477	-0-	-181	-0-	3411	3	66	9	N	60					154
04	3480	X	651	-0-	-2829	-0-	634	3	17	9	N	15					169
05	3596	X	2930	-0-	-666	-0-	66	1	2807	3	N	52	175	1			46
							57	9									
*06	3626	X	3626	-0-	-0-	-0-	3560	3	66	9	N	60					106

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271 N	1139	-0-	-132	-0-	92	1	1004	2	N	39					79
						43	9									
02	1148 N	1006	-0-	-142	-0-	92	1	878	2	N	33					112
						36	9									
03	1178 N	1125	-0-	-53	-0-	109	1	972	2	N	40					152
						44	9									
04	1110 N	1077	-0-	-33	-0-	109	1	935	2	N	30					182
						33	9									
05	1116 N	1106	-0-	-10	-0-	124	1	953	2	N	26	188	1			20
						29	9									
06	1080 N	1030	-0-	-50	-0-	131	1	864	2	N	32					52
						35	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

01	2046 X	1529	-0-	-517	-0-	147	1	1382	2	N	-0-					-0-
02	1564 N	1564	-0-	-0-	-0-	145	1	1419	2	N	-0-					-0-
03	1829 N	1411	-0-	-418	-0-	185	1	1226	2	N	-0-					-0-
04	1470 N	1088	-0-	-382	-0-	173	1	915	2	N	-0-					-0-
*05	1736 N	1316	-0-	-420	-0-	171	1	1145	2	N	-0-					-0-
06	1380 N	1222	-0-	-158	-0-	156	1	1066	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

01	8215	5104	-0-	-3111	14284	50	1	5001	2	Y	48					141
						53	9									
02	7420	7010	-0-	-410	13874	50	1	6960	2	Y	-0-					141
03	26599	10470	-0-	-16129	-0-	50	1	10410	2	Y	9					150
						10	9									
04	23388	15669	-0-	-7719	-0-	100	1	15522	2	Y	43					193
						47	9									
05	19481	13848	-0-	-5633	-0-	100	1	13656	2	Y	84	181	1			96
						92	9									
*06	20250	14100	-0-	-6150	-0-	100	1	13915	2	Y	77					173
						85	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

01	620	N	323	-0-	-297	-0-	50	1	273	2	Y	-0-					-0-
02	420	N	386	-0-	-34	-0-	50	1	336	2	Y	-0-					-0-
03	486	N	486	-0-	-0-	-0-	50	1	234	2	Y	184	184	1			-0-
							202	9									
04	306	N	306	-0-	-0-	-0-	50	1	256	2	Y	-0-					-0-
05	545	N	545	-0-	-0-	-0-	50	1	495	2	Y	-0-					-0-
*06	513	N	513	-0-	-0-	-0-	100	1	413	2	Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	60					184
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	35					219
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					219
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					219

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

01	1005	N	1005	-0-	-0-	-0-	95	1	910	2	N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	96	1	815	2	N	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	129	1	899	2	N	-0-					-0-
04	1068	N	1068	-0-	-0-	-0-	147	1	921	2	N	-0-					-0-
05	1096	N	1096	-0-	-0-	-0-	125	1	971	2	N	-0-					-0-
06	990	N	977	-0-	-13	-0-	124	1	853	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

01	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

01	4743	#	104	-0-	-4639	-0-	104	2			N	-0-					-0-
02	4284	#	102	-0-	-4182	-0-	102	2			N	-0-					-0-
03	5735		NO RPT	-0-	-5735	-0-					N	NO RPT					-0-
04	5550		NO RPT	-0-	-5550	-0-					N	NO RPT					-0-
05	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
06	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143
05	0	N	-0-	-0-	-0-	-0-					N	-0-					143
06	0	N	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115	N	115	-0-	-0- B	-0-	102	2	13	9	Y	12					60
02	67	N	67	-0-	-0- B	-0-	54	2	13	9	Y	12					72
03	155	N	63	-0-	-92 B	-0-	61	2	2	9	Y	2					74
04	120	N	74	-0-	-46 B	-0-	61	1	13	9	Y	12					86
05	73	N	73	-0-	-0- B	-0-	60	1	13	9	Y	12					98
*06	73	N	73	-0-	-0- B	-0-	60	1	13	9	Y	12					110

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0- B	-0-	94	2	11	9	Y	10					68
02	64	N	64	-0-	-0- B	-0-	53	2	11	9	Y	10					78
03	186	N	62	-0-	-124 B	-0-	60	2	2	9	Y	2					80
04	90	N	73	-0-	-17 B	-0-	60	2	13	9	Y	12	84	1			8
05	73	N	73	-0-	-0- B	-0-	60	2	13	9	Y	12					20
*06	73	N	73	-0-	-0- B	-0-	60	2	13	9	Y	12					32

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	#	2249	-0-	-138 B	-8945	222	1	2027	2	N	-0-					162
02	2100	N	1675	-0-	-425 B	-8945	178	1	1444	2	N	48					210
							53	9									
03	2325	N	1173	-0-	-1152 B	-8945	152	1	1021	2	N	-0-					210
04	2190	N	895	-0-	-1295 B	-8945	130	1	765	2	N	-0-	190	1			20
05	1860	N	1341	-0-	-519 B	-8945	169	1	1172	2	N	-0-					20
06	1140	N	1262	-0-	122 B	-8823	170	1	1092	2	N	-0-					20

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	116	N	116	-0-	-0-	-0-	105	2	11	9	Y	10					77
02	82	N	82	-0-	-0-	-0-	58	2	24	9	Y	22	90	1			9
03	124	N	76	-0-	-48	-0-	52	2	24	9	Y	22					31
04	120	N	61	-0-	-59	-0-	50	2	11	9	Y	10					41
05	93	N	65	-0-	-28	-0-	54	2	11	9	Y	10					51
*06	65	N	65	-0-	-0-	-0-	54	2	11	9	Y	10					61

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	124	-0-	-0-	-0-	111	2	13	9	Y	12					71
02	85	N	85	-0-	-0-	-0-	54	2	31	9	Y	28	77	1			22
03	155	N	95	-0-	-60	-0-	58	2	37	9	Y	34					56
04	120	N	95	-0-	-25	-0-	58	2	37	9	Y	34	80	1			10
05	98	N	98	-0-	-0-	-0-	61	2	37	9	Y	34					44
*06	91	N	91	-0-	-0-	-0-	54	2	37	9	Y	34					78

ARNECKEVILLE (YEGUA 5260) //CONT.// 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	499	-0-	-28	-0-	444	3	55	9	N	50					200
02	431	N	431	-0-	-0-	-0-	370	3	61	9	N	55	176	1			79
03	399	N	399	-0-	-0-	-0-	340	3	59	9	N	54					133
04	417	N	417	-0-	-0-	-0-	347	3	70	9	N	64					197
05	465	N	290	-0-	-175	-0-	250	3	40	9	N	36					233
*06	332	N	332	-0-	-0-	-0-	267	3	65	9	N	59	179	1			113

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
05	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
06	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON (4250) //CONT.// 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

01	3565 X	3415	-0-	-150	-0-	14	1	3367	2	N	31					88
						34	9									
02	3220 X	2477	-0-	-743	-0-	11	1	2418	2	N	44					132
						48	9									
03	3534 X	3090	-0-	-444	-0-	15	1	3053	2	N	20					152
						22	9									
04	3330 X	3053	-0-	-277	-0-	13	1	3008	2	N	29	133	1			48
						32	9									
05	3441 X	3155	-0-	-286	-0-	14	1	3115	2	N	24					72
						26	9									
06	3300 X	NO RPT	-0-	-3300	-0-					N	NO RPT					72

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790	X	2404	-0-	-386	-0-	2370	2	34	9	Y	31	31	1			56
02	2100	N	2070	-0-	-30	-0-	2036	2	34	9	Y	31	31	1			56
03	2212	N	2212	-0-	-0-	-0-	2212	2			Y	-0-					56
04	2340	N	2044	-0-	-296	-0-	2044	2			Y	-0-					56
05	2294	N	1524	-0-	-770	-0-	1524	2			Y	-0-					56
06	2130	N	1826	-0-	-304	-0-	1826	2			Y	-0-					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6899	X	6899	-0-	-0-	-0-	6780	2	119	9	Y	108	108	1			39
02	7311	X	7311	-0-	-0-	-0-	7203	2	108	9	Y	98	98	1			39
03	7254	X	5496	-0-	-1758	-0-	5496	2			Y	-0-					39
04	8190	X	7617	-0-	-573	-0-	7617	2			Y	-0-					39
05	8463	X	5611	-0-	-2852	-0-	5611	2			Y	-0-					39
*06	8074	X	8074	-0-	-0-	-0-	8074	2			Y	-0-					39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	975	N	975	-0-	-0- B	-0-	975	2			N	-0-					41
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					41
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					41
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					41
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					41
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					41

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	251					N	-0-					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

01	0 X	-0-	-0-	-0- B	-0-					N	-0-					33
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					33
03	0 X	-0-	-0-	-0- B	-0-					N	-0-					33
04	0 X	-0-	-0-	-0- B	-0-					N	-0-					33
05	0 X	-0-	-0-	-0- B	-0-					N	-0-					33
06	0 X	-0-	-0-	-0- B	-0-					N	-0-					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

01	0 N	-0-	-0-	-0-	-0-					N	-0-					132
02	0 N	-0-	-0-	-0-	-0-					N	-0-					132
03	0 N	-0-	-0-	-0-	-0-					N	-0-					132
04	0 N	-0-	-0-	-0-	-0-					N	-0-					132
05	0 N	-0-	-0-	-0-	-0-					N	-0-					132
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

01	2821 X	2149	-0-	-672	-0-	2092	2	57	9	Y	52	54	1			14
02	1820 X	1797	-0-	-23	-0-	1743	2	54	9	Y	49	52	1			11
03	1976 X	1976	-0-	-0-	-0-	1946	2	30	9	Y	27	22	1			16
04	2070 X	1838	-0-	-232	-0-	1820	2	18	9	Y	16	22	1			10
05	2139 X	1511	-0-	-628	-0-	1505	2	6	9	Y	5					15
06	2070 X	1559	-0-	-511	-0-	1551	2	8	9	Y	7	16	1			6

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

01	1256 N	1256	-0-	-0-	-0-	892	2	364	9	Y	331	350	1			163
02	1349 X	1349	-0-	-0-	-0-	942	2	407	9	Y	370	358	1			175
03	1502 X	1502	-0-	-0-	-0-	1051	2	451	9	Y	410	335	1			250
04	1410 X	1159	-0-	-251	-0-	820	2	339	9	Y	308	348	1			210
05	1488 X	-0-	-0-	-1488	-0-					Y	-0-					210
*06	1719 X	1719	-0-	-0-	-0-	1141	2	578	9	Y	525	521	1			214

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 02/26/2019 - P/A 02/26/19

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

01	744 N	671	-0-	-73	-0-	64	1	607	2	N	-0-			-0-
02	728 N	668	-0-	-60	-0-	64	1	604	2	N	-0-			-0-
03	806 N	726	-0-	-80	-0-	80	1	646	2	N	-0-			-0-
04	663 N	663	-0-	-0-	-0-	84	1	579	2	N	-0-			-0-
05	744 N	520	-0-	-224	-0-	84	1	436	2	N	-0-			-0-
06	690 N	443	-0-	-247	-0-	108	1	335	2	N	-0-			-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

01	31 N	26	-0-	-5	-0-	6	1	20	3	N	-0-			-0-
02	28 N	27	-0-	-1	-0-	6	1	21	3	N	-0-			-0-
03	31 N	30	-0-	-1	-0-	8	1	22	3	N	-0-			-0-
04	202 N	202	-0-	-0-	-0-	70	1	132	3	N	-0-			-0-
05	232 N	232	-0-	-0-	-0-	87	1	145	3	N	-0-			-0-
*06	375 N	375	-0-	-0-	-0-	94	1	281	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	438	N	438	-0-	-0-	-0-	105	1	333	3	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	111	1	379	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	134	1	367	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	136	1	257	3	N	-0-					-0-
05	372	N	349	-0-	-23	-0-	131	1	218	3	N	-0-					-0-
*06	361	N	361	-0-	-0-	-0-	91	1	270	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-					-0-
05	18	N	18	-0-	-0-	-0-	7	1	11	3	N	-0-					-0-
*06	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

01	604	N	604	-0-	-0-	-0-	145	1	459	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	134	1	460	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	102	1	281	3	N	-0-					-0-
04	570	N	224	-0-	-346	-0-	78	1	146	3	N	-0-					-0-
05	651	N	43	-0-	-608	-0-	16	1	27	3	N	-0-					-0-
06	360	N	80	-0-	-280	-0-	20	1	60	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4
03	0	N	-0-	-0-	-0-	-0-					N	-0-					4
04	0	N	-0-	-0-	-0-	-0-					N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4
*06	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

01	127	N	127	-0-	-0-	B	-0-	8	1	89	3	N	27				61
								30	9								
02	112	N	112	-0-	-0-	B	-0-	8	1	78	3	N	24				85
								26	9								
03/01 BALANCING DATE STATUS -> -0-																	
03	116	N	116	-0-	-0-	B	-0-	8	1	79	3	N	26				111
								29	9								
04	120	N	118	-0-	-2	B	-0-	8	1	82	3	N	25				136
								28	9								
05	124	N	86	-0-	-38	B	-0-	8	1	66	3	N	11	117	1		30
								12	9								
06	120	N	-0-	-0-	-120	B	-0-					N	-0-				30

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	571	N	571	-0-	-0-	-0-	137	1	434	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	118	1	403	3	N	-0-					-0-
03	496	N	378	-0-	-118	-0-	101	1	277	3	N	-0-					-0-
04	480	N	193	-0-	-287	-0-	67	1	126	3	N	-0-					-0-
05	496	N	208	-0-	-288	-0-	78	1	130	3	N	-0-					-0-
06	360	N	194	-0-	-166	-0-	49	1	145	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	6	1	19	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
04	30	N	24	-0-	-6	-0-	8	1	16	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	9	1	15	3	N	-0-					-0-
06	30	N	27	-0-	-3	-0-	7	1	20	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-
03	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, W. (HOCKLEY) //CONT.// 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1550	N	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
02	1288	N	208	-0-	-1080	-0-	208	3			N	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					N	-0-					-0-
04	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					105
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					105
03	651	N	430	-0-	-221	-0-	430	2			N	-0-					105
04	360	N	60	-0-	-300	-0-	60	2			N	-0-					105
05	403	N	332	-0-	-71	-0-	331	2	1	9	N	1					106
*06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					106

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2217	N	2217	-0-	-0-	-0-	2165	2	52	9	N	47					259
02	2001	N	2001	-0-	-0-	-0-	1921	2	80	9	N	73					332
03	2356	N	2356	-0-	-0-	-0-	2321	2	35	9	N	32	186	1			178
04	2160	N	361	-0-	-1799	-0-	328	2	33	9	N	30					208
05	2201	N	1266	-0-	-935	-0-	1216	2	50	9	N	45					253
06	2280	N	2189	-0-	-91	-0-	2156	2	33	9	N	30	185	1			98

TRANSPACIFIC ENERGY, LLC 864566
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13900	X	13900	-0-	-0-	-0-	1096	1	12692	2	N	102	104	1			56
							112	9									
02	6748	X	2734	-0-	-4014	-0-	171	1	2553	2	N	9	39	1			26
							10	9									
03	7471	X	1731	-0-	-5740	-0-	184	1	1547	2	N	-0-					26
04	12510	X	12316	-0-	-194	-0-	1071	1	11153	2	N	84	82	1			28
							92	9									
05	12927	X	1986	-0-	-10941	-0-	176	1	1799	2	N	10					38
							11	9									
06	12510	X	NO RPT	-0-	-12510	-0-					N	NO RPT					38

STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	4214	-0-	-1676	-0-	333	1	3852	2	N	26					105
							29	9									
02	5320	X	559	-0-	-4761	-0-	35	1	523	2	N	1					106
							1	9									
03	6107	X	388	-0-	-5719	-0-	38	1	317	2	N	30	79	1			57
							33	9									
04	5910	X	3141	-0-	-2769	-0-	273	1	2849	2	N	17					74
							19	9									
05	6107	X	4056	-0-	-2051	-0-	360	1	3689	2	N	6					80
							7	9									
06	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					80

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	700	-0-	-7422	-0-	56	1	644	2	N	-0-					74
02	16029	X	16029	-0-	-0-	-0-	1004	1	15006	2	N	17					91
							19	9									
03	10190	X	10190	-0-	-0-	-0-	1083	1	9093	2	N	13					104
							14	9									
04	5190	X	-0-	-0-	-5190	-0-					N	-0-					104
05	8777	X	8777	-0-	-0-	-0-	780	1	7979	2	N	16					120
							18	9									
06	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					120

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	34	1	284	2	N	-0-					-0-
04	385	N	385	-0-	-0-	-0-	34	1	351	2	N	-0-					-0-
05	302	N	302	-0-	-0-	-0-	27	1	275	2	N	-0-					-0-
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

01	32417	X	32417	-0-	-0-	-0-	135	1	32021	2	N	237	181	1			188
							261	9									
02	21983	X	21983	-0-	-0-	-0-	95	1	21671	2	N	197	180	1			205
							217	9									
03	30706	X	30706	-0-	-0-	-0-	148	1	30317	2	N	219	274	1			150
							241	9									
04	30020	X	30020	-0-	-0-	-0-	128	1	29675	2	N	197	184	1			163
							217	9									
05	29570	X	29570	-0-	-0-	-0-	131	1	29237	2	N	184	278	1			69
							202	9									
06	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					69

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

01	806	N	654	-0-	-152	-0-	52	1	598	2	N	4					67
							4	9									
02	1004	N	1004	-0-	-0-	-0-	63	1	935	2	N	5					72
							6	9									
03	744	N	640	-0-	-104	-0-	67	1	566	2	N	6					78
							7	9									
04	754	N	754	-0-	-0-	-0-	66	1	688	2	N	-0-					78
05	1116	N	870	-0-	-246	-0-	77	1	793	2	N	-0-					78
06	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					78

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

01	13197	X	13197	-0-	-0-	-0-	452	1	12572	2	N	157	181	1			175
							173	9									
02	11872	X	9286	-0-	-2586	-0-	381	1	8752	2	N	139	149	1			165
							153	9									
03	13144	X	11983	-0-	-1161	-0-	412	1	11385	2	N	169	183	1			151
							186	9									
04	13051	X	13051	-0-	-0-	-0-	406	1	12493	2	N	138	166	1			123
							152	9									
05	13206	X	11735	-0-	-1471	-0-	380	1	11209	2	N	133	81	1			175
							146	9									
06	12780	X	NO RPT	-0-	-12780	-0-					N	NO RPT					175

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

01	9367 X	9367	-0-	-0-	-0-	737	1	8534	2	N	87	76	1			68
						96	9									
02	12517 X	12517	-0-	-0-	-0-	779	1	11647	2	N	83	106	1			45
						91	9									
03	9238 X	7995	-0-	-1243	-0-	842	1	7063	2	N	82					127
						90	9									
04	9060 X	8923	-0-	-137	-0-	774	1	8066	2	N	75	155	1			47
						83	9									
05	10447 X	9395	-0-	-1052	-0-	829	1	8481	2	N	77	91	1			33
						85	9									
06	10110 X	NO RPT	-0-	-10110	-0-					N	NO RPT					33

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

01	6873 X	6873	-0-	-0-	-0-	237	1	6590	2	N	42					167
						46	9									
02	5785 X	5785	-0-	-0-	-0-	240	1	5501	2	N	40					207
						44	9									
03	6910 X	6910	-0-	-0-	-0-	239	1	6607	2	N	58	108	1			157
						64	9									
04	9077 X	9077	-0-	-0-	-0-	283	1	8707	2	N	79	100	1			136
						87	9									
05	10235 X	10235	-0-	-0-	-0-	334	1	9843	2	N	53					189
						58	9									
06	5550 X	NO RPT	-0-	-5550	-0-					N	NO RPT					189

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

01	2792 X	2792	-0-	-0-	-0-	218	1	2524	2	N	45					108
						50	9									
02	4146 X	4146	-0-	-0-	-0-	257	1	3842	2	N	43	79	1			72
						47	9									
03	3472 X	2659	-0-	-813	-0-	277	1	2326	2	N	51	81	1			42
						56	9									
04	3360 X	2443	-0-	-917	-0-	211	1	2201	2	N	28					70
						31	9									
05	4061 X	2615	-0-	-1446	-0-	228	1	2335	2	N	47					117
						52	9									
06	3930 X	NO RPT	-0-	-3930	-0-					N	NO RPT					117

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRANSPACIFIC ENERGY, LLC //CONT.// 864566
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1742 N	1742	-0-	-0-	-0-	138	1	1593	2	N	10					50
						11	9									
02	1680 N	1680	-0-	-0-	-0-	105	1	1564	2	N	10					60
						11	9									
03	1302 N	1075	-0-	-227	-0-	113	1	949	2	N	12					72
						13	9									
04	1332 N	1332	-0-	-0-	-0-	116	1	1209	2	N	6					78
						7	9									
05	1613 N	1613	-0-	-0-	-0-	143	1	1459	2	N	10					88
						11	9									
06	1050 N	NO RPT	-0-	-1050	-0-					N	NO RPT					88

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					88
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	22268					N	NO RPT					-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	248 N	18	-0-	-230	-0-	18	2			Y	-0-					-0-
02	224 N	62	-0-	-162	-0-	62	2			Y	-0-					-0-
03	124 N	92	-0-	-32	-0-	92	2			Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62 N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90 N	-0-	-0-	-90	-0-					Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62 N	6	-0-	-56	-0-	6	2			Y	-0-					-0-
02	84 N	18	-0-	-66	-0-	18	2			Y	-0-					-0-
03	31 N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
04	383 N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	168 N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
*06	132 N	132	-0-	-0-	-0-	129	2	3	9	Y	3					3

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. //CONT.// 421166
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	14	-0-	-172	-0-	14	2			Y	-0-					-0-
02	196	N	46	-0-	-150	-0-	46	2			Y	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			Y	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
*06	182	N	182	-0-	-0-	-0-	179	2	3	9	Y	3					3

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	31	-0-	-279	-0-	31	2			Y	-0-					40
02	280	N	103	-0-	-177	-0-	103	2			Y	-0-					40
03	217	N	153	-0-	-64	-0-	153	3			Y	-0-					40
04	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					40
05	124	N	-0-	-0-	-124	-0-					Y	-0-					40
06	150	N	-0-	-0-	-150	-0-					Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2606	N	133	-0-	-2473	-0-	110	2	23	9	Y	21					165
02	1540	X	507	-0-	-1033	-0-	368	2	139	9	Y	126	190	1			101
03	1705	X	607	-0-	-1098	-0-	550	2	57	9	Y	52					153
04	1650	X	1353	-0-	-297	-0-	1353	2			Y	-0-					153
05	2220	X	2220	-0-	-0-	-0-	2220	2			Y	-0-					153
*06	1722	X	1722	-0-	-0-	-0-	1700	2	22	9	Y	20					173

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	19	-0-	-260	-0-	19	2			Y	-0-					-0-
02	252	N	65	-0-	-187	-0-	65	2			Y	-0-					-0-
03	155	N	97	-0-	-58	-0-	97	2			Y	-0-					-0-
04	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
05	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
*06	260	N	260	-0-	-0-	-0-	253	2	7	9	Y	6					6

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	21	-0-	-289	-0-	21	2			N	-0-					191
02	308	N	72	-0-	-236	-0-	72	2			N	-0-					191
03	155	N	107	-0-	-48	-0-	107	2			N	-0-					191
04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					191
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					191
*06	603	N	603	-0-	-0-	-0-	603	2			N	-0-					191

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1406 N	1406	-0-	-0-	-0-	52	1	1337	2	N	15					112
						17	9									
02	1481 N	1481	-0-	-0-	-0-	1464	2	17	9	N	15					127
03	1812 N	1812	-0-	-0-	-0-	93	1	1706	2	N	12					139
						13	9									
04	1350 N	872	-0-	-478	-0-	78	1	783	2	N	10					149
						11	9									
05	1519 N	14	-0-	-1505	-0-	14	1			N	-0-					149
06	1470 N	-0-	-0-	-1470	-0-					N	-0-					149

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2177 X	2177	-0-	-0-	-0-	2127	2	50	9	N	45					162
02	2578 X	2578	-0-	-0-	-0-	2574	2	4	9	N	4					166
03	2387 X	1528	-0-	-859	-0-	1528	2			N	-0-					166
04	2310 X	2094	-0-	-216	-0-	2066	2	28	9	N	25					191
05	2852 X	1876	-0-	-976	-0-	1847	2	29	9	N	26	179	1			38
06	2760 X	1626	-0-	-1134	-0-	1559	2	67	9	N	61					99

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2019 - P/A 03/15/19

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558 X	-0-	-0-	-558	-0-					N	-0-					62
02	500 N	500	-0-	-0-	-0-	500	2			N	-0-					62
03	558 N	-0-	-0-	-558	-0-					N	-0-					62
04	0 N	-0-	-0-	-0-	-0-					N	-0-					62
05	558 N	-0-	-0-	-558	-0-					N	-0-					62
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

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BERCLAIR (LULING)              //CONT.//   07250 090   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  WELDER EXPLORATION & PROD., INC.//CONT.// 907297
    WILKINSON                         WELL #:    1    RRCID -> 259995  COMPL. DATE 11/03/2010  TOTAL DEPTH 12400 PERF. 9600 -  9898
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BERCLAIR (VICKSBURG, SOUTHEAST)            07250 200   ASSOCIATED              EXEMPT                            CNTY: GOLIAD
  B.P. PRODUCTIONS INC.                    040797
    BLACKBURN                         WELL #:   47    RRCID -> 164208  COMPL. DATE 12/31/2010  TOTAL DEPTH  3600 PERF. 3248 -  3260
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 01 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 INJECT       NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BERCLAIR (WILCOX 10,400)                   07250 300   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  WELDER EXPLORATION & PROD., INC.         907297
    GRANT, JACK                       WELL #:    1G   RRCID -> 141227  COMPL. DATE    N/A      TOTAL DEPTH 10250 PERF. 3320 -  3350
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 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03    T. A.     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BERCLAIR (1620)                            07250 350   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  CORENERGY OPERATING GROUP, LLC           178417
    HANDY, R. E.                      WELL #:    1    RRCID -> 176193  COMPL. DATE 10/15/1999  TOTAL DEPTH  2882 PERF. 1622 -  1626
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 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 03/04/2019 - P/A 03/04/19

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    BLACKBURN, L. K.                  WELL #:    5    RRCID -> 196530  COMPL. DATE 07/07/2000  TOTAL DEPTH  2310 PERF. 1508 -  1520
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 01        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 W   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 03/13/2019 - PLUGGED 03/13/19

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BERCLAIR (2100)                            07250 450   NON-ASSOCIATED          ONE WELL                          CNTY: GOLIAD
  WILKINSON, ROBERT P.                     924310
    WILKINSON, BERTHA & CARLYYLE -B-  WELL #:    1    RRCID -> 000846  COMPL. DATE 05/21/1952  TOTAL DEPTH  2275 PERF. 2073 -  2079
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 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

01	26784 X	25224	-0-	-1560	-0-	1658	1	23566	2	N	-0-					198
02	23940 X	21911	-0-	-2029	-0-	1866	1	20045	2	N	-0-					198
03	26505 X	23637	-0-	-2868	-0-	2046	1	21591	2	N	-0-					198
04	24600 X	23414	-0-	-1186	-0-	1986	1	21428	2	N	-0-					198
05	25234 X	22650	-0-	-2584	-0-	2046	1	20604	2	N	-0-					198
06	24420 X	22131	-0-	-2289	-0-	1986	1	20145	2	N	-0-					198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

01	0	-0-	-0-	-0-	-0-					N	-0-					45
02	0	-0-	-0-	-0-	-0-					N	-0-					45
03	0	-0-	-0-	-0-	-0-					N	-0-					45
04	0	-0-	-0-	-0-	-0-					N	-0-	45	7			-0-
05	0	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/25/2017

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/22/2019

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21881 R	21881	-0-	-0-	-0-	21881	2			N	-0-					190
02	18048 R	18048	-0-	-0-	-0-	18042	2	6	9	N	5					195
03	19096 #	18438	-0-	-658	-0-	18438	2			N	-0-					195
04	20370	16457	-0-	-3913	-0-	16457	2			N	-0-					195
05	21049	16009	-0-	-5040	-0-	16009	2			N	-0-					195
06	20370	17567	-0-	-2803	-0-	17567	2			N	-0-					195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

01	1107 N	1107	-0-	-0-	-0-	100	1	1005	3	N	2					197
						2	9									
02	964 N	964	-0-	-0-	-0-	956	3	8	9	N	7	173	1			31
03	1023 N	995	-0-	-28	-0-	993	3	2	9	N	2					33
04	1080 N	217	-0-	-863	-0-	217	3			N	-0-					33
05	1054 N	-0-	-0-	-1054	-0-					N	-0-					33
06	960 N	-0-	-0-	-960	-0-					N	-0-					33

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333 N	1282	-0-	-51	-0-	115	1	1161	3	N	5					160
						6	9									
02	1344 N	1149	-0-	-195	-0-	1146	3	3	9	N	3					163
03	1390 N	1390	-0-	-0-	-0-	1381	3	9	9	N	8					171
04	1230 N	212	-0-	-1018	-0-	212	3			N	-0-					171
05	1271 N	-0-	-0-	-1271	-0-					N	-0-					171
06	1350 N	-0-	-0-	-1350	-0-					N	-0-					171

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

01	6386 X	4280	-0-	-2106	-0-	4045	2	235	9	N	214	190	1			124
02	5768 X	4756	-0-	-1012	-0-	4500	2	256	9	N	233	170	1			187
03	6386 X	5598	-0-	-788	-0-	5324	2	274	9	N	249	169	1			267
04	5876 X	5876	-0-	-0-	-0-	5571	2	305	9	N	277	337	1			207
05	5983 X	4510	-0-	-1473	-0-	4255	2	255	9	N	232	359	1			80
06	5430 X	4260	-0-	-1170	-0-	3951	2	309	9	N	281	187	1			174

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

01	1519 N	1347	-0-	-172	-0-	1105	2	242	9	N	220	180	1			192
02	1008 N	874	-0-	-134	-0-	700	2	174	9	N	158	178	1			172
03	1285 N	1285	-0-	-0-	-0-	1091	2	194	9	N	176	179	1			169
04	1290 N	1281	-0-	-9	-0-	1083	2	198	9	N	180	184	1			165
05	1011 N	1011	-0-	-0-	-0-	817	2	194	9	N	176	184	1			157
06	1230 N	741	-0-	-489	-0-	619	2	122	9	N	111	182	1			86

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

01	6840 X	6840	-0-	-0-	-0-	6754	3	86	9	N	78					270
02	6912 X	6912	-0-	-0-	-0-	6835	3	77	9	N	70	183	1			157
03	7318 X	7318	-0-	-0-	-0-	7052	3	266	9	N	242					399
04	6480 X	6212	-0-	-268	-0-	6129	3	83	9	N	75					474
05	7930 X	7930	-0-	-0-	-0-	7735	3	195	9	N	177	180	1			471
*06	7563 X	7563	-0-	-0-	-0-	7476	3	87	9	N	79	181	1			369

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

01	2757 X	2757	-0-	-0-	-0-	2689	2	68	9	N	62					339
02	1848 N	1595	-0-	-253	-0-	1493	2	102	9	N	93	183	1			249
03	1922 N	1682	-0-	-240	-0-	1613	2	69	9	N	63					312
04	2100 N	1763	-0-	-337	-0-	1639	2	124	9	N	113	169	1			256
05	3100 N	3200	-0-	100	100	3149	2	51	9	N	46					302
*06	2825 N	2725	-0-	-100	-0-	2656	2	69	9	N	63	173	1			192

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

01	1497 N	1497	-0-	-0-	-0-	20	1	1477	2	N	-0-					218
02	652 N	652	-0-	-0-	-0-	20	1	632	2	N	-0-					218
03	1185 N	1185	-0-	-0-	-0-	20	1	1165	2	N	-0-					218
04	1140 N	986	-0-	-154	-0-	10	1	913	2	N	57	195	1			80
						63	9									
05	713 N	259	-0-	-454	-0-	5	1	254	2	N	-0-					80
*06	1234 N	1234	-0-	-0-	-0-	20	1	1203	2	N	10					90
						11	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

01	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
02	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
03	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
04	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
05	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3
06	14B2 EXT	-0-	-0-	-0-	B	-17174				N	-0-					3

BLANCONIA (FOX SAND) //CONT.// 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

01	155 #	-0-	-0-	-155	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	295 N	295	-0-	-0-	-0-	36	1	259	2	N	-0-			-0-
05	293 N	293	-0-	-0-	-0-	36	1	257	2	N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

01	3224 X	3199	-0-	-25	-0-	372	1	2827	2	N	-0-			-0-
02	3227 X	3227	-0-	-0-	-0-	336	1	2891	2	N	-0-			-0-
03	3503 X	3392	-0-	-111	-0-	372	1	3020	2	N	-0-			-0-
04	3390 X	3241	-0-	-149	-0-	360	1	2881	2	N	-0-			-0-
05	3565 X	3453	-0-	-112	-0-	372	1	3081	2	N	-0-			-0-
06	3450 X	3350	-0-	-100	-0-	360	1	2990	2	N	-0-			-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66
02	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66
03	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66
05	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66
06	14B2 EXT	-0-	-0-	-0-	B -28932				N	-0-			66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	15699				N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

01	14415	11701	-0-	-2714	-0-	11701	2			N	-0-			-0-
02	13020	10366	-0-	-2654	-0-	10366	2			N	-0-			-0-
03	11481 R	11481	-0-	-0-	-0-	11481	2			N	-0-			-0-
04	11310 #	10390	-0-	-920	-0-	10390	2			N	-0-			-0-
05	11687 #	10039	-0-	-1648	-0-	10039	2			N	-0-			-0-
06	11310 #	7985	-0-	-3325	-0-	7985	2			N	-0-			-0-

SCHIRMER, HENRY WELL #: 18 RRCID -> 286550 COMPL. DATE 12/08/2018 TOTAL DEPTH 5532 PERF. 4724 - 4737

01	8790	11993	-0-	3203	12307	11993	2			N	-0-			-0-
02	16408	9460	-0-	-6948	5359	9460	2			N	-0-			-0-
03	18166	10185	-0-	-7981	-0-	10185	2			N	-0-			-0-
04	17580	11010	-0-	-6570	-0-	11010	2			N	-0-			-0-
05	18166	10255	-0-	-7911	-0-	10255	2			N	-0-			-0-
06	17580	6991	-0-	-10589	-0-	6991	2			N	-0-			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

01	14B2 EXT	NO RPT	-0-	-0-	1003					Y	NO RPT			-0-
02	364	-0-	-0-	-364	639					Y	-0-			-0-
03	639 N	-0-	-0-	-639	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

01	0 W	4680	-0-	4680	17741	4680	2			N	-0-			45
02	8866	3293	-0-	-5573	12168	3250	2	43	9	N	39			84
03	12493	3571	-0-	-8922	3246	3569	2	2	9	N	2			86
04	6490 R	3244	-0-	-3246	-0-	3229	2	15	9	N	14			100
05	5084 #	3139	-0-	-1945	-0-	3120	2	19	9	N	17			117
06	4530 #	2572	-0-	-1958	-0-	2564	2	8	9	N	7			124

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

01	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	3276					N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 01/14/2003 TOTAL DEPTH 6120 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248 N	195	-0-	-53	-0-	195	2		N	-0-			-0-
02	193 N	193	-0-	-0-	-0-	193	2		N	-0-			-0-
03	217 N	202	-0-	-15	-0-	202	2		N	-0-			-0-
04	180 N	155	-0-	-25	-0-	155	2		N	-0-			-0-
05	217 N	158	-0-	-59	-0-	158	2		N	-0-			-0-
06	210 N	187	-0-	-23	-0-	187	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2635	#	-0-	-0-	-2635	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	#	2084	-0-	-303	-0-	2084	2			N	-0-					-0-
02	2002	N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-
03	2263	N	1970	-0-	-293	-0-	1970	2			N	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	1920	N	1770	-0-	-150	-0-	1770	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*06	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

01	0	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	-0-	-0-	-0-	-0-					N	-0-			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

01	31 X	-0-	-0-	-31	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	56 N	56	-0-	-0-	-0-	4	1	52	2	N	-0-			-0-
04	392 N	392	-0-	-0-	-0-	23	1	369	2	N	-0-			-0-
05	2485 N	2485	-0-	-0-	-0-	110	1	2375	2	N	-0-			-0-
*06	1373 N	1373	-0-	-0-	-0-	71	1	1302	2	N	-0-			-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

01	8029 X	7853	-0-	-176	-0-	379	1	7452	2	N	20					69
						22	9									
02	7252 X	6825	-0-	-427	-0-	361	1	6453	2	N	10					79
						11	9									
03	8773 X	7341	-0-	-1432	-0-	369	1	6962	2	N	9					88
						10	9									
04	8490 X	6660	-0-	-1830	-0-	378	1	6271	2	N	10					98
						11	9									
05	8773 X	6670	-0-	-2103	-0-	294	1	6369	2	N	6					104
						7	9									
06	7590 X	6411	-0-	-1179	-0-	332	1	6068	2	N	10					114
						11	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

01	2201 X	1307	-0-	-894	-0-	63	1	1237	2	N	6					30
						7	9									
02	1736 X	1113	-0-	-623	-0-	59	1	1048	2	N	5					35
						6	9									
03	1736 X	967	-0-	-769	-0-	48	1	919	2	N	-0-					35
04	1470 X	885	-0-	-585	-0-	51	1	833	2	N	1					36
						1	9									
05	1457 X	1044	-0-	-413	-0-	46	1	998	2	N	-0-					36
06	1260 X	883	-0-	-377	-0-	45	1	838	2	N	-0-					36

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	15714	13654	-0-	-2060	-0-	101	1	13552	2	N	1			41
						1	9							
02	13382	11927	-0-	-1455	-0-	90	1	11803	2	N	31			72
						34	9							
03	11594	11570	-0-	-24	-0-	97	1	11473	2	N	-0-			72
04	12100	11660	-0-	-440	-0-	94	1	11566	2	N	-0-			72
05	13502	12548	-0-	-954	-0-	99	1	12449	2	N	-0-			72
*06	12344	11782	-0-	-562	-0-	97	1	11679	2	N	5			77
						6	9							

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

01	8401	7502	-0-	-899	-0-	55	1	7446	2	N	1			41
						1	9							
02	7588	6886	-0-	-702	-0-	52	1	6800	2	N	31			72
						34	9							
03	8401	7113	-0-	-1288	-0-	59	1	7054	2	N	-0-			72
04	7620 #	7129	-0-	-491	-0-	57	1	7072	2	N	-0-			72
05	7657 #	7248	-0-	-409	-0-	57	1	7191	2	N	-0-			72
06	7380 #	6509	-0-	-871	-0-	54	1	6455	2	N	-0-			72

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

01	3906 X	3687	-0-	-219	-0-	76	1	3611	2	N	-0-			-0-
02	3607 X	3607	-0-	-0-	-0-	3607	2			N	-0-			-0-
03	4420 X	4420	-0-	-0-	-0-	124	1	4296	2	N	-0-			-0-
04	4461 X	4461	-0-	-0-	-0-	112	1	4349	2	N	-0-			-0-
*05	4570 X	4570	-0-	-0-	-0-	203	1	4367	2	N	-0-			-0-
06	4290 X	4158	-0-	-132	-0-	203	1	3955	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

01	4123	-0-	-0-	-4123	-0-					N	-0-					26
02	2800 #	3	-0-	-2797	-0-	3	2			N	-0-					26
03	3782 #	-0-	-0-	-3782	-0-					N	-0-					26
04	3660 #	-0-	-0-	-3660	-0-					N	-0-					26
05	3782 #	-0-	-0-	-3782	-0-					N	-0-					26
06	3 #	-0-	-0-	-3	-0-					N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60 N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
06	60 N	52	-0-	-8	-0-	52	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60 N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	62 N	57	-0-	-5	-0-	57	2			N	-0-					-0-
06	60 N	51	-0-	-9	-0-	51	2			N	-0-					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

01	54 N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
02	56 N	52	-0-	-4	-0-	52	2			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
04	60 N	54	-0-	-6	-0-	54	2			N	-0-					-0-
05	66 N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
06	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

01	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
02	56 N	55	-0-	-1	-0-	55	2	N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	2	N	-0-			-0-
04	60 N	54	-0-	-6	-0-	54	2	N	-0-			-0-
05	62 N	53	-0-	-9	-0-	53	2	N	-0-			-0-
06	60 N	52	-0-	-8	-0-	52	2	N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

01	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
02	56 N	51	-0-	-5	-0-	51	2	N	-0-			-0-
03	62 N	61	-0-	-1	-0-	61	2	N	-0-			-0-
04	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
05	62 N	61	-0-	-1	-0-	61	2	N	-0-			-0-
*06	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	53 N	53	-0-	-0-	-0-	53	2		N	-0-			55
02	56 N	53	-0-	-3	-0-	53	2		N	-0-			55
03	62 N	53	-0-	-9	-0-	53	2		N	-0-			55
04	60 N	53	-0-	-7	-0-	53	2		N	-0-			55
05	62 N	53	-0-	-9	-0-	53	2		N	-0-			55
*06	53 N	53	-0-	-0-	-0-	53	2		N	-0-			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			85
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			85
03	62 N	54	-0-	-8	-0-	54	2		N	-0-			85
04	60 N	54	-0-	-6	-0-	54	2		N	-0-			85
05	62 N	61	-0-	-1	-0-	61	2		N	-0-			85
06	60 N	58	-0-	-2	-0-	58	2		N	-0-			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
02	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-
04	53 N	53	-0-	-0-	-0-	53	2		N	-0-			-0-
05	62 N	56	-0-	-6	-0-	56	2		N	-0-			-0-
*06	56 N	56	-0-	-0-	-0-	56	2		N	-0-			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			35
02	56 N	53	-0-	-3	-0-	53	2		N	-0-			35
03	62 N	61	-0-	-1	-0-	61	2		N	-0-			35
04	64 N	64	-0-	-0-	-0-	64	2		N	-0-			35
05	69 N	69	-0-	-0-	-0-	69	2		N	-0-			35
06	60 N	59	-0-	-1	-0-	59	2		N	-0-			35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

01	121 N	121	-0-	-0-	-0-	121	2		N	-0-			-0-
02	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
03	110 N	110	-0-	-0-	-0-	110	2		N	-0-			-0-
04	120 N	110	-0-	-10	-0-	110	2		N	-0-			-0-
05	124 N	111	-0-	-13	-0-	111	2		N	-0-			-0-
06	120 N	115	-0-	-5	-0-	115	2		N	-0-			-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17
03	0	N	-0-	-0-	-0-	-0-					N	-0-					17
04	0	N	-0-	-0-	-0-	-0-					N	-0-					17
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	1			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	1			N	-0-					-0-
06	60	N	51	-0-	-9	-0-	51	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					21
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					21
03	62	N	-0-	-0-	-62	-0-					N	-0-					21
04	60	N	-0-	-0-	-60	-0-					N	-0-					21
05	62	N	-0-	-0-	-62	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					156
02	890	N	890	-0-	-0-	-0-	870	2	20	9	N	18	155	1			19
03	1796	N	1796	-0-	-0-	-0-	1753	2	43	9	N	39					58
04	2313	N	2313	-0-	-0-	-0-	2285	2	28	9	N	25					83
*05	3100	N	3269	-0-	169	169	3192	2	77	9	N	70	142	1			11
06	0	N	NO RPT	-0-	-0-	169					N	NO RPT					11

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31651	16757	-0-	-14894	67501	1481	1	15149	2	Y	115	128	1			14
						127	9									
02	28588	13862	-0-	-14726	52775	611	1	13138	2	Y	103	104	1			13
						113	9									
03	31651	14378	-0-	-17273	35502	672	1	13604	2	Y	93	85	1			21
						102	9									
04	30630	10342	-0-	-20288	15214	594	1	9632	2	Y	105	116	1			10
						116	9									
05	25048 R	9834	-0-	-15214	-0-	611	1	9061	2	Y	147	145	1			12
						162	9									
06	16230 #	13365	-0-	-2865	-0-	534	1	12741	2	Y	82	85	1			9
						90	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

01	1147 N	1067	-0-	-80	-0-	1067	2	N	-0-	7
02	570 N	570	-0-	-0-	-0-	570	2	N	-0-	7
03	569 N	569	-0-	-0-	-0-	569	2	N	-0-	7
04	1506 N	1506	-0-	-0-	-0-	1506	2	N	-0-	7
05	800 N	800	-0-	-0-	-0-	800	2	N	-0-	7
*06	820 N	820	-0-	-0-	-0-	820	2	N	-0-	7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71

SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	9
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	9
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-	9
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-	9
05	P&A COND	-0-	-0-	-0-	-0-	N	-0-	9
06	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT	9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

01	0	-0-	-0-	-0-	B	-0-				Y	-0-			344
02	95 N	95	-0-	-0-	B	-0-	16	1	79 2	Y	-0-			344
03/01 BALANCING DATE STATUS -> -0-														
03	0 #	-0-	-0-	-0-	B	-0-				Y	-0-			344
04	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			344
05	0 N	-0-	-0-	-0-	B	-0-				Y	-0-			344
06	0 N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT			344

UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

01	0	1361	-0-	1361	B	1394	1361	2		N	-0-			27
02	1792 N	338	-0-	-1454	B	-0-	338	2		N	-0-			27
03/01 BALANCING DATE STATUS -> -0-														
03	1984 N	212	-0-	-1772	B	-0-	212	2		N	-0-			27
04	1320 N	211	-0-	-1109	B	-0-	211	2		N	-0-			27
05	372 N	153	-0-	-219	B	-0-	153	2		N	-0-			27
*06	404 N	404	-0-	-0-	B	-0-	404	2		N	-0-			27

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

01	124 N	-0-	-0-	-124	B	-0-			N	-0-			60
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			60
*06	108 N	108	-0-	-0-	B	-0-	108	1	N	-0-			60

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SKSANCHEZENERGY, LLC 786374
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

01	473 N	473	-0-	-0-	-0-	385	1	88	9	N	80	100	1			7
02	394 N	394	-0-	-0-	-0-	385	1	9	9	N	8					15
03	579 N	579	-0-	-0-	-0-	385	1	194	9	N	176	176	1			15
04	420 N	394	-0-	-26	-0-	385	1	9	9	N	8					23
05	578 N	578	-0-	-0-	-0-	385	1	193	9	N	175	177	1			21
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

01	469 N	469	-0-	-0-	-0-	385	1	84	9	N	76	73	1			10
02	392 N	-0-	-0-	-392	-0-					N	3					13
03	434 N	-0-	-0-	-434	-0-					N	-0-					13
04	450 N	-0-	-0-	-450	-0-					N	-0-					13
05	0 N	-0-	-0-	-0-	-0-					N	-0-					13
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*06	106	N	106	-0-	-0- B	-0-	106	1			N	-0-					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

01	0 #	-0-	-0-	-0-	-0-					N	-0-					190
02	0 #	-0-	-0-	-0-	-0-					N	-0-					190
03	0 #	-0-	-0-	-0-	-0-					N	-0-					190
04	0 #	-0-	-0-	-0-	-0-					N	-0-					190
05	0 #	-0-	-0-	-0-	-0-					N	-0-					190
06	0 #	-0-	-0-	-0-	-0-					N	-0-					190

SHIRLEY STEFFEK WELL #: 1 RRCID -> 286197 COMPL. DATE 07/11/2018 TOTAL DEPTH 8746 PERF. 8658 - 8700

*01	51522	10743	-0-	-40779	-0-	10456	2	287	9	N	261	180	1			328
*02	46536	128	-0-	-46408	-0-	128	2			N	-0-					328
*03	51522	-0-	-0-	-51522	-0-					N	-0-					328
*04	49860	34753	-0-	-15107	-0-	34139	2	614	9	N	558	423	1			463
*05	51522	19690	-0-	-31832	-0-	19414	2	276	9	N	251	476	1			238
*06	49860	23651	-0-	-26209	-0-	23033	2	618	9	N	562	556	1			244

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

01	4154 X	4093	-0-	-61	-0-	731	1	3362	2	N	-0-					422
02	3612 X	3413	-0-	-199	-0-	617	1	2796	2	N	-0-					422
03	4526 X	3866	-0-	-660	-0-	714	1	3152	2	N	-0-					422
04	4380 X	3669	-0-	-711	-0-	687	1	2982	2	N	-0-					422
05	4526 X	2156	-0-	-2370	-0-	2145	2	11	9	N	10					432
06	3960 X	NO RPT	-0-	-3960	-0-					N	NO RPT					432

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			80
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

01	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10943	X	9671	-0-	-1272	-0-	675	1	8895	2	N	92					224
							101	9									
02	11249	X	11249	-0-	-0-	-0-	903	1	10238	2	N	98					322
							108	9									
03	10230	X	10183	-0-	-47	-0-	914	1	9164	2	N	95	180	1			237
							105	9									
04	11299	X	11299	-0-	-0-	-0-	978	1	10001	2	N	291	176	1			352
							320	9									
*05	11568	X	11568	-0-	-0-	-0-	1054	1	10129	2	N	350	356	1			346
							385	9									
06	11100	X	10368	-0-	-732	-0-	996	1	9265	2	N	97	176	1			267
							107	9									

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4357	X	4357	-0-	-0-	-0-	521	1	3770	2	N	60					314
							66	9									
02	3760	X	3760	-0-	-0-	-0-	277	1	3431	2	N	47	181	1			180
							52	9									
03	4061	X	3447	-0-	-614	-0-	308	1	3087	2	N	47					227
							52	9									
04	4230	X	4179	-0-	-51	-0-	372	1	3807	2	N	-0-					227
05	4371	X	3208	-0-	-1163	-0-	300	1	2886	2	N	20					247
							22	9									
*06	4628	X	4628	-0-	-0-	-0-	440	1	4092	2	N	87					334
							96	9									

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	7221	-0-	-157	-0-	286	1	6860	2	N	68					232
							75	9									
02	6496	X	6496	-0-	-0-	-0-	431	1	6008	2	N	52					284
							57	9									
03	7101	X	7101	-0-	-0-	-0-	637	1	6386	2	N	71	176	1			179
							78	9									
04	7313	X	7313	-0-	-0-	-0-	620	1	6342	2	N	319					498
							351	9									
05	7223	X	5753	-0-	-1470	-0-	537	1	5163	2	N	48	362	1			184
							53	9									
06	6990	X	4585	-0-	-2405	-0-	437	1	4068	2	N	73					257
							80	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3998	X	3998	-0-	-0-	-0-	277	1	3643	2	N	71					180
							78	9									
02	3759	X	3759	-0-	-0-	-0-	252	1	3423	2	N	76					256
							84	9									
03	3297	X	3297	-0-	-0-	-0-	294	1	2944	2	N	54	180	1			130
							59	9									
04	3870	X	3061	-0-	-809	-0-	264	1	2698	2	N	90					220
							99	9									
05	3999	X	3105	-0-	-894	-0-	289	1	2776	2	N	36					256
							40	9									
06	3930	X	3355	-0-	-575	-0-	440	1	2876	2	N	35					291
							39	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	933	N	933	-0-	-0-	-0-	52	1	858	2	N	21					195
							23	9									
02	1016	N	1016	-0-	-0-	-0-	64	1	924	2	N	25					220
							28	9									
03	747	N	747	-0-	-0-	-0-	65	1	653	2	N	26	179	1			67
							29	9									
04	900	N	693	-0-	-207	-0-	54	1	553	2	N	78					145
							86	9									
*05	1046	N	1046	-0-	-0-	-0-	92	1	884	2	N	64					209
							70	9									
*06	821	N	821	-0-	-0-	-0-	74	1	692	2	N	50					259
							55	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

01	2914	X	2091	-0-	-823	-0-	2041	2	50	9	Y	45	27	1			107
02	2800	X	1955	-0-	-845	-0-	1905	2	50	9	Y	45	20	1			132
03	3100	X	2284	-0-	-816	-0-	2253	2	31	9	Y	28					160
04	2564	X	2564	-0-	-0-	-0-	2498	2	66	9	Y	60					220
05	2810	X	2810	-0-	-0-	-0-	2738	2	72	9	Y	65	27	1			258
*06	2763	X	2763	-0-	-0-	-0-	2712	2	51	9	Y	46	204	1			100

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

01	6014	X	4894	-0-	-1120	-0-	4799	2	95	9	Y	86	64	1			197
02	5432	X	4798	-0-	-634	-0-	4724	2	74	9	Y	67	49	1			215
03	6014	X	4847	-0-	-1167	-0-	4751	2	96	9	Y	87	178	1			124
04	5250	X	4788	-0-	-462	-0-	4733	2	55	9	Y	50					174
05	5301	X	4851	-0-	-450	-0-	4706	2	145	9	Y	132	47	1			259
06	5130	X	4690	-0-	-440	-0-	4669	2	21	9	Y	19	47	1			231

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

01	2336	N	-0-	-0-	-2336	-0-					Y	-0-					315
02	2713	N	2713	-0-	-0-	-0-	2690	2	23	9	Y	21	28	1			308
03	1899	N	1899	-0-	-0-	-0-	1895	2	4	9	Y	4					312
04	1875	N	1875	-0-	-0-	-0-	1875	2			Y	-0-	312	5			-0-
05	1984	N	1968	-0-	-16	-0-	1925	2	43	9	Y	39	19	1			20
*06	1883	N	1883	-0-	-0-	-0-	1874	2	9	9	Y	8					28

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401 X	6863	-0-	-1538	-0-	6673	2	190	9	Y	173	89	1			336
02	8288 X	7404	-0-	-884	-0-	7181	2	223	9	Y	203	253	1			286
03	9176 X	7577	-0-	-1599	-0-	7408	2	169	9	Y	154					440
04	8343 X	8343	-0-	-0-	-0-	8251	2	92	9	Y	84	178	1			346
05	9153 X	9153	-0-	-0-	-0-	9002	2	151	9	Y	137	89	1			394
*06	8974 X	8974	-0-	-0-	-0-	8937	2	37	9	Y	34	89	1			339

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

01	4185 X	3520	-0-	-665	-0-	176	1	3245	2	N	90					287
						99	9									
02	3724 X	3400	-0-	-324	-0-	179	1	3152	2	N	63	170	1			180
						69	9									
03	4123 X	3987	-0-	-136	-0-	214	1	3696	2	N	70					250
						77	9									
04	4065 X	4065	-0-	-0-	-0-	221	1	3743	2	N	92	182	1			160
						101	9									
05	3899 X	3899	-0-	-0-	-0-	233	1	3570	2	N	87					247
						96	9									
06	3870 X	3642	-0-	-228	-0-	202	1	3382	2	N	53	183	1			117
						58	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

01	1488 X	1215	-0-	-273	-0-	147	1	1065	2	N	3					80
						3	9									
02	1344 X	962	-0-	-382	-0-	169	1	785	2	N	7					87
						8	9									
03	1488 X	1055	-0-	-433	-0-	181	1	863	2	N	10					97
						11	9									
04	1260 X	1212	-0-	-48	-0-	200	1	1004	2	N	7					104
						8	9									
05	1209 X	895	-0-	-314	-0-	156	1	728	2	N	10					114
						11	9									
06	1170 X	874	-0-	-296	-0-	201	1	659	2	N	13					127
						14	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17329	X	13476	-0-	-3853	-0-	527	1	12781	2	N	153					271
							168	9									
02	15652	X	13941	-0-	-1711	-0-	476	1	13316	2	N	135	180	1			226
							149	9									
03	15748	X	13310	-0-	-2438	-0-	527	1	12655	2	N	116					342
							128	9									
04	15240	X	13510	-0-	-1730	-0-	510	1	12815	2	N	168	359	1			151
							185	9									
05	15438	X	13069	-0-	-2369	-0-	527	1	12377	2	N	150					301
							165	9									
06	14940	X	11944	-0-	-2996	-0-	510	1	11310	2	N	113					414
							124	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

01	499	N	499	-0-	-0-	-0-	51	1	448	2	N	-0-					145
02	442	N	442	-0-	-0-	-0-	153	1	285	2	N	4					149
							4	9									
03	589	N	272	-0-	-317	-0-	85	1	187	2	N	-0-					149
04	808	N	808	-0-	-0-	-0-	272	1	524	2	N	11					160
							12	9									
05	610	N	610	-0-	-0-	-0-	187	1	423	2	N	-0-					160
*06	785	N	785	-0-	-0-	-0-	204	1	581	2	N	-0-					160

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					4
02	28	N	9	-0-	-19	-0-	1	1	8	2	Y	-0-					4
03	31	N	9	-0-	-22	-0-	2	1	7	2	Y	-0-					4
04	90	N	-0-	-0-	-90	-0-					Y	-0-					4
05	9	N	9	-0-	-0-	-0-	2	1	7	2	Y	-0-					4
06	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	13494					Y	-0-					67
02	DLQ G-10	-0-	-0-	-0-	13494					Y	-0-					67
03	DLQ G-10	-0-	-0-	-0-	13494					Y	15					82
04	DLQ G-10	489	-0-	489	13983	387	2	102	9	Y	93					175
05	14349 X	366	-0-	-13983	-0-	355	2	11	9	Y	10					185
06	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					185

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

01	14B2 EXT	-0-	-0-	-0-	989					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	989					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	989					Y	-0-					19
04	14B2 EXT	-0-	-0-	-0-	989					Y	-0-					19
05	1208 X	219	-0-	-989	-0-	219	2			Y	-0-					19
06	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

01	DLQ G-10	-0-	-0-	-0-	1121					Y	-0-					22
02	DLQ G-10	-0-	-0-	-0-	1121					Y	-0-					22
03	DLQ G-10	-0-	-0-	-0-	1121					Y	-0-					22
04	DLQ G-10	171	-0-	171	1292	171	2			Y	-0-					22
05	1393 X	101	-0-	-1292	-0-	101	2			Y	-0-					22
06	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

01	589 X	-0-	-0-	-589	-0-					N	-0-					223
02	84 N	-0-	-0-	-84	-0-					N	-0-					223
03	0 N	-0-	-0-	-0-	-0-					N	-0-					223
04	156 N	156	-0-	-0-	-0-	156	2			N	-0-					223
05	1958 N	1958	-0-	-0-	-0-	1958	2			N	-0-					223
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDOO ENERGY, LLC 895737
BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

01	248 N	-0-	-0-	-248	-0-					Y	-0-					112
02	DLQ G-10	96	-0-	96	96	46	1	50	3	Y	-0-					112
03	DLQ G-10	51	-0-	51	147	28	1	23	3	Y	-0-					112
04	277 N	130	-0-	-147	-0-	39	1	70	3	Y	19					131
						21	9									
*05	483 N	483	-0-	-0-	-0-	123	1	335	3	Y	23					154
						25	9									
06	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					154

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WANDOO ENERGY, LLC //CONT.// 895737
KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					81
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					183
02	84	N	42	-0-	-42	-0-	20	1	22	3	N	-0-					183
03	155	N	136	-0-	-19	-0-	75	1	60	3	N	1					184
							1	9									
04	221	N	221	-0-	-0-	-0-	27	1	49	3	N	132	175	1			141
							145	9									
*05	137	N	137	-0-	-0-	-0-	37	1	100	3	N	-0-					152
06	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					152

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2077	N	-0-	-0-	-2077	-0-					N	-0-					18
02	1932	N	-0-	-0-	-1932	-0-					N	-0-					18
03	1984	N	-0-	-0-	-1984	-0-					N	14					32
04	1794	N	1794	-0-	-0-	-0-	1720	2	74	9	N	67					99
05	1621	N	1621	-0-	-0-	-0-	1614	2	7	9	N	6					105
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	10					10
05	0	N	-0-	-0-	-0-	-0-					N	5					15
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

01	4	N	-0-	-0-	-4	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	10					88
05	0	N	-0-	-0-	-0-	-0-					N	7					95
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

2 D OIL & GAS LLC 953828
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

01	16122 X	16122	-0-	-0-	-0-	531	1	15507	3	N	76	186	1					57
						84	9											
02	17038 X	17038	-0-	-0-	-0-	490	1	16340	3	N	189	187	1		2	8		57
						208	9											
03	19096 X	14694	-0-	-4402	-0-	470	1	14110	3	N	104							161
						114	9											
04	18480 X	10716	-0-	-7764	-0-	364	1	10210	3	N	129	179	1					111
						142	9											
05	19096 X	13691	-0-	-5405	-0-	458	1	13134	3	N	90							201
						99	9											
06	18270 X	14800	-0-	-3470	-0-	463	1	14246	3	N	83	182	1					102
						91	9											

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11594 X	9916	-0-	-1678	-0-	238	1	9575	3	N	94					151
						103	9									
*08	DLQ G-10	11529	-0-	11529	11529	355	1	11056	3	N	107	178	1			80
						118	9									
*09	DLQ G-10	11166	-0-	11166	22695	349	1	10623	3	N	176	186	1			70
						194	9									
*10	DLQ G-10	11481	-0-	11481	34176	365	1	11006	3	N	100					170
						110	9									
*11	DLQ G-10	10069	-0-	10069	44245	311	1	9622	3	N	124	186	1			108
						136	9									
*12	54068 X	9823	-0-	-44245	-0-	317	1	9409	3	N	88					196
						97	9									
*01	9804 X	9804	-0-	-0-	-0-	321	1	9367	3	N	105	184	1			117
						116	9									
*02	10416 X	6995	-0-	-3421	-0-	203	1	6767	3	N	23					140
						25	9									
*03	11470 X	8051	-0-	-3419	-0-	255	1	7663	3	N	121	178	1			83
						133	9									
*04	11980 X	11980	-0-	-0-	-0-	408	1	11443	3	N	117					200
						129	9									
*05	10507 X	10507	-0-	-0-	-0-	354	1	10141	3	N	11	171	1			40
						12	9									
*06	11231 X	11231	-0-	-0-	-0-	346	1	10644	3	N	219					259
						241	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

01	5394 X	4897	-0-	-497	-0-	161	1	4706	3	N	27	180	1			62
						30	9									
02	4816 X	4514	-0-	-302	-0-	130	1	4326	3	N	53					115
						58	9									
03	5332 X	4840	-0-	-492	-0-	154	1	4635	3	N	46					161
						51	9									
04	4995 X	4995	-0-	-0-	-0-	170	1	4771	3	N	49	174	1			36
						54	9									
05	5022 X	3918	-0-	-1104	-0-	132	1	3780	3	N	5					41
						6	9									
06	4830 X	3630	-0-	-1200	-0-	112	1	3457	3	N	55					96
						61	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

01	1210 X	1210	-0-	-0-	-0-	39	1	1129	3	N	38	170	1			23
						42	9									
02	2127 N	2127	-0-	-0-	-0-	60	1	1991	3	N	69					92
						76	9									
03	2821 N	1707	-0-	-1114	-0-	54	1	1631	3	N	20					112
						22	9									
04	1981 N	1981	-0-	-0-	-0-	64	1	1806	3	N	101					213
						111	9									
05	2356 N	1224	-0-	-1132	-0-	41	1	1169	3	N	13	182	1			44
						14	9									
*06	1783 N	1783	-0-	-0-	-0-	54	1	1649	3	N	73					117
						80	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1581	N	664	-0-	-917	-0-	646	2	18	9	N	16					188
02	896	N	755	-0-	-141	-0-	744	2	11	9	N	10					198
03	1420	N	1420	-0-	-0-	-0-	1394	2	26	9	N	24	180	1			42
04	2407	N	2407	-0-	-0-	-0-	2370	2	37	9	N	34					76
05	2066	N	2066	-0-	-0-	-0-	2035	2	31	9	N	28					104
*06	2083	N	2083	-0-	-0-	-0-	2051	2	32	9	N	29					133

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					214

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

01	899	X	-0-	-0-	-899	-0-					N	-0-					12
02	0	X	-0-	-0-	-0-	-0-					N	-0-					12
03	0	X	-0-	-0-	-0-	-0-					N	-0-					12
04	0	X	-0-	-0-	-0-	-0-					N	-0-					12
05	0	X	-0-	-0-	-0-	-0-					N	-0-					12
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	1			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	671	N	671	-0-	-0-	-0-	54	1	604	3	Y	12					101
							13	9									
02	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-	36	1			65
03	861	N	861	-0-	-0-	-0-	62	1	799	3	Y	-0-	24	1			41
04	845	N	845	-0-	-0-	-0-	53	1	792	3	Y	-0-	14	1			27
*05	867	N	867	-0-	-0-	-0-	51	1	816	3	Y	-0-	10	1			17
*06	842	N	842	-0-	-0-	-0-	54	1	788	3	Y	-0-	8	1			9

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

01	692	N	692	-0-	-0-	-0-	57	1	629	3	N	5					6
							6	9									
02	737	N	737	-0-	-0-	-0-	56	1	651	3	N	27	12	1			21
							30	9									
03	830	N	830	-0-	-0-	-0-	58	1	744	3	N	25	17	1			29
							28	9									
04	819	N	819	-0-	-0-	-0-	49	1	729	3	N	37	23	1			43
							41	9									
*05	838	N	838	-0-	-0-	-0-	47	1	757	3	N	31	28	1			46
							34	9									
*06	733	N	733	-0-	-0-	-0-	45	1	668	3	N	18	30	1			34
							20	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			5
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
06	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	1			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
05	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	3313	-0-	213	213	274	1	3036	3	Y	3					4
							3	9									
02	2800	N	3010	-0-	210	423	232	1	2722	3	Y	51	20	1			35
							56	9									
03	3100	N	4260	-0-	1160	1583	304	1	3901	3	Y	50	31	1			54
							55	9									
04	8350	X	6767	-0-	-1583	-0-	419	1	6269	3	Y	72	44	1			82
							79	9									
*05	7597	X	7597	-0-	-0-	-0-	439	1	7089	3	Y	63	55	1			90
							69	9									
*06	6080	X	6080	-0-	-0-	-0-	385	1	5658	3	Y	34	58	1			66
							37	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

01	1984	X	1351	-0-	-633	-0-	112	1	1239	3	Y	-0-					6
02	1624	X	1439	-0-	-185	-0-	113	1	1326	3	Y	-0-	2	1			4
03	1736	X	1540	-0-	-196	-0-	111	1	1429	3	Y	-0-	1	1			3
04	1500	X	877	-0-	-623	-0-	55	1	822	3	Y	-0-	2	1			1
05	1581	X	315	-0-	-1266	-0-	18	1	296	3	Y	1	1	1			1
							1	9									
06	1530	X	1117	-0-	-413	-0-	71	1	1045	3	Y	1	1	1			1
							1	9									

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

01	8599	X	8599	-0-	-0-	-0-	710	1	7881	3	Y	7					29
							8	9									
02	8360	X	8360	-0-	-0-	-0-	653	1	7648	3	Y	54	30	1			53
							59	9									
03	8866	X	8729	-0-	-137	-0-	627	1	8047	3	Y	50	37	1			66
							55	9									
04	9540	X	8424	-0-	-1116	-0-	523	1	7822	3	Y	72	48	1			90
							79	9									
05	9858	X	8778	-0-	-1080	-0-	508	1	8202	3	Y	62	57	1			95
							68	9									
06	8970	X	8318	-0-	-652	-0-	528	1	7753	3	Y	34	60	1			69
							37	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			10
03	0	N	-0-	-0-	-0-	-0-					N	1	4	1			7
04	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			4
05	0	N	-0-	-0-	-0-	-0-					N	1	2	1			3
06	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			4
04	90	N	-0-	-0-	-90	-0-					Y	-0-	1	1			3
*05	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-	1	1			2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	448	N	448	-0-	-0-	-0-	36	1	402	3	N	9					65
							10	9									
02	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-	23	1			42
03	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-	15	1			27
04	360	N	317	-0-	-43	-0-	20	1	297	3	N	-0-	10	1			17
*05	245	N	245	-0-	-0-	-0-	14	1	230	3	N	1	7	1			11
							1	9									
*06	239	N	239	-0-	-0-	-0-	15	1	224	3	N	-0-	5	1			6

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					2
02	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-	1	1			1
03	579	N	579	-0-	-0-	-0-	42	1	537	3	Y	-0-					1
04	660	N	569	-0-	-91	-0-	36	1	533	3	Y	-0-					1
05	620	N	448	-0-	-172	-0-	26	1	422	3	Y	-0-	1	1			-0-
06	570	N	253	-0-	-317	-0-	16	1	237	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

01	282	N	282	-0-	-0-	-0-	23	1	252	3	N	6					58
							7	9									
02	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-	21	1			37
03	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-	13	1			24
04	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-	8	1			16
*05	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-	6	1			10
*06	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-	5	1			5

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

01	434 N	-0-	-0-	-434	-0-					N	-0-			149
02	308 N	29	-0-	-279	-0-	2	1	27	2	N	-0-			149
03	434 N	122	-0-	-312	-0-	10	1	112	2	N	-0-			149
04	155 N	155	-0-	-0-	-0-	13	1	142	2	N	-0-			149
05	379 N	379	-0-	-0-	-0-	33	1	346	2	N	-0-			149
*06	2269 N	2269	-0-	-0-	-0-	178	1	2091	2	N	-0-			149

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

01	210 N	210	-0-	-0-	-0-	210	2			N	-0-			40
02	192 N	192	-0-	-0-	-0-	192	2			N	-0-			40
03	109 N	109	-0-	-0-	-0-	109	2			N	-0-			40
04	111 N	111	-0-	-0-	-0-	110	2	1	9	N	1			41
*05	257 N	257	-0-	-0-	-0-	256	2	1	9	N	1			42
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			42

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

01	54 N	54	-0-	-0-	-0-	54	2			Y	-0-					18
02	51 N	51	-0-	-0-	-0-	51	2			Y	-0-					18
03	51 N	51	-0-	-0-	-0-	51	2			Y	-0-					18
04	60 N	51	-0-	-9	-0-	51	2			Y	-0-					18
05	62 N	51	-0-	-11	-0-	51	2			Y	-0-					18
06	60 N	51	-0-	-9	-0-	51	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

01	487 N	487	-0-	-0-	-0-	485	2	2	9	N	2					39
02	210 N	210	-0-	-0-	-0-	210	2			N	-0-					39
03	301 N	301	-0-	-0-	-0-	301	2			N	-0-					39
04	300 N	300	-0-	-0-	-0-	300	2			N	-0-					39
*05	384 N	384	-0-	-0-	-0-	384	2			N	-0-					39
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

01	173 N	173	-0-	-0-	-0-	160	2	13	9	Y	12					54
02	65 N	65	-0-	-0-	-0-	52	2	13	9	Y	12					66
03	98 N	98	-0-	-0-	-0-	90	2	8	9	Y	7					73
04	113 N	113	-0-	-0-	-0-	93	2	20	9	Y	18	80	1			11
*05	261 N	261	-0-	-0-	-0-	241	2	20	9	Y	18					29
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

01	406 N	406	-0-	-0-	-0-	385	2	21	9	Y	19					32
02	302 N	302	-0-	-0-	-0-	281	2	21	9	Y	19					51
03	236 N	236	-0-	-0-	-0-	215	2	21	9	Y	19					70
04	241 N	241	-0-	-0-	-0-	220	2	21	9	Y	19	41	1			48
*05	246 N	246	-0-	-0-	-0-	225	2	21	9	Y	19	41	1			26
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

01	252 N	252	-0-	-0-	-0-	250	2	2	9	Y	2					87
02	187 N	187	-0-	-0-	-0-	185	2	2	9	Y	2					89
03	197 N	197	-0-	-0-	-0-	195	2	2	9	Y	2					91
04	206 N	206	-0-	-0-	-0-	204	2	2	9	Y	2					93
*05	405 N	405	-0-	-0-	-0-	403	2	2	9	Y	2	80	1			15
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					136
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

01	215 N	215	-0-	-0-	-0-	214	2	1	9	N	1					71
02	85 N	85	-0-	-0-	-0-	85	2			N	-0-					71
03	210 N	210	-0-	-0-	-0-	210	2			N	-0-					71
04	218 N	218	-0-	-0-	-0-	218	2			N	-0-					71
*05	251 N	251	-0-	-0-	-0-	225	2	26	9	N	24	71	1			24
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

01	265 N	265	-0-	-0-	-0-	264	2	1	9	N	1					15
02	201 N	201	-0-	-0-	-0-	201	2			N	-0-					15
03	132 N	132	-0-	-0-	-0-	132	2			N	-0-					15
04	130 N	130	-0-	-0-	-0-	130	2			N	-0-					15
*05	281 N	281	-0-	-0-	-0-	281	2			N	-0-					15
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					18
02	210	N	210	-0-	-0-	-0-	210	2			N	-0-					18
03	288	N	288	-0-	-0-	-0-	288	2			N	-0-					18
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					18
*05	348	N	348	-0-	-0-	-0-	348	2			N	-0-					18
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

01	14B2	EXT	-0-	-0-	-0-	-0-					N	29	142	1			17
02	14B2	EXT	-0-	-0-	-0-	-0-					N	21					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	46					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	25					109
05	14B2	EXT	-0-	-0-	-0-	-0-					N	19					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	14					142

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

01	6	#	-0-	-0-	-6	-0-					N	-0-					50
02	3	#	-0-	-0-	-3	-0-					N	-0-					50
03	3	#	-0-	-0-	-3	-0-					N	-0-					50
04	3	#	-0-	-0-	-3	-0-					N	-0-					50
05	0	#	-0-	-0-	-0-	-0-					N	-0-					50
06	0	#	-0-	-0-	-0-	-0-					N	-0-					50

CABEZA CREEK, SOUTH (M. W. 8300)//CONT.// 14438 440 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1769	N	1769	-0-	-0-	-0-	167	1	1602	2	N	-0-					61
02	1498	N	1498	-0-	-0-	-0-	151	1	1347	2	N	-0-					61
03	1705	N	1582	-0-	-123	-0-	167	1	1415	2	N	-0-					61
04	1937	N	1937	-0-	-0-	-0-	162	1	1775	2	N	-0-					61
05	1839	N	1839	-0-	-0-	-0-	167	1	1672	2	N	-0-					61
*06	2182	N	2182	-0-	-0-	-0-	162	1	2020	2	N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1424	-0-	-2	-0-	72	1	1335	2	N	15					253
							17	9									
02	1811	N	1811	-0-	-0-	-0-	217	1	1561	2	N	30	182	1			101
							33	9									
03	1271	N	1127	-0-	-144	-0-	211	1	903	2	N	12					113
							13	9									
04	1916	N	1916	-0-	-0-	-0-	275	1	1622	2	N	17					130
							19	9									
05	2112	N	2112	-0-	-0-	-0-	275	1	1817	2	N	18					148
							20	9									
*06	2791	N	2791	-0-	-0-	-0-	316	1	2455	2	N	18					166
							20	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	32	-0-	32	32	32	3			N	-0-					14
03	14B2 EXT	291	-0-	291	323	291	3			N	-0-					14
*04	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
*05	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14
06	14B2 EXT	-0-	-0-	-0-	323					N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3252 X	3252	-0-	-0-	-0-	296	1	2860	2	N	87					436
						96	9									
02	3846 X	3846	-0-	-0-	-0-	773	1	2893	2	N	164	186	1			414
						180	9									
03	3598 X	3598	-0-	-0-	-0-	495	1	3053	2	N	45	287	1			172
						50	9									
04	3423 X	3423	-0-	-0-	-0-	503	1	2786	2	N	122					294
						134	9									
05	3906 X	2850	-0-	-1056	-0-	389	1	2364	2	N	88	183	1			199
						97	9									
06	3780 X	3669	-0-	-111	-0-	551	1	2982	2	N	124	186	1			137
						136	9									

CADENCE RELIANCE (WILCOX) //CONT.// 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					174
02	0	N	-0-	-0-	-0-	-0-					N	-0-					174
03	0	N	-0-	-0-	-0-	-0-					N	-0-					174
04	0	N	-0-	-0-	-0-	-0-					N	-0-					174
05	0	N	-0-	-0-	-0-	-0-					N	-0-					174
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			120

PLUGGED AND ABANDONED_____ 11/30/2016

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16
02	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16
03	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16
04	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16
05	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16
06	P&A COND	-0-	-0-	-0-	B -18691				N	-0-			16

PLUGGED AND ABANDONED_____ 02/06/2017

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53
02	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53
03	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53
04	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53
05	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53
06	P&A COND	-0-	-0-	-0-	B -18585				N	-0-			53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16
02	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16
03	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16
04	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16
05	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16
06	P&A COND	-0-	-0-	-0-	B -25208				N	-0-			16

PLUGGED AND ABANDONED_____ 02/08/2017

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRNETT, INC. 220847
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1100	N	1100	-0-	-0-	-0-	836	1	261	2	N	3					73
							3	9									
02	1089	N	1089	-0-	-0-	-0-	819	1	251	2	N	17					90
							19	9									
03	1209	N	963	-0-	-246	-0-	747	1	201	2	N	14					104
							15	9									
04	1050	N	1049	-0-	-1	-0-	465	1	562	2	N	20					124
							22	9									
05	1209	N	919	-0-	-290	-0-	137	1	770	2	N	11					135
							12	9									
*06	1055	N	1055	-0-	-0-	-0-	425	1	626	2	N	4					139
							4	9									

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

01	3100	N	2139	-0-	-961	2210	116	1	2015	2	Y	7					12
							8	9									
02	2800	N	1955	-0-	-845	1365	103	1	1849	2	Y	3	10	1			5
							3	9									
03	3100	N	2107	-0-	-993	372	104	1	1999	2	Y	4					9
							4	9									
04	2359	N	1987	-0-	-372	-0-	94	1	1893	2	Y	-0-	9	1			-0-
05	2170	N	1881	-0-	-289	-0-	106	1	1769	2	Y	5					5
							6	9									
06	2040	N	1604	-0-	-436	-0-	114	1	1489	2	Y	1	5	1			1
							1	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

01	4650	X	4036	-0-	-614	-0-	216	1	3765	2	Y	50					182
							55	9									
02	4211	X	4211	-0-	-0-	-0-	217	1	3892	2	Y	93	167	1			108
							102	9									
03	4710	X	4710	-0-	-0-	-0-	228	1	4403	2	Y	72					180
							79	9									
04	4260	X	4153	-0-	-107	-0-	192	1	3856	2	Y	95	173	1			102
							105	9									
05	4650	X	3849	-0-	-801	-0-	214	1	3554	2	Y	74					176
							81	9									
06	4560	X	2963	-0-	-1597	-0-	206	1	2691	2	Y	60	174	1			62
							66	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	23046			N	NO RPT			-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

01	401 N	401	-0-	-0-	-0-	401	2	N	-0-			-0-
02	388 N	388	-0-	-0-	-0-	388	2	N	-0-			-0-
03	412 N	412	-0-	-0-	-0-	412	2	N	-0-			-0-
04	390 N	379	-0-	-11	-0-	379	2	N	-0-			-0-
05	403 N	367	-0-	-36	-0-	367	2	N	-0-			-0-
06	390 N	332	-0-	-58	-0-	332	2	N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			67
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					28
02	168	N	-0-	-0-	-168	-0-					N	-0-					28
03	186	N	-0-	-0-	-186	-0-					N	-0-					28
04	0	N	-0-	-0-	-0-	-0-					N	-0-					28
05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	28			56	1	-0-

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	744	-0-	-0-	-0-	744	2			N	-0-					42
02	644	N	644	-0-	-0-	-0-	644	2			N	-0-					42
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					42
04	600	N	583	-0-	-17	-0-	583	2			N	-0-					42
05	620	N	588	-0-	-32	-0-	588	2			N	-0-					42
06	600	N	400	-0-	-200	-0-	400	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3250	-0-	-284	-0-	326	1	2715	2	N	190	181	1			205
							209	9									
02	3052	X	2594	-0-	-458	-0-	263	1	2159	2	N	156	182	1			179
							172	9									
03	3379	X	2573	-0-	-806	-0-	284	1	2112	2	N	161	180	1			160
							177	9									
04	3270	X	3052	-0-	-218	-0-	315	1	2500	2	N	215	179	1			196
							237	9									
05	3255	X	2511	-0-	-744	-0-	305	1	2017	2	N	172	177	1			191
							189	9									
06	3150	X	2852	-0-	-298	-0-	315	1	2332	2	N	186	176	1			201
							205	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586 X	9789	-0-	-2797	-0-	748	1	8826	2	Y	195	187	1			207
						215	9									
02	11116 X	9318	-0-	-1798	-0-	678	1	8434	2	Y	187	190	1			204
						206	9									
03	12307 X	9185	-0-	-3122	-0-	652	1	8274	2	Y	235	187	1			252
						259	9									
04	11250 X	8479	-0-	-2771	-0-	673	1	7684	2	Y	111	189	1			174
						122	9									
05	10367 X	10367	-0-	-0-	-0-	750	1	9416	2	Y	183	188	1			169
						201	9									
*06	12737 X	12737	-0-	-0-	-0-	711	1	11799	2	Y	206	186	1			189
						227	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

01	310 N	111	-0-	-199	-0-	9	1	102	2	Y	-0-					-0-
02	308 N	71	-0-	-237	-0-	5	1	66	2	Y	-0-					-0-
03	186 N	125	-0-	-61	-0-	9	1	116	2	Y	-0-					-0-
04	127 N	127	-0-	-0-	-0-	10	1	117	2	Y	-0-					-0-
05	133 N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
06	120 N	96	-0-	-24	-0-	5	1	91	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

01	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

01	150 N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
02	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
03	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
04	200 N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

01	25916 X	12065	-0-	-13851	-0-	11721	2	344	9	N	313	184	1			315
02	17866 X	17866	-0-	-0-	-0-	17631	2	235	9	N	214	367	1			162
03	19287 X	19287	-0-	-0-	-0-	18861	2	426	9	N	387	183	1			366
04	17955 X	17955	-0-	-0-	-0-	17593	2	362	9	N	329	502	1			193
05	19778 X	12148	-0-	-7630	-0-	11893	2	255	9	N	232	183	1			242
06	19140 X	16227	-0-	-2913	-0-	15799	2	428	9	N	389	371	1			260

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

01	31310 X	14264	-0-	-17046	-0-	13761	2	503	9	N	457	360	1			539
02	28280 X	26538	-0-	-1742	-0-	25919	2	619	9	N	563	736	1			366
03	35522 X	35522	-0-	-0-	-0-	34554	2	968	9	N	880	727	1			519
04	31096 X	31096	-0-	-0-	-0-	30230	2	866	9	N	787	737	1			569
05	29388 X	19994	-0-	-9394	-0-	19289	2	705	9	N	641	759	1			451
*06	35792 X	35792	-0-	-0-	-0-	34772	2	1020	9	N	927	737	1			641

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

01	868 N	374	-0-	-494	-0-	374	2			N	-0-	446	1			55
02	672 N	434	-0-	-238	-0-	434	2			N	-0-					55
03	971 N	971	-0-	-0-	-0-	971	2			N	-0-					55
04	971 N	971	-0-	-0-	-0-	971	2			N	-0-					55
05	496 N	419	-0-	-77	-0-	419	2			N	-0-					55
06	930 N	616	-0-	-314	-0-	616	2			N	-0-					55

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

01	6914 X	6914	-0-	-0-	-0-	300	1	6402	2	N	193	182	1			195
						212	9									
02	12904 X	12904	-0-	-0-	-0-	300	1	12229	2	N	341	363	1			173
						375	9									
03	14299 X	14299	-0-	-0-	-0-	300	1	13558	2	N	401	367	1			207
						441	9									
04	27005 X	27005	-0-	-0-	-0-	150	1	26497	2	N	325	376	1			156
						358	9									
*05	7177 X	7177	-0-	-0-	-0-	150	1	6852	2	N	159	197	1			118
						175	9									
06	2460 X	NO RPT	-0-	-2460	-0-					N	NO RPT					118

CAMPBELL CREEK (9700) //CONT.// 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. //CONT.// 424607
TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27714	X	18580	-0-	-9134	-0-	150	1	17814	2	N	560	538	1			145
							616	9									
02	25396	X	23155	-0-	-2241	-0-	150	1	22169	2	N	760	735	1			170
							836	9									
03	29421	X	29421	-0-	-0-	-0-	150	1	28214	2	N	961	921	1			210
							1057	9									
04	27300	X	13313	-0-	-13987	-0-	300	1	12023	2	N	900	910	1			200
							990	9									
05	28210	X	12824	-0-	-15386	-0-	300	1	12111	2	N	375	394	1			181
							413	9									
06	28470	X	NO RPT	-0-	-28470	-0-					N	NO RPT					181

LAVACA CANYON PETROLEUM LLC 489670
BTK WELL #: 1 RRCID -> 286946 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

01	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - P/A 03/26/19

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

01	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

01	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	DLQ G-10		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2263	#	1082	-0-	-1181	-0-	1082	2			N	-0-					69
02	1690	N	1690	-0-	-0-	-0-	1636	2	54	9	N	49					118
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					118
04	507	N	507	-0-	-0-	-0-	490	2	17	9	N	15	115	1			18
05	1860	N	585	-0-	-1275	-0-	568	2	17	9	N	15					33
*06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					33

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

01	6098	X	6098	-0-	-0-	-0-	1167	1	4858	2	N	66					102
							73	9									
02	5460	X	5304	-0-	-156	-0-	1002	1	4236	2	N	60	83	1			79
							66	9									
03	6324	X	391	-0-	-5933	-0-	391	2			N	-0-					79
04	6120	X	-0-	-0-	-6120	-0-					N	-0-					79
05	6324	X	-0-	-0-	-6324	-0-					N	-0-					79
06	5910	X	123	-0-	-5787	-0-	123	2			N	-0-					79

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

01	0	X	-0-	-0-	-0-	-0-					N	-0-					51
02	0	X	-0-	-0-	-0-	-0-					N	-0-					51
03	0	X	-0-	-0-	-0-	-0-					N	-0-					51
04	0	X	-0-	-0-	-0-	-0-					N	-0-					51
05	0	X	-0-	-0-	-0-	-0-					N	-0-					51
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	1445	-0-	-1655	5018	273	1	1135	2	Y	34					46
							37	9									
02	2800	N	1617	-0-	-1183	3835	303	1	1281	2	Y	30	42	1			34
							33	9									
03	3100	N	143	-0-	-2957	878	143	2			Y	-0-					34
04	1410	N	-0-	-0-	-1410	-0-					Y	-0-					34
*05	1798	N	-0-	-0-	-1798	-0-					Y	-0-					34
06	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					34

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

01	2535	N	605	-0-	-1930	-0-	110	1	459	2	Y	33					42
							36	9									
02	528	N	528	-0-	-0-	-0-	95	1	400	2	Y	30	41	1			31
							33	9									
03	744	N	54	-0-	-690	-0-	54	2			Y	-0-					31
04	600	N	-0-	-0-	-600	-0-					Y	-0-					31
*05	589	N	-0-	-0-	-589	-0-					Y	-0-					31
*06	1178	N	1178	-0-	-0-	-0-	1012	2	166	9	Y	151	151	2			31

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
03	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
04	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
05	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112
06	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	682	-0-	682 B	-48649	55	1	615	3	N	11					46
							12	9									
02	0	N	235	-0-	235 B	-48414	14	1	162	3	N	54	36	1			64
							59	9									
03	0	N	1043	-0-	1043 B	-47371	71	1	917	3	N	50	41	1			73
							55	9									
04	540	N	257	-0-	-283 B	-47371	15	1	218	3	N	22	33	1			62
							24	9									
05	248	N	-0-	-0-	-248 B	-47371					N	-0-	23	1			39
06	540	N	-0-	-0-	-540 B	-47371					N	-0-	18	1			21

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

01	3100	N	2852	-0-	-248	4006	2698	2	154	9	Y	140					172
02	2800	N	2304	-0-	-496	3510	2304	2			Y	-0-					172
03	3100	N	2585	-0-	-515	2995	2585	2			Y	-0-					172
04	3000	N	2441	-0-	-559	2436	2432	2	9	9	Y	8					180
05	3100	N	2540	-0-	-560	1876	2522	2	18	9	Y	16	174	1			22
*06	3000	N	2448	-0-	-552	1324	2390	2	58	9	Y	53					75

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

01	3472	X	2443	-0-	-1029	-0-	2443	2			N	-0-					54
02	3826	X	3826	-0-	-0-	-0-	3760	2	66	9	N	60					114
03	2635	X	-0-	-0-	-2635	-0-					N	-0-					114
04	3246	X	3246	-0-	-0-	-0-	3239	2	7	9	N	6	89	1			31
05	4185	X	3741	-0-	-444	-0-	3660	2	81	9	N	74					105
06	4050	X	1743	-0-	-2307	-0-	1743	2			N	-0-					105

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					21
04	PRTL PLG		69	-0-	69	69	69	2			N	-0-					21
05	PRTL PLG		-0-	-0-	-0-	69					N	-0-					21
06	PRTL PLG		-0-	-0-	-0-	69					N	-0-					21

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	384			Y	NO RPT			-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

01	1016	N	1016	-0-	-0-	-0-	171	1	845	2	N	-0-						259
02	700	N	380	-0-	-320	-0-	171	1	209	2	N	-0-						259
03	885	N	885	-0-	-0-	-0-	171	1	714	2	N	-0-	173	1				86
04	338	N	338	-0-	-0-	-0-	171	1	167	2	N	-0-						86
05	0	N	-0-	-0-	-0-	-0-					N	-0-						86
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT						86

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
FAULCONER, VERNON E., INC. 263701
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

01	2852 #	1947	-0-	-905	-0-	182	1	1756	2	N	8					122
						9	9									
02	2576 #	2294	-0-	-282	-0-	483	1	1809	2	N	2					124
						2	9									
03	2234 R	2234	-0-	-0-	-0-	280	1	1726	2	N	207	189	1			142
						228	9									
04	1950 #	1694	-0-	-256	-0-	247	1	1370	2	N	70					212
						77	9									
05	2542 #	1704	-0-	-838	-0-	236	1	1435	2	N	30					242
						33	9									
06	2460 #	1283	-0-	-1177	-0-	199	1	1080	2	N	4	180	1			66
						4	9									

PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

01	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	338 N	338	-0-	-0-	-0-	171	1	167	2	N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

01	951 N	951	-0-	-0-	-0-	951	2			N	-0-					679
02	830 N	830	-0-	-0-	-0-	830	2			N	-0-					679
03	762 N	762	-0-	-0-	-0-	762	2			N	-0-					679
04	630 N	471	-0-	-159	-0-	471	2			N	-0-					679
05	651 N	479	-0-	-172	-0-	479	2			N	-0-					679
06	630 N	460	-0-	-170	-0-	460	2			N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

01	367 N	367	-0-	-0-	-0-	345	2	22	9	N	20					63
02	175 N	175	-0-	-0-	-0-	142	2	33	9	N	30					93
03	255 N	255	-0-	-0-	-0-	208	2	47	9	N	43					136
04	253 N	253	-0-	-0-	-0-	208	2	45	9	N	41					177
*05	232 N	232	-0-	-0-	-0-	214	2	18	9	N	16					193
06	180 N	NO RPT	-0-	-180	-0-					N	NO RPT					193

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8484	X	8484	-0-	-0-	-0-	266	1	8154	2	N	58	191	1			139
							64	9									
02	7840	X	7840	-0-	-0-	-0-	229	1	7546	2	N	59					198
							65	9									
03	8138	X	8138	-0-	-0-	-0-	269	1	7788	2	N	74					272
							81	9									
04	8100	X	8043	-0-	-57	-0-	166	1	7814	2	N	57	184	1			145
							63	9									
05	8506	X	8506	-0-	-0-	-0-	282	1	8158	2	N	60					205
							66	9									
06	8100	X	7569	-0-	-531	-0-	118	1	7372	2	N	72	184	1			93
							79	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2239	N	2239	-0-	-0-	-0-	102	1	2126	2	N	10	186	1			63
							11	9									
02	1736	N	1678	-0-	-58	-0-	66	1	1586	2	N	24					87
							26	9									
03	2013	N	2013	-0-	-0-	-0-	48	1	1923	2	N	38					125
							42	9									
04	2311	N	2311	-0-	-0-	-0-	88	1	2168	2	N	50					175
							55	9									
05	1912	N	1912	-0-	-0-	-0-	28	1	1816	2	N	62					237
							68	9									
06	1950	N	1819	-0-	-131	-0-	82	1	1679	2	N	53	183	1			107
							58	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	266	N	266	-0-	-0-	-0-	263	3	3	9	N	3					167
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					167
03	370	N	370	-0-	-0-	-0-	350	3	20	9	N	18					185
04	270	N	195	-0-	-75	-0-	195	3			N	-0-	178	1			7
05	279	N	47	-0-	-232	-0-	46	3	1	9	N	1					8
06	270	N	156	-0-	-114	-0-	156	3			N	-0-					8

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PÈTROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	2483	-0-	-1857	-0-	2373	2	110	9	N	100	366	1			47
02	3920	X	2027	-0-	-1893	-0-	1910	2	117	9	N	106					153
03	3813	X	2131	-0-	-1682	-0-	2032	2	99	9	N	90					243
04	3630	X	2261	-0-	-1369	-0-	2052	2	209	9	N	190	188	1			245
05	3751	X	3145	-0-	-606	-0-	3024	2	121	9	N	110					355
*06	2887	X	2887	-0-	-0-	-0-	2769	2	118	9	N	107	185	1			277

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					155
02	728	N	622	-0-	-106	-0-	568	2	54	9	N	49	156	1			48
03	899	N	633	-0-	-266	-0-	564	2	69	9	N	63					111
04	960	N	559	-0-	-401	-0-	529	2	30	9	N	27					138
05	1038	N	1038	-0-	-0-	-0-	994	2	44	9	N	40	138	1			40
*06	877	N	877	-0-	-0-	-0-	822	2	55	9	N	50					90

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

01	6975	X	4693	-0-	-2282	-0-	4645	2	48	9	N	44	1	8			155
02	7224	X	5799	-0-	-1425	-0-	5785	2	14	9	N	13					168
03	8060	X	6409	-0-	-1651	-0-	6334	2	75	9	N	68	175	1	1	8	60
04	7800	X	6389	-0-	-1411	-0-	6347	2	42	9	N	38					98
05	8060	X	7566	-0-	-494	-0-	7483	2	83	9	N	75					173
06	6210	X	6060	-0-	-150	-0-	6049	2	11	9	N	10					183

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

01	4156	X	4156	-0-	-0-	-0-	580	1	3567	2	N	8					42
							9	9									
02	3238	X	3238	-0-	-0-	-0-	480	1	2757	2	N	1					43
							1	9									
03	3286	X	3139	-0-	-147	-0-	420	1	2700	2	N	17					60
							19	9									
04	3180	X	707	-0-	-2473	-0-	160	1	547	2	N	-0-					60
05	3286	X	464	-0-	-2822	-0-	140	1	313	2	N	10					70
							11	9									
06	3180	X	1053	-0-	-2127	-0-	360	1	693	2	N	-0-					70

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
04	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
05	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
06	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

01	37432	X	37432	-0-	-0-	-0-	36598	3	834	9	N	758	722	1			312
02	33418	X	33418	-0-	-0-	-0-	32667	3	751	9	N	683	915	1			80
03	38308	X	38308	-0-	-0-	-0-	37484	3	824	9	N	749	726	1			103
04	39144	X	39144	-0-	-0-	-0-	38381	3	763	9	N	694	539	1			258
05	38815	X	38815	-0-	-0-	-0-	38092	3	723	9	N	657	717	1			198
*06	35600	X	35600	-0-	-0-	-0-	34928	3	672	9	N	611	718	1			91

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4297 X	4297	-0-	-0-	-0-	4228	3	69	9	N	63					136
02	8698 X	8698	-0-	-0-	-0-	8622	3	76	9	N	69					205
03	26524 X	26524	-0-	-0-	-0-	26205	3	319	9	N	290	362	1			133
04	18683 X	18683	-0-	-0-	-0-	18440	3	243	9	N	221	182	1			172
05	13940 X	13940	-0-	-0-	-0-	13796	3	144	9	N	131	247	1			56
*06	17580 X	17580	-0-	-0-	-0-	17422	3	158	9	N	144	172	1			28

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

01 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-
02 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-
03 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-
04 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-
05 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-
06 PRTL PLG	-0-	-0-	-0-	-0-		N	-0-			-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43
02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43
03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43
04 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43
05 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43
06 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

01 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13
02 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13
03 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13
04 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13
05 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13
06 14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

01	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	32930		N	NO RPT		-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

01 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
05 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124 N	94	-0-	-30	-0-	94	3			N	-0-					-0-
02	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
03	170 N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
06	120 N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

01	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20997	X	20997	-0-	-0- B	-0-	20536	2	461	9	N	419	363	1			377
02	11564	X	11564	-0-	-0- B	-0-	11224	2	340	9	N	309	372	1			314
03	23245	X	23245	-0-	-0- B	-0-	22529	2	716	9	N	651	559	1			406
04	20729	X	20729	-0-	-0- B	-0-	20583	2	146	9	N	133	190	1			349
*05	9521	X	9521	-0-	-0- B	-0-	9402	2	119	9	N	108	180	1			277
*06	11238	X	11238	-0-	-0- B	-0-	11049	2	189	9	N	172	182	1			267

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

01	4331	X	4331	-0-	-0-	-0-	580	1	3605	2	N	133	185	1			107
							146	9									
02	3748	X	3748	-0-	-0-	-0-	540	1	3096	2	N	102					209
							112	9									
03	4185	X	3778	-0-	-407	-0-	560	1	3145	2	N	66					275
							73	9									
04	4200	X	3615	-0-	-585	-0-	560	1	2986	2	N	63	197	1			141
							69	9									
05	4340	X	1396	-0-	-2944	-0-	220	1	1146	2	N	27					168
							30	9									
06	4200	X	3131	-0-	-1069	-0-	400	1	2680	2	N	46					214
							51	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

01	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	56515				Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

01	3927 X	3927	-0-	-0-	-0-	3915	2	12	9	N	11					189
02	3527 X	3527	-0-	-0-	-0-	3512	2	15	9	N	14					203
03	3875 X	3303	-0-	-572	-0-	3289	2	14	9	N	13					216
04	3750 X	3549	-0-	-201	-0-	3535	2	14	9	N	13	174	1			55
05	3875 X	3517	-0-	-358	-0-	3504	2	13	9	N	12					67
06	3750 X	NO RPT	-0-	-3750	-0-					N	NO RPT					67

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

01	6933 X	6933	-0-	-0-	-0-	6775	2	158	9	Y	144	172	1			118
02	6055 X	6055	-0-	-0-	-0-	5897	2	158	9	Y	144	164	1			98
03	6635 X	6635	-0-	-0-	-0-	6483	2	152	9	Y	138					236
04	6810 X	5860	-0-	-950	-0-	5722	2	138	9	Y	125	139	1			222
05	7037 X	5880	-0-	-1157	-0-	5752	2	128	9	Y	116	174	1			164
06	6720 X	NO RPT	-0-	-6720	-0-					Y	NO RPT					164

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 06/10/2019 - P/A 06/10/19

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

01	433 N	433	-0-	-0-	-0-	423	2	10	9	Y	9	9	1			-0-
02	395 N	395	-0-	-0-	-0-	385	2	10	9	Y	9	9	1			-0-
03	451 N	451	-0-	-0-	-0-	441	2	10	9	Y	9					9
04	405 N	405	-0-	-0-	-0-	395	2	10	9	Y	9	18	1			-0-
*05	310 N	310	-0-	-0-	-0-	302	2	8	9	Y	7	7	1			-0-
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

01	2480 X	2205	-0-	-275	-0-	2186	2	19	9	N	17					49
02	1705 N	1705	-0-	-0-	-0-	1691	2	14	9	N	13					62
03	1781 N	1781	-0-	-0-	-0-	1766	2	15	9	N	14					76
04	1700 N	1700	-0-	-0-	-0-	1687	2	13	9	N	12					88
*05	1989 N	1989	-0-	-0-	-0-	1972	2	17	9	N	15					103
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

01	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					38
02	10 N	10	-0-	-0-	-0-	10	1			N	-0-					38
03	29 N	29	-0-	-0-	-0-	28	1	1	9	N	1					39
04	30 N	-0-	-0-	-30	-0-					N	-0-					39
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 06/05/2019 - P/A 06/05/19

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 05/15/2019 - PLUGGED 05/15/19

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 05/02/2019 - P/A 05/02/19

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

01	1860 N	1646	-0-	-214	-0-	1626	2	20	9	N	18					46
02	1470 N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					54
03	1672 N	1672	-0-	-0-	-0-	1665	2	7	9	N	6					60
04	1499 N	1499	-0-	-0-	-0-	1492	2	7	9	N	6					66
*05	1699 N	1699	-0-	-0-	-0-	1693	2	6	9	N	5					71
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				144
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

01	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
02	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
03	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
04	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-				19
06	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

01	155 N	144	-0-	-11	-0-	141	2	3	9	Y	3	3	1			-0-
02	131 N	131	-0-	-0-	-0-	128	2	3	9	Y	3	3	1			-0-
03	150 N	150	-0-	-0-	-0-	147	2	3	9	Y	3					3
04	134 N	134	-0-	-0-	-0-	131	2	3	9	Y	3	6	1			-0-
*05	154 N	154	-0-	-0-	-0-	151	2	3	9	Y	3	3	1			-0-
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	577	N	577	-0-	-0-	-0-	564	2	13	9	Y	12	12	1			-0-
02	526	N	526	-0-	-0-	-0-	513	2	13	9	Y	12	12	1			-0-
03	602	N	602	-0-	-0-	-0-	589	2	13	9	Y	12					12
04	524	N	524	-0-	-0-	-0-	512	2	12	9	Y	11	23	1			-0-
*05	465	N	465	-0-	-0-	-0-	454	2	11	9	Y	10	10	1			-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976	X	2308	-0-	-668	-0-	2298	2	10	9	N	9					175
02	2492	X	2131	-0-	-361	-0-	2123	2	8	9	N	7					182
03	2759	X	2525	-0-	-234	-0-	2516	2	9	9	N	8					190
04	2550	X	2292	-0-	-258	-0-	2285	2	7	9	N	6					196
*05	2546	X	2546	-0-	-0-	-0-	2539	2	7	9	N	6					202
06	2280	X	NO RPT	-0-	-2280	-0-					N	NO RPT					202

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

2 D OIL & GAS LLC 953828
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
05	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
06	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

01	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B	DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	137 N	137	-0-	-0-	-0-	137	2	N	-0-			-0-
02	112 N	112	-0-	-0-	-0-	112	2	N	-0-			-0-
03	120 N	120	-0-	-0-	-0-	120	2	N	-0-			-0-
*04	147 N	147	-0-	-0-	-0-	147	2	N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

01	589 N	419	-0-	-170	-0-	419	2		N	-0-			-0-
02	392 N	293	-0-	-99	-0-	293	2		N	-0-			-0-
03	434 N	321	-0-	-113	-0-	321	2		N	-0-			-0-
04	420 N	313	-0-	-107	-0-	313	2		N	-0-			-0-
05	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
*06	329 N	329	-0-	-0-	-0-	329	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3007 X	2202	-0-	-805	-0-	2202	2		N	-0-			-0-
02	2716 X	1929	-0-	-787	-0-	1929	2		N	-0-			-0-
03	2697 X	2165	-0-	-532	-0-	2165	2		N	-0-			-0-
04	2220 X	1632	-0-	-588	-0-	1632	2		N	-0-			-0-
05	2201 X	1979	-0-	-222	-0-	1979	2		N	-0-			-0-
06	2130 X	1893	-0-	-237	-0-	1893	2		N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

01	1188 N	1188	-0-	-0-	-0-	1188	2		N	-0-			-0-
02	1104 N	1104	-0-	-0-	-0-	1104	2		N	-0-			-0-
03	1131 N	1131	-0-	-0-	-0-	1131	2		N	-0-			-0-
04	1239 N	1239	-0-	-0-	-0-	1239	2		N	-0-			-0-
05	1204 N	1204	-0-	-0-	-0-	1204	2		N	-0-			-0-
*06	1186 N	1186	-0-	-0-	-0-	1186	2		N	-0-			-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

01	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
03	78 N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
04	90 N	80	-0-	-10	-0-	80	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	#	-0-	-0-	-5549	-0-					N	-0-					100
02	1876	#	-0-	-0-	-1876	-0-					N	-0-					100
03	0	#	-0-	-0-	-0-	-0-					N	-0-					100
04	0	#	-0-	-0-	-0-	-0-					N	-0-					100
05	0	#	-0-	-0-	-0-	-0-					N	-0-					100
06	0	#	-0-	-0-	-0-	-0-					N	-0-					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

01	6696	#	5344	-0-	-1352	-0-	5330	2	14	9	N	13					195
02	5908	#	1917	-0-	-3991	-0-	1917	2			N	-0-	161	1			34
03	7688	#	3932	-0-	-3756	-0-	3925	2	7	9	N	6					40
04	7440	#	4714	-0-	-2726	-0-	4706	2	8	9	N	7					47
05	7688	#	5729	-0-	-1959	-0-	5721	2	8	9	N	7					54
*06	5483	R	5483	-0-	-0-	-0-	5469	2	14	9	N	13					67

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

01	8587	X	7800	-0-	-787	-0-	7800	2			N	-0-					-0-
02	7168	X	2948	-0-	-4220	-0-	2948	2			N	-0-					-0-
03	7130	X	4572	-0-	-2558	-0-	4572	2			N	-0-					-0-
04	7560	X	3574	-0-	-3986	-0-	3574	2			N	-0-					-0-
05	7812	X	-0-	-0-	-7812	-0-					N	-0-					-0-
06	7560	X	1339	-0-	-6221	-0-	1339	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302 N	1181	-0-	-121	-0-	1181	2		N	-0-			-0-
02	1092 N	1018	-0-	-74	-0-	1018	2		N	-0-			-0-
03	1178 N	1135	-0-	-43	-0-	1135	2		N	-0-			-0-
04	1140 N	971	-0-	-169	-0-	971	2		N	-0-			-0-
05	1116 N	1055	-0-	-61	-0-	1055	2		N	-0-			-0-
*06	1110 N	1022	-0-	-88	-0-	1022	2		N	-0-			-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

01	1426 N	1189	-0-	-237	-0-	1189	2		N	-0-			-0-
02	1288 N	991	-0-	-297	-0-	991	2		N	-0-			-0-
03	1302 N	998	-0-	-304	-0-	998	2		N	-0-			-0-
04	1140 N	921	-0-	-219	-0-	921	2		N	-0-			-0-
05	1085 N	1004	-0-	-81	-0-	1004	2		N	-0-			-0-
*06	1277 N	1277	-0-	-0-	-0-	1277	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

01	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
02	17 N	17	-0-	-0-	-0-	17	2	N	-0-			-0-
03	20 N	20	-0-	-0-	-0-	20	2	N	-0-			-0-
04	30 N	20	-0-	-10	-0-	20	2	N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

01	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

01	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
02	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*04	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

01	9176	3655	-0-	-5521	-0-	3522	2	133	9	N	121					320
02	6636 #	2732	-0-	-3904	-0-	2574	2	158	9	N	144	184	1			280
03	5983 #	2830	-0-	-3153	-0-	2654	2	176	9	N	160	170	2			270
04	4110 #	2831	-0-	-1279	-0-	2701	2	130	9	N	118	171	1			217
05	3658 #	2083	-0-	-1575	-0-	1987	2	96	9	N	87					304
06	3540 #	NO RPT	-0-	-3540	-0-					N	NO RPT					304

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3573			N	NO RPT			-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	868 #	-0-	-0-	-868	-0-			N	-0-			20
02	2128 #	177	-0-	-1951	-0-	177	2	N	-0-			20
03	3502 R	3502	-0-	-0-	-0-	3502	2	N	-0-			20
04	3381 R	3381	-0-	-0-	-0-	3381	2	N	-0-			20
*05	3154 R	3154	-0-	-0-	-0-	3154	2	N	-0-			20
06	180 #	NO RPT	-0-	-180	-0-			N	NO RPT			20

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

01	3234 #	-0-	-0-	-3234	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/07/2019 - P/A 01/07/2019

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

01	2077 X	1756	-0-	-321	-0-	210	1	1529	2	N	15					113
						17	9									
02	1512 N	1493	-0-	-19	-0-	182	1	1291	2	N	18					131
						20	9									
03	1830 N	1830	-0-	-0-	-0-	217	1	1606	2	N	6					137
						7	9									
04	1710 N	1663	-0-	-47	-0-	196	1	1460	2	N	6					143
						7	9									
05	1919 N	1919	-0-	-0-	-0-	210	1	1691	2	N	16					159
						18	9									
06	1770 N	1641	-0-	-129	-0-	203	1	1427	2	N	10					169
						11	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

01	1657 N	1657	-0-	-0-	-0-	186	1	1451	2	N	18					126
						20	9									
02	1470 N	1470	-0-	-0-	-0-	196	1	1248	2	N	24					150
						26	9									
03	1550 N	1540	-0-	-10	-0-	186	1	1335	2	N	17					167
						19	9									
04	1590 N	1496	-0-	-94	-0-	180	1	1296	2	N	18					185
						20	9									
05	1643 N	1548	-0-	-95	-0-	186	1	1340	2	N	20					205
						22	9									
06	1500 N	1413	-0-	-87	-0-	180	1	1222	2	N	10					215
						11	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

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COOK (9730)                                  20289 750   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  THUNDERBIRD ENERGY, INC.                   858360
    WHITE                             WELL #:         RRCID -> 137095  COMPL. DATE 06/03/1990  TOTAL DEPTH 11013 PERF. 9796 -  9798
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 05 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 06 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
                  PLUGGED AND ABANDONED_____ 09/21/2000

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COOK, S. (FRIO 2700)                         20293 190   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  RILEY EXPLORATION OPG CO, LLC              712153
    CLAUSEN                           WELL #:    1    RRCID -> 193776  COMPL. DATE 01/21/2003  TOTAL DEPTH  4750 PERF. 2597 -  2800
-----------------------------------------------------------------------------------------------------------------------------------
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
                  PLUGGED AND ABANDONED_____ 02/20/2019 - P/A 02/20/19

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    CLAUSEN                           WELL #:    2    RRCID -> 200810  COMPL. DATE 11/04/2003  TOTAL DEPTH  3000 PERF. 2649 -  2650
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 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
                  PLUGGED AND ABANDONED_____ 02/22/2019 - P/A 02/22/19

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    ROVONNA                           WELL #:    1    RRCID -> 209669  COMPL. DATE 01/20/2004  TOTAL DEPTH  2814 PERF. 1610 -  1612
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 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
                  PLUGGED AND ABANDONED_____ 02/25/2019 - P/A 02/25/19

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COOK, S. (WILCOX, LO. 10,850)                20293 250   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  AURORA RESOURCES CORPORATION               036931
    ANGERSTEIN, E. F. UNIT #2         WELL #:    2 U  RRCID -> 034489  COMPL. DATE 05/07/1963  TOTAL DEPTH  N/A  PERF. N/A
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 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 03 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 04 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 05 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 06 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247

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COQUAT (MASSIVE SERIES)                      20539 200   NON-ASSOCIATED          ONE WELL                          CNTY: LIVE OAK
  PROLINE ENERGY RESOURCES INC               681327
    MEIDER SU                         WELL #:    2    RRCID -> 226481  COMPL. DATE 11/09/2005  TOTAL DEPTH 11300 PERF. 8206 -  8216
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 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                38
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                38
 03        0 N      -0-      -0-        -0-           -0-                                N       -0-                                38
 04        0 N      -0-      -0-        -0-           -0-                                N       -0-                                38
 05        0 N      -0-      -0-        -0-           -0-                                N       -0-                                38
 06        0 N   NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
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COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			27
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			27
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			27
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-			27
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

01	4402 X	3727	-0-	-675	-0-	3727	2			N	-0-			165
02	4651 X	4651	-0-	-0-	-0-	4599	2	52	9	N	47			212
03	5415 X	5415	-0-	-0-	-0-	5387	2	28	9	N	25			237
04	4410 X	3625	-0-	-785	-0-	3606	2	19	9	N	17			254
05	4944 X	4944	-0-	-0-	-0-	4925	2	19	9	N	17			271
06	4620 X	NO RPT	-0-	-4620	-0-					N	NO RPT			271

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27
03	0	N	-0-	-0-	-0-	-0-					N	-0-					27
04	0	N	-0-	-0-	-0-	-0-					N	-0-					27
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					22
02	76	N	76	-0-	-0-	-0-	76	2			N	-0-					22
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					22
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					22
05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					22
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					22

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

01	434	N	427	-0-	-7	-0-	419	2	8	9	N	7					85
02	526	N	526	-0-	-0-	-0-	517	2	9	9	N	8					93
03	620	N	620	-0-	-0-	-0-	606	2	14	9	N	13					106
04	422	N	422	-0-	-0-	-0-	414	2	8	9	N	7					113
05	421	N	421	-0-	-0-	-0-	413	2	8	9	N	7					120
06	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					120

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007 X	61	-0-	-2946	-0-	61	2			N	-0-					76
02	2716 X	68	-0-	-2648	-0-	68	2			N	-0-					76
03	3007 X	1534	-0-	-1473	-0-	1534	2			N	-0-					76
04	3002 X	3002	-0-	-0-	-0-	3002	2			N	-0-					76
05	3450 X	3450	-0-	-0-	-0-	3450	2			N	-0-					76
*06	3482 X	3482	-0-	-0-	-0-	3446	2	36	9	N	33					109

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

01	31 X	5	-0-	-26	-0-	5	2			N	-0-					17
02	28 N	6	-0-	-22	-0-	6	2			N	-0-					17
03	7 N	7	-0-	-0-	-0-	7	2			N	-0-					17
04	15 N	15	-0-	-0-	-0-	15	2			N	-0-					17
05	28 N	28	-0-	-0-	-0-	28	2			N	-0-					17
06	7 N	NO RPT	-0-	-7	-0-					N	NO RPT					17

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

01	62 N	33	-0-	-29	-0-	31	2	2	9	N	2					17
02	56 N	36	-0-	-20	-0-	35	2	1	9	N	1					18
03	790 N	790	-0-	-0-	-0-	790	2			N	-0-					18
04	42 N	42	-0-	-0-	-0-	35	2	7	9	N	6					24
05	0 N	-0-	-0-	-0-	-0-					N	-0-					24
06	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					24

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (M-1U) //CONT.// 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC //CONT.// 630656
DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

01	14B2 EXT	-0-	-0-	-0-	-0-			N	13			206
02	14B DENY	-0-	-0-	-0-	-0-			N	13			219
03	14B2 EXT	-0-	-0-	-0-	-0-			N	13			232
04	14B2 EXT	-0-	-0-	-0-	-0-			N	13			245
05	14B2 EXT	-0-	-0-	-0-	-0-			N	13			258
06	14B2 EXT	-0-	-0-	-0-	-0-			N	12			270

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

01	62 N	52	-0-	-10	-0-	52	5	N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	5	N	-0-			-0-
03	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
04	60 N	50	-0-	-10	-0-	50	5	N	-0-			-0-
05	62 N	51	-0-	-11	-0-	51	5	N	-0-			-0-
06	60 N	50	-0-	-10	-0-	50	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

01	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
02	56 N	53	-0-	-3	-0-	53	5	N	-0-			-0-
03	62 N	53	-0-	-9	-0-	53	5	N	-0-			-0-
04	60 N	53	-0-	-7	-0-	53	5	N	-0-			-0-
05	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
06	60 N	35	-0-	-25	-0-	35	5	N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100 N	53	-0-	-3047	23420	53	5			N	-0-					-0-
02	2800 N	52	-0-	-2748	20672	52	5			N	-0-					-0-
03	3100 N	50	-0-	-3050	17622	50	5			N	-0-					-0-
04	3000 N	51	-0-	-2949	14673	51	5			N	-0-					-0-
05	3100 N	50	-0-	-3050	11623	50	5			N	-0-					-0-
*06	3000 N	30	-0-	-2970	8653	30	5			N	-0-					-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

01	14B2 EXT	-0-	-0-	-0-	-0-					N	12					215
02	14B DENY	-0-	-0-	-0-	-0-					N	13					228
03	14B2 EXT	-0-	-0-	-0-	-0-					N	12					240
04	14B2 EXT	-0-	-0-	-0-	-0-					N	13					253
05	14B2 EXT	-0-	-0-	-0-	-0-					N	12					265
06	14B2 EXT	-0-	-0-	-0-	-0-					N	12					277

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

01	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	664			N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

01	62 N	56	-0-	-6	-0-	56	5	N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	5	N	-0-			-0-
03	62 N	51	-0-	-11	-0-	51	5	N	-0-			-0-
04	60 N	52	-0-	-8	-0-	52	5	N	-0-			-0-
05	62 N	50	-0-	-12	-0-	50	5	N	-0-			-0-
06	60 N	25	-0-	-35	-0-	25	5	N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62 N	51	-0-	-11	-0-	51	5			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	5			N	-0-					-0-
03	62 N	53	-0-	-9	-0-	53	5			N	-0-					-0-
04	60 N	50	-0-	-10	-0-	50	5			N	-0-					-0-
05	62 N	51	-0-	-11	-0-	51	5			N	-0-					-0-
06	60 N	20	-0-	-40	-0-	20	5			N	-0-					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62 N	54	-0-	-8	-0-	54	5			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	5			N	-0-					-0-
03	62 N	52	-0-	-10	-0-	52	5			N	-0-					-0-
04	60 N	51	-0-	-9	-0-	51	5			N	-0-					-0-
05	62 N	52	-0-	-10	-0-	52	5			N	-0-					-0-
06	60 N	22	-0-	-38	-0-	22	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					153
02	588	N	121	-0-	-467	-0-	121	2			N	-0-					153
03	62	N	-0-	-0-	-62	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

01	T. A.	293	-0-	293 B	-8034	23	1	270	2	Y	-0-				-0-
02	0 N	249	-0-	249 B	-7785	19	1	230	2	Y	-0-				-0-
03	217 N	209	-0-	-8 B	-7785	15	1	194	2	Y	-0-				-0-
04	270 N	233	-0-	-37 B	-7785	19	1	214	2	Y	-0-				-0-
05	279 N	266	-0-	-13 B	-7785	20	1	246	2	Y	-0-				-0-
06	210 N	210	-0-	-0- B	-7785	12	1	198	2	Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

01	1054 N	813	-0-	-241 B	-0-	792	2	21	9	N	19	90	1		51
02	840 N	805	-0-	-35 B	-0-	792	2	13	9	N	12				63
03	1156 N	1156	-0-	-0- B	-0-	1119	2	37	9	N	34				97
04	1085 N	1085	-0-	-0- B	-0-	1054	2	31	9	N	28	92	1		33
05	1109 N	1109	-0-	-0- B	-0-	1080	2	29	9	N	26				59
*06	1248 N	1248	-0-	-0- B	-0-	1240	2	8	9	N	7				66

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

01	1612 N	1094	-0-	-518 B	-32161	1071	2	23	9	N	21	103	1		53
02	1344 N	1083	-0-	-261 B	-32161	1071	2	12	9	N	11				64
03	1426 N	2102	-0-	676 B	-31485	2065	2	37	9	N	34				98
04	1050 N	1715	-0-	665 B	-30820	1684	2	31	9	N	28	92	1		34
05	1209 N	1807	-0-	598 B	-30222	1778	2	29	9	N	26				60
06	1680 N	1801	-0-	121 B	-30101	1793	2	8	9	N	7				67

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

01	1705 X	1610	-0-	-95	-0-	1427	2	183	9	N	166	190	1		147
02	1104 N	1104	-0-	-0-	-0-	1052	2	52	9	N	47				194
03	1426 N	1294	-0-	-132	-0-	1119	2	175	9	N	159	186	1		167
04	1575 N	1575	-0-	-0-	-0-	1428	2	147	9	N	134	185	1		116
05	1535 N	1535	-0-	-0-	-0-	1395	2	140	9	N	127	181	1		62
06	1260 N	1184	-0-	-76	-0-	1120	2	64	9	N	58				120

COTTONWOOD CREEK,E. (MIDDLE WX.)//CONT.// 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1187	-0-	-301	-0-	1159	2	28	9	N	25	175	1			29
02	980	N	774	-0-	-206	-0-	753	2	21	9	N	19					48
03	1240	N	744	-0-	-496	-0-	716	2	28	9	N	25					73
04	1140	N	1090	-0-	-50	-0-	1044	2	46	9	N	42					115
05	924	N	924	-0-	-0-	-0-	898	2	26	9	N	24					139
*06	838	N	838	-0-	-0-	-0-	794	2	44	9	N	40					179

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

01	62	N	34	-0-	-28	-0-	34	5			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
06	60	N	45	-0-	-15	-0-	45	2			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

01	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

01	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PWT 631610
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5040 X	5040	-0-	-0- B	-0-	2494	1	2546	2	Y	-0-			-0-
02	4175 X	4175	-0-	-0- B	-0-	2023	1	2152	2	Y	-0-			-0-
03	4739 X	4739	-0-	-0- B	-0-	2413	1	2326	2	Y	-0-			-0-
04	2880 X	2217	-0-	-663 B	-0-	488	1	1729	2	Y	-0-			-0-
05	4694 X	4694	-0-	-0- B	-0-	2267	1	2427	2	Y	-0-			-0-
*06	4291 X	4291	-0-	-0- B	-0-	2395	1	1896	2	Y	-0-			-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

01	1085 N	1009	-0-	-76	-0-	1009	2			N	-0-			-0-
02	924 N	762	-0-	-162	-0-	762	2			N	-0-			-0-
03	1329 N	1329	-0-	-0-	-0-	1329	2			N	-0-			-0-
04	990 N	772	-0-	-218	-0-	772	2			N	-0-			-0-
05	837 N	816	-0-	-21	-0-	816	2			N	-0-			-0-
*06	768 N	768	-0-	-0-	-0-	768	2			N	-0-			-0-

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

01	376 N	376	-0-	-0-	-0-	186	1	190	2	Y	-0-			-0-
02	308 N	287	-0-	-21	-0-	139	1	148	2	Y	-0-			-0-
03	354 N	354	-0-	-0-	-0-	180	1	174	2	Y	-0-			-0-
04	330 N	79	-0-	-251	-0-	18	1	61	2	Y	-0-			-0-
05	316 N	316	-0-	-0-	-0-	153	1	163	2	Y	-0-			-0-
06	330 N	293	-0-	-37	-0-	164	1	129	2	Y	-0-			-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	582	-0-	-255	-0-	61	1	484	2	N	34	180	1			62
							37	9									
02	616	N	459	-0-	-157	-0-	36	1	395	2	N	25					87
							28	9									
03	620	N	469	-0-	-151	-0-	41	1	395	2	N	30					117
							33	9									
04	570	N	400	-0-	-170	-0-	29	1	340	2	N	28					145
							31	9									
05	496	N	396	-0-	-100	-0-	36	1	321	2	N	35					180
							39	9									
06	450	N	301	-0-	-149	-0-	25	1	254	2	N	20					200
							22	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

01	72	N	72	-0-	-0-	-0-	36	1	36	2	Y	-0-					37
02	66	N	66	-0-	-0-	-0-	32	1	34	2	Y	-0-					37
03	69	N	69	-0-	-0-	-0-	35	1	34	2	Y	-0-					37
04	60	N	32	-0-	-28	-0-	5	1	16	2	Y	10					47
							11	9									
05	127	N	127	-0-	-0-	-0-	41	1	44	2	Y	38					85
							42	9									
06	60	N	51	-0-	-9	-0-	28	1	23	2	Y	-0-					85

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

01	992	N	112	-0-	-880	-0-	103	3	9	9	N	8					180
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					187
03	1159	N	1159	-0-	-0-	-0-	1149	3	10	9	N	9					196
04	893	N	893	-0-	-0-	-0-	870	3	23	9	N	21	172	1			45
05	899	N	686	-0-	-213	-0-	665	3	21	9	N	19					64
06	1110	N	580	-0-	-530	-0-	364	3	216	9	N	196	186	1			74

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270 X	4004	-0-	-1266	-0-	730	1	3208	2	N	60	94	1			285
						66	9									
02	6370 X	6370	-0-	-0-	-0-	709	1	5625	2	N	33	183	1			135
						36	9									
03	5642 X	1317	-0-	-4325	-0-	274	1	1028	2	N	14					149
						15	9									
04	5460 X	1339	-0-	-4121	-0-	322	1	1010	2	N	6	41	1			114
						7	9									
05	5642 X	1236	-0-	-4406	-0-	329	1	850	2	N	52					166
						57	9									
06	5460 X	786	-0-	-4674	-0-	145	1	641	2	N	-0-					166

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

01	1426 X	663	-0-	-763	-0-	123	1	540	2	N	-0-	94	1			46
02	2520 N	567	-0-	-1953	-0-	61	1	483	2	N	21					67
						23	9									
03	2758 N	2758	-0-	-0-	-0-	579	1	2179	2	N	-0-					67
04	2234 N	2234	-0-	-0-	-0-	503	1	1581	2	N	136	127	1			76
						150	9									
05	1289 N	1289	-0-	-0-	-0-	359	1	928	2	N	2					78
						2	9									
*06	3000 N	3692	-0-	692	692	680	1	3012	2	N	-0-					78

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) //CONT.// 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

01	1591	X	1591	-0-	-0-	-0-	1280	5	311	9	N	283	161	1			254
02	1455	X	1455	-0-	-0-	-0-	1333	5	122	9	N	111	168	1			197
03	0	N	-0-	-0-	-0-	-0-					N	-0-					197
04	558	N	558	-0-	-0-	-0-	480	5	78	9	N	71	175	1			93
05	837	N	-0-	-0-	-837	-0-					N	144	176	1			61
*06	268	N	268	-0-	-0-	-0-	240	5	28	9	N	25					86

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

DANIEL RANCH (YEGUA) //CONT.// 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. //CONT.// 830587
WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
02	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
03	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
04	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
05	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17
06	P&A COND	-0-	-0-	-0-	-0-		N	-0-		17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

01	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	0 K	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*07	5394 X	2704	-0-	-2690 B	-0-	2112	3	592	9	N	538	734	1			359
*08	5511 X	5511	-0-	-0- B	-0-	1	1	4239	3	N	1155	1106	1			408
						1271	9									
*09	4920 X	4642	-0-	-278 B	-0-	6	1	3176	3	N	1238	930	1			716
						98	5	1362	9							
*10	5084 X	4104	-0-	-980 B	-0-	162	1	2925	3	N	807	923	1			600
						129	5	888	9							
*11	5340 X	4003	-0-	-1337 B	-0-	221	1	2754	3	N	838	1067	1			371
						106	5	922	9							
*12	5518 X	4015	-0-	-1503 B	-0-	260	1	2676	3	N	981	924	1			428
						1079	9									
*01	5518 X	3679	-0-	-1839 B	-0-	263	1	2521	3	N	814	932	1			310
						895	9									
*02	4340 X	3328	-0-	-1012 B	-0-	43	1	2297	3	N	767	750	1			327
						144	5	844	9							
*03	4123 X	3697	-0-	-426 B	-0-	2592	3	167	5	N	853	756	1			424
						938	9									
*04	3990 X	3925	-0-	-65 B	-0-	2936	3	989	9	N	899	916	1			407
*05	4238 X	4238	-0-	-0- B	-0-	2960	3	262	5	N	924	1083	1			248
						1016	9									
*06	3849 X	3849	-0-	-0- B	-0-	1	1	2690	3	N	815	553	1			510
						261	5	897	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6014 X	6010	-0-	-4 B	-0-	4862	3	1148	9	N	1044	1107	1			122
*08	6510 X	5958	-0-	-552 B	-0-	5173	3	785	9	N	714	551	1			285
*09	6300 X	5426	-0-	-874 B	-0-	4271	3	132	5	N	930	911	1			304
						1023	9									
*10	6510 X	4323	-0-	-2187 B	-0-	13	1	3497	3	N	599	729	1			174
						154	5	659	9							
*11	5820 X	1851	-0-	-3969 B	-0-	1469	3	56	5	N	296	102	1			368
						326	9									
*12	6014 X	5509	-0-	-505 B	-0-	4744	3	765	9	N	695	566	1			497
*01	8202 X	8202	-0-	-0- B	-0-	232	1	6709	3	N	1146	1129	1			514
						1261	9									
*02	6733 X	6733	-0-	-0- B	-0-	372	1	4980	3	N	972	1106	1			380
						312	5	1069	9							
*03	7102 X	7102	-0-	-0- B	-0-	313	1	5390	3	N	956	1078	1			258
						347	5	1052	9							
*04	6360 X	6352	-0-	-8 B	-0-	96	1	5282	3	N	885	892	1			251
						974	9									
*05	6572 X	6260	-0-	-312 B	-0-	8	1	4889	3	N	845	732	1			364
						433	5	930	9							
06	6360 X	5399	-0-	-961 B	-0-	4159	3	404	5	N	760	878	1			246
						836	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
*05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*07	33232 X	25536	-0-	-7696 B	-0-	735	1	19408	3	N	4903	4784	1			295
						5393	9									
*08	35309 X	25202	-0-	-10107 B	-0-	1624	1	17709	3	N	5335	5460	1			170
						5869	9									
*09	30270 X	26019	-0-	-4251 B	-0-	1599	1	18331	3	N	5020	4896	1			294
						567	5	5522	9							
*10	35385 X	35385	-0-	-0- B	-0-	1751	1	26292	3	N	5621	5286	1			629
						1159	5	6183	9							
*11	30694 X	30694	-0-	-0- B	-0-	2154	1	22753	3	N	4466	4772	1			323
						874	5	4913	9							
*12	30981 X	30981	-0-	-0- B	-0-	1503	1	24755	3	N	4294	4359	1			258
						4723	9									
*01	35371 X	30063	-0-	-5308 B	-0-	1370	1	24308	3	N	3986	3673	1			571
						4385	9									
*02	31948 X	24163	-0-	-7785 B	-0-	1410	1	18040	3	N	3256	3145	1			682
						1131	5	3582	9							
*03	35371 X	24488	-0-	-10883 B	-0-	1468	1	18456	3	N	3068	3448	1			302
						1189	5	3375	9							
*04	30690 X	21859	-0-	-8831 B	-0-	1156	1	17564	3	N	2854	2938	1			218
						3139	9									
*05	30969 X	21607	-0-	-9362 B	-0-	1131	1	15556	3	N	3220	3026	1			412
						1378	5	3542	9							
06	29100 X	19334	-0-	-9766 B	-0-	1026	1	14015	3	N	2665	2832	1			245
						1361	5	2932	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2976 X	3858	-0-	882 B	-249762	695	1	2120	3	N	948	938	1			194
						1043	9									
*08	2976 X	3563	-0-	587 B	-249175	709	1	2125	3	N	663	557	1			300
						729	9									
*09	2880 X	3184	-0-	304 B	-248871	685	1	1964	3	N	431	376	1			355
						61	5	474	9							
*10	2976 X	2901	-0-	-75 B	-248871	550	1	1795	3	N	434	191	1			598
						79	5	477	9							
*11	2880 X	2685	-0-	-195 B	-248871	393	1	1769	3	N	414	711	1			301
						68	5	455	9							
*12	2976 X	2790	-0-	-186 B	-248871	485	1	1834	3	N	428	364	1			365
						471	9									
*01	2976 X	2826	-0-	-150 B	-248871	552	1	1852	3	N	384	386	1			363
						422	9									
*02	2688 X	2309	-0-	-379 B	-248871	210	1	1579	3	N	383	386	1			360
						99	5	421	9							
*03	2914 X	2559	-0-	-355 B	-248871	140	1	1825	3	N	433	552	1			241
						118	5	476	9							
*04	2730 X	2827	-0-	97 B	-248774	528	1	1864	3	N	395	367	1			269
						435	9									
*05	2821 X	3107	-0-	286 B	-248488	685	1	1814	3	N	406	369	1			306
						161	5	447	9							
06	2490 N	3032	-0-	542 B	-247946	661	1	1772	3	N	388	353	1			341
						172	5	427	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*07	2846 X	2846	-0-	-0- B	-0-	1775	3	1071	9	N	974	928	1			146
*08	2542 X	1804	-0-	-738 B	-0-	1804	3			N	-0-					146
*09	2506 X	2506	-0-	-0- B	-0-	1675	3	52	5	N	708	568	1			286
						779	9									
*10	2852 X	2390	-0-	-462 B	-0-	1799	3	79	5	N	465	381	1			370
						512	9									
*11	2760 X	2223	-0-	-537 B	-0-	1764	3	68	5	N	355	383	1			342
						391	9									
*12	2852 X	2349	-0-	-503 B	-0-	1927	3	422	9	N	384	359	1			367
*01	2604 X	2236	-0-	-368 B	-0-	1866	3	370	9	N	336	376	1			327
*02	2352 X	2002	-0-	-350 B	-0-	1542	3	97	5	N	330	382	1			275
						363	9									
*03	2387 X	2164	-0-	-223 B	-0-	1661	3	107	5	N	360	348	1			287
						396	9									
*04	2280 X	2106	-0-	-174 B	-0-	1726	3	380	9	N	345	340	1			292
*05	2356 X	2153	-0-	-203 B	-0-	1627	3	144	5	N	347	358	1			281
						382	9									
06	2160 X	2066	-0-	-94 B	-0-	1560	3	151	5	N	323	182	1			422
						355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3565	X	2972	-0-	-593 B	-0-	2151	3	821	9	N	746	744	1			102
*08	3565	X	2083	-0-	-1482 B	-0-	2083	3			N	-0-					102
*09	2820	X	2776	-0-	-44 B	-0-	1918	3	59	5	N	726	380	1			448
							799	9									
*10	2976	X	2257	-0-	-719 B	-0-	4	1	1863	3	N	280	376	1			352
							82	5	308	9							
*11	2880	X	2314	-0-	-566 B	-0-	2	1	1908	3	N	301	381	1			272
							73	5	331	9							
*12	2976	X	2249	-0-	-727 B	-0-	1916	3	333	9	N	303					575
*01	2883	X	2136	-0-	-747 B	-0-	1905	3	231	9	N	210	360	1			425
*02	2604	X	1929	-0-	-675 B	-0-	1568	3	98	5	N	239	383	1			281
							263	9									
*03	2387	X	2098	-0-	-289 B	-0-	1701	3	110	5	N	261	185	1			357
							287	9									
*04	2310	X	1889	-0-	-421 B	-0-	1613	3	276	9	N	251	371	1			237
*05	2263	X	1966	-0-	-297 B	-0-	1570	3	139	5	N	234	158	1			313
							257	9									
06	2070	X	1880	-0-	-190 B	-0-	1494	3	145	5	N	219	182	1			350
							241	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

*07	1085	X	279	-0-	-806 B	-0-	263	1	16	3	N	-0-					218
*08	775	X	694	-0-	-81 B	-0-	517	1	177	9	N	161	163	1			216
*09	750	X	608	-0-	-142 B	-0-	518	1	90	9	N	82	81	0			217
*10	680	X	680	-0-	-0- B	-0-	531	1	149	9	N	135	118	0			234
*11	660	X	522	-0-	-138 B	-0-	486	1	36	9	N	33	34	0			233
*12	682	X	592	-0-	-90 B	-0-	585	1	7	9	N	6					239
*01	682	X	619	-0-	-63 B	-0-	593	1	26	9	N	24					263
*02	616	X	561	-0-	-55 B	-0-	509	1	52	9	N	47					310
*03	682	X	674	-0-	-8 B	-0-	420	1	216	3	N	22					332
							14	5	24	9							
*04	2967	X	2967	-0-	-0- B	-0-	348	1	2619	3	N	-0-					332
*05	620	X	316	-0-	-304 B	-0-	316	1			N	-0-					332
06	660	X	275	-0-	-385 B	-0-	275	1			N	-0-					332

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*07	558	N	-0-	-0-	-558 B	-0-					N	-0-					389
*08	62	N	-0-	-0-	-62 B	-0-					N	-0-					389
*09	258	N	258	-0-	-0- B	-0-	17	3	1	5	N	218	188	1			419
							240	9									
*10	271	N	271	-0-	-0- B	-0-	251	3	11	5	N	8	141	1			286
							9	9									
*11	685	N	685	-0-	-0- B	-0-	1	1	532	3	N	120					406
							20	5	132	9							
*12	495	N	495	-0-	-0- B	-0-	9	1	429	3	N	52	192	1			266
							57	9									
*01	573	N	573	-0-	-0- B	-0-	503	3	70	9	N	64					330
*02	504	N	106	-0-	-398 B	-0-	100	3	6	5	N	-0-					330
*03	496	N	12	-0-	-484 B	-0-	5	1	7	9	N	6					336
*04	540	N	-0-	-0-	-540 B	-0-					N	-0-					336
*05	155	N	63	-0-	-92 B	-0-	49	1	14	9	N	13					349
*06	124	N	124	-0-	-0- B	-0-	124	1			N	-0-					349

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2801	N	2801	-0-	-0- B	-0-	370	1	1156	3	N	1159	1069	1			263
							1275	9									
*08	2117	N	2117	-0-	-0- B	-0-	372	1	1115	3	N	573	355	1			481
							630	9									
*09	1848	N	1848	-0-	-0- B	-0-	340	1	1057	3	N	380	537	1			324
							33	5	418	9							
*10	2325	N	1811	-0-	-514 B	-0-	333	1	1088	3	N	311	189	1			446
							48	5	342	9							
*11	2040	N	149	-0-	-1891 B	-0-	31	1	83	3	N	29					475
							3	5	32	9							
*12	3647	X	3647	-0-	-0- B	-0-	463	1	2072	3	N	1011	1086	1			400
							1112	9									
*01	1912	N	1912	-0-	-0- B	-0-	345	1	1104	3	N	421	380	1			441
							463	9									
*02	1633	N	1633	-0-	-0- B	-0-	155	1	1020	3	N	358	372	1			427
							64	5	394	9							
*03	2325	X	1817	-0-	-508 B	-0-	61	1	1126	3	N	506	643	1			290
							73	5	557	9							
*04	2250	X	1866	-0-	-384 B	-0-	2	1	1291	3	N	521	540	1			271
							573	9									
*05	2325	X	1704	-0-	-621 B	-0-	1190	3	105	5	N	372	360	1			283
							409	9									
06	1860	X	1709	-0-	-151 B	-0-	22	1	1134	3	N	403	370	1			316
							110	5	443	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1798	N	1566	-0-	-232 B	-0-	47	1	1062	3	N	415	377	1			161
							457	9									
*08	1736	N	626	-0-	-1110 B	-0-	35	1	591	3	N	-0-					161
*09	1835	N	1835	-0-	-0- B	-0-	47	1	1455	3	N	262	186	1			237
							45	5	288	9							
*10	1594	N	1594	-0-	-0- B	-0-	32	1	1293	3	N	193					430
							57	5	212	9							
*11	1676	N	1676	-0-	-0- B	-0-	106	1	1322	3	N	179	373	1			236
							51	5	197	9							
*12	1891	N	1740	-0-	-151 B	-0-	113	1	1381	3	N	224	175	1			285
							246	9									
*01	1581	N	1579	-0-	-2 B	-0-	64	1	1326	3	N	172	183	1			274
							189	9									
*02	1568	N	983	-0-	-585 B	-0-	16	1	786	3	N	120					394
							49	5	132	9							
*03	1736	N	1719	-0-	-17 B	-0-	25	1	1410	3	N	175	328	1			241
							91	5	193	9							
*04	2148	N	2148	-0-	-0- B	-0-	249	1	1708	3	N	174	159	1			256
							191	9									
*05	1814	N	1814	-0-	-0- B	-0-	213	1	1323	3	N	146	170	1			232
							117	5	161	9							
06	1650	N	348	-0-	-1302 B	-0-	116	1	199	3	N	13					245
							19	5	14	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7409	X	6923	-0-	-486 B	-0-	5303	3	1620	9	N	1473	1688	1			302
*08	7409	X	6221	-0-	-1188 B	-0-	4767	3	1454	9	N	1322	1304	1			320
*09	7020	X	6446	-0-	-574 B	-0-	4744	3	147	5	N	1414	1317	1			417
							1555	9									
*10	7254	X	6414	-0-	-840 B	-0-	4428	3	195	5	N	1628	1454	1			591
							1791	9									
*11	7020	X	6182	-0-	-838 B	-0-	4399	3	169	5	N	1467	1304	1			754
							1614	9									
*12	6913	X	1607	-0-	-5306 B	-0-	1114	3	493	9	N	448	748	1			454
*01	6665	X	-0-	-0-	-6665 B	-0-					N	-0-					454
*02	6020	X	131	-0-	-5889 B	-0-	92	3	6	5	N	30					484
							33	9									
*03	6417	X	313	-0-	-6104 B	-0-	249	3	16	5	N	44					528
							48	9									
*04	6180	X	352	-0-	-5828 B	-0-	209	3	143	9	N	130					658
*05	1612	X	178	-0-	-1434 B	-0-	97	3	9	5	N	65	546	1			177
							72	9									
*06	3061	X	3061	-0-	-0- B	-0-	2170	3	211	5	N	618	370	1			425
							680	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

*07	7440	X	6234	-0-	-1206 B	-0-	206	1	5250	3	N	707	740	1			29
							778	9									
*08	7378	X	5175	-0-	-2203 B	-0-	278	1	4292	3	N	550	556	1			23
							605	9									
*09	6930	X	4575	-0-	-2355 B	-0-	331	1	3695	3	N	395	378	1			40
							114	5	435	9							
*10	6851	X	4186	-0-	-2665 B	-0-	290	1	3090	3	N	609	568	1			81
							136	5	670	9							
*11	6630	X	5576	-0-	-1054 B	-0-	224	1	4570	3	N	551	556	1			76
							176	5	606	9							
*12	6231	X	6009	-0-	-222 B	-0-	344	1	5183	3	N	438	377	1			137
							482	9									
*01	5469	X	5469	-0-	-0- B	-0-	268	1	4758	3	N	403	380	1			160
							443	9									
*02	5208	X	4681	-0-	-527 B	-0-	214	1	3823	3	N	367	371	1			156
							240	5	404	9							
*03	6014	X	4534	-0-	-1480 B	-0-	164	1	3722	3	N	371	379	1			148
							240	5	408	9							
*04	5820	X	3840	-0-	-1980 B	-0-	157	1	3283	3	N	364	370	1			142
							400	9									
*05	6014	X	3359	-0-	-2655 B	-0-	244	1	2508	3	N	350	368	1			124
							222	5	385	9							
06	5280	X	2998	-0-	-2282 B	-0-	303	1	2133	3	N	323	361	1			86
							207	5	355	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4464	X	2436	-0-	-2028 B	-0-	572	1	1405	3	N	417	372	1			171
							459	9									
*08	4464	X	1787	-0-	-2677 B	-0-	542	1	1245	3	N	-0-					171
*09	4320	X	1610	-0-	-2710 B	-0-	460	1	750	3	N	343	188	1			326
							23	5	377	9							
*10	3379	X	1014	-0-	-2365 B	-0-	546	1	365	3	N	79					405
							16	5	87	9							
*11	2760	X	1046	-0-	-1714 B	-0-	589	1	297	3	N	135					540
							11	5	149	9							
*12	2449	X	1292	-0-	-1157 B	-0-	627	1	498	3	N	152	383	1			309
							167	9									
*01	1798	X	1022	-0-	-776 B	-0-	620	1	341	3	N	55					364
							61	9									
*02	1794	X	1794	-0-	-0- B	-0-	536	1	1063	3	N	116	193	1			287
							67	5	128	9							
*03	2605	X	2605	-0-	-0- B	-0-	553	1	1793	3	N	130	169	1			248
							116	5	143	9							
*04	2470	X	2470	-0-	-0- B	-0-	517	1	1868	3	N	77					325
							85	9									
*05	2278	X	2278	-0-	-0- B	-0-	535	1	1525	3	N	75					400
							135	5	83	9							
06	2520	X	1924	-0-	-596 B	-0-	465	1	1274	3	N	55	178	1			277
							124	5	61	9							

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

*07	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*08	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*09	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*10	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*11	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*12	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*01	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					69
*02	14B2	EXT	-0-	-0-	-0- B	-8963					N	40					109
*03	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*04	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
*05	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109
06	14B2	EXT	-0-	-0-	-0- B	-8963					N	-0-					109

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4960	X	4187	-0-	-773 B	-0-	231	1	2812	3	N	1040	1295	1			201
							1144	9									
*08	4960	X	3365	-0-	-1595 B	-0-	452	1	2481	3	N	393	367	1			227
							432	9									
*09	4350	X	3786	-0-	-564 B	-0-	487	1	2393	3	N	756	561	1			422
							74	5	832	9							
*10	4464	X	1965	-0-	-2499 B	-0-	529	1	670	3	N	669	749	1			342
							30	5	736	9							
*11	4320	X	3312	-0-	-1008 B	-0-	500	1	2022	3	N	647	567	1			422
							78	5	712	9							
*12	4185	X	3895	-0-	-290 B	-0-	559	1	2584	3	N	684	753	1			353
							752	9									
*01	3906	X	3727	-0-	-179 B	-0-	537	1	2509	3	N	619	769	1			203
							681	9									
*02	3528	X	3444	-0-	-84 B	-0-	444	1	2264	3	N	540	8	0	367	1	368
							142	5	594	9							
*03	3973	X	3973	-0-	-0- B	-0-	520	1	2509	3	N	711	716	0	162	1	201
							162	5	782	9							
*04	3780	X	3706	-0-	-74 B	-0-	484	1	2556	3	N	605	608	0			198
							666	9									
*05	3906	X	3829	-0-	-77 B	-0-	478	1	2475	3	N	599	602	0			195
							217	5	659	9							
06	3840	X	3607	-0-	-233 B	-0-	451	1	2313	3	N	565	569	0			191
							221	5	622	9							

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

*07	6894	X	6894	-0-	-0- B	-0-	5507	3	1387	9	N	1261	1288	1			227
*08	8215	X	5894	-0-	-2321 B	-0-	1	1	4831	3	N	965	921	1			271
							1062	9									
*09	7950	X	5900	-0-	-2050 B	-0-	4868	3	151	5	N	801	930	1			142
							881	9									
*10	8215	X	6382	-0-	-1833 B	-0-	5017	3	221	5	N	1040	934	1			248
							1144	9									
*11	6660	X	5918	-0-	-742 B	-0-	66	1	4700	3	N	883	941	1			190
							181	5	971	9							
*12	6882	X	4817	-0-	-2065 B	-0-	208	1	3626	3	N	894	751	1			333
							983	9									
*01	6386	X	5098	-0-	-1288 B	-0-	397	1	3923	3	N	707	858	1			182
							778	9									
*02	5768	X	5275	-0-	-493 B	-0-	318	1	3816	3	N	820	58	0	747	1	197
							239	5	902	9							
*03	6609	X	6609	-0-	-0- B	-0-	76	1	4881	3	N	1216	1220	0			193
							314	5	1338	9							
*04	5910	X	3246	-0-	-2664 B	-0-	166	1	2346	3	N	667	597	0	172	1	91
							734	9									
*05	5828	X	270	-0-	-5558 B	-0-	5	1	212	3	N	31	19	0			103
							19	5	34	9							
06	6390	X	1596	-0-	-4794 B	-0-	45	1	1194	3	N	219					322
							116	5	241	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6820	X	6820	-0-	-0- B	-0-	194	1	5410	3	N	1105	938	1			598
							1216	9									
*08	6324	X	5516	-0-	-808 B	-0-	184	1	5332	3	N	-0-					598
*09	5820	X	5442	-0-	-378 B	-0-	177	1	4674	3	N	405	565	1			438
							145	5	446	9							
*10	6820	X	5422	-0-	-1398 B	-0-	216	1	4584	3	N	382	370	1			450
							202	5	420	9							
*11	6600	X	5184	-0-	-1416 B	-0-	266	1	4356	3	N	359	386	1			423
							167	5	395	9							
*12	6820	X	5222	-0-	-1598 B	-0-	206	1	4587	3	N	390	340	1			473
							429	9									
*01	5611	X	5047	-0-	-564 B	-0-	208	1	4483	3	N	324	352	1			445
							356	9									
*02	5068	X	4587	-0-	-481 B	-0-	102	1	3886	3	N	323	363	1			405
							244	5	355	9							
*03	5425	X	5172	-0-	-253 B	-0-	300	1	4212	3	N	354	557	1			202
							271	5	389	9							
*04	5190	X	5010	-0-	-180 B	-0-	226	1	4439	3	N	314	191	1			325
							345	9									
*05	5208	X	5067	-0-	-141 B	-0-	110	1	4238	3	N	313	369	1			269
							375	5	344	9							
06	5010	X	4859	-0-	-151 B	-0-	173	1	3957	3	N	314	352	1			231
							384	5	345	9							

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

*07	10930	X	10930	-0-	-0- B	-0-	998	1	8340	3	N	1447	2045	1			159
							1592	9									
*08	13402	X	13402	-0-	-0- B	-0-	1147	1	10531	3	N	1567	1620	1			106
							1724	9									
*09	14850	X	13516	-0-	-1334 B	-0-	1106	1	10433	3	N	1504	1313	1			297
							323	5	1654	9							
*10	15531	X	11998	-0-	-3533 B	-0-	1020	1	8882	3	N	1549	1494	1			352
							392	5	1704	9							
*11	17010	X	10704	-0-	-6306 B	-0-	962	1	7946	3	N	1355	1300	1			407
							305	5	1491	9							
*12	21049	X	9269	-0-	-11780 B	-0-	902	1	7136	3	N	1119	1292	1			234
							1231	9									
*01	21049	X	9156	-0-	-11893 B	-0-	893	1	7002	3	N	1146	943	1			437
							1261	9									
*02	19012	X	7751	-0-	-11261 B	-0-	686	1	5592	3	N	1021	931	1			527
							350	5	1123	9							
*03	11997	X	8573	-0-	-3424 B	-0-	715	1	6167	3	N	1176	1166	0	189	1	348
							397	5	1294	9							
*04	10710	X	5341	-0-	-5369 B	-0-	700	1	3622	3	N	926	931	0			343
							1019	9									
*05	9269	X	5421	-0-	-3848 B	-0-	741	1	3246	3	N	1048	1052	0			339
							281	5	1153	9							
06	8850	X	4965	-0-	-3885 B	-0-	494	1	3119	3	N	958	457	0	528	1	312
							298	5	1054	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4929	X	4278	-0-	-651 B	-0-	92	1	3116	3	N	973	923	1			195
							1070	9									
*08	4929	X	2699	-0-	-2230 B	-0-	193	1	2506	3	N	-0-					195
*09	4770	X	3426	-0-	-1344 B	-0-	321	1	2168	3	N	791	730	1			256
							67	5	870	9							
*10	4278	X	2983	-0-	-1295 B	-0-	358	1	2131	3	N	364	173	1			447
							94	5	400	9							
*11	4140	X	2488	-0-	-1652 B	-0-	439	1	1593	3	N	359	566	1			240
							61	5	395	9							
*12	4278	X	1804	-0-	-2474 B	-0-	346	1	1058	3	N	364	385	1			219
							400	9									
*01	3534	X	2264	-0-	-1270 B	-0-	274	1	1629	3	N	328	385	1			162
							361	9									
*02	3192	X	2428	-0-	-764 B	-0-	191	1	1778	3	N	316	180	1			298
							111	5	348	9							
*03	3202	X	3202	-0-	-0- B	-0-	304	1	2333	3	N	377	544	1			131
							150	5	415	9							
*04	3115	X	3115	-0-	-0- B	-0-	313	1	2415	3	N	352	380	1			103
							387	9									
*05	3282	X	3282	-0-	-0- B	-0-	307	1	2389	3	N	340	184	1			259
							212	5	374	9							
06	3090	X	3042	-0-	-48 B	-0-	306	1	2203	3	N	290	346	1			203
							214	5	319	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*07	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*08	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*09	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
*10	0	N	2	-0-	2 B	-35527	2	1			N	-0-					40
*11	0	N	-0-	-0-	-0- B	-35527					N	-0-					40
*12	0	N	160	-0-	160 B	-35367	160	1			N	-0-					40
*01	2	N	148	-0-	146 B	-35221	148	1			N	-0-					40
*02	0	N	-0-	-0-	-0- B	-35221					N	-0-					40
*03	31	N	27	-0-	-4 B	-35221	27	1			N	-0-					40
*04	30	N	-0-	-0-	-30 B	-35221					N	-0-					40
*05	0	N	-0-	-0-	-0- B	-35221					N	-0-					40
06	30	N	-0-	-0-	-30 B	-35221					N	-0-					40

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9517	X	8261	-0-	-1256 B	-0-	428	1	5621	3	N	2011	1277	0	750	1	325
							2212	9									
*08	9517	X	7935	-0-	-1582 B	-0-	349	1	5486	3	N	1909	404	0	1319	1	511
							2100	9									
*09	8820	X	7352	-0-	-1468 B	-0-	293	1	4997	3	N	1734	6	0	1890	1	349
							155	5	1907	9							
*10	9114	X	7752	-0-	-1362 B	-0-	496	1	4568	3	N	2261	2035	1			575
							201	5	2487	9							
*11	8820	X	7176	-0-	-1644 B	-0-	366	1	4733	3	N	1723	1856	1			442
							182	5	1895	9							
*12	10185	X	10185	-0-	-0- B	-0-	411	1	7649	3	N	1932	1875	1			499
							2125	9									
*01	11152	X	11152	-0-	-0- B	-0-	479	1	8652	3	N	1837	1906	1			430
							2021	9									
*02	10606	X	10606	-0-	-0- B	-0-	267	1	7989	3	N	1681	95	0	1472	1	544
							501	5	1849	9							
*03	10199	X	2900	-0-	-7299 B	-0-	181	1	2277	3	N	268	185	0	191	1	436
							147	5	295	9							
*04	10560	X	1728	-0-	-8832 B	-0-	136	1	1563	3	N	26					462
							29	9									
*05	10912	X	1084	-0-	-9828 B	-0-	89	1	552	3	N	360	328	0	99	1	395
							47	5	396	9							
06	10560	X	164	-0-	-10396 B	-0-	25	1	116	3	N	11	185	1			221
							11	5	12	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11346	X	10390	-0-	-956 B	-0-	108	1	8827	3	N	1323	1804	1			178
							1455	9									
*08	11129	X	9549	-0-	-1580 B	-0-	8709	3	840	9	N	764	751	1			191
*09	10320	X	10081	-0-	-239 B	-0-	185	1	7830	3	N	1658	1490	1			359
							242	5	1824	9							
*10	10664	X	10202	-0-	-462 B	-0-	643	1	7722	3	N	1361	1305	1			415
							340	5	1497	9							
*11	10320	X	9837	-0-	-483 B	-0-	227	1	7966	3	N	1216	1114	1			517
							306	5	1338	9							
*12	10416	X	10009	-0-	-407 B	-0-	544	1	8121	3	N	1222	1319	1			420
							1344	9									
*01	10416	X	9426	-0-	-990 B	-0-	824	1	7327	3	N	1159	1326	1			253
							1275	9									
*02	9408	X	8422	-0-	-986 B	-0-	318	1	6496	3	N	1092	1102	1			243
							407	5	1201	9							
*03	10199	X	9224	-0-	-975 B	-0-	400	1	7105	3	N	1146	20	0	1097	1	272
							458	5	1261	9							
*04	9840	X	8925	-0-	-915 B	-0-	351	1	7320	3	N	1140	1075	0	196	1	141
							1254	9									
*05	10013	X	9014	-0-	-999 B	-0-	324	1	6843	3	N	1132	1134	0			139
							602	5	1245	9							
06	9120	X	8829	-0-	-291 B	-0-	291	1	6733	3	N	1053	1029	0			163
							647	5	1158	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	99817	X	99817	-0-	-0-	B	-0-	561	1	75379	3	N	21706	17122	0	4219	1	495
								23877	9									
*08	95324	X	95324	-0-	-0-	B	-0-	919	1	72885	3	N	19564	19638	1			421
								21520	9									
*09	84904	X	84904	-0-	-0-	B	-0-	1618	1	63074	3	N	16600	16676	1			345
								1952	5	18260	9							
*10	74893	X	74893	-0-	-0-	B	-0-	1200	1	55708	3	N	14117	14236	1			226
								2456	5	15529	9							
*11	55863	X	55863	-0-	-0-	B	-0-	824	1	42368	3	N	10039	9787	1			478
								1628	5	11043	9							
*12	56738	X	56738	-0-	-0-	B	-0-	894	1	45456	3	N	9444	3657	0	6044	1	221
								10388	9									
*01	48731	X	48731	-0-	-0-	B	-0-	286	1	38894	3	N	8683	8724	0			180
								9551	9									
*02	41175	X	41175	-0-	-0-	B	-0-	224	1	31398	3	N	6895	6893	0			182
								1968	5	7585	9							
*03	40567	X	40567	-0-	-0-	B	-0-	314	1	30928	3	N	6665	4045	0	1855	1	947
								1993	5	7332	9							
*04	38481	X	38481	-0-	-0-	B	-0-	476	1	31425	3	N	5982	5314	0	1495	1	120
								6580	9									
*05	35688	X	35688	-0-	-0-	B	-0-	568	1	26782	3	N	5448	5449	0			119
								2345	5	5993	9							
*06	33355	X	33355	-0-	-0-	B	-0-	458	1	25431	3	N	4578	4579	0			118
								2430	5	5036	9							

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*07	30313	X	30313	-0-	-0-	B	-0-	700	1	21947	3	N	6969	6783	1			632
								7666	9									
*08	33500	X	33500	-0-	-0-	B	-0-	895	1	23968	3	N	7852	9	0	8277	1	198
								8637	9									
*09	24828	X	24828	-0-	-0-	B	-0-	761	1	17059	3	N	5891	5718	1			371
								528	5	6480	9							
*10	35249	X	35249	-0-	-0-	B	-0-	664	1	24328	3	N	8349	8286	1			434
								1073	5	9184	9							
*11	29722	X	29722	-0-	-0-	B	-0-	397	1	21216	3	N	6631	6625	1			440
								815	5	7294	9							
*12	28791	X	28791	-0-	-0-	B	-0-	630	1	21488	3	N	6066	6107	1			399
								6673	9									
*01	29824	X	29824	-0-	-0-	B	-0-	503	1	22524	3	N	6179	2386	0	4059	1	133
								6797	9									
*02	27087	X	27087	-0-	-0-	B	-0-	340	1	19464	3	N	5512	5513	0			132
								1220	5	6063	9							
*03	26579	X	26579	-0-	-0-	B	-0-	363	1	18914	3	N	5530	5532	0			130
								1219	5	6083	9							
*04	22226	X	22226	-0-	-0-	B	-0-	348	1	16779	3	N	4635	4627	0			138
								5099	9									
*05	21630	X	21630	-0-	-0-	B	-0-	315	1	15269	3	N	4290	4292	0			136
								1327	5	4719	9							
*06	18217	X	18217	-0-	-0-	B	-0-	85	1	12889	3	N	3640	3296	0	182	1	298
								1239	5	4004	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11594	X	9609	-0-	-1985 B	-0-	269	1	7962	3	N	1253	1289	1			178
							1378	9									
*08	11594	X	10337	-0-	-1257 B	-0-	279	1	8864	3	N	1085	1098	1			165
							1194	9									
*09	11220	X	9511	-0-	-1709 B	-0-	279	1	7775	3	N	1105	1118	1			152
							241	5	1216	9							
*10	10323	X	10323	-0-	-0- B	-0-	328	1	8319	3	N	1190	1132	1			210
							367	5	1309	9							
*11	9990	X	9222	-0-	-768 B	-0-	332	1	7498	3	N	1004	939	1			275
							288	5	1104	9							
*12	10323	X	9822	-0-	-501 B	-0-	206	1	8405	3	N	1101	954	1			422
							1211	9									
*01	10323	X	8754	-0-	-1569 B	-0-	7760	3	994	9	N	904	1078	1			248
*02	9324	X	7579	-0-	-1745 B	-0-	6262	3	392	5	N	841	947	1			142
							925	9									
*03	10323	X	9161	-0-	-1162 B	-0-	7887	3	508	5	N	696	99	0	569	1	170
							766	9									
*04	9531	X	9531	-0-	-0- B	-0-	8340	3	1191	9	N	1083	1085	0			168
*05	9827	X	9722	-0-	-105 B	-0-	7913	3	692	5	N	1015	1019	0			164
							1117	9									
*06	8998	X	8998	-0-	-0- B	-0-	12	1	7277	3	N	924	919	0			169
							693	5	1016	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6541	X	5648	-0-	-893 B	-0-	548	1	4389	3	N	646	685	1			454
							711	9									
*08	6416	X	6416	-0-	-0- B	-0-	523	1	4617	3	N	1160	1097	1			517
							1276	9									
*09	6120	X	5664	-0-	-456 B	-0-	479	1	4355	3	N	632	744	1			405
							135	5	695	9							
*10	6324	X	5298	-0-	-1026 B	-0-	676	1	3571	3	N	813	927	1			291
							157	5	894	9							
*11	6210	X	5747	-0-	-463 B	-0-	742	1	3833	3	N	932	932	1			291
							147	5	1025	9							
*12	6417	X	5742	-0-	-675 B	-0-	747	1	4039	3	N	869	739	1			421
							956	9									
*01	6417	X	5148	-0-	-1269 B	-0-	2909	1	1396	3	N	766	947	1			240
							843	9									
*02	5376	X	5194	-0-	-182 B	-0-	1303	1	2853	3	N	781	736	1			285
							179	5	859	9							
*03	5952	X	5770	-0-	-182 B	-0-	1036	1	3574	3	N	845	159	0	734	1	237
							230	5	930	9							
*04	5760	X	5472	-0-	-288 B	-0-	781	1	3797	3	N	813	817	0			233
							894	9									
*05	5971	X	5971	-0-	-0- B	-0-	203	1	4512	3	N	783	788	0	181	1	47
							395	5	861	9							
*06	5801	X	5801	-0-	-0- B	-0-	125	1	4447	3	N	728	350	0	186	1	239
							428	5	801	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

01	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18
*02	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18
*03	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18
*04	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18
05	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18
06	14B2 EXT	-0-	-0-	-0- B	-14083	N	-0-			18

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8184	X	6970	-0-	-1214 B	-0-	5560	3	1410	9	N	1282	1279	1			413
*08	8184	X	7471	-0-	-713 B	-0-	5923	3	1548	9	N	1407	1486	1			334
*09	7920	X	7126	-0-	-794 B	-0-	5600	3	173	5	N	1230	1295	1			269
							1353	9									
*10	8122	X	7440	-0-	-682 B	-0-	1	1	5494	3	N	1548	1492	1			325
							242	5	1703	9							
*11	8112	X	8112	-0-	-0- B	-0-	1	1	6210	3	N	1511	1510	1			326
							239	5	1662	9							
*12	7924	X	7924	-0-	-0- B	-0-	4	1	6317	3	N	1457	1268	1			515
							1603	9									
*01	7471	X	7358	-0-	-113 B	-0-	5865	3	1493	9	N	1357	1473	1			399
*02	7560	X	6831	-0-	-729 B	-0-	5122	3	321	5	N	1262	1315	1			346
							1388	9									
*03	8370	X	6842	-0-	-1528 B	-0-	5117	3	330	5	N	1268	151	0	1112	1	351
							1395	9									
*04	8100	X	5975	-0-	-2125 B	-0-	4673	3	1302	9	N	1184	1037	0	187	1	311
*05	7936	X	6580	-0-	-1356 B	-0-	54	1	4814	3	N	1173	754	0	541	1	189
							422	5	1290	9							
06	7320	X	7199	-0-	-121 B	-0-	5344	3	507	5	N	1225	1227	0			187
							1348	9									

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

*07	1829	X	1487	-0-	-342 B	-0-	1040	3	447	9	N	406	375	1			229
*08	1829	X	1018	-0-	-811 B	-0-	1018	3			N	-0-					229
*09	1718	X	1718	-0-	-0- B	-0-	967	3	30	5	N	655	371	1			513
							721	9									
*10	1488	X	562	-0-	-926 B	-0-	201	1	219	3	N	120	188	1			445
							10	5	132	9							
*11	1440	X	381	-0-	-1059 B	-0-	232	1	68	3	N	71					516
							3	5	78	9							
*12	1767	X	1006	-0-	-761 B	-0-	127	1	659	3	N	200	376	1			340
							220	9									
*01	1767	X	873	-0-	-894 B	-0-	660	3	213	9	N	194	191	1			343
*02	1596	X	816	-0-	-780 B	-0-	32	1	518	3	N	213					556
							32	5	234	9							
*03	1262	X	1262	-0-	-0- B	-0-	208	1	745	3	N	237	531	1			262
							48	5	261	9							
*04	960	X	610	-0-	-350 B	-0-	171	1	349	3	N	82					344
							90	9									
*05	992	X	121	-0-	-871 B	-0-	121	1			N	-0-	185	1			159
06	1230	X	830	-0-	-400 B	-0-	14	1	584	3	N	159					318
							57	5	175	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4588	X	4533	-0-	-55 B	-0-	38	1	4042	3	N	412	363	1			487
							453	9									
*08	4588	X	4263	-0-	-325 B	-0-	336	1	3133	3	N	722	562	1			647
							794	9									
*09	5410	X	5410	-0-	-0- B	-0-	454	1	4023	3	N	735	561	1			821
							124	5	809	9							
*10	7214	X	7214	-0-	-0- B	-0-	556	1	5299	3	N	1023	1277	1			567
							234	5	1125	9							
*11	8705	X	8705	-0-	-0- B	-0-	574	1	6561	3	N	1198	933	1			832
							252	5	1318	9							
*12	9040	X	9040	-0-	-0- B	-0-	541	1	7182	3	N	1197	1449	1			580
							1317	9									
*01	7731	X	7731	-0-	-0- B	-0-	512	1	6095	3	N	1022	942	1			660
							1124	9									
*02	7616	X	6751	-0-	-865 B	-0-	434	1	5010	3	N	903	929	1			634
							314	5	993	9							
*03	8432	X	7586	-0-	-846 B	-0-	497	1	5563	3	N	1062	627	0	726	1	343
							358	5	1168	9							
*04	8160	X	5785	-0-	-2375 B	-0-	330	1	4496	3	N	872	874	0			341
							959	9									
*05	8432	X	5430	-0-	-3002 B	-0-	272	1	3985	3	N	749	753	0			337
							349	5	824	9							
06	7470	X	5693	-0-	-1777 B	-0-	237	1	4237	3	N	741	745	0			333
							404	5	815	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

*07	12214	X	11200	-0-	-1014 B	-0-	508	1	8797	3	N	1723	1663	1			531
							1895	9									
*08	11687	X	10271	-0-	-1416 B	-0-	426	1	8703	3	N	1038	1122	1			447
							1142	9									
*09	11250	X	9406	-0-	-1844 B	-0-	359	1	7478	3	N	1216	1502	1			161
							231	5	1338	9							
*10	11377	X	10400	-0-	-977 B	-0-	368	1	8019	3	N	1508	1296	1			373
							354	5	1659	9							
*11	10830	X	9422	-0-	-1408 B	-0-	411	1	7347	3	N	1256	1115	1			514
							282	5	1382	9							
*12	11191	X	9536	-0-	-1655 B	-0-	401	1	7724	3	N	1283	1529	1			268
							1411	9									
*01	10385	X	9245	-0-	-1140 B	-0-	449	1	7452	3	N	1222	1315	1			175
							1344	9									
*02	9380	X	8183	-0-	-1197 B	-0-	394	1	6156	3	N	1134	1129	1			180
							386	5	1247	9							
*03	10385	X	8852	-0-	-1533 B	-0-	442	1	6616	3	N	1244	1104	1			320
							426	5	1368	9							
*04	9420	X	8611	-0-	-809 B	-0-	428	1	6909	3	N	1158	1134	1			344
							1274	9									
*05	9548	X	7607	-0-	-1941 B	-0-	417	1	5585	3	N	1009	923	1			430
							495	5	1110	9							
06	8940	X	8279	-0-	-661 B	-0-	356	1	6142	3	N	1077	1275	1			232
							596	5	1185	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*08	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*09	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*10	0	N	-0-	-0-	-0-	B	-52082					N	-0-					226
*11	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*12	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*01	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*02	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*03	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*04	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
*05	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226
06	14B2	EXT	-0-	-0-	-0-	B	-52082					N	-0-					226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*07	10199	X	8725	-0-	-1474	B	-0-	188	1	7138	3	N	1272	1314	1					209
								1399	9											
*08	9982	X	7402	-0-	-2580	B	-0-	5969	3	1433	9	N	1303	1282	1					230
*09	9300	X	8482	-0-	-818	B	-0-	310	1	6470	3	N	1365	1127	1					468
								200	5	1502	9									
*10	9548	X	8348	-0-	-1200	B	-0-	338	1	6191	3	N	1405	1306	1					567
								273	5	1546	9									
*11	9240	X	7674	-0-	-1566	B	-0-	302	1	5808	3	N	1219	931	1					855
								223	5	1341	9									
*12	8773	X	4172	-0-	-4601	B	-0-	246	1	3431	3	N	450	745	1					560
								495	9											
*01	8773	X	2260	-0-	-6513	B	-0-	221	1	1893	3	N	133	185	1					508
								146	9											
*02	7924	X	3076	-0-	-4848	B	-0-	285	1	2327	3	N	289	373	1					424
								146	5	318	9									
*03	8339	X	7062	-0-	-1277	B	-0-	251	1	6240	3	N	154	126	0	187	1			265
								402	5	169	9									
*04	7680	X	6753	-0-	-927	B	-0-	264	1	5937	3	N	502	258	0	181	1			328
								552	9											
*05	4185	X	3526	-0-	-659	B	-0-	184	1	3009	3	N	60							388
								267	5	66	9									
06	6840	X	4068	-0-	-2772	B	-0-	230	1	3334	3	N	164	186	1					366
								324	5	180	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10166	X	10166	-0-	-0- B	-0-	412	1	8122	3	N	1484	1487	1			248
							1632	9									
*08	9605	X	9605	-0-	-0- B	-0-	582	1	7705	3	N	1198	1295	1			151
							1318	9									
*09	8772	X	8772	-0-	-0- B	-0-	602	1	6412	3	N	1418	1463	1			106
							198	5	1560	9							
*10	9765	X	8886	-0-	-879 B	-0-	522	1	6657	3	N	1285	925	1			466
							293	5	1414	9							
*11	9450	X	8430	-0-	-1020 B	-0-	432	1	6533	3	N	1104	1296	1			274
							251	5	1214	9							
*12	9765	X	8020	-0-	-1745 B	-0-	285	1	6572	3	N	1057	908	1			423
							1163	9									
*01	9610	X	5763	-0-	-3847 B	-0-	4	1	4954	3	N	732	735	1			420
							805	9									
*02	8204	X	6022	-0-	-2182 B	-0-	28	1	4773	3	N	838	755	1			503
							299	5	922	9							
*03	9083	X	6556	-0-	-2527 B	-0-	105	1	5029	3	N	998	474	0	543	1	484
							324	5	1098	9							
*04	8430	X	6398	-0-	-2032 B	-0-	31	1	5355	3	N	920	922	0			482
							1012	9									
*05	8029	X	6573	-0-	-1456 B	-0-	45	1	5081	3	N	912	920	0	353	1	121
							444	5	1003	9							
06	6450	X	6428	-0-	-22 B	-0-	7	1	4983	3	N	875	879	0			117
							475	5	963	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9300	X	8345	-0-	-955 B	-0-	342	1	6892	3	N	1010	1087	1			547
							1111	9									
*08	8897	X	8132	-0-	-765 B	-0-	365	1	6731	3	N	942	1131	1			358
							1036	9									
*09	8280	X	7495	-0-	-785 B	-0-	391	1	5969	3	N	864	746	1			476
							185	5	950	9							
*10	8494	X	7658	-0-	-836 B	-0-	516	1	5770	3	N	1016	1127	1			365
							254	5	1118	9							
*11	8220	X	7130	-0-	-1090 B	-0-	512	1	5399	3	N	920	963	1			322
							207	5	1012	9							
*12	8339	X	7425	-0-	-914 B	-0-	376	1	5983	3	N	969	760	1			531
							1066	9									
*01	8122	X	7100	-0-	-1022 B	-0-	205	1	5892	3	N	912	1101	1			342
							1003	9									
*02	7000	X	6270	-0-	-730 B	-0-	194	1	4815	3	N	872	932	1			282
							302	5	959	9							
*03	7657	X	6221	-0-	-1436 B	-0-	387	1	4590	3	N	862	943	1			201
							296	5	948	9							
*04	7200	X	119	-0-	-7081 B	-0-	119	1			N	-0-					201
*05	7440	X	75	-0-	-7365 B	-0-	75	1			N	-0-					201
06	6870	X	2877	-0-	-3993 B	-0-	224	1	2064	3	N	354	346	1			209
							200	5	389	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23480	X	23480	-0-	-0-	B	-0-	1308	1	19398	3	N	2522	2742	1			385
								2774	9									
*08	16397	X	16397	-0-	-0-	B	-0-	1265	1	12808	3	N	2113	2046	1			452
								2324	9									
*09	12979	X	12979	-0-	-0-	B	-0-	889	1	10268	3	N	1367	1640	1			179
								318	5	1504	9							
*10	11929	X	11929	-0-	-0-	B	-0-	234	1	9208	3	N	1892	1490	1			581
								406	5	2081	9							
*11	9750	X	8664	-0-	-1086	B	-0-	481	1	6263	3	N	1526	1703	1			404
								241	5	1679	9							
*12	10075	X	9715	-0-	-360	B	-0-	680	1	7332	3	N	1548	1528	1			424
								1703	9									
*01	10075	X	9365	-0-	-710	B	-0-	614	1	7204	3	N	1406	1482	1			348
								1547	9									
*02	9100	X	7733	-0-	-1367	B	-0-	447	1	5619	3	N	1195	1332	1			211
								352	5	1315	9							
*03	10075	X	8307	-0-	-1768	B	-0-	467	1	6009	3	N	1313	1316	1			208
								387	5	1444	9							
*04	9390	X	7844	-0-	-1546	B	-0-	358	1	6162	3	N	1204	951	1			461
								1324	9									
*05	9703	X	7744	-0-	-1959	B	-0-	365	1	5557	3	N	1209	1295	1			375
								492	5	1330	9							
06	9060	X	7318	-0-	-1742	B	-0-	339	1	5242	3	N	1116	1095	1			396
								509	5	1228	9							

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*07	13942	X	13942	-0-	-0-	B	-0-	12987	3	955	9	N	868	927	1			208
*08	13237	X	7406	-0-	-5831	B	-0-	7065	3	341	9	N	310	185	1			333
*09	12810	X	8208	-0-	-4602	B	-0-	24	1	7396	3	N	508	552	1			289
								229	5	559	9							
*10	15813	X	15813	-0-	-0-	B	-0-	94	1	14119	3	N	889	924	1			254
								622	5	978	9							
*11	12810	X	12398	-0-	-412	B	-0-	111	1	11072	3	N	718	751	1			221
								425	5	790	9							
*12	13237	X	11026	-0-	-2211	B	-0-	51	1	10198	3	N	706	564	1			363
								777	9									
*01	13237	X	9988	-0-	-3249	B	-0-	44	1	9248	3	N	633	749	1			247
								696	9									
*02	11956	X	8765	-0-	-3191	B	-0-	29	1	7624	3	N	576	567	1			256
								478	5	634	9							
*03	13237	X	10707	-0-	-2530	B	-0-	14	1	9422	3	N	604	737	1			123
								607	5	664	9							
*04	12390	X	10104	-0-	-2286	B	-0-	9512	3	592	9	N	538	372	1			289
*05	11036	X	9511	-0-	-1525	B	-0-	13	1	8249	3	N	471	564	1			196
								731	5	518	9							
06	10350	X	8888	-0-	-1462	B	-0-	27	1	7619	3	N	456	522	1			130
								740	5	502	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12245	X	9470	-0-	-2775 B	-0-	453	1	7645	3	N	1247	1291	1			432
							1372	9									
*08	10819	X	9414	-0-	-1405 B	-0-	671	1	7359	3	N	1258	1468	1			222
							1384	9									
*09	9960	X	9395	-0-	-565 B	-0-	417	1	7053	3	N	1552	1088	1			686
							218	5	1707	9							
*10	10013	X	9580	-0-	-433 B	-0-	7635	3	337	5	N	1462	1599	1			549
							1608	9									
*11	9690	X	8729	-0-	-961 B	-0-	7181	3	276	5	N	1156	1068	1			637
							1272	9									
*12	9703	X	8885	-0-	-818 B	-0-	1	1	7448	3	N	1305	1478	1			464
							1436	9									
*01	9703	X	8416	-0-	-1287 B	-0-	7059	3	1357	9	N	1234	1123	1			575
*02	8764	X	7615	-0-	-1149 B	-0-	5982	3	375	5	N	1144	1312	1			407
							1258	9									
*03	9579	X	8461	-0-	-1118 B	-0-	6655	3	429	5	N	1252	101	0	1238	1	320
							1377	9									
*04	8730	X	8410	-0-	-320 B	-0-	7045	3	1365	9	N	1241	1177	0			384
*05	8897	X	8533	-0-	-364 B	-0-	6646	3	583	5	N	1185	1190	0			379
							1304	9									
*06	8353	X	8353	-0-	-0- B	-0-	6519	3	623	5	N	1101	1108	0			372
							1211	9									

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*07	7564	X	6549	-0-	-1015 B	-0-	423	1	3916	3	N	2009	1811	1			468
							2210	9									
*08	7564	X	5679	-0-	-1885 B	-0-	428	1	3907	3	N	1222	1296	1			394
							1344	9									
*09	7020	X	5908	-0-	-1112 B	-0-	377	1	3758	3	N	1506	1496	1			404
							116	5	1657	9							
*10	6541	X	6317	-0-	-224 B	-0-	341	1	4167	3	N	1477	1479	1			402
							184	5	1625	9							
*11	7772	X	7772	-0-	-0- B	-0-	395	1	5656	3	N	1367	1466	1			303
							217	5	1504	9							
*12	7370	X	7370	-0-	-0- B	-0-	449	1	5465	3	N	1324	1247	1			380
							1456	9									
*01	6404	X	6404	-0-	-0- B	-0-	451	1	4390	3	N	1421	1475	1			326
							1563	9									
*02	7252	X	5127	-0-	-2125 B	-0-	419	1	3191	3	N	1197	1141	1			382
							200	5	1317	9							
*03	8029	X	5420	-0-	-2609 B	-0-	429	1	3265	3	N	1378	511	0	1091	1	158
							210	5	1516	9							
*04	7770	X	3336	-0-	-4434 B	-0-	423	1	1666	3	N	1134	1136	0			156
							1247	9									
*05	7378	X	4096	-0-	-3282 B	-0-	466	1	2285	3	N	1044	434	0	371	1	395
							197	5	1148	9							
06	6210	X	2392	-0-	-3818 B	-0-	446	1	1057	3	N	731	620	0	186	1	320
							85	5	804	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9734 X	7784	-0-	-1950 B	-0-	6385	3	1399	9	N	1272	1435	1			288
*08	9734 X	7756	-0-	-1978 B	-0-	6139	3	1617	9	N	1470	1498	1			260
*09	8670 X	7343	-0-	-1327 B	-0-	427	1	5324	3	N	1297	1292	1			265
						165	5	1427	9							
*10	8742 X	7254	-0-	-1488 B	-0-	1406	1	3952	3	N	1565	1463	1			367
						174	5	1722	9							
*11	7920 X	5520	-0-	-2400 B	-0-	1071	1	2858	3	N	1346	1122	1			591
						110	5	1481	9							
*12	7781 X	6554	-0-	-1227 B	-0-	1166	1	3990	3	N	1271	1453	1			409
						1398	9									
*01	7750 X	6199	-0-	-1551 B	-0-	1178	1	3727	3	N	1176	1316	1			269
						1294	9									
*02	6860 X	5347	-0-	-1513 B	-0-	1036	1	2926	3	N	1093	772	1			590
						183	5	1202	9							
*03	7254 X	5896	-0-	-1358 B	-0-	1087	1	3313	3	N	1166	1476	1			280
						213	5	1283	9							
*04	6330 X	5771	-0-	-559 B	-0-	1068	1	3483	3	N	1109	929	1			460
						1220	9									
*05	6541 X	5795	-0-	-746 B	-0-	1109	1	3220	3	N	1074	1105	1			429
						285	5	1181	9							
06	6000 X	5583	-0-	-417 B	-0-	1123	1	3050	3	N	1013	903	1			539
						296	5	1114	9							

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

*07	7564 X	6880	-0-	-684 B	-0-	242	1	5824	3	N	740	915	1			248
						814	9									
*08	7564 X	6471	-0-	-1093 B	-0-	221	1	5556	3	N	631	556	1			323
						694	9									
*09	7320 X	6937	-0-	-383 B	-0-	222	1	5320	3	N	1118	1120	1			321
						165	5	1230	9							
*10	7409 X	6394	-0-	-1015 B	-0-	242	1	5006	3	N	841	940	1			222
						221	5	925	9							
*11	7020 X	5248	-0-	-1772 B	-0-	321	1	3869	3	N	826	767	1			281
						149	5	909	9							
*12	7161 X	5514	-0-	-1647 B	-0-	349	1	4276	3	N	808	570	1			519
						889	9									
*01	7161 X	5372	-0-	-1789 B	-0-	278	1	4221	3	N	794	1123	1			190
						873	9									
*02	6468 X	6273	-0-	-195 B	-0-	209	1	4930	3	N	750	563	1			377
						309	5	825	9							
*03	6831 X	6831	-0-	-0- B	-0-	247	1	5370	3	N	789	927	1			239
						346	5	868	9							
*04	7260 X	7260	-0-	-0- B	-0-	244	1	6221	3	N	723	737	1			225
						795	9									
*05	6944 X	4955	-0-	-1989 B	-0-	222	1	3837	3	N	505	552	1			178
						340	5	556	9							
06	6720 X	39	-0-	-6681 B	-0-	39	1			N	-0-					178

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

*07	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*08	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*09	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*10	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*11	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*12	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*01	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*02	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*03	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*04	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
*05	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47
06	14B2 EXT	-0-	-0-	-0- B	-33101	N	-0-			47

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9021	X	6115	-0-	-2906 B	-0-	21	1	5307	3	N	715	735	1			321
							787	9									
*08	9021	X	8528	-0-	-493 B	-0-	99	1	7178	3	N	1137	1113	1			345
							1251	9									
*09	7680	X	5694	-0-	-1986 B	-0-	221	1	4608	3	N	656	747	1			254
							143	5	722	9							
*10	7936	X	115	-0-	-7821 B	-0-	114	1	1	9	N	1					255
*11	8250	X	22	-0-	-8228 B	-0-	21	1	1	9	N	1					256
*12	8525	X	-0-	-0-	-8525 B	-0-					N	139	180	1			215
*01	106321	X	106321	-0-	-0- B	-0-	307	1	84073	3	N	19946	19946	0			215
							21941	9									
*02	128787	X	128787	-0-	-0- B	-0-	259	1	99510	3	N	20710	20507	0	163	1	255
							6237	5	22781	9							
*03	67663	X	67663	-0-	-0- B	-0-	46	1	53019	3	N	10165	10165	0			255
							3416	5	11182	9							
*04	44204	X	44204	-0-	-0- B	-0-	91	1	37086	3	N	6388	6388	0			255
							7027	9									
*05	29439	X	29439	-0-	-0- B	-0-	160	1	22708	3	N	4185	4185	0			255
							1967	5	4604	9							
*06	26970	X	26970	-0-	-0- B	-0-	37	1	21376	3	N	3213	3213	0			255
							2023	5	3534	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*07	10044	X	8040	-0-	-2004 B	-0-	107	1	6488	3	N	1314	1786	1			186
							1445	9									
*08	10381	X	10381	-0-	-0- B	-0-	253	1	8597	3	N	1392	1302	1			276
							1531	9									
*09	9885	X	9885	-0-	-0- B	-0-	232	1	7511	3	N	1736	1438	1			574
							232	5	1910	9							
*10	9799	X	9799	-0-	-0- B	-0-	292	1	7692	3	N	1342	1481	1			435
							339	5	1476	9							
*11	10050	X	8510	-0-	-1540 B	-0-	421	1	6256	3	N	1448	1495	1			388
							240	5	1593	9							
*12	6737	X	6737	-0-	-0- B	-0-	398	1	5420	3	N	835	942	1			281
							919	9									
*01	5352	X	5352	-0-	-0- B	-0-	460	1	3998	3	N	813	754	1			340
							894	9									
*02	1073	X	1073	-0-	-0- B	-0-	345	1	374	3	N	301	73	0			568
							23	5	331	9							
*03	12236	X	12236	-0-	-0- B	-0-	547	1	8890	3	N	2024	7	0	2058	1	527
							573	5	2226	9							
*04	7142	X	7142	-0-	-0- B	-0-	518	1	5274	3	N	1227	1253	1			501
							1350	9									
*05	9789	X	9789	-0-	-0- B	-0-	543	1	6996	3	N	1484	426	0	1460	1	99
							618	5	1632	9							
*06	8539	X	8539	-0-	-0- B	-0-	568	1	5980	3	N	1290	1073	0	181	1	135
							572	5	1419	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5536	X	5536	-0-	-0- B	-0-	43	1	4591	3	N	820	742	1			203
							902	9									
*08	5084	X	3915	-0-	-1169 B	-0-	95	1	3820	3	N	-0-					203
*09	4920	X	3655	-0-	-1265 B	-0-	40	1	2882	3	N	585	537	1			251
							89	5	644	9							
*10	5549	X	3120	-0-	-2429 B	-0-	103	1	2582	3	N	292					543
							114	5	321	9							
*11	5370	X	2659	-0-	-2711 B	-0-	154	1	2110	3	N	285	359	1			469
							81	5	314	9							
*12	5549	X	2067	-0-	-3482 B	-0-	182	1	1611	3	N	249	345	1			373
							274	9									
*01	3906	X	1993	-0-	-1913 B	-0-	215	1	1523	3	N	232	377	1			228
							255	9									
*02	3416	X	2661	-0-	-755 B	-0-	127	1	2117	3	N	258	383	1			103
							133	5	284	9							
*03	3791	X	3791	-0-	-0- B	-0-	35	1	3218	3	N	301	180	1			224
							207	5	331	9							
*04	3811	X	3811	-0-	-0- B	-0-	8	1	3549	3	N	231	183	1			272
							254	9									
*05	3703	X	3703	-0-	-0- B	-0-	3	1	3197	3	N	200	368	1			104
							283	5	220	9							
06	3660	X	3340	-0-	-320 B	-0-	124	1	2759	3	N	172					276
							268	5	189	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*07	1771	X	1771	-0-	-0- B	-0-	1771	1			N	-0-					185
*08	1754	X	1754	-0-	-0- B	-0-	1754	1			N	-0-					185
*09	1830	X	1093	-0-	-737 B	-0-	1020	1	73	9	N	66					251
*10	1891	X	524	-0-	-1367 B	-0-	521	1	3	9	N	3					254
*11	1830	X	1188	-0-	-642 B	-0-	1186	1	2	9	N	2					256
*12	1767	X	1126	-0-	-641 B	-0-	1126	1			N	-0-					256
*01	1767	X	948	-0-	-819 B	-0-	948	1			N	-0-					256
*02	1120	X	631	-0-	-489 B	-0-	597	1	34	9	N	31					287
*03	1240	X	836	-0-	-404 B	-0-	805	1	31	9	N	28					315
*04	1200	X	769	-0-	-431 B	-0-	769	1			N	-0-					315
*05	1116	X	-0-	-0-	-1116 B	-0-					N	-0-					315
06	930	X	350	-0-	-580 B	-0-	313	3	30	5	N	6					321
							7	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	184086	X	184086	-0-	-0- B	-0-	58	1	159276	3	N	22502	19225	0	3056	1	449
							24752	9									
*08	210203	X	210203	-0-	-0- B	-0-	308	1	183245	3	N	24227	19218	0	5105	1	353
							26650	9									
*09	170026	X	170026	-0-	-0- B	-0-	689	1	143215	3	N	19690	15529	0	4214	1	300
							4463	5	21659	9							
*10	121557	X	121557	-0-	-0- B	-0-	794	1	102174	3	N	12804	8416	0	4382	1	306
							4505	5	14084	9							
*11	121336	X	121336	-0-	-0- B	-0-	406	1	103801	3	N	11946	6983	0	4643	1	626
							3988	5	13141	9							
*12	92759	X	92759	-0-	-0- B	-0-	191	1	80697	3	N	10792	6321	0	4739	1	358
							11871	9									
*01	96210	X	96210	-0-	-0- B	-0-	153	1	85670	3	N	9443	5349	0	4127	1	325
							10387	9									
*02	83308	X	83308	-0-	-0- B	-0-	376	1	71280	3	N	6532	4994	0	1683	1	180
							4467	5	7185	9							
*03	83232	X	83232	-0-	-0- B	-0-	144	1	71972	3	N	5907	5915	0			172
							4618	5	6498	9							
*04	73658	X	73658	-0-	-0- B	-0-	56	1	68371	3	N	4755	4757	0			170
							5231	9									
*05	39539	X	39539	-0-	-0- B	-0-	52	1	34334	3	N	1930	1930	0			-0-
							3030	5	2123	9							
*06	62746	X	62746	-0-	-0- B	-0-	701	1	53422	3	N	3151	3157	0			159
							5157	5	3466	9							

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*07	3416	X	3416	-0-	-0- B	-0-	2790	3	626	9	N	569	566	1			100
*08	2914	X	2677	-0-	-237 B	-0-	2	1	2675	3	N	-0-					100
*09	3076	X	3076	-0-	-0- B	-0-	2532	3	78	5	N	424	188	1			336
							466	9									
*10	3410	X	2918	-0-	-492 B	-0-	2596	3	114	5	N	189					525
							208	9									
*11	3300	X	2437	-0-	-863 B	-0-	30	1	2136	3	N	172	373	1			324
							82	5	189	9							
*12	3410	X	2539	-0-	-871 B	-0-	6	1	2365	3	N	153	192	1			285
							168	9									
*01	3193	X	2564	-0-	-629 B	-0-	26	1	2371	3	N	152	191	1			246
							167	9									
*02	2884	X	2301	-0-	-583 B	-0-	2008	3	126	5	N	152	172	1			226
							167	9									
*03	2914	X	2498	-0-	-416 B	-0-	6	1	2156	3	N	179	188	1			217
							139	5	197	9							
*04	2490	X	2348	-0-	-142 B	-0-	1	1	2174	3	N	157	191	1			183
							173	9									
*05	2573	X	2328	-0-	-245 B	-0-	2	1	1977	3	N	158	178	1			163
							175	5	174	9							
06	2490	X	2255	-0-	-235 B	-0-	154	1	1765	3	N	150	174	1			139
							171	5	165	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4123	X	4067	-0-	-56 B	-0-	2646	3	1421	9	N	1292	1467	1			277
*08	6448	X	3867	-0-	-2581 B	-0-	2590	3	1277	9	N	1161	1113	1			325
*09	6930	X	3525	-0-	-3405 B	-0-	2106	3	65	5	N	1231	1318	1			238
							1354	9									
*10	7161	X	2733	-0-	-4428 B	-0-	1262	3	56	5	N	1286	1131	1			393
							1415	9									
*11	6930	X	1534	-0-	-5396 B	-0-	323	3	12	5	N	1090	937	1			546
							1199	9									
*12	4061	X	2578	-0-	-1483 B	-0-	1558	3	1020	9	N	927	759	1			714
*01	3875	X	-0-	-0-	-3875 B	-0-					N	449	938	1			225
*02	3304	X	456	-0-	-2848 B	-0-	224	1	165	3	N	52					277
							10	5	57	9							
*03	3343	X	3343	-0-	-0- B	-0-	149	1	2842	3	N	154	188	1			243
							183	5	169	9							
*04	11236	X	11236	-0-	-0- B	-0-	10942	3	294	9	N	267	190	1			320
*05	1562	X	1562	-0-	-0- B	-0-	1157	3	102	5	N	275	349	1			246
							303	9									
06	3240	X	-0-	-0-	-3240 B	-0-					N	338	363	1			221

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8587	X	6656	-0-	-1931 B	-0-	4839	3	1817	9	N	1652	1668	1			214
*08	7812	X	6959	-0-	-853 B	-0-	5704	3	1255	9	N	1141	1126	1			229
*09	7270	X	7270	-0-	-0- B	-0-	5067	3	157	5	N	1860	1473	1			616
							2046	9									
*10	6665	X	3722	-0-	-2943 B	-0-	2034	3	90	5	N	1453	1510	1			559
							1598	9									
*11	6801	X	6801	-0-	-0- B	-0-	5198	3	200	5	N	1275	1385	1			449
							1403	9									
*12	7502	X	6798	-0-	-704 B	-0-	5235	3	1563	9	N	1421	1324	1			546
*01	7502	X	2975	-0-	-4527 B	-0-	2314	3	661	9	N	601	767	1			380
*02	6776	X	1218	-0-	-5558 B	-0-	31	1	792	3	N	314	194	1			500
							50	5	345	9							
*03	6975	X	2281	-0-	-4694 B	-0-	217	1	1379	3	N	542	51	0	578	1	413
							89	5	596	9							
*04	6750	X	4739	-0-	-2011 B	-0-	413	1	3085	3	N	1128	945	1			596
							1241	9									
*05	6789	X	4466	-0-	-2323 B	-0-	449	1	2738	3	N	942	1271	1			267
							243	5	1036	9							
*06	4063	X	4063	-0-	-0- B	-0-	467	1	2402	3	N	874	916	1			225
							233	5	961	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6641	X	6641	-0-	-0- B	-0-	274	1	4728	3	N	1490	1498	1			386
							1639	9									
*08	5921	X	5650	-0-	-271 B	-0-	297	1	4566	3	N	715	726	1			375
							787	9									
*09	6000	X	5760	-0-	-240 B	-0-	357	1	3911	3	N	1246	1106	1			515
							121	5	1371	9							
*10	6634	X	5450	-0-	-1184 B	-0-	443	1	3764	3	N	979	1324	1			170
							166	5	1077	9							
*11	6420	X	4664	-0-	-1756 B	-0-	99	1	3701	3	N	656	572	1			254
							142	5	722	9							
*12	6634	X	4959	-0-	-1675 B	-0-	35	1	3933	3	N	901	761	1			394
							991	9									
*01	5952	X	4735	-0-	-1217 B	-0-	43	1	3698	3	N	904	752	1			546
							994	9									
*02	5376	X	1874	-0-	-3502 B	-0-	1063	3	67	5	N	676	527	1			695
							744	9									
*03	5456	X	4364	-0-	-1092 B	-0-	3110	3	200	5	N	958	940	1			713
							1054	9									
*04	4800	X	3909	-0-	-891 B	-0-	3096	3	813	9	N	739	753	1			699
*05	4960	X	3594	-0-	-1366 B	-0-	3048	3	270	5	N	251	743	1			207
							276	9									
06	4590	X	4007	-0-	-583 B	-0-	2958	3	287	5	N	693	708	1			192
							762	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					571
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
*05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					571

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9176	X	8709	-0-	-467 B	-0-	228	1	6484	3	N	1815	1813	1			314
							1997	9									
*08	9176	X	7793	-0-	-1383 B	-0-	259	1	6403	3	N	1028	1123	1			219
							1131	9									
*09	8220	X	7800	-0-	-420 B	-0-	317	1	5809	3	N	1358	1118	1			459
							180	5	1494	9							
*10	8711	X	7626	-0-	-1085 B	-0-	19	1	6019	3	N	1203	1288	1			374
							265	5	1323	9							
*11	8430	X	7336	-0-	-1094 B	-0-	42	1	5763	3	N	1191	1341	1			224
							221	5	1310	9							
*12	8711	X	7328	-0-	-1383 B	-0-	11	1	5999	3	N	1198	1128	1			294
							1318	9									
*01	8029	X	7186	-0-	-843 B	-0-	43	1	5866	3	N	1161	1120	1			335
							1277	9									
*02	7252	X	6300	-0-	-952 B	-0-	252	1	4652	3	N	1004	939	1			400
							292	5	1104	9							
*03	7626	X	7085	-0-	-541 B	-0-	243	1	5247	3	N	1143	1323	1			220
							338	5	1257	9							
*04	7350	X	6887	-0-	-463 B	-0-	29	1	5640	3	N	1107	953	1			374
							1218	9									
*05	7316	X	7053	-0-	-263 B	-0-	2	1	5367	3	N	1098	1279	1			193
							476	5	1208	9							
06	6960	X	6835	-0-	-125 B	-0-	4	1	5186	3	N	1038	902	1			329
							503	5	1142	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*07	7936	X	7799	-0-	-137 B	-0-	5581	3	2218	9	N	2016	2021	1			263
*08	7409	X	7002	-0-	-407 B	-0-	5365	3	1637	9	N	1488	1469	1			282
*09	9090	X	6812	-0-	-2278 B	-0-	4783	3	148	5	N	1710	1658	1			334
							1881	9									
*10	9393	X	6654	-0-	-2739 B	-0-	4716	3	208	5	N	1573	1280	1			627
							1730	9									
*11	9090	X	6456	-0-	-2634 B	-0-	12	1	4753	3	N	1371	1458	1			540
							183	5	1508	9							
*12	7812	X	6476	-0-	-1336 B	-0-	4970	3	1506	9	N	1369	1300	1			609
*01	7037	X	6511	-0-	-526 B	-0-	4880	3	1631	9	N	1483	1673	1			419
*02	6356	X	754	-0-	-5602 B	-0-	519	3	33	5	N	184	184	1			419
							202	9									
*03	6665	X	64	-0-	-6601 B	-0-	33	1	31	9	N	28	163	1			284
*04	6450	X	340	-0-	-6110 B	-0-	53	1	130	3	N	143	180	1			247
							157	9									
*05	6510	X	3604	-0-	-2906 B	-0-	25	1	2163	3	N	1113	535	1			825
							192	5	1224	9							
06	6300	X	4253	-0-	-2047 B	-0-	17	1	2869	3	N	989	1175	1			639
							279	5	1088	9							

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

*07	527	N	-0-	-0-	-527 B	-0-					N	-0-					152
*08	217	N	-0-	-0-	-217 B	-0-					N	-0-					152
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*11	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*12	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
*02	0	N	-0-	-0-	-0- B	-0-					N	1					153
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					153
*04	0	N	-0-	-0-	-0- B	-0-					N	1					154
*05	0	N	-0-	-0-	-0- B	-0-					N	-0-					154
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					154

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7254	X	6913	-0-	-341 B	-0-	6058	3	855	9	N	777	933	1			215
*08	7130	X	6497	-0-	-633 B	-0-	5811	3	686	9	N	624	558	1			281
*09	6780	X	6326	-0-	-454 B	-0-	5275	3	163	5	N	807	738	1			350
							888	9									
*10	6913	X	996	-0-	-5917 B	-0-	860	3	38	5	N	89	184	1			255
							98	9									
*11	6690	X	2491	-0-	-4199 B	-0-	2120	3	81	5	N	264	181	1			338
							290	9									
*12	6913	X	765	-0-	-6148 B	-0-	695	3	70	9	N	64	180	1			222
*01	6541	X	149	-0-	-6392 B	-0-	149	3			N	-0-					222
*02	5908	X	-0-	-0-	-5908 B	-0-					N	4					226
*03	2573	X	256	-0-	-2317 B	-0-	217	3	14	5	N	23					249
							25	9									
*04	2490	X	367	-0-	-2123 B	-0-	365	3	2	9	N	2					251
*05	775	X	-0-	-0-	-775 B	-0-					N	1					252
06	240	X	-0-	-0-	-240 B	-0-					N	41					293

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6324	X	5524	-0-	-800 B	-0-	396	1	3702	3	N	1296	1440	1			353
							1426	9									
*08	6324	X	5152	-0-	-1172 B	-0-	265	1	3751	3	N	1033	1105	1			281
							1136	9									
*09	6120	X	4755	-0-	-1365 B	-0-	94	1	3549	3	N	911	925	1			267
							110	5	1002	9							
*10	6169	X	4959	-0-	-1210 B	-0-	19	1	3567	3	N	1105	934	1			438
							157	5	1216	9							
*11	5340	X	4429	-0-	-911 B	-0-	147	1	3243	3	N	831	948	1			321
							125	5	914	9							
*12	5518	X	3890	-0-	-1628 B	-0-	183	1	2874	3	N	757	569	1			509
							833	9									
*01	5146	X	1925	-0-	-3221 B	-0-	172	1	1320	3	N	394	557	1			346
							433	9									
*02	4480	X	3304	-0-	-1176 B	-0-	249	1	1850	3	N	990	674	0	370	1	292
							116	5	1089	9							
*03	6176	X	6176	-0-	-0- B	-0-	30	1	5608	3	N	161	186	1			267
							361	5	177	9							
*04	14743	X	14743	-0-	-0- B	-0-	14476	3	267	9	N	243	186	1			324
*05	12819	X	12819	-0-	-0- B	-0-	253	1	11242	3	N	298	179	1			443
							996	5	328	9							
*06	12739	X	12739	-0-	-0- B	-0-	322	1	10904	3	N	413	531	1			325
							1059	5	454	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1860	X	792	-0-	-1068 B	-0-	561	3	231	9	N	210	185	1			124
*08	620	X	429	-0-	-191 B	-0-	429	3			N	-0-					124
*09	540	X	506	-0-	-34 B	-0-	342	3	11	5	N	139					263
							153	9									
*10	806	X	588	-0-	-218 B	-0-	9	1	504	3	N	48					311
							22	5	53	9							
*11	780	X	33	-0-	-747 B	-0-	5	1	25	3	N	2	191	1			122
							1	5	2	9							
*12	806	X	39	-0-	-767 B	-0-	39	1			N	-0-					122
*01	589	X	70	-0-	-519 B	-0-	62	1	8	9	N	7					129
*02	532	X	29	-0-	-503 B	-0-	13	1	8	3	N	7					136
							8	9									
*03	589	X	9	-0-	-580 B	-0-	9	1			N	-0-					136
*04	60	X	1	-0-	-59 B	-0-	1	1			N	-0-					136
*05	62	X	-0-	-0-	-62 B	-0-					N	-0-					136
06	60	X	-0-	-0-	-60 B	-0-					N	-0-					136

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	155	N	138	-0-	-17 B	-0-	138	1			N	-0-					97
*08	246	N	246	-0-	-0- B	-0-	246	1			N	-0-					97
*09	545	N	545	-0-	-0- B	-0-	413	1	132	9	N	120					217
*10	948	N	948	-0-	-0- B	-0-	947	1	1	9	N	1					218
*11	347	N	347	-0-	-0- B	-0-	62	1	220	3	N	52					270
							8	5	57	9							
*12	1077	N	1077	-0-	-0- B	-0-	35	1	952	3	N	82					352
							90	9									
*01	868	N	587	-0-	-281 B	-0-	68	1	486	3	N	30	185	1			197
							33	9									
*02	846	N	846	-0-	-0- B	-0-	58	1	629	3	N	109	191	1			115
							39	5	120	9							
*03	984	N	984	-0-	-0- B	-0-	208	1	622	3	N	104					219
							40	5	114	9							
*04	945	N	945	-0-	-0- B	-0-	235	1	612	3	N	89	172	1			136
							98	9									
*05	975	N	975	-0-	-0- B	-0-	19	1	788	3	N	89					225
							70	5	98	9							
*06	925	N	925	-0-	-0- B	-0-	23	1	721	3	N	101					326
							70	5	111	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9703	X	3842	-0-	-5861 B	-0-	2785	3	1057	9	N	961	1307	1			260
*08	9703	X	3090	-0-	-6613 B	-0-	26	1	2604	3	N	418	377	1			301
							460	9									
*09	9390	X	2440	-0-	-6950 B	-0-	270	1	1393	3	N	667	178	1			790
							43	5	734	9							
*10	3844	X	2819	-0-	-1025 B	-0-	263	1	1945	3	N	477	939	1			328
							86	5	525	9							
*11	3720	X	2341	-0-	-1379 B	-0-	152	1	1647	3	N	435	191	1			572
							63	5	479	9							
*12	3844	X	2160	-0-	-1684 B	-0-	1696	3	464	9	N	422	555	1			439
*01	3100	X	2340	-0-	-760 B	-0-	1883	3	457	9	N	415	379	1			475
*02	2548	X	2051	-0-	-497 B	-0-	1506	3	94	5	N	410	376	1			509
							451	9									
*03	2821	X	2248	-0-	-573 B	-0-	1674	3	108	5	N	424	559	1			374
							466	9									
*04	2340	X	2132	-0-	-208 B	-0-	1738	3	394	9	N	358	359	1			373
*05	2325	X	2148	-0-	-177 B	-0-	4	1	1603	3	N	364	181	0			556
							141	5	400	9							
06	2250	X	1690	-0-	-560 B	-0-	1	1	1258	3	N	283	286	0	183	1	370
							120	5	311	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*07	2294	X	2217	-0-	-77 B	-0-	234	1	1245	3	N	671	752	1			237
							738	9									
*08	2294	X	1200	-0-	-1094 B	-0-	232	1	795	3	N	157	187	1			207
							173	9									
*09	1675	X	1675	-0-	-0- B	-0-	184	1	816	3	N	591	189	1			609
							25	5	650	9							
*10	2232	X	1273	-0-	-959 B	-0-	290	1	756	3	N	176	180	1			605
							33	5	194	9							
*11	2160	X	1389	-0-	-771 B	-0-	469	1	653	3	N	220	192	1			633
							25	5	242	9							
*12	2232	X	1429	-0-	-803 B	-0-	373	1	816	3	N	218	191	1			660
							240	9									
*01	1736	X	1217	-0-	-519 B	-0-	231	1	820	3	N	151	549	1			262
							166	9									
*02	1568	X	935	-0-	-633 B	-0-	295	1	443	3	N	154					416
							28	5	169	9							
*03	1426	X	1204	-0-	-222 B	-0-	488	1	462	3	N	204	371	1			249
							30	5	224	9							
*04	1380	X	1125	-0-	-255 B	-0-	50	1	874	3	N	183					432
							201	9									
*05	1426	X	1134	-0-	-292 B	-0-	288	1	597	3	N	178	19	0	189	1	402
							53	5	196	9							
*06	1315	X	1315	-0-	-0- B	-0-	349	1	694	3	N	187	206	0	188	1	195
							66	5	206	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6262	X	5621	-0-	-641 B	-0-	219	1	4681	3	N	655	929	1			131
							721	9									
*08	6262	X	5785	-0-	-477 B	-0-	333	1	4612	3	N	764	733	1			162
							840	9									
*09	6060	X	5636	-0-	-424 B	-0-	197	1	4203	3	N	1005	936	1			231
							130	5	1106	9							
*10	6169	X	5605	-0-	-564 B	-0-	31	1	4413	3	N	878	571	1			538
							195	5	966	9							
*11	5970	X	5189	-0-	-781 B	-0-	22	1	4183	3	N	748	926	1			360
							161	5	823	9							
*12	5828	X	5288	-0-	-540 B	-0-	21	1	4406	3	N	783	758	1			385
							861	9									
*01	5828	X	5035	-0-	-793 B	-0-	219	1	4028	3	N	716	572	1			529
							788	9									
*02	5264	X	4724	-0-	-540 B	-0-	155	1	3572	3	N	703	768	1			464
							224	5	773	9							
*03	5611	X	5091	-0-	-520 B	-0-	251	1	3803	3	N	720	760	1			424
							245	5	792	9							
*04	5190	X	4934	-0-	-256 B	-0-	207	1	3982	3	N	677	764	1			337
							745	9									
*05	5301	X	5044	-0-	-257 B	-0-	26	1	3922	3	N	680	744	1			273
							348	5	748	9							
06	5070	X	4692	-0-	-378 B	-0-	1	1	3665	3	N	609	544	1			338
							356	5	670	9							

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*07	6293	X	5056	-0-	-1237 B	-0-	5	1	4491	3	N	509	746	1			214
							560	9									
*08	6293	X	5242	-0-	-1051 B	-0-	6	1	4602	3	N	576	553	1			237
							634	9									
*09	6115	X	6115	-0-	-0- B	-0-	106	1	4848	3	N	919	564	1			592
							150	5	1011	9							
*10	5667	X	5667	-0-	-0- B	-0-	216	1	4548	3	N	639	564	1			667
							200	5	703	9							
*11	5669	X	5669	-0-	-0- B	-0-	252	1	4588	3	N	594	749	1			512
							176	5	653	9							
*12	6324	X	5553	-0-	-771 B	-0-	264	1	4644	3	N	586	569	1			529
							645	9									
*01	6324	X	5396	-0-	-928 B	-0-	129	1	4649	3	N	562	734	1			357
							618	9									
*02	5712	X	4839	-0-	-873 B	-0-	23	1	4011	3	N	504	570	1			291
							251	5	554	9							
*03	5859	X	5279	-0-	-580 B	-0-	2	1	4359	3	N	579	560	1			310
							281	5	637	9							
*04	5670	X	4987	-0-	-683 B	-0-	4412	3	575	9	N	523	557	1			276
*05	5549	X	2248	-0-	-3301 B	-0-	1845	3	164	5	N	217	183	1			310
							239	9									
06	5220	X	4868	-0-	-352 B	-0-	3937	3	382	5	N	499	366	1			443
							549	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8463	X	7664	-0-	-799 B	-0-	6552	3	1112	9	N	1011	1109	1			148
*08	8463	X	8108	-0-	-355 B	-0-	6556	3	1552	9	N	1411	1121	1			438
*09	8190	X	7248	-0-	-942 B	-0-	5962	3	185	5	N	1001	1312	1			127
							1101	9									
*10	8401	X	7308	-0-	-1093 B	-0-	42	1	5641	3	N	1251	946	1			432
							249	5	1376	9							
*11	8130	X	6767	-0-	-1363 B	-0-	11	1	5328	3	N	1112	1135	1			409
							205	5	1223	9							
*12	8091	X	6849	-0-	-1242 B	-0-	5614	3	1235	9	N	1123	1333	1			199
*01	8122	X	6684	-0-	-1438 B	-0-	5511	3	1173	9	N	1066	768	1			497
*02	6776	X	5913	-0-	-863 B	-0-	2	1	4566	3	N	963	1110	1			350
							286	5	1059	9							
*03	7316	X	6804	-0-	-512 B	-0-	2	1	5318	3	N	1037	1129	1			258
							343	5	1141	9							
*04	6780	X	6648	-0-	-132 B	-0-	5606	3	1042	9	N	947	910	1			295
*05	6851	X	6686	-0-	-165 B	-0-	5179	3	459	5	N	953	908	1			340
							1048	9									
06	6570	X	6282	-0-	-288 B	-0-	4821	3	468	5	N	903	907	1			336
							993	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

*07	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*08	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*09	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
*10	14B2	EXT	3836	-0-	3836 B	-220352	3674	3	162	5	N	-0-					122
*11	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*12	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*01	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*02	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*03	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*04	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
*05	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122
06	14B2	EXT	-0-	-0-	-0- B	-220352					N	-0-					122

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

*07	19158	X	13082	-0-	-6076 B	-0-	242	1	10230	3	N	2373	2269	1				177
							2610	9										
*08	18321	X	12245	-0-	-6076 B	-0-	390	1	9473	3	N	2165	76	0	2233	1		33
							2382	9										
*09	16530	X	11361	-0-	-5169 B	-0-	405	1	8731	3	N	1777	1694	1				116
							270	5	1955	9								
*10	15252	X	10646	-0-	-4606 B	-0-	382	1	7798	3	N	1929	1897	1				148
							344	5	2122	9								
*11	12810	X	9170	-0-	-3640 B	-0-	323	1	6938	3	N	1493	1341	1				300
							267	5	1642	9								
*12	13082	X	7269	-0-	-5813 B	-0-	273	1	5651	3	N	1223	1317	1				206
							1345	9										
*01	12245	X	7024	-0-	-5221 B	-0-	316	1	5309	3	N	1272	1307	1				171
							1399	9										
*02	10612	X	3881	-0-	-6731 B	-0-	246	1	2617	3	N	776	768	1				179
							164	5	854	9								
*03	10633	X	3358	-0-	-7275 B	-0-	264	1	2211	3	N	674	299	0	388	1		166
							142	5	741	9								
*04	9180	X	6983	-0-	-2197 B	-0-	243	1	5296	3	N	1313	1313	0				166
							1444	9										
*05	8057	X	8057	-0-	-0- B	-0-	292	1	5810	3	N	1314	905	0	550	1		25
							510	5	1445	9								
*06	7688	X	7688	-0-	-0- B	-0-	299	1	5550	3	N	1191	1192	0				24
							529	5	1310	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8029	X	5702	-0-	-2327 B	-0-	4350	3	1352	9	N	1229	4	0	1490	1	125
*08	8029	X	5058	-0-	-2971 B	-0-	24	1	4194	3	N	764	548	1			341
							840	9									
*09	7770	X	5390	-0-	-2380 B	-0-	35	1	4063	3	N	1060	936	1			465
							126	5	1166	9							
*10	7471	X	6367	-0-	-1104 B	-0-	5395	3	238	5	N	667	732	1			400
							734	9									
*11	6780	X	5968	-0-	-812 B	-0-	5039	3	194	5	N	668	747	1			321
							735	9									
*12	5704	X	5560	-0-	-144 B	-0-	4820	3	740	9	N	673	575	1			419
*01	6355	X	3341	-0-	-3014 B	-0-	2908	3	433	9	N	394	573	1			240
*02	5740	X	1619	-0-	-4121 B	-0-	1	1	1345	3	N	172	191	1			221
							84	5	189	9							
*03	6355	X	5133	-0-	-1222 B	-0-	3977	3	256	5	N	818	694	1			345
							900	9									
*04	5970	X	2820	-0-	-3150 B	-0-	2399	3	421	9	N	383	382	1			346
*05	5549	X	4200	-0-	-1349 B	-0-	3121	3	277	5	N	729	359	1			716
							802	9									
*06	9781	X	9781	-0-	-0- B	-0-	7182	3	693	5	N	1733	308	0	1792	1	349
							1906	9									

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

*07	15717	X	11194	-0-	-4523 B	-0-	418	1	8236	3	N	2309	1255	0	1115	1	79
							2540	9									
*08	15190	X	12872	-0-	-2318 B	-0-	290	1	9945	3	N	2397	521	0	1871	1	84
							2637	9									
*09	14340	X	13319	-0-	-1021 B	-0-	259	1	10119	3	N	2389	2405	1			68
							313	5	2628	9							
*10	14322	X	13360	-0-	-962 B	-0-	234	1	9982	3	N	2458	2230	1			296
							440	5	2704	9							
*11	12780	X	11419	-0-	-1361 B	-0-	279	1	8547	3	N	2059	2228	1			127
							328	5	2265	9							
*12	13764	X	9985	-0-	-3779 B	-0-	302	1	7493	3	N	1991	1994	1			124
							2190	9									
*01	13764	X	10891	-0-	-2873 B	-0-	434	1	8310	3	N	1952	1855	1			221
							2147	9									
*02	12432	X	10366	-0-	-2066 B	-0-	464	1	7535	3	N	1723	1348	0	552	1	44
							472	5	1895	9							
*03	13361	X	10554	-0-	-2807 B	-0-	557	1	7470	3	N	1860	1861	0			43
							481	5	2046	9							
*04	11430	X	10045	-0-	-1385 B	-0-	555	1	7610	3	N	1709	1707	0			45
							1880	9									
*05	11470	X	10068	-0-	-1402 B	-0-	557	1	7055	3	N	1668	1668	0			45
							621	5	1835	9							
06	11100	X	9640	-0-	-1460 B	-0-	510	1	6752	3	N	1572	1573	0			44
							649	5	1729	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19220	X	13801	-0-	-5419 B	-0-	11096	3	2705	9	N	2459	1306	0	1233	1	31
*08	18631	X	16030	-0-	-2601 B	-0-	13298	3	2732	9	N	2484	640	0	1696	1	179
*09	17100	X	15144	-0-	-1956 B	-0-	12260	3	379	5	N	2277	2416	1			40
							2505	9									
*10	16616	X	15655	-0-	-961 B	-0-	12244	3	540	5	N	2610	2380	1			270
							2871	9									
*11	15510	X	15386	-0-	-124 B	-0-	12316	3	473	5	N	2361	2394	1			237
							2597	9									
*12	16027	X	14877	-0-	-1150 B	-0-	12372	3	2505	9	N	2277	2404	1			110
*01	16027	X	14090	-0-	-1937 B	-0-	11606	3	2484	9	N	2258	2055	1			313
*02	14364	X	12421	-0-	-1943 B	-0-	9628	3	603	5	N	1991	1087	0	1101	1	116
							2190	9									
*03	15903	X	14838	-0-	-1065 B	-0-	11808	3	761	5	N	2063	2058	0			121
							2269	9									
*04	15390	X	13800	-0-	-1590 B	-0-	11454	3	2346	9	N	2133	2133	0			121
*05	14880	X	13707	-0-	-1173 B	-0-	10484	3	921	5	N	2093	2094	0			120
							2302	9									
06	14370	X	13555	-0-	-815 B	-0-	11113	3	1071	5	N	1246	1244	0			122
							1371	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12338	X	7696	-0-	-4642 B	-0-	160	1	6173	3	N	1239	704	0	546	1	85
							1363	9									
*08	11408	X	8158	-0-	-3250 B	-0-	211	1	6515	3	N	1302	204	0	1100	1	83
							1432	9									
*09	10380	X	8357	-0-	-2023 B	-0-	144	1	6597	3	N	1284	1292	1			75
							204	5	1412	9							
*10	10013	X	8261	-0-	-1752 B	-0-	88	1	6276	3	N	1473	1308	1			240
							277	5	1620	9							
*11	9270	X	7788	-0-	-1482 B	-0-	6180	3	237	5	N	1246	1282	1			204
							1371	9									
*12	8649	X	8098	-0-	-551 B	-0-	64	1	6663	3	N	1246	1276	1			174
							1371	9									
*01	8649	X	6977	-0-	-1672 B	-0-	132	1	5606	3	N	1126	1111	1			189
							1239	9									
*02	7812	X	6758	-0-	-1054 B	-0-	158	1	5059	3	N	1113	877	0	359	1	66
							317	5	1224	9							
*03	8246	X	7886	-0-	-360 B	-0-	201	1	5918	3	N	1260	1261	0			65
							381	5	1386	9							
*04	8554	X	8554	-0-	-0- B	-0-	276	1	6962	3	N	1196	1197	0			64
							1316	9									
*05	8315	X	8315	-0-	-0- B	-0-	296	1	6204	3	N	1154	1155	0			63
							546	5	1269	9							
06	7620	X	7417	-0-	-203 B	-0-	263	1	5520	3	N	1003	1005	0			61
							531	5	1103	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1486	X	1486	-0-	-0- B	-0-	42	1	1444	3	N	-0-					31
*08	10751	X	10751	-0-	-0- B	-0-	77	1	8552	3	N	1929	1826	1			134
							2122	9									
*09	10228	X	10228	-0-	-0- B	-0-	12	1	8121	3	N	1676	1472	1			338
							251	5	1844	9							
*10	10304	X	10304	-0-	-0- B	-0-	8091	3	357	5	N	1687	1830	1			195
							1856	9									
*11	10410	X	9265	-0-	-1145 B	-0-	30	1	7223	3	N	1576	1456	1			315
							278	5	1734	9							
*12	10757	X	9374	-0-	-1383 B	-0-	60	1	7610	3	N	1549	1641	1			223
							1704	9									
*01	10757	X	8617	-0-	-2140 B	-0-	82	1	6985	3	N	1409	1525	1			107
							1550	9									
*02	9548	X	6187	-0-	-3361 B	-0-	86	1	4624	3	N	1079	926	1			260
							290	5	1187	9							
*03	10292	X	9380	-0-	-912 B	-0-	381	1	6854	3	N	1548	1380	0	373	1	55
							442	5	1703	9							
*04	9270	X	3915	-0-	-5355 B	-0-	188	1	3008	3	N	654	428	0			281
							719	9									
*05	18384	X	18384	-0-	-0- B	-0-	128	1	13471	3	N	3283	3278	0	178	1	108
							1174	5	3611	9							
*06	36354	X	36354	-0-	-0- B	-0-	224	1	25907	3	N	7032	7035	0			105
							2488	5	7735	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

*07	12090	X	11314	-0-	-776 B	-0-	715	1	9418	3	N	1074	1117	1			35
							1181	9									
*08	11594	X	11308	-0-	-286 B	-0-	713	1	9356	3	N	1126	1111	1			50
							1239	9									
*09	11220	X	10495	-0-	-725 B	-0-	700	1	8390	3	N	1041	932	1			159
							260	5	1145	9							
*10	11315	X	5891	-0-	-5424 B	-0-	395	1	4623	3	N	608	729	1			38
							204	5	669	9							
*11	10950	X	2242	-0-	-8708 B	-0-	383	1	1540	3	N	236	186	1			88
							59	5	260	9							
*12	11315	X	456	-0-	-10859 B	-0-	398	1	15	3	N	39					127
							43	9									
*01	11315	X	414	-0-	-10901 B	-0-	382	1	32	9	N	29					156
*02	9800	X	1535	-0-	-8265 B	-0-	343	1	846	3	N	266	185	1			237
							53	5	293	9							
*03	24568	X	24568	-0-	-0- B	-0-	434	1	18400	3	N	4135	3526	0	749	1	97
							1185	5	4549	9							
*04	33342	X	33342	-0-	-0- B	-0-	388	1	26982	3	N	5429	5433	0			93
							5972	9									
*05	21152	X	21152	-0-	-0- B	-0-	351	1	15589	3	N	3524	3527	0			90
							1336	5	3876	9							
06	14700	X	13950	-0-	-750 B	-0-	445	1	9646	3	N	2706	2711	0			85
							882	5	2977	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

*07	186	X	-0-	-0-	-186 B	-0-					N	-0-					38
*08	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*09	60	X	-0-	-0-	-60 B	-0-					N	-0-					38
*10	60	X	60	-0-	-0- B	-0-	60	1			N	-0-					38
*11	140	X	140	-0-	-0- B	-0-	140	1			N	-0-					38
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*01	62	X	-0-	-0-	-62 B	-0-					N	-0-					38
*02	140	X	-0-	-0-	-140 B	-0-					N	28	28	1			38
*03	155	X	-0-	-0-	-155 B	-0-					N	-0-					38
*04	150	X	-0-	-0-	-150 B	-0-					N	-0-					38
*05	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					38

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					38
*09	107	N	107	-0-	-0-	B	-0-	79	1	28	9	N	25					63
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	46	1			17
*03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
*04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					17

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

*07	9548	X	8957	-0-	-591	B	-0-	383	1	7654	3	N	836	1101	1			357
								920	9									
*08	9548	X	8699	-0-	-849	B	-0-	377	1	7699	3	N	566	749	1			174
								623	9									
*09	9240	X	8861	-0-	-379	B	-0-	369	1	7265	3	N	911	559	1			526
								225	5	1002	9							
*10	8959	X	8283	-0-	-676	B	-0-	375	1	6844	3	N	693	764	1			455
								302	5	762	9							
*11	8670	X	7267	-0-	-1403	B	-0-	407	1	5876	3	N	689	773	1			371
								226	5	758	9							
*12	9145	X	6629	-0-	-2516	B	-0-	450	1	5497	3	N	620	576	1			415
								682	9									
*01	9145	X	5281	-0-	-3864	B	-0-	436	1	4412	3	N	394	384	1			425
								433	9									
*02	8260	X	6964	-0-	-1296	B	-0-	443	1	5568	3	N	549	730	1			244
								349	5	604	9							
*03	8277	X	6777	-0-	-1500	B	-0-	549	1	5218	3	N	613	572	1			285
								336	5	674	9							
*04	7260	X	6420	-0-	-840	B	-0-	374	1	5475	3	N	519	378	1			426
								571	9									
*05	7719	X	6495	-0-	-1224	B	-0-	405	1	5066	3	N	523	568	1			381
								449	5	575	9							
06	7470	X	6105	-0-	-1365	B	-0-	363	1	4773	3	N	460	360	1			481
								463	5	506	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11470	X	10461	-0-	-1009 B	-0-	106	1	8174	3	N	1983	2015	1			465
							2181	9									
*08	11470	X	9903	-0-	-1567 B	-0-	199	1	7874	3	N	1664	1669	1			460
							1830	9									
*09	10800	X	9520	-0-	-1280 B	-0-	244	1	7203	3	N	1682	1879	1			263
							223	5	1850	9							
*10	10850	X	10357	-0-	-493 B	-0-	240	1	7115	3	N	2444	2263	1			444
							314	5	2688	9							
*11	10290	X	9593	-0-	-697 B	-0-	258	1	6888	3	N	1984	1850	1			578
							265	5	2182	9							
*12	10447	X	9485	-0-	-962 B	-0-	324	1	7159	3	N	1820	1898	1			500
							2002	9									
*01	10354	X	9092	-0-	-1262 B	-0-	242	1	6947	3	N	1730	1738	1			492
							1903	9									
*02	9352	X	7865	-0-	-1487 B	-0-	224	1	5622	3	N	1515	1293	1			714
							352	5	1667	9							
*03	10354	X	8740	-0-	-1614 B	-0-	200	1	6279	3	N	1687	2072	1			329
							405	5	1856	9							
*04	9600	X	8467	-0-	-1133 B	-0-	165	1	6520	3	N	1620	1662	1			287
							1782	9									
*05	9486	X	8570	-0-	-916 B	-0-	220	1	6131	3	N	1524	1481	1			330
							543	5	1676	9							
06	8790	X	8230	-0-	-560 B	-0-	52	1	5925	3	N	1525	1432	1			423
							575	5	1678	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*07	9982	X	8319	-0-	-1663 B	-0-	7734	3	585	9	N	532	563	1			226
*08	9486	X	8731	-0-	-755 B	-0-	7891	3	840	9	N	764	738	1			252
*09	9090	X	7911	-0-	-1179 B	-0-	6926	3	214	5	N	701	565	1			388
							771	9									
*10	9207	X	7860	-0-	-1347 B	-0-	6789	3	299	5	N	702	562	1			528
							772	9									
*11	8910	X	5836	-0-	-3074 B	-0-	16	1	4663	3	N	889	918	1			499
							179	5	978	9							
*12	8742	X	7297	-0-	-1445 B	-0-	6545	3	752	9	N	684	944	1			239
*01	8742	X	6931	-0-	-1811 B	-0-	6269	3	662	9	N	602	364	1			477
*02	7392	X	6352	-0-	-1040 B	-0-	5398	3	338	5	N	560	578	1			459
							616	9									
*03	7874	X	7060	-0-	-814 B	-0-	5931	3	382	5	N	679	760	1			378
							747	9									
*04	7050	X	6726	-0-	-324 B	-0-	6280	3	446	9	N	405	380	1			403
*05	7285	X	6941	-0-	-344 B	-0-	5787	3	513	5	N	583	568	1			418
							641	9									
06	6840	X	3602	-0-	-3238 B	-0-	21	1	3000	3	N	264	348	1			334
							291	5	290	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26195	X	19556	-0-	-6639 B	-0-	844	1	14238	3	N	4067	668	0	3398	1	40
							4474	9									
*08	25234	X	11132	-0-	-14102 B	-0-	616	1	8106	3	N	2191	2164	1			67
							2410	9									
*09	23580	X	12657	-0-	-10923 B	-0-	371	1	9418	3	N	2343	2195	1			215
							291	5	2577	9							
*10	22730	X	22730	-0-	-0- B	-0-	351	1	16339	3	N	4836	4950	1			101
							720	5	5320	9							
*11	23491	X	23491	-0-	-0- B	-0-	369	1	17309	3	N	4680	4590	1			191
							665	5	5148	9							
*12	30171	X	30171	-0-	-0- B	-0-	291	1	24401	3	N	4981	4773	1			399
							5479	9									
*01	27374	X	27374	-0-	-0- B	-0-	314	1	22349	3	N	4283	4476	1			206
							4711	9									
*02	19610	X	19610	-0-	-0- B	-0-	282	1	14847	3	N	3227	138	0	3175	1	120
							931	5	3550	9							
*03	21783	X	21783	-0-	-0- B	-0-	318	1	16469	3	N	3577	3264	0			433
							1061	5	3935	9							
*04	22756	X	22756	-0-	-0- B	-0-	394	1	18234	3	N	3753	1563	0	2562	1	61
							4128	9									
*05	22558	X	22558	-0-	-0- B	-0-	350	1	17013	3	N	3362	1803	0	1351	1	269
							1497	5	3698	9							
*06	23112	X	23112	-0-	-0- B	-0-	383	1	17493	3	N	3216	3349	1			136
							1698	5	3538	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*07	10695	X	9676	-0-	-1019 B	-0-	13	1	8040	3	N	1475	1484	1			212
							1623	9									
*08	9672	X	9544	-0-	-128 B	-0-	10	1	7961	3	N	1430	1496	1			146
							1573	9									
*09	9360	X	8371	-0-	-989 B	-0-	12	1	6835	3	N	1193	1126	1			213
							212	5	1312	9							
*10	9672	X	7139	-0-	-2533 B	-0-	73	1	5484	3	N	1218	941	1			490
							242	5	1340	9							
*11	9360	X	4617	-0-	-4743 B	-0-	24	1	3334	3	N	1028	1109	1			409
							128	5	1131	9							
*12	9672	X	7319	-0-	-2353 B	-0-	33	1	5979	3	N	1188	1096	1			501
							1307	9									
*01	9548	X	5609	-0-	-3939 B	-0-	38	1	4485	3	N	987	1125	1			363
							1086	9									
*02	7812	X	5201	-0-	-2611 B	-0-	19	1	3911	3	N	933	933	1			363
							245	5	1026	9							
*03	7316	X	6513	-0-	-803 B	-0-	15	1	4946	3	N	1121	1130	1			354
							319	5	1233	9							
*04	7080	X	6361	-0-	-719 B	-0-	95	1	5127	3	N	1035	924	1			465
							1139	9									
*05	7316	X	6320	-0-	-996 B	-0-	250	1	4569	3	N	996	1110	1			351
							405	5	1096	9							
06	6300	X	1124	-0-	-5176 B	-0-	57	1	810	3	N	162	178	1			335
							79	5	178	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9083	X	4869	-0-	-4214 B	-0-	272	1	3592	3	N	914	918	1			290
							1005	9									
*08	9083	X	5782	-0-	-3301 B	-0-	188	1	4502	3	N	993	934	1			349
							1092	9									
*09	8806	X	8806	-0-	-0- B	-0-	166	1	7279	3	N	1033	1114	1			268
							225	5	1136	9							
*10	8082	X	8082	-0-	-0- B	-0-	109	1	6238	3	N	1327	1132	1			463
							275	5	1460	9							
*11	7836	X	7836	-0-	-0- B	-0-	252	1	6065	3	N	1169	1293	1			339
							233	5	1286	9							
*12	9114	X	7284	-0-	-1830 B	-0-	356	1	5717	3	N	1101	931	1			509
							1211	9									
*01	9114	X	7484	-0-	-1630 B	-0-	277	1	6041	3	N	1060	1310	1			259
							1166	9									
*02	8232	X	7438	-0-	-794 B	-0-	235	1	5779	3	N	965	752	1			472
							362	5	1062	9							
*03	8250	X	8250	-0-	-0- B	-0-	193	1	6277	3	N	1251	1330	1			393
							404	5	1376	9							
*04	8524	X	8524	-0-	-0- B	-0-	42	1	6984	3	N	1362	1295	1			460
							1498	9									
*05	9146	X	9146	-0-	-0- B	-0-	1	1	6913	3	N	1472	1454	1			478
							613	5	1619	9							
06	7980	X	4296	-0-	-3684 B	-0-	29	1	3361	3	N	527	721	1			284
							326	5	580	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

*07	12716	X	12716	-0-	-0- B	-0-	382	1	10549	3	N	1623	1668	1			47
							1785	9									
*08	11966	X	11870	-0-	-96 B	-0-	385	1	10090	3	N	1268	1244	1			71
							1395	9									
*09	11580	X	10992	-0-	-588 B	-0-	395	1	8954	3	N	1242	1222	1			91
							277	5	1366	9							
*10	12710	X	7380	-0-	-5330 B	-0-	313	1	5927	3	N	799	848	1			42
							261	5	879	9							
*11	12300	X	6084	-0-	-6216 B	-0-	97	1	5024	3	N	700	378	1			364
							193	5	770	9							
*12	12710	X	7667	-0-	-5043 B	-0-	160	1	6412	3	N	995	1304	1			55
							1095	9									
*01	11873	X	6928	-0-	-4945 B	-0-	231	1	5829	3	N	789	547	1			297
							868	9									
*02	10248	X	9728	-0-	-520 B	-0-	661	1	7372	3	N	1121	1093	1			325
							462	5	1233	9							
*03	15102	X	15102	-0-	-0- B	-0-	593	1	12042	3	N	1537	1237	0	564	1	61
							776	5	1691	9							
*04	11692	X	11692	-0-	-0- B	-0-	308	1	10112	3	N	1156	1157	0			60
							1272	9									
*05	11025	X	11025	-0-	-0- B	-0-	77	1	8967	3	N	1084	1086	0			58
							789	5	1192	9							
06	14610	X	9799	-0-	-4811 B	-0-	7970	3	765	5	N	967	968	0			57
							1064	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10819	X	9076	-0-	-1743 B	-0-	71	1	7170	3	N	1668	1659	1			211
							1835	9									
*08	11459	X	11459	-0-	-0- B	-0-	233	1	8987	3	N	2035	2059	1			187
							2239	9									
*09	14649	X	14649	-0-	-0- B	-0-	258	1	11467	3	N	2335	2075	1			447
							355	5	2569	9							
*10	12475	X	12475	-0-	-0- B	-0-	263	1	9728	3	N	1868	1697	1			618
							429	5	2055	9							
*11	11950	X	11950	-0-	-0- B	-0-	262	1	9234	3	N	1908	2048	1			478
							355	5	2099	9							
*12	14787	X	11922	-0-	-2865 B	-0-	342	1	9436	3	N	1949	1910	1			517
							2144	9									
*01	14787	X	9176	-0-	-5611 B	-0-	355	1	6981	3	N	1673	1688	1			502
							1840	9									
*02	13356	X	11083	-0-	-2273 B	-0-	350	1	8386	3	N	1655	1671	1			486
							526	5	1821	9							
*03	15097	X	15097	-0-	-0- B	-0-	343	1	11465	3	N	2318	2446	1			358
							739	5	2550	9							
*04	15040	X	15040	-0-	-0- B	-0-	343	1	11970	3	N	2479	2454	1			383
							2727	9									
*05	15699	X	15699	-0-	-0- B	-0-	289	1	11556	3	N	2573	2584	1			372
							1024	5	2830	9							
*06	14848	X	14848	-0-	-0- B	-0-	164	1	10973	3	N	2405	2359	1			418
							1065	5	2646	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

*07	10106	X	9022	-0-	-1084 B	-0-	419	1	7198	3	N	1277	1270	1			468
							1405	9									
*08	10106	X	8329	-0-	-1777 B	-0-	457	1	6867	3	N	914	1116	1			266
							1005	9									
*09	9780	X	5747	-0-	-4033 B	-0-	417	1	4157	3	N	949	933	1			282
							129	5	1044	9							
*10	9486	X	5677	-0-	-3809 B	-0-	451	1	4019	3	N	936	561	1			657
							177	5	1030	9							
*11	8790	X	3990	-0-	-4800 B	-0-	411	1	2608	3	N	792	1125	1			324
							100	5	871	9							
*12	9021	X	5115	-0-	-3906 B	-0-	431	1	3669	3	N	923	762	1			485
							1015	9									
*01	8339	X	5205	-0-	-3134 B	-0-	383	1	4057	3	N	695	764	1			416
							765	9									
*02	5376	X	2367	-0-	-3009 B	-0-	307	1	1482	3	N	441	554	1			303
							93	5	485	9							
*03	5673	X	279	-0-	-5394 B	-0-	268	1	11	9	N	10	152	1			161
*04	5040	X	231	-0-	-4809 B	-0-	231	1			N	-0-					161
*05	5208	X	149	-0-	-5059 B	-0-	149	1			N	-0-					161
06	5040	X	24	-0-	-5016 B	-0-	5	1	17	3	N	-0-					161
							2	5									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13795	X	9959	-0-	-3836 B	-0-	8401	3	1558	9	N	1416	1486	1			350
*08	13144	X	9922	-0-	-3222 B	-0-	8259	3	1663	9	N	1512	1483	1			379
*09	12720	X	9519	-0-	-3201 B	-0-	8015	3	248	5	N	1142	1300	1			221
							1256	9									
*10	13144	X	7532	-0-	-5612 B	-0-	6072	3	268	5	N	1084	942	1			363
							1192	9									
*11	10080	X	7192	-0-	-2888 B	-0-	1	1	5913	3	N	955	733	1			585
							227	5	1051	9							
*12	9951	X	6679	-0-	-3272 B	-0-	1	1	5655	3	N	930	1136	1			379
							1023	9									
*01	9920	X	6986	-0-	-2934 B	-0-	5946	3	1040	9	N	945	906	1			418
*02	8876	X	2829	-0-	-6047 B	-0-	2242	3	141	5	N	405	549	1			274
							446	9									
*03	7533	X	-0-	-0-	-7533 B	-0-					N	1	188	1			87
*04	7200	X	-0-	-0-	-7200 B	-0-					N	-0-					87
*05	6975	X	-0-	-0-	-6975 B	-0-					N	-0-					87
06	6750	X	2	-0-	-6748 B	-0-	2	1			N	-0-					87

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	31279	X	20112	-0-	-11167 B	-0-	15540	3	4572	9	N	4156	3523	0	906	1	217
*08	29605	X	21682	-0-	-7923 B	-0-	440	1	16807	3	N	4032	895	0	2984	1	370
							4435	9									
*09	26490	X	19834	-0-	-6656 B	-0-	447	1	14995	3	N	3571	3529	1			412
							464	5	3928	9							
*10	24118	X	21821	-0-	-2297 B	-0-	304	1	16162	3	N	4221	3953	1			680
							712	5	4643	9							
*11	21145	X	21145	-0-	-0- B	-0-	16380	3	629	5	N	3760	3719	1			721
							4136	9									
*12	21669	X	20068	-0-	-1601 B	-0-	16185	3	3883	9	N	3530	3784	1			467
*01	21824	X	20820	-0-	-1004 B	-0-	133	1	16745	3	N	3584	279	0	3570	1	202
							3942	9									
*02	19740	X	18467	-0-	-1273 B	-0-	569	1	13447	3	N	3280	3258	0			224
							843	5	3608	9							
*03	21855	X	19529	-0-	-2326 B	-0-	565	1	14301	3	N	3402	3405	0	183	1	38
							921	5	3742	9							
*04	21379	X	21379	-0-	-0- B	-0-	465	1	17099	3	N	3468	3469	0			37
							3815	9									
*05	20615	X	19744	-0-	-871 B	-0-	453	1	14659	3	N	3049	3049	0			37
							1278	5	3354	9							
*06	20422	X	20422	-0-	-0- B	-0-	449	1	15230	3	N	2999	3000	0			36
							1444	5	3299	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36577	X	36577	-0-	-0- B	-0-	495	1	29968	3	N	5558	2941	0	2574	1	332
							6114	9									
*08	39548	X	39548	-0-	-0- B	-0-	34	1	34126	3	N	4898	4815	1			415
							5388	9									
*09	40950	X	40950	-0-	-0- B	-0-	34519	3	1068	5	N	4875	4831	1			459
							5363	9									
*10	40866	X	40866	-0-	-0- B	-0-	142	1	34244	3	N	4518	4455	1			522
							1510	5	4970	9							
*11	38280	X	34908	-0-	-3372 B	-0-	635	1	28906	3	N	3869	3762	1			629
							1111	5	4256	9							
*12	40145	X	32866	-0-	-7279 B	-0-	667	1	28101	3	N	3725	3667	1			687
							4098	9									
*01	40145	X	29659	-0-	-10486 B	-0-	518	1	25148	3	N	3630	2832	0	1130	1	355
							3993	9									
*02	36260	X	25639	-0-	-10621 B	-0-	20797	3	1303	5	N	3217	3218	0			354
							3539	9									
*03	40145	X	27509	-0-	-12636 B	-0-	1	1	22230	3	N	3496	3516	0	185	1	149
							1432	5	3846	9							
*04	34920	X	24583	-0-	-10337 B	-0-	20951	3	3632	9	N	3302	3113	0	187	1	151
*05	32860	X	23586	-0-	-9274 B	-0-	18710	3	1650	5	N	2933	2936	0			148
							3226	9									
06	28710	X	21333	-0-	-7377 B	-0-	16884	3	1631	5	N	2562	2428	0	133	1	149
							2818	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

*07	19251	X	16443	-0-	-2808 B	-0-	277	1	13255	3	N	2646	2785	1			153
							2911	9									
*08	18972	X	16278	-0-	-2694 B	-0-	394	1	12811	3	N	2794	2782	1			165
							3073	9									
*09	17580	X	17188	-0-	-392 B	-0-	422	1	13095	3	N	2969	2772	1			362
							405	5	3266	9							
*10	24675	X	24675	-0-	-0- B	-0-	405	1	19680	3	N	3384	3333	1			413
							868	5	3722	9							
*11	16740	X	12820	-0-	-3920 B	-0-	373	1	9882	3	N	1986	2052	1			347
							380	5	2185	9							
*12	17763	X	10853	-0-	-6910 B	-0-	372	1	8682	3	N	1635	1502	1			480
							1799	9									
*01	24645	X	11988	-0-	-12657 B	-0-	277	1	9797	3	N	1740	1976	1			244
							1914	9									
*02	22260	X	9549	-0-	-12711 B	-0-	258	1	7205	3	N	1485	1325	1			404
							452	5	1634	9							
*03	24645	X	9425	-0-	-15220 B	-0-	339	1	6850	3	N	1632	669	0	1129	1	238
							441	5	1795	9							
*04	12810	X	5621	-0-	-7189 B	-0-	368	1	4184	3	N	972	1083	0			127
							1069	9									
*05	11997	X	4344	-0-	-7653 B	-0-	355	1	2795	3	N	863	867	0			123
							245	5	949	9							
06	11610	X	4732	-0-	-6878 B	-0-	332	1	3192	3	N	820	823	0			120
							306	5	902	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	45880	X	43221	-0-	-2659 B	-0-	40351	3	2870	9	N	2609	2594	1			495
*08	45043	X	38823	-0-	-6220 B	-0-	36847	3	1976	9	N	1796	2055	1			236
*09	43590	X	34505	-0-	-9085 B	-0-	30801	3	953	5	N	2501	2248	1			489
							2751	9									
*10	45043	X	31160	-0-	-13883 B	-0-	27824	3	1227	5	N	1917	2073	1			333
							2109	9									
*11	41820	X	28881	-0-	-12939 B	-0-	25733	3	989	5	N	1963	1729	1			567
							2159	9									
*12	43214	X	28340	-0-	-14874 B	-0-	26233	3	2107	9	N	1915	1915	1			567
*01	38812	X	26945	-0-	-11867 B	-0-	24928	3	2017	9	N	1834	1925	1			476
*02	32200	X	22975	-0-	-9225 B	-0-	6	1	20063	3	N	1499	1515	1			460
							1257	5	1649	9							
*03	31155	X	25418	-0-	-5737 B	-0-	22065	3	1422	5	N	1755	1865	1			350
							1931	9									
*04	28890	X	2256	-0-	-26634 B	-0-	2100	3	156	9	N	142	369	1			123
*05	28334	X	18682	-0-	-9652 B	-0-	1	1	15455	3	N	1688	1260	1			551
							1369	5	1857	9							
06	26070	X	21645	-0-	-4425 B	-0-	10	1	17766	3	N	1949	1797	1			703
							1725	5	2144	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12059	X	9787	-0-	-2272 B	-0-	407	1	8380	3	N	909	1121	1			226
							1000	9									
*08	12059	X	9105	-0-	-2954 B	-0-	427	1	8030	3	N	589	559	1			256
							648	9									
*09	11040	X	10048	-0-	-992 B	-0-	396	1	8064	3	N	1216	1051	1			421
							250	5	1338	9							
*10	10416	X	9653	-0-	-763 B	-0-	322	1	8031	3	N	860	959	1			322
							354	5	946	9							
*11	10050	X	9404	-0-	-646 B	-0-	340	1	7862	3	N	818	766	1			374
							302	5	900	9							
*12	10385	X	9178	-0-	-1207 B	-0-	245	1	8049	3	N	804	770	1			408
							884	9									
*01	10385	X	8910	-0-	-1475 B	-0-	253	1	7820	3	N	761	771	1			398
							837	9									
*02	9380	X	7917	-0-	-1463 B	-0-	236	1	6511	3	N	693	741	1			350
							408	5	762	9							
*03	9703	X	8668	-0-	-1035 B	-0-	453	1	6937	3	N	755	902	1			203
							447	5	831	9							
*04	9390	X	8729	-0-	-661 B	-0-	285	1	7674	3	N	700	573	1			330
							770	9									
*05	9176	X	8890	-0-	-286 B	-0-	338	1	7148	3	N	701	743	1			288
							633	5	771	9							
06	8610	X	7912	-0-	-698 B	-0-	452	1	6207	3	N	591	537	1			342
							603	5	650	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64263	X	51283	-0-	-12980 B	-0-	1122	1	39820	3	N	9401	6972	0	2419	1	440
							10341	9									
*08	64263	X	47262	-0-	-17001 B	-0-	2295	1	35652	3	N	8468	8301	1			607
							9315	9									
*09	58140	X	50642	-0-	-7498 B	-0-	1505	1	39397	3	N	7746	7874	1			479
							1219	5	8521	9							
*10	54746	X	54746	-0-	-0- B	-0-	2552	1	42397	3	N	7207	7285	1			401
							1869	5	7928	9							
*11	47261	X	47261	-0-	-0- B	-0-	1800	1	37264	3	N	6150	5961	1			590
							1432	5	6765	9							
*12	52328	X	41799	-0-	-10529 B	-0-	1308	1	34355	3	N	5578	5616	1			552
							6136	9									
*01	54746	X	36225	-0-	-18521 B	-0-	1212	1	29333	3	N	5164	2482	0	3007	1	227
							5680	9									
*02	49448	X	29896	-0-	-19552 B	-0-	23550	3	1476	5	N	4427	4425	0			229
							4870	9									
*03	54746	X	30974	-0-	-23772 B	-0-	174	1	23896	3	N	4876	4872	0			233
							1540	5	5364	9							
*04	47250	X	28085	-0-	-19165 B	-0-	243	1	22882	3	N	4509	4504	0			238
							4960	9									
*05	41788	X	27241	-0-	-14547 B	-0-	322	1	20341	3	N	4354	3945	0	560	1	87
							1789	5	4789	9							
06	35070	X	24730	-0-	-10340 B	-0-	60	1	18527	3	N	3965	3854	0			198
							1781	5	4362	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

*07	56389	X	28002	-0-	-28387 B	-0-	1230	1	20147	3	N	6023	4362	0	1484	1	560
							6625	9									
*08	40114	X	29882	-0-	-10232 B	-0-	1729	1	21960	3	N	5630	5706	1			484
							6193	9									
*09	32070	X	28383	-0-	-3687 B	-0-	1272	1	20791	3	N	5161	5446	1			199
							643	5	5677	9							
*10	33139	X	15029	-0-	-18110 B	-0-	11536	3	509	5	N	2713	2753	1			159
							2984	9									
*11	28969	X	28969	-0-	-0- B	-0-	634	1	22750	3	N	4283	4030	1			412
							874	5	4711	9							
*12	36478	X	36478	-0-	-0- B	-0-	1083	1	30107	3	N	4807	4771	1			448
							5288	9									
*01	33506	X	33506	-0-	-0- B	-0-	1426	1	27105	3	N	4523	3513	0	1294	1	164
							4975	9									
*02	27165	X	27165	-0-	-0- B	-0-	1626	1	20073	3	N	3825	3826	0			163
							1258	5	4208	9							
*03	36487	X	27294	-0-	-9193 B	-0-	1447	1	20077	3	N	4069	4003	0			229
							1294	5	4476	9							
*04	35310	X	23638	-0-	-11672 B	-0-	1093	1	18617	3	N	3571	3289	0	358	1	153
							3928	9									
*05	36487	X	23172	-0-	-13315 B	-0-	990	1	16831	3	N	3526	3465	0	168	1	46
							1472	5	3879	9							
06	32430	X	21155	-0-	-11275 B	-0-	1238	1	14950	3	N	3206	2836	0	372	1	44
							1440	5	3527	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21452	X	13539	-0-	-7913 B	-0-	11126	3	2413	9	N	2194	2442	1			189
*08	19561	X	11379	-0-	-8182 B	-0-	3	1	9544	3	N	1665	18	0	1689	1	147
							1832	9									
*09	17640	X	11274	-0-	-6366 B	-0-	8510	3	263	5	N	2274	858	0	943	1	620
							2501	9									
*10	16027	X	10692	-0-	-5335 B	-0-	8212	3	362	5	N	1925	1836	1			709
							2118	9									
*11	15330	X	9610	-0-	-5720 B	-0-	7525	3	289	5	N	1633	1688	1			654
							1796	9									
*12	13547	X	8686	-0-	-4861 B	-0-	7057	3	1629	9	N	1481	1433	1			702
*01	11656	X	10135	-0-	-1521 B	-0-	8536	3	1599	9	N	1454	1697	1			459
*02	10528	X	8514	-0-	-2014 B	-0-	6547	3	410	5	N	1415	122	0	1110	1	642
							1557	9									
*03	10746	X	10746	-0-	-0- B	-0-	8390	3	541	5	N	1650	1632	0	191	1	469
							1815	9									
*04	10119	X	10119	-0-	-0- B	-0-	8498	3	1621	9	N	1474	1475	0			468
*05	10137	X	9349	-0-	-788 B	-0-	7230	3	636	5	N	1348	1354	0			462
							1483	9									
06	10380	X	8527	-0-	-1853 B	-0-	6527	3	627	5	N	1248	1256	0	368	1	86
							1373	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

*07	25110	X	16189	-0-	-8921 B	-0-	1130	1	12089	3	N	2700	3003	1			236
							2970	9									
*08	21607	X	14625	-0-	-6982 B	-0-	1110	1	10869	3	N	2405	24	0	2447	1	170
							2646	9									
*09	19530	X	13768	-0-	-5762 B	-0-	1053	1	9529	3	N	2628	1104	0	1334	1	360
							295	5	2891	9							
*10	17887	X	13215	-0-	-4672 B	-0-	1150	1	8825	3	N	2592	2405	1			547
							389	5	2851	9							
*11	17310	X	13088	-0-	-4222 B	-0-	1296	1	9008	3	N	2216	2037	1			726
							346	5	2438	9							
*12	16182	X	10648	-0-	-5534 B	-0-	1273	1	7402	3	N	1794	2046	1			474
							1973	9									
*01	14539	X	14330	-0-	-209 B	-0-	1278	1	10820	3	N	2029	2230	1			273
							2232	9									
*02	12852	X	12567	-0-	-285 B	-0-	1039	1	8488	3	N	2280	170	0	1845	1	538
							532	5	2508	9							
*03	13516	X	12633	-0-	-883 B	-0-	918	1	8715	3	N	2217	2206	0	182	1	367
							561	5	2439	9							
*04	13980	X	12366	-0-	-1614 B	-0-	697	1	9411	3	N	2053	2056	0			364
							2258	9									
*05	14446	X	11856	-0-	-2590 B	-0-	677	1	8326	3	N	1932	1894	0			402
							728	5	2125	9							
06	13980	X	11516	-0-	-2464 B	-0-	666	1	8110	3	N	1789	1739	0	184	1	268
							772	5	1968	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75764	X	48011	-0-	-27753 B	-0-	36526	3	11485	9	N	10441	7782	0	2629	1	324
*08	75764	X	56891	-0-	-18873 B	-0-	45214	3	11677	9	N	10615	10573	1			366
*09	66570	X	59854	-0-	-6716 B	-0-	4	1	46998	3	N	10362	10158	1			570
							1454	5	11398	9							
*10	64387	X	63676	-0-	-711 B	-0-	1	1	50284	3	N	10158	10164	1			564
							2217	5	11174	9							
*11	55050	X	54757	-0-	-293 B	-0-	1	1	43503	3	N	8710	8657	1			617
							1672	5	9581	9							
*12	61721	X	57500	-0-	-4221 B	-0-	48058	3	9442	9	N	8584	8449	1			752
*01	63643	X	53151	-0-	-10492 B	-0-	2	1	44321	3	N	8025	5807	0	2793	1	177
							8828	9									
*02	57484	X	43173	-0-	-14311 B	-0-	33685	3	2111	5	N	6706	6706	0			177
							7377	9									
*03	63643	X	45081	-0-	-18562 B	-0-	34694	3	2235	5	N	7411	7347	0			241
							8152	9									
*04	55650	X	40440	-0-	-15210 B	-0-	33024	3	7416	9	N	6742	6733	0			250
*05	57505	X	39861	-0-	-17644 B	-0-	29918	3	2630	5	N	6648	6656	0	174	1	68
							7313	9									
06	51450	X	37160	-0-	-14290 B	-0-	27474	3	2647	5	N	6399	6398	0			69
							7039	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

*07	71982	X	58186	-0-	-13796 B	-0-	1528	1	45266	3	N	10356	8481	0	1681	1	567
							11392	9									
*08	71982	X	57925	-0-	-14057 B	-0-	2069	1	46510	3	N	8496	8646	1			417
							9346	9									
*09	76623	X	76623	-0-	-0- B	-0-	1488	1	62176	3	N	10032	10027	1			422
							1924	5	11035	9							
*10	75564	X	75564	-0-	-0- B	-0-	1325	1	61663	3	N	8962	8932	1			452
							2718	5	9858	9							
*11	66330	X	58177	-0-	-8153 B	-0-	1364	1	47761	3	N	6561	6757	1			256
							1835	5	7217	9							
*12	79205	X	46607	-0-	-32598 B	-0-	1235	1	39672	3	N	5182	5054	1			384
							5700	9									
*01	79205	X	37230	-0-	-41975 B	-0-	1239	1	31210	3	N	4346	3368	0	1274	1	88
							4781	9									
*02	71540	X	31397	-0-	-40143 B	-0-	989	1	24641	3	N	3839	3834	0			93
							1544	5	4223	9							
*03	75578	X	32004	-0-	-43574 B	-0-	804	1	25218	3	N	3961	2784	0	1076	1	194
							1625	5	4357	9							
*04	58170	X	28958	-0-	-29212 B	-0-	788	1	24186	3	N	3622	1892	0	1683	1	241
							3984	9									
*05	46593	X	27956	-0-	-18637 B	-0-	888	1	21233	3	N	3602	3613	0	182	1	48
							1873	5	3962	9							
06	36030	X	25677	-0-	-10353 B	-0-	726	1	19507	3	N	3240	3235	0			53
							1880	5	3564	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19437	X	13616	-0-	-5821 B	-0-	10815	3	2801	9	N	2546	2830	1			303
*08	19437	X	12904	-0-	-6533 B	-0-	10137	3	2767	9	N	2515	10	0	2429	1	379
*09	18810	X	11567	-0-	-7243 B	-0-	9269	3	287	5	N	1828	910	0	943	1	354
							2011	9									
*10	16027	X	11627	-0-	-4400 B	-0-	8712	3	384	5	N	2301	2046	1			609
							2531	9									
*11	14970	X	12096	-0-	-2874 B	-0-	9275	3	356	5	N	2241	2235	1			615
							2465	9									
*12	13609	X	12111	-0-	-1498 B	-0-	9714	3	2397	9	N	2179	2256	1			538
*01	12896	X	10569	-0-	-2327 B	-0-	8446	3	2123	9	N	1930	1879	1			589
*02	11284	X	8793	-0-	-2491 B	-0-	6571	3	412	5	N	1645	1674	1			560
							1810	9									
*03	12493	X	9234	-0-	-3259 B	-0-	6973	3	449	5	N	1647	1669	1			538
							1812	9									
*04	12090	X	8406	-0-	-3684 B	-0-	7028	3	1378	9	N	1253	755	0	550	1	486
*05	12121	X	8764	-0-	-3357 B	-0-	6441	3	562	5	N	1601	1487	0	367	1	233
							1761	9									
06	10230	X	8087	-0-	-2143 B	-0-	5948	3	564	5	N	1432	1435	0			230
							1575	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

*07	83855	X	41341	-0-	-42514 B	-0-	1126	1	30833	3	N	8529	6040	0	2253	1	261
							9382	9									
*08	83855	X	65233	-0-	-18622 B	-0-	893	1	53133	3	N	10188	7	0	10311	1	131
							11207	9									
*09	73380	X	60192	-0-	-13188 B	-0-	691	1	48515	3	N	8623	8636	1			118
							1501	5	9485	9							
*10	58373	X	54870	-0-	-3503 B	-0-	631	1	43181	3	N	8322	8322	1			118
							1904	5	9154	9							
*11	63120	X	48239	-0-	-14881 B	-0-	707	1	38049	3	N	7292	7292	1			118
							1462	5	8021	9							
*12	65224	X	45411	-0-	-19813 B	-0-	753	1	36866	3	N	7084	7084	1			118
							7792	9									
*01	65224	X	41667	-0-	-23557 B	-0-	823	1	33197	3	N	6952	578	0	6388	1	104
							7647	9									
*02	56168	X	35581	-0-	-20587 B	-0-	791	1	26928	3	N	5613	5599	1			118
							1688	5	6174	9							
*03	54870	X	37665	-0-	-17205 B	-0-	953	1	27930	3	N	6348	2289	0	4059	1	118
							1799	5	6983	9							
*04	48240	X	32853	-0-	-15387 B	-0-	776	1	26184	3	N	5357	5357	0			118
							5893	9									
*05	45415	X	31889	-0-	-13526 B	-0-	756	1	23138	3	N	5418	5418	0			118
							2035	5	5960	9							
06	40320	X	29375	-0-	-10945 B	-0-	786	1	21222	3	N	4842	4293	0	549	1	118
							2041	5	5326	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38750	X	32768	-0-	-5982 B	-0-	27663	3	5105	9	N	4641	4641	0			111
*08	38750	X	30076	-0-	-8674 B	-0-	25698	3	4378	9	N	3980	14	0	3911	1	166
*09	36840	X	20001	-0-	-16839 B	-0-	16748	3	518	5	N	2486	2623	1			29
							2735	9									
*10	38068	X	19937	-0-	-18131 B	-0-	90	1	16247	3	N	2622	2622	1			29
							716	5	2884	9							
*11	36840	X	17540	-0-	-19300 B	-0-	7	1	14480	3	N	2270	2270	1			29
							556	5	2497	9							
*12	32767	X	17893	-0-	-14874 B	-0-	1	1	15367	3	N	2295	256	0	2039	1	29
							2525	9									
*01	30070	X	11392	-0-	-18678 B	-0-	9791	3	1601	9	N	1455	1469	0			15
*02	18676	X	15472	-0-	-3204 B	-0-	12590	3	789	5	N	1903	1889	0			29
							2093	9									
*03	19933	X	13328	-0-	-6605 B	-0-	10907	3	703	5	N	1562	1562	0			29
							1718	9									
*04	17550	X	12262	-0-	-5288 B	-0-	10598	3	1664	9	N	1513	1513	0			29
*05	17887	X	10336	-0-	-7551 B	-0-	8068	3	710	5	N	1416	1416	0			29
							1558	9									
06	16590	X	12596	-0-	-3994 B	-0-	9803	3	943	5	N	1682	1682	0			29
							1850	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

*07	86552	X	75392	-0-	-11160 B	-0-	64960	3	10432	9	N	9484	7822	0	1482	1	222
*08	86552	X	64571	-0-	-21981 B	-0-	56280	3	8291	9	N	7537	5	0	7610	1	144
*09	73890	X	53690	-0-	-20200 B	-0-	1	1	45576	3	N	6094	6124	1			114
							1410	5	6703	9							
*10	76353	X	46714	-0-	-29639 B	-0-	98	1	38929	3	N	5428	5428	1			114
							1716	5	5971	9							
*11	72960	X	41315	-0-	-31645 B	-0-	34406	3	1322	5	N	5079	5079	1			114
							5587	9									
*12	75392	X	38593	-0-	-36799 B	-0-	33386	3	5207	9	N	4734	724	0	4010	1	114
*01	64573	X	38198	-0-	-26375 B	-0-	32953	3	5245	9	N	4768	4782	0			100
*02	50120	X	31609	-0-	-18511 B	-0-	25688	3	1610	5	N	3919	3528	0	377	1	114
							4311	9									
*03	46717	X	33373	-0-	-13344 B	-0-	3	1	26997	3	N	4213	4213	0			114
							1739	5	4634	9							
*04	41310	X	31300	-0-	-10010 B	-0-	13	1	27130	3	N	3779	3779	0			114
							4157	9									
*05	38595	X	31169	-0-	-7426 B	-0-	261	1	24460	3	N	3900	3900	0			114
							2158	5	4290	9							
06	36960	X	26944	-0-	-10016 B	-0-	1	1	21040	3	N	3519	2979	0	540	1	114
							2032	5	3871	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43648	X	40850	-0-	-2798 B	-0-	2022	1	31900	3	N	6298	6298	0			43
							6928	9									
*08	43648	X	38619	-0-	-5029 B	-0-	1760	1	29943	3	N	6287	4	0	6155	1	171
							6916	9									
*09	41460	X	34691	-0-	-6769 B	-0-	1765	1	26344	3	N	5243	15	0	5230	1	169
							815	5	5767	9							
*10	42842	X	32790	-0-	-10052 B	-0-	1705	1	24245	3	N	5246	5246	1			169
							1069	5	5771	9							
*11	41460	X	31553	-0-	-9907 B	-0-	2189	1	23104	3	N	4884	4884	1			169
							888	5	5372	9							
*12	40858	X	27430	-0-	-13428 B	-0-	2150	1	20234	3	N	4587	4587	1			169
							5046	9									
*01	38626	X	21554	-0-	-17072 B	-0-	1994	1	15558	3	N	3638	3652	1			155
							4002	9									
*02	32368	X	20191	-0-	-12177 B	-0-	1752	1	13284	3	N	3929	1502	0	2413	1	169
							833	5	4322	9							
*03	32798	X	23713	-0-	-9085 B	-0-	2024	1	16142	3	N	4097	4097	0			169
							1040	5	4507	9							
*04	31560	X	21454	-0-	-10106 B	-0-	1982	1	15508	3	N	3604	3604	0			169
							3964	9									
*05	27218	X	18768	-0-	-8450 B	-0-	1847	1	12260	3	N	3260	3260	0			169
							1075	5	3586	9							
06	22950	X	18187	-0-	-4763 B	-0-	775	1	12697	3	N	3183	3183	0			169
							1214	5	3501	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	134354	X	82652	-0-	-51702 B	-0-	223	1	67050	3	N	13981	13981	0			37
							15379	9									
*08	134354	X	67589	-0-	-66765 B	-0-	173	1	54923	3	N	11357	4224	0	7070	1	100
							12493	9									
*09	130020	X	61190	-0-	-68830 B	-0-	130	1	47584	3	N	10913	10882	0			131
							1472	5	12004	9							
*10	98332	X	51461	-0-	-46871 B	-0-	130	1	39183	3	N	9474	9476	0			129
							1727	5	10421	9							
*11	92040	X	43242	-0-	-48798 B	-0-	129	1	32701	3	N	8324	8321	0			132
							1256	5	9156	9							
*12	82646	X	37901	-0-	-44745 B	-0-	135	1	29582	3	N	7440	6864	0	542	1	166
							8184	9									
*01	67580	X	34034	-0-	-33546 B	-0-	147	1	26288	3	N	6908	6924	0			150
							7599	9									
*02	57120	X	26964	-0-	-30156 B	-0-	130	1	19542	3	N	5515	5519	0	138	1	8
							1225	5	6067	9							
*03	51460	X	36122	-0-	-15338 B	-0-	189	1	26920	3	N	6617	5714	0	901	1	10
							1734	5	7279	9							
*04	43230	X	39249	-0-	-3981 B	-0-	206	1	31817	3	N	6569	6576	0			3
							7226	9									
*05	38912	X	38912	-0-	-0- B	-0-	217	1	29571	3	N	5976	5926	0			53
							2550	5	6574	9							
*06	34880	X	34880	-0-	-0- B	-0-	212	1	26049	3	N	5572	5572	0			53
							2490	5	6129	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	186399 X	186399	-0-	-0- B	-0-	514	1	154818	3	Y	28243	27997	0	379	1	109
						31067	9									
*08	184347 X	184347	-0-	-0- B	-0-	487	1	154915	3	Y	26314	26312	0			111
						28945	9									
*09	190985 X	190985	-0-	-0- B	-0-	430	1	157832	3	Y	25308	25117	0			302
						4884	5	27839	9							
*10	184641 X	184641	-0-	-0- B	-0-	502	1	151273	3	Y	23815	23795	0			322
						6669	5	26197	9							
*11	164213 X	164213	-0-	-0- B	-0-	531	1	134919	3	Y	21435	21432	0			325
						5184	5	23579	9							
*12	155547 X	155547	-0-	-0- B	-0-	607	1	133205	3	Y	19759	18891	0	961	1	232
						21735	9									
*01	140750 X	140750	-0-	-0- B	-0-	672	1	120490	3	Y	17807	17827	0	143	1	69
						19588	9									
*02	120365 X	120365	-0-	-0- B	-0-	647	1	97476	3	Y	14666	14668	0			67
						6109	5	16133	9							
*03	123061 X	123061	-0-	-0- B	-0-	698	1	99542	3	Y	14916	14917	0			66
						6413	5	16408	9							
*04	111925 X	111925	-0-	-0- B	-0-	629	1	97017	3	Y	12981	12983	0			64
						14279	9									
*05	109335 X	109335	-0-	-0- B	-0-	651	1	87359	3	Y	12443	12440	0			67
						7638	5	13687	9							
*06	99255 X	99255	-0-	-0- B	-0-	641	1	78948	3	Y	11044	11045	0			66
						7518	5	12148	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

*07	87668 X	59294	-0-	-28374 B	-0-	50655	3	8639	9	N	7854	7556	0	187	1	274
*08	87668 X	57739	-0-	-29929 B	-0-	50193	3	7546	9	N	6860	4	0	7079	1	51
*09	77250 X	48300	-0-	-28950 B	-0-	40938	3	1267	5	N	5541	5403	1			189
						6095	9									
*10	65193 X	43389	-0-	-21804 B	-0-	36227	3	1597	5	N	5059	5059	1			189
						5565	9									
*11	57390 X	36280	-0-	-21110 B	-0-	30365	3	1167	5	N	4316	4316	1			189
						4748	9									
*12	59303 X	35583	-0-	-23720 B	-0-	30642	3	4941	9	N	4492	680	0	3812	1	189
*01	57753 X	33953	-0-	-23800 B	-0-	28934	3	5019	9	N	4563	4576	0			176
*02	45080 X	30039	-0-	-15041 B	-0-	24187	3	1516	5	N	3942	3929	0			189
						4336	9									
*03	43400 X	29656	-0-	-13744 B	-0-	23724	3	1528	5	N	4004	4004	0			189
						4404	9									
*04	36270 X	27550	-0-	-8720 B	-0-	23556	3	3994	9	N	3631	3631	0			189
*05	35588 X	28221	-0-	-7367 B	-0-	22241	3	1961	5	N	3654	3654	0			189
						4019	9									
06	32850 X	25568	-0-	-7282 B	-0-	20020	3	1930	5	N	3289	3289	0			189
						3618	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	60419 X	43707	-0-	-16712 B	-0-	37061	3	6646	9	N	6042	6042	0			54
*08	60419 X	34689	-0-	-25730 B	-0-	29286	3	5403	9	N	4912	3	0	4837	1	126
*09	58470 X	33191	-0-	-25279 B	-0-	27660	3	856	5	N	4250	4301	1			75
						4675	9									
*10	55459 X	28698	-0-	-26761 B	-0-	23335	3	1029	5	N	3940	3940	1			75
						4334	9									
*11	42570 X	24544	-0-	-18026 B	-0-	19831	3	762	5	N	3592	3592	1			75
						3951	9									
*12	43710 X	21936	-0-	-21774 B	-0-	18430	3	3506	9	N	3187	460	0	2727	1	75
*01	34689 X	17647	-0-	-17042 B	-0-	14424	3	3223	9	N	2930	2943	0			62
*02	30968 X	14228	-0-	-16740 B	-0-	10803	3	677	5	N	2498	2294	0	191	1	75
						2748	9									
*03	28706 X	15056	-0-	-13650 B	-0-	11167	3	719	5	N	2882	2705	0	177	1	75
						3170	9									
*04	24540 X	14001	-0-	-10539 B	-0-	11281	3	2720	9	N	2473	2283	0	190	1	75
*05	21948 X	14047	-0-	-7901 B	-0-	15	1	10577	3	N	2296	2296	0			75
						929	5	2526	9							
06	17070 X	12531	-0-	-4539 B	-0-	2	1	9424	3	N	2003	2003	0			75
						902	5	2203	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	77871	X	77871	-0-	-0- B	-0-	210	1	63215	3	Y	13133	13026	0	176	1	51
							14446	9									
*08	71574	X	71574	-0-	-0- B	-0-	184	1	58534	3	Y	11687	11689	0			49
							12856	9									
*09	69762	X	69762	-0-	-0- B	-0-	153	1	56331	3	Y	10486	10410	0			125
							1743	5	11535	9							
*10	63550	X	63033	-0-	-517 B	-0-	172	1	51993	3	Y	7796	7816	0			105
							2292	5	8576	9							
*11	61500	X	54699	-0-	-6801 B	-0-	178	1	45109	3	Y	6981	6980	0			106
							1733	5	7679	9							
*12	63550	X	50153	-0-	-13397 B	-0-	194	1	42531	3	Y	6753	6451	0	329	1	79
							7428	9									
*01	65782	X	46287	-0-	-19495 B	-0-	219	1	39291	3	Y	6161	6166	0	50	1	24
							6777	9									
*02	59416	X	39557	-0-	-19859 B	-0-	207	1	31184	3	Y	5647	5645	0			26
							1954	5	6212	9							
*03	63023	X	40202	-0-	-22821 B	-0-	219	1	31221	3	Y	6137	6136	0			27
							2011	5	6751	9							
*04	54690	X	37354	-0-	-17336 B	-0-	201	1	30954	3	Y	5635	5634	0			28
							6199	9									
*05	50158	X	35709	-0-	-14449 B	-0-	209	1	28048	3	Y	4549	4552	0			25
							2448	5	5004	9							
06	44790	X	32795	-0-	-11995 B	-0-	208	1	25703	3	Y	4038	4039	0			24
							2442	5	4442	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

*07	89435	X	49716	-0-	-39719 B	-0-	22	1	40533	3	N	8328	2560	0	5793	1	580
							9161	9									
*08	77593	X	48143	-0-	-29450 B	-0-	62	1	41198	3	N	6257	6114	1			723
							6883	9									
*09	64980	X	40293	-0-	-24687 B	-0-	294	1	32236	3	N	6150	129	0	6430	1	314
							998	5	6765	9							
*10	56761	X	40105	-0-	-16656 B	-0-	129	1	32365	3	N	5622	5572	1			364
							1427	5	6184	9							
*11	48120	X	32753	-0-	-15367 B	-0-	570	1	25746	3	N	4953	4745	1			572
							989	5	5448	9							
*12	49724	X	33148	-0-	-16576 B	-0-	471	1	27269	3	N	4916	4848	1			640
							5408	9									
*01	48143	X	17290	-0-	-30853 B	-0-	149	1	14230	3	N	2646	183	0	2769	1	334
							2911	9									
*02	37604	X	26819	-0-	-10785 B	-0-	259	1	21080	3	N	3781	1401	0	2435	1	279
							1321	5	4159	9							
*03	40114	X	30010	-0-	-10104 B	-0-	342	1	23100	3	N	4618	4603	0	162	1	132
							1488	5	5080	9							
*04	32760	X	25680	-0-	-7080 B	-0-	164	1	21203	3	N	3921	3727	0	159	1	167
							4313	9									
*05	33139	X	25126	-0-	-8013 B	-0-	4	1	19216	3	N	3833	3836	0			164
							1690	5	4216	9							
06	29040	X	22904	-0-	-6136 B	-0-	5	1	17409	3	N	3471	3477	0			158
							1672	5	3818	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	207979	X	59195	-0-	-148784 B	-0-	109	1	45407	3	N	12435	12435	0			-0-
							13679	9									
*08	207979	X	61281	-0-	-146698 B	-0-	176	1	47177	3	N	12662	12662	0			-0-
							13928	9									
*09	201270	X	49751	-0-	-151519 B	-0-	159	1	36606	3	N	10775	10775	0			-0-
							1133	5	11853	9							
*10	185938	X	48844	-0-	-137094 B	-0-	167	1	38635	3	N	7581	7581	0			-0-
							1703	5	8339	9							
*11	97050	X	57801	-0-	-39249 B	-0-	241	1	46808	3	N	8139	8139	0			-0-
							1799	5	8953	9							
*12	69663	X	69663	-0-	-0- B	-0-	297	1	58877	3	N	9535	9535	0			-0-
							10489	9									
*01	61287	X	58306	-0-	-2981 B	-0-	256	1	49557	3	N	7721	7721	0			-0-
							8493	9									
*02	53956	X	45270	-0-	-8686 B	-0-	173	1	36031	3	N	6189	6189	0			-0-
							2258	5	6808	9							
*03	69657	X	50140	-0-	-19517 B	-0-	197	1	40138	3	N	6563	6563	0			-0-
							2586	5	7219	9							
*04	67410	X	49213	-0-	-18197 B	-0-	200	1	42657	3	N	5778	5778	0			-0-
							6356	9									
*05	69657	X	38664	-0-	-30993 B	-0-	171	1	30419	3	N	4910	4910	0			-0-
							2673	5	5401	9							
06	56430	X	32138	-0-	-24292 B	-0-	150	1	25116	3	N	4058	4058	0			-0-
							2408	5	4464	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	198090	X	75996	-0-	-122094 B	-0-	132	1	54897	3	N	19061	19061	0			-0-
							20967	9									
*08	198090	X	78730	-0-	-119360 B	-0-	221	1	59201	3	N	17553	17553	0			-0-
							19308	9									
*09	191700	X	62441	-0-	-129259 B	-0-	198	1	45593	3	N	13854	13854	0			-0-
							1411	5	15239	9							
*10	153946	X	63879	-0-	-90067 B	-0-	205	1	47366	3	N	12927	12927	0			-0-
							2088	5	14220	9							
*11	113160	X	44161	-0-	-68999 B	-0-	168	1	32660	3	N	9162	9162	0			-0-
							1255	5	10078	9							
*12	78740	X	23607	-0-	-55133 B	-0-	89	1	17600	3	N	5380	5380	0			-0-
							5918	9									
*01	78740	X	38593	-0-	-40147 B	-0-	166	1	32195	3	N	5665	5665	0			-0-
							6232	9									
*02	58268	X	42682	-0-	-15586 B	-0-	161	1	33698	3	N	6101	6101	0			-0-
							2112	5	6711	9							
*03	63891	X	51726	-0-	-12165 B	-0-	202	1	41329	3	N	6847	6847	0			-0-
							2663	5	7532	9							
*04	56331	X	56331	-0-	-0- B	-0-	229	1	48855	3	N	6588	6588	0			-0-
							7247	9									
*05	61091	X	61091	-0-	-0- B	-0-	275	1	49027	3	N	6814	6814	0			-0-
							4294	5	7495	9							
*06	62346	X	62346	-0-	-0- B	-0-	300	1	50351	3	N	6256	6256	0			-0-
							4813	5	6882	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	245179	X	122240	-0-	-122939 B	-0-	226	1	94218	3	N	25269	25269	0			-0-
							27796	9									
*08	131129	X	131129	-0-	-0- B	-0-	391	1	104736	3	N	23638	23638	0			-0-
							26002	9									
*09	231690	X	115867	-0-	-115823 B	-0-	393	1	90483	3	N	20174	20174	0			-0-
							2800	5	22191	9							
*10	226796	X	105238	-0-	-121558 B	-0-	357	1	82549	3	N	16994	16994	0			-0-
							3639	5	18693	9							
*11	190830	X	87266	-0-	-103564 B	-0-	356	1	68991	3	N	13880	13880	0			-0-
							2651	5	15268	9							
*12	131130	X	71254	-0-	-59876 B	-0-	289	1	57338	3	N	12388	12388	0			-0-
							13627	9									
*01	131130	X	66557	-0-	-64573 B	-0-	276	1	53531	3	N	11591	11591	0			-0-
							12750	9									
*02	108136	X	56333	-0-	-51803 B	-0-	206	1	43028	3	N	9456	9456	0			-0-
							2697	5	10402	9							
*03	105245	X	57869	-0-	-47376 B	-0-	216	1	44044	3	N	9792	9792	0			-0-
							2838	5	10771	9							
*04	87270	X	53456	-0-	-33814 B	-0-	204	1	43560	3	N	8811	8811	0			-0-
							9692	9									
*05	71269	X	50329	-0-	-20940 B	-0-	210	1	38162	3	N	7889	7889	0			-0-
							3279	5	8678	9							
06	64410	X	43804	-0-	-20606 B	-0-	192	1	33046	3	N	6810	6810	0			-0-
							3075	5	7491	9							

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	138856	X	138856	-0-	-0- B	-0-	138	1	105849	3	Y	29881	29881	0			-0-
							32869	9									
*08	116839	X	114103	-0-	-2736 B	-0-	140	1	87537	3	Y	24024	24024	0			-0-
							26426	9									
*09	113070	X	91262	-0-	-21808 B	-0-	128	1	67046	3	Y	20012	20012	0			-0-
							2075	5	22013	9							
*10	116839	X	74874	-0-	-41965 B	-0-	136	1	54463	3	Y	16249	16249	0			-0-
							2401	5	17874	9							
*11	113070	X	98285	-0-	-14785 B	-0-	188	1	73071	3	Y	20198	20198	0			-0-
							2808	5	22218	9							
*12	116839	X	79191	-0-	-37648 B	-0-	191	1	61111	3	Y	16263	15503	0	760	1	-0-
							17889	9									
*01	98828	X	56601	-0-	-42227 B	-0-	176	1	42908	3	Y	12288	12288	0			-0-
							13517	9									
*02	89264	X	40578	-0-	-48686 B	-0-	161	1	29429	3	Y	8312	8312	0			-0-
							1845	5	9143	9							
*03	98828	X	56010	-0-	-42818 B	-0-	258	1	41932	3	Y	10107	10096	0			11
							2702	5	11118	9							
*04	95640	X	50914	-0-	-44726 B	-0-	284	1	41086	3	Y	8676	8687	0			-0-
							9544	9									
*05	79205	X	49263	-0-	-29942 B	-0-	297	1	36983	3	Y	7961	7961	0			-0-
							3226	5	8757	9							
06	54780	X	44764	-0-	-10016 B	-0-	272	1	33330	3	Y	7274	7274	0			-0-
							3161	5	8001	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	144250	X	144250	-0-	-0- B	-0-	145	1	110708	3	Y	30361	30361	0			-0-
							33397	9									
*08	143270	X	143270	-0-	-0- B	-0-	177	1	110721	3	Y	29429	29429	0			-0-
							32372	9									
*09	118455	X	118455	-0-	-0- B	-0-	169	1	88160	3	Y	24907	24907	0			-0-
							2728	5	27398	9							
*10	116839	X	67903	-0-	-48936 B	-0-	123	1	49261	3	Y	14861	14861	0			-0-
							2172	5	16347	9							
*11	113070	X	66647	-0-	-46423 B	-0-	124	1	48211	3	Y	14964	14964	0			-0-
							1852	5	16460	9							
*12	116839	X	52720	-0-	-64119 B	-0-	122	1	39057	3	Y	12310	11735	0	575	1	-0-
							13541	9									
*01	104904	X	53075	-0-	-51829 B	-0-	168	1	40862	3	Y	10950	10950	0			-0-
							12045	9									
*02	94752	X	46782	-0-	-47970 B	-0-	183	1	33552	3	Y	9949	9949	0			-0-
							2103	5	10944	9							
*03	68882	X	54023	-0-	-14859 B	-0-	244	1	39515	3	Y	10653	10642	0			11
							2546	5	11718	9							
*04	66660	X	49351	-0-	-17309 B	-0-	267	1	38601	3	Y	9530	9541	0			-0-
							10483	9									
*05	53072	X	47716	-0-	-5356 B	-0-	277	1	34641	3	Y	8895	8895	0			-0-
							3013	5	9785	9							
06	52290	X	42308	-0-	-9982 B	-0-	250	1	30762	3	Y	7625	7625	0			-0-
							2908	5	8388	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	141279	X	141279	-0-	-0- B	-0-	143	1	109423	3	Y	28830	28830	0			-0-
							31713	9									
*08	118772	X	118772	-0-	-0- B	-0-	147	1	92117	3	Y	24098	24098	0			-0-
							26508	9									
*09	129240	X	124537	-0-	-4703 B	-0-	180	1	93922	3	Y	25026	25026	0			-0-
							2906	5	27529	9							
*10	133548	X	94526	-0-	-39022 B	-0-	176	1	70326	3	Y	19022	19022	0			-0-
							3100	5	20924	9							
*11	129240	X	85464	-0-	-43776 B	-0-	163	1	63282	3	Y	17806	17806	0			-0-
							2432	5	19587	9							
*12	133548	X	71799	-0-	-61749 B	-0-	171	1	54550	3	Y	15525	14800	0	725	1	-0-
							17078	9									
*01	119815	X	58613	-0-	-61202 B	-0-	180	1	43913	3	Y	13200	13200	0			-0-
							14520	9									
*02	108220	X	44007	-0-	-64213 B	-0-	171	1	31317	3	Y	9596	9596	0			-0-
							1963	5	10556	9							
*03	94519	X	51961	-0-	-42558 B	-0-	231	1	37521	3	Y	10720	10708	0			12
							2417	5	11792	9							
*04	85470	X	46289	-0-	-39181 B	-0-	246	1	35596	3	Y	9497	9509	0			-0-
							10447	9									
*05	71796	X	45318	-0-	-26478 B	-0-	259	1	32369	3	Y	8981	8981	0			-0-
							2811	5	9879	9							
06	56730	X	40894	-0-	-15836 B	-0-	238	1	29243	3	Y	7868	7868	0			-0-
							2758	5	8655	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	134535	X	134535	-0-	-0- B	-0-	134	1	102286	3	Y	29195	29195	0			-0-
							32115	9									
*08	113181	X	104383	-0-	-8798 B	-0-	128	1	80041	3	Y	22013	22013	0			-0-
							24214	9									
*09	109530	X	57843	-0-	-51687 B	-0-	83	1	43166	3	Y	12053	12053	0			-0-
							1336	5	13258	9							
*10	113181	X	63417	-0-	-49764 B	-0-	120	1	48186	3	Y	11806	11806	0			-0-
							2124	5	12987	9							
*11	109530	X	62091	-0-	-47439 B	-0-	125	1	48692	3	Y	10366	10366	0			-0-
							1871	5	11403	9							
*12	113181	X	52145	-0-	-61036 B	-0-	133	1	42467	3	Y	8677	8272	0	405	1	-0-
							9545	9									
*01	104377	X	42420	-0-	-61957 B	-0-	141	1	34426	3	Y	7139	7139	0			-0-
							7853	9									
*02	57960	X	33063	-0-	-24897 B	-0-	137	1	25000	3	Y	5781	5781	0			-0-
							1567	5	6359	9							
*03	64170	X	29202	-0-	-34968 B	-0-	136	1	22142	3	Y	4997	4992	0			5
							1427	5	5497	9							
*04	62100	X	24870	-0-	-37230 B	-0-	138	1	19998	3	Y	4304	4309	0			-0-
							4734	9									
*05	52142	X	22244	-0-	-29898 B	-0-	133	1	16636	3	Y	3658	3658	0			-0-
							1451	5	4024	9							
06	41040	X	19029	-0-	-22011 B	-0-	116	1	14160	3	Y	3100	3100	0			-0-
							1343	5	3410	9							

HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	139509	X	139509	-0-	-0- B	-0-	139	1	106058	3	Y	30284	30284	0			-0-
							33312	9									
*08	112876	X	112876	-0-	-0- B	-0-	137	1	86068	3	Y	24246	24246	0			-0-
							26671	9									
*09	113070	X	95000	-0-	-18070 B	-0-	135	1	70408	3	Y	20253	20253	0			-0-
							2179	5	22278	9							
*10	116839	X	77454	-0-	-39385 B	-0-	144	1	57495	3	Y	15709	15709	0			-0-
							2535	5	17280	9							
*11	113070	X	80106	-0-	-32964 B	-0-	157	1	60975	3	Y	15119	15119	0			-0-
							2343	5	16631	9							
*12	116839	X	75521	-0-	-41318 B	-0-	188	1	60008	3	Y	13932	13281	0	651	1	-0-
							15325	9									
*01	89156	X	64191	-0-	-24965 B	-0-	209	1	50955	3	Y	11843	11843	0			-0-
							13027	9									
*02	80528	X	50002	-0-	-30526 B	-0-	203	1	37233	3	Y	9302	9302	0			-0-
							2334	5	10232	9							
*03	82770	X	47542	-0-	-35228 B	-0-	218	1	35381	3	Y	8785	8776	0			9
							2279	5	9664	9							
*04	80100	X	39694	-0-	-40406 B	-0-	217	1	31485	3	Y	7265	7274	0			-0-
							7992	9									
*05	75516	X	36580	-0-	-38936 B	-0-	217	1	27023	3	Y	6351	6351	0			-0-
							2354	5	6986	9							
06	62130	X	31993	-0-	-30137 B	-0-	193	1	23649	3	Y	5373	5373	0			-0-
							2241	5	5910	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 10/15/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

01	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT						-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	362312 X	181461	-0-	-180851 B	-0-	66	1	155590	3	Y	23459	23459	0			-0-
						25805	9									
*08	183569 X	183569	-0-	-0- B	-0-	251	1	157434	3	Y	23531	23531	0			-0-
						25884	9									
*09	164302 X	164302	-0-	-0- B	-0-	265	1	140011	3	Y	17904	17904	0			-0-
						4332	5	19694	9							
*10	120342 X	59087	-0-	-61255 B	-0-	94	1	48836	3	Y	7276	7276	0			-0-
						2153	5	8004	9							
*11	116460 X	66490	-0-	-49970 B	-0-	77	1	56770	3	Y	6784	6784	0			-0-
						2181	5	7462	9							
*12	120342 X	54893	-0-	-65449 B	-0-	82	1	48582	3	Y	5663	5663	0			-0-
						6229	9									
*01	183582 X	46400	-0-	-137182 B	-0-	52	1	41533	3	Y	4377	4377	0			-0-
						4815	9									
*02	153356 X	37585	-0-	-115771 B	-0-	39	1	31741	3	Y	3469	3469	0			-0-
						1989	5	3816	9							
*03	68944 X	40332	-0-	-28612 B	-0-	27	1	34883	3	Y	2886	2886	0			-0-
						2247	5	3175	9							
*04	66480 X	32983	-0-	-33497 B	-0-	14	1	30152	3	Y	2561	2561	0			-0-
						2817	9									
*05	54901 X	30845	-0-	-24056 B	-0-	40	1	26142	3	Y	2145	2145	0			-0-
						2303	5	2360	9							
06	44910 X	24905	-0-	-20005 B	-0-	54	1	20981	3	Y	1683	1683	0			-0-
						2019	5	1851	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	318467 X	183770	-0-	-134697 B	-0-	66	1	156564	3	Y	24673	24673	0			-0-
						27140	9									
*08	183517 X	183517	-0-	-0- B	-0-	252	1	157648	3	Y	23288	23288	0			-0-
						25617	9									
*09	182143 X	182143	-0-	-0- B	-0-	295	1	156297	3	Y	18832	18832	0			-0-
						4836	5	20715	9							
*10	120342 X	103114	-0-	-17228 B	-0-	169	1	88185	3	Y	9884	9884	0			-0-
						3888	5	10872	9							
*11	116460 X	83022	-0-	-33438 B	-0-	98	1	71560	3	Y	7831	7831	0			-0-
						2750	5	8614	9							
*12	120342 X	67813	-0-	-52529 B	-0-	102	1	60488	3	Y	6566	6566	0			-0-
						7223	9									
*01	188201 X	69020	-0-	-119181 B	-0-	78	1	61909	3	Y	6394	6394	0			-0-
						7033	9									
*02	169988 X	50206	-0-	-119782 B	-0-	52	1	42505	3	Y	4532	4532	0			-0-
						2664	5	4985	9							
*03	103943 X	69078	-0-	-34865 B	-0-	46	1	59805	3	Y	4885	4885	0			-0-
						3853	5	5374	9							
*04	83010 X	58406	-0-	-24604 B	-0-	24	1	53997	3	Y	3986	3986	0			-0-
						4385	9									
*05	69006 X	52998	-0-	-16008 B	-0-	68	1	44997	3	Y	3608	3608	0			-0-
						3964	5	3969	9							
06	66840 X	44863	-0-	-21977 B	-0-	97	1	37881	3	Y	2944	2944	0			-0-
						3647	5	3238	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	275347	X	151659	-0-	-123688 B	-0-	56	1	133458	3	Y	16495	16495	0			-0-
							18145	9									
*08	151175	X	151175	-0-	-0- B	-0-	212	1	132950	3	Y	16375	16375	0			-0-
							18013	9									
*09	117420	X	117420	-0-	-0- B	-0-	193	1	102050	3	Y	10926	10926	0			-0-
							3158	5	12019	9							
*10	120342	X	63636	-0-	-56706 B	-0-	106	1	55264	3	Y	5300	5300	0			-0-
							2436	5	5830	9							
*11	116460	X	64377	-0-	-52083 B	-0-	76	1	55889	3	Y	5695	5695	0			-0-
							2147	5	6265	9							
*12	120342	X	49927	-0-	-70415 B	-0-	76	1	44784	3	Y	4606	4606	0			-0-
							5067	9									
*01	151187	X	51290	-0-	-99897 B	-0-	58	1	46076	3	Y	4687	4687	0			-0-
							5156	9									
*02	109592	X	36976	-0-	-72616 B	-0-	39	1	31300	3	Y	3341	3341	0			-0-
							1962	5	3675	9							
*03	66526	X	39270	-0-	-27256 B	-0-	26	1	33561	3	Y	3201	3201	0			-0-
							2162	5	3521	9							
*04	64380	X	37115	-0-	-27265 B	-0-	15	1	33798	3	Y	3002	3002	0			-0-
							3302	9									
*05	51305	X	33574	-0-	-17731 B	-0-	42	1	27692	3	Y	3096	3096	0			-0-
							2434	5	3406	9							
06	49650	X	28428	-0-	-21222 B	-0-	60	1	23355	3	Y	2520	2520	0			-0-
							2241	5	2772	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	346938	X	169223	-0-	-177715 B	-0-	62	1	147639	3	Y	19565	19565	0			-0-
							21522	9									
*08	185690	X	185690	-0-	-0- B	-0-	260	1	163017	3	Y	20375	20375	0			-0-
							22413	9									
*09	137910	X	122007	-0-	-15903 B	-0-	197	1	104114	3	Y	13158	13158	0			-0-
							3222	5	14474	9							
*10	142507	X	61097	-0-	-81410 B	-0-	100	1	52189	3	Y	5915	5915	0			-0-
							2301	5	6507	9							
*11	137910	X	59888	-0-	-78022 B	-0-	69	1	50932	3	Y	6300	6300	0			-0-
							1957	5	6930	9							
*12	142507	X	47728	-0-	-94779 B	-0-	71	1	42133	3	Y	5022	5022	0			-0-
							5524	9									
*01	174778	X	56498	-0-	-118280 B	-0-	64	1	51458	3	Y	4524	4524	0			-0-
							4976	9									
*02	113876	X	41765	-0-	-72111 B	-0-	44	1	35857	3	Y	3288	3288	0			-0-
							2247	5	3617	9							
*03	62093	X	42935	-0-	-19158 B	-0-	28	1	36940	3	Y	3261	3261	0			-0-
							2380	5	3587	9							
*04	59880	X	35644	-0-	-24236 B	-0-	15	1	32752	3	Y	2615	2615	0			-0-
							2877	9									
*05	56513	X	32841	-0-	-23672 B	-0-	42	1	27763	3	Y	2355	2355	0			-0-
							2445	5	2591	9							
06	54690	X	27163	-0-	-27527 B	-0-	58	1	22755	3	Y	1965	1965	0			-0-
							2188	5	2162	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	181481	X	76606	-0-	-104875 B	-0-	29	1	67928	3	Y	7863	7863	0			-0-
							8649	9									
*08	70024	X	70024	-0-	-0- B	-0-	100	1	62880	3	Y	6404	6404	0			-0-
							7044	9									
*09	62700	X	50178	-0-	-12522 B	-0-	85	1	44859	3	Y	3496	3496	0			-0-
							1388	5	3846	9							
*10	64790	X	17522	-0-	-47268 B	-0-	28	1	14685	3	Y	1965	1965	0			-0-
							647	5	2162	9							
*11	62700	X	24896	-0-	-37804 B	-0-	31	1	22523	3	Y	1343	1343	0			-0-
							865	5	1477	9							
*12	64790	X	19693	-0-	-45097 B	-0-	31	1	18489	3	Y	1066	1066	0			-0-
							1173	9									
*01	70029	X	43216	-0-	-26813 B	-0-	51	1	40747	3	Y	2198	2198	0			-0-
							2418	9									
*02	46844	X	43077	-0-	-3767 B	-0-	47	1	38379	3	Y	2042	2042	0			-0-
							2405	5	2246	9							
*03	25761	X	4055	-0-	-21706 B	-0-	2	1	3016	3	Y	766	766	0			-0-
							194	5	843	9							
*04	41820	X	6406	-0-	-35414 B	-0-	3	1	6020	3	Y	348	348	0			-0-
							383	9									
*05	47647	X	43450	-0-	-4197 B	-0-	58	1	38361	3	Y	1492	1492	0			-0-
							3390	5	1641	9							
06	46140	X	30278	-0-	-15862 B	-0-	69	1	26594	3	Y	948	948	0			-0-
							2572	5	1043	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

*07	264275	X	147859	-0-	-116416 B	-0-	262	1	109225	3	N	34884	34884	0			-0-
							38372	9									
*08	264275	X	142234	-0-	-122041 B	-0-	405	1	108341	3	N	30444	30444	0			-0-
							33488	9									
*09	255750	X	126756	-0-	-128994 B	-0-	407	1	93599	3	N	27140	27140	0			-0-
							2896	5	29854	9							
*10	246109	X	124197	-0-	-121912 B	-0-	397	1	91724	3	N	25484	25484	0			-0-
							4044	5	28032	9							
*11	209670	X	109358	-0-	-100312 B	-0-	425	1	82482	3	N	21165	21165	0			-0-
							3169	5	23282	9							
*12	147870	X	99029	-0-	-48841 B	-0-	392	1	77723	3	N	19013	19013	0			-0-
							20914	9									
*01	142228	X	83421	-0-	-58807 B	-0-	335	1	64914	3	N	16520	16520	0			-0-
							18172	9									
*02	118300	X	70668	-0-	-47632 B	-0-	247	1	51565	3	N	14204	14204	0			-0-
							3232	5	15624	9							
*03	124186	X	70038	-0-	-54148 B	-0-	253	1	51658	3	N	13454	13454	0			-0-
							3328	5	14799	9							
*04	109350	X	60383	-0-	-48967 B	-0-	221	1	47300	3	N	11693	11693	0			-0-
							12862	9									
*05	99014	X	55546	-0-	-43468 B	-0-	222	1	40407	3	N	10415	10415	0			-0-
							3460	5	11457	9							
06	80730	X	47847	-0-	-32883 B	-0-	201	1	34749	3	N	8799	8799	0			-0-
							3218	5	9679	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 4 RRCID -> 286238 COMPL. DATE 09/18/2018 TOTAL DEPTH 13422 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	SHUT IN	117548	-0-	117548	B	117548	97	1	84111	3	N	30309	30309	0			-0-
							33340	9									
*05	SHUT IN	163588	-0-	163588	B	281136	110	1	114570	3	N	35583	35583	0			-0-
							9767	5	39141	9							
06	SHUT IN	168035	-0-	168035	B	449171	126	1	122836	3	N	30587	30587	0			-0-
							11427	5	33646	9							

SAUNDERS UNIT B WELL #: 6 RRCID -> 286248 COMPL. DATE 10/07/2018 TOTAL DEPTH 13355 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	SHUT IN	110863	-0-	110863	B	110863	93	1	79974	3	N	27996	27996	0			-0-
							30796	9									
*05	SHUT IN	175546	-0-	175546	B	286409	118	1	122752	3	N	38376	38376	0			-0-
							10462	5	42214	9							
06	SHUT IN	140153	-0-	140153	B	426562	101	1	99228	3	N	28781	28781	0			-0-
							9165	5	31659	9							

SAUNDERS UNIT B WELL #: 7 RRCID -> 286249 COMPL. DATE 10/17/2018 TOTAL DEPTH 13413 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	SHUT IN	109910	-0-	109910	B	109910	92	1	79306	3	N	27738	27738	0			-0-
							30512	9									
*05	SHUT IN	156445	-0-	156445	B	266355	105	1	109459	3	N	34137	34137	0			-0-
							9330	5	37551	9							
06	SHUT IN	154526	-0-	154526	B	420881	112	1	109634	3	N	31499	31499	0			-0-
							10131	5	34649	9							

SAUNDERS UNIT B WELL #: 8 RRCID -> 286312 COMPL. DATE 10/29/2018 TOTAL DEPTH 13460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	SHUT IN	118847	-0-	118847	B	118847	101	1	86956	3	N	28900	28900	0			-0-
							31790	9									
*05	SHUT IN	165187	-0-	165187	B	284034	113	1	117614	3	N	34005	34005	0			-0-
							10054	5	37406	9							
06	SHUT IN	154715	-0-	154715	B	438749	116	1	113275	3	N	27984	27984	0			-0-
							10542	5	30782	9							

SAUNDERS UNIT B WELL #: 5 RRCID -> 286475 COMPL. DATE 09/27/2018 TOTAL DEPTH 13479 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*04	SHUT IN	121959	-0-	121959	B	121959	102	1	88262	3	N	30541	30541	0			-0-
							33595	9									
*05	SHUT IN	162175	-0-	162175	B	284134	110	1	114548	3	N	34307	34307	0			-0-
							9779	5	37738	9							
06	SHUT IN	155500	-0-	155500	B	439634	114	1	111687	3	N	30318	30318	0			-0-
							10349	5	33350	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304-BRYSCH USW D WELL #: 1 RRCID -> 286582 COMPL. DATE 02/23/2019 TOTAL DEPTH 13683 PERF.13921 - 20883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	155409	X	155409	-0-	-0- B	-0-	147	1	118864	3	N	26316	26316	0			-0-
							7450	5	28948	9							
*03	244573	X	244573	-0-	-0- B	-0-	187	1	192775	3	N	35628	35628	0			-0-
							12420	5	39191	9							
*04	0	W	246464	-0-	246464 B	246464	235	1	209556	3	N	33339	33339	0			-0-
							36673	9									
*05	0	W	224599	-0-	224599 B	471063	229	1	177987	3	N	28047	28047	0			-0-
							15531	5	30852	9							
06	0	W	106072	-0-	106072 B	577135	169	1	85175	3	N	11477	11477	0			-0-
							8103	5	12625	9							

BUTLER A-304-BRYSCH USW C WELL #: 1 RRCID -> 286583 COMPL. DATE 02/04/2019 TOTAL DEPTH 13588 PERF.13934 - 20847

*02	165525	X	165525	-0-	-0- B	-0-	154	1	124157	3	N	30393	30393	0			-0-
							7782	5	33432	9							
*03	270413	X	270413	-0-	-0- B	-0-	201	1	207687	3	N	44676	44676	0			-0-
							13381	5	49144	9							
04	0	W	253570	-0-	253570 B	253570	236	1	210592	3	N	38856	38856	0			-0-
							42742	9									
05	0	W	238613	-0-	238613 B	492183	255	1	196972	3	N	21928	21928	0			-0-
							17265	5	24121	9							
*06	0	W	118154	-0-	118154 B	610337	186	1	93841	3	N	13834	13834	0			-0-
							8910	5	15217	9							

SAUNDERS UNIT B WELL #: 9 RRCID -> 286662 COMPL. DATE 11/11/2018 TOTAL DEPTH 13345 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*04	SHUT IN		127606	-0-	127606 B	127606	106	1	91988	3	N	32284	32284	0			-0-
							35512	9									
*05	SHUT IN		177245	-0-	177245 B	304851	118	1	123309	3	N	39379	39379	0			-0-
							10501	5	43317	9							
06	SHUT IN		158477	-0-	158477 B	463328	115	1	112353	3	N	32390	32390	0			-0-
							10380	5	35629	9							

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

01	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
02	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
03	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
04	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
*05	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
06	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3476	-0-	-616 B	-23431	884 660	1 9	1932	3	N	600	456	1			370
02	3696	X	3469	-0-	-227 B	-23431	810 532	1 9	2127	3	N	484	551	1			303
03	4030	X	4086	-0-	56 B	-23375	899 590	1 9	2597	3	N	536	560	1			279
04	3900	X	3955	-0-	55 B	-23320	870 546	1 9	2539	3	N	496	605	1			170
*05	4030	X	4008	-0-	-22 B	-23320	889 583	1 9	2536	3	N	530	386	1			314
06	3960	X	3818	-0-	-142 B	-23320	870 540	1 9	2408	3	N	491	567	1			238

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

01	372	X	-0-	-0-	-372 B	-0-					N	-0-					170
02	84	X	-0-	-0-	-84 B	-0-					N	-0-					170
03	62	X	-0-	-0-	-62 B	-0-					N	91					261
04	12741	X	12741	-0-	-0- B	-0-	884 2376	1 9	9481	3	N	2160	2079	1			342
*05	29684	X	29684	-0-	-0- B	-0-	1051 5039	1 9	23594	3	N	4581	4714	1			209
*06	20581	X	20581	-0-	-0- B	-0-	856 3682	1 9	16043	3	N	3347	3159	1			397

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

01	2449	N	2326	-0-	-123 B	-138596	2121	3	205	9	N	186	176	1			172
02	2156	N	2078	-0-	-78 B	-138596	1905	3	173	9	N	157	180	1			149
03	2263	N	2411	-0-	148 B	-138448	2207	3	204	9	N	185	157	1			177
04	2250	N	2350	-0-	100 B	-138348	2167	3	183	9	N	166	178	1			165
*05	2356	N	2423	-0-	67 B	-138281	2238	3	185	9	N	168	168	1			165
06	2340	N	2203	-0-	-137 B	-138281	2045	3	158	9	N	144	157	1			152

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

01	2108	X	1478	-0-	-630 B	-13678	1174 160	1 9	144	3	N	145	175	1			77
02	1904	X	1201	-0-	-703 B	-13678	889 157	1 9	155	3	N	143					220
03	1705	X	1406	-0-	-299 B	-13678	1152 164	1 9	90	3	N	149	182	1			187
04	1530	X	1242	-0-	-288 B	-13678	934 187	1 9	121	3	N	170	184	1			173
*05	1519	X	947	-0-	-572 B	-13678	731 139	1 9	77	3	N	126	192	1			107
06	1440	X	1199	-0-	-241 B	-13678	1014 154	1 9	31	3	N	140					247

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1804	N	1804	-0-	-0- B	-0-	1197	1	532	3	N	68					288
							75	9									
02	1876	N	1541	-0-	-335 B	-0-	1073	1	399	3	N	63	186	1			165
							69	9									
03	2263	N	2083	-0-	-180 B	-0-	1229	1	787	3	N	61					226
							67	9									
04	1740	N	1691	-0-	-49 B	-0-	1074	1	540	3	N	70					296
							77	9									
*05	1705	N	1276	-0-	-429 B	-0-	1210	1	11	3	N	50	200	1			146
							55	9									
06	2010	N	1630	-0-	-380 B	-0-	1178	1	375	3	N	70					216
							77	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	7884	-0-	723 B	-52812	1040	1	6445	3	N	363	185	1			269
							399	9									
02	7056	X	7622	-0-	566 B	-52246	952	1	6273	3	N	361	367	1			263
							397	9									
03	7750	X	7731	-0-	-19 B	-52246	1040	1	6288	3	N	366	374	1			255
							403	9									
04	7500	X	6265	-0-	-1235 B	-52246	1010	1	4868	3	N	352	360	1			247
							387	9									
*05	7874	X	7402	-0-	-472 B	-52246	1052	1	5947	3	N	366	368	1			245
							403	9									
06	8160	X	6852	-0-	-1308 B	-52246	1018	1	5500	3	N	304	373	1			176
							334	9									

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	553	-0-	-98 B	-6380	343	1	116	3	N	85	191	1			134
							94	9									
02	336	N	699	-0-	363 B	-6017	290	1	105	3	N	276	191	1			219
							304	9									
03	1395	N	1053	-0-	-342 B	-6017	395	1	273	3	N	350	348	1			221
							385	9									
04	540	N	843	-0-	303 B	-5714	310	1	213	3	N	291	269	1			243
							320	9									
*05	806	N	969	-0-	163 B	-5551	497	1	144	3	N	298	193	1			348
							328	9									
06	1020	N	952	-0-	-68 B	-5551	371	1	276	3	N	277	397	1			228
							305	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4444	-0-	-299 B	-0-	443	1	3656	3	N	314	371	1			88
							345	9									
02	4284	X	3995	-0-	-289 B	-0-	393	1	3292	3	N	282	179	1			191
							310	9									
03	4557	X	4434	-0-	-123 B	-0-	433	1	3663	3	N	307	377	1			121
							338	9									
04	4380	X	4096	-0-	-284 B	-0-	506	1	3269	3	N	292	179	1			234
							321	9									
*05	4464	X	4165	-0-	-299 B	-0-	624	1	3218	3	N	294	380	1			148
							323	9									
06	4290	X	4023	-0-	-267 B	-0-	580	1	3147	3	N	269	176	1			241
							296	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519 X	1669	-0-	150 B	-14137	899	1	624	4	N	133					239
						146	9									
02	1372 X	1416	-0-	44 B	-14093	812	1	460	4	N	131	179	1			191
						144	9									
03	1550 X	1605	-0-	55 B	-14038	870	1	625	4	N	100	179	1			112
						110	9									
04	1620 X	1057	-0-	-563 B	-14038	838	1	128	4	N	83					195
						91	9									
05	1674 X	1145	-0-	-529 B	-14038	856	1	217	4	N	65					260
						72	9									
06	1620 X	891	-0-	-729 B	-14038	806	1	33	4	N	47	197	1			110
						52	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

01	1922 X	1586	-0-	-336 B	-0-	885	1	493	3	N	189	182	1			162
						208	9									
02	1736 X	1400	-0-	-336 B	-0-	750	1	427	3	N	203	180	1			185
						223	9									
03	1612 X	1581	-0-	-31 B	-0-	878	1	507	3	N	178	174	1			189
						196	9									
04	1609 X	1609	-0-	-0- B	-0-	859	1	543	3	N	188	179	1			198
						207	9									
*05	1581 X	1466	-0-	-115 B	-0-	777	1	501	3	N	171	192	1			177
						188	9									
06	1530 X	1041	-0-	-489 B	-0-	673	1	197	3	N	155					332
						171	9									

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

01	2976 X	4223	-0-	1247 B	-21061	1302	1	2800	3	N	110					214
						121	9									
02	2688 X	3480	-0-	792 B	-20269	1232	1	2184	3	N	58	189	1			83
						64	9									
03	2976 X	3724	-0-	748 B	-19521	1364	1	2342	3	N	16					99
						18	9									
04	2880 X	3709	-0-	829 B	-18692	1320	1	2370	3	N	17					116
						19	9									
*05	2976 X	3721	-0-	745 B	-17947	1364	1	2333	3	N	22					138
						24	9									
06	2880 X	3184	-0-	304 B	-17643	1256	1	1848	3	N	73					211
						80	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

01	1922 N	1871	-0-	-51 B	-12523	191	1	1574	3	N	96	179	1			191
						106	9									
02	1652 N	1639	-0-	-13 B	-12523	167	1	1399	3	N	66	129	1			128
						73	9									
03	1829 N	1888	-0-	59 B	-12464	189	1	1600	3	N	90					218
						99	9									
04	1830 N	1818	-0-	-12 B	-12464	231	1	1489	3	N	89	209	1			98
						98	9									
*05	1829 N	1856	-0-	27 B	-12437	284	1	1484	3	N	80					178
						88	9									
06	1830 N	1700	-0-	-130 B	-12437	252	1	1368	3	N	73					251
						80	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	418	-0-	-512 B	-98677	2	1	104	3	N	284	384	1			207
							312	9									
02	868	N	599	-0-	-269 B	-98677	14	1	319	3	N	242	175	1			274
							266	9									
03	899	N	1082	-0-	183 B	-98494	82	1	547	3	N	412	401	1			285
							453	9									
04	630	N	1609	-0-	979 B	-97515	80	1	983	3	N	496	341	1			440
							546	9									
*05	527	N	100	-0-	-427 B	-97515	8	1	38	3	N	49	360	1			129
							54	9									
06	1050	N	-0-	-0-	-1050 B	-97515					N	30					159

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153	X	4457	-0-	-3696 B	-0-	20	1	3639	3	N	725	906	1			100
							798	9									
02	7364	X	4628	-0-	-2736 B	-0-	258	1	3505	3	N	786	572	1			314
							865	9									
03	6386	X	3712	-0-	-2674 B	-0-	395	1	2637	3	N	618	742	1			190
							680	9									
04	5820	X	2971	-0-	-2849 B	-0-	184	1	2202	3	N	532	567	1			155
							585	9									
*05	6014	X	3068	-0-	-2946 B	-0-	344	1	2216	3	N	462	376	1			241
							508	9									
06	4950	X	3674	-0-	-1276 B	-0-	3167	3	507	9	N	461	535	1			167

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
02	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
03	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
04	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
05	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48
06	14B2	EXT	-0-	-0-	-0- B	-42909					N	-0-					48

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	3638	-0-	-702 B	-47578	3484	3	154	9	N	140					234
02	3920	X	3773	-0-	-147 B	-47578	3663	3	110	9	N	100	169	1			165
03	3968	X	3977	-0-	9 B	-47569	3849	3	128	9	N	116	175	1			106
04	3840	X	3243	-0-	-597 B	-47569	3125	3	118	9	N	107					213
*05	4371	X	3615	-0-	-756 B	-47569	3496	3	119	9	N	108	188	1			133
06	4050	X	4064	-0-	14 B	-47555	3943	3	121	9	N	110	167	1			76

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1798	X	2343	-0-	545 B	-24046	461	1	1552	3	N	300	183	1			267
							330	9									
02	1596	X	1479	-0-	-117 B	-24046	368	1	867	3	N	222	358	1			131
							244	9									
03	1767	X	1361	-0-	-406 B	-24046	317	1	829	3	N	195	170	1			156
							215	9									
04	2220	X	1485	-0-	-735 B	-24046	310	1	919	3	N	233	179	1			210
							256	9									
*05	2356	X	1029	-0-	-1327 B	-24046	209	1	663	3	N	143	176	1			177
							157	9									
06	2280	X	1313	-0-	-967 B	-24046	216	1	859	3	N	216	188	1			205
							238	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4086 X	4086	-0-	-0- B	-0-	991	1	2761	3	N	304	344	1			180
						334	9									
02	3645 X	3645	-0-	-0- B	-0-	620	1	2676	3	N	317	362	1			135
						349	9									
03	2538 X	2538	-0-	-0- B	-0-	369	1	1897	3	N	247	160	1			222
						272	9									
04	2277 X	2277	-0-	-0- B	-0-	228	1	1806	3	N	221	178	1			265
						243	9									
*05	1592 X	1592	-0-	-0- B	-0-	212	1	1202	3	N	162	178	1			249
						178	9									
*06	1839 X	1839	-0-	-0- B	-0-	198	1	1441	3	N	182	177	1			254
						200	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

01	5125 X	5125	-0-	-0- B	-0-	800	1	3431	3	N	813	1020	1			277
						894	9									
02	5134 X	5134	-0-	-0- B	-0-	648	1	3662	3	N	749	737	1			289
						824	9									
03	4615 X	4615	-0-	-0- B	-0-	676	1	3092	3	N	770	916	1			143
						847	9									
04	4510 X	4510	-0-	-0- B	-0-	647	1	3078	3	N	714	565	1			292
						785	9									
*05	5242 X	5242	-0-	-0- B	-0-	795	1	3601	3	N	769	741	1			320
						846	9									
06	5490 X	4518	-0-	-972 B	-0-	668	1	3101	3	N	681	763	1			238
						749	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

01	5952 X	4254	-0-	-1698 B	-23618	46	1	3769	3	N	399	562	1			135
						439	9									
02	4368 X	4901	-0-	533 B	-23085	14	1	4430	3	N	415	369	1			181
						457	9									
03	4464 X	4750	-0-	286 B	-22799	6	1	4300	3	N	404	359	1			226
						444	9									
04	3990 X	3937	-0-	-53 B	-22799	4	1	3583	3	N	318	346	1			198
						350	9									
*05	5363 X	4180	-0-	-1183 B	-22799	17	1	3792	3	N	337	360	1			175
						371	9									
06	5250 X	4274	-0-	-976 B	-22799	25	1	3879	3	N	336	353	1			158
						370	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

01	5363 X	4992	-0-	-371 B	-10501	59	1	4588	3	N	314	315	1			187
						345	9									
02	4984 X	4761	-0-	-223 B	-10501	14	1	4432	3	N	286	192	1			281
						315	9									
03	5456 X	5382	-0-	-74 B	-10501	7	1	5057	3	N	289	350	1			220
						318	9									
04	5280 X	4723	-0-	-557 B	-10501	5	1	4403	3	N	286	349	1			157
						315	9									
*05	5363 X	5162	-0-	-201 B	-10501	23	1	4827	3	N	284	193	1			248
						312	9									
06	5220 X	5152	-0-	-68 B	-10501	32	1	4837	3	N	257	348	1			157
						283	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410 X	3805	-0-	395 B	-39086	247	1	3232	3	N	296	180	1			283
						326	9									
02	3668 X	3123	-0-	-545 B	-39086	2836	3	287	9	N	261	360	1			184
03	4216 X	3619	-0-	-597 B	-39086	3127	3	492	9	N	447	359	1			272
04	4020 X	3183	-0-	-837 B	-39086	51	1	3023	3	N	99	178	1			193
						109	9									
*05	4154 X	2970	-0-	-1184 B	-39086	2692	3	278	9	N	253	339	1			107
06	3690 X	3412	-0-	-278 B	-39086	3120	3	292	9	N	265	187	1			185

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

01	217 N	15361	-0-	15144 B	-35815	14444	3	917	9	N	834	956	1			231
02	0 N	8900	-0-	8900 B	-26915	8259	3	641	9	N	583	761	1			53
03	1116 X	8624	-0-	7508 B	-19407	8083	3	541	9	N	492	382	1			163
04	1080 X	7856	-0-	6776 B	-12631	7390	3	466	9	N	424	371	1			216
*05	1116 X	4672	-0-	3556 B	-9075	4355	3	317	9	N	288	374	1			130
06	1080 X	3172	-0-	2092 B	-6983	2941	3	231	9	N	210	168	1			172

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

01	1767 X	2524	-0-	757 B	-295	1240	1	1010	3	N	249	383	1			75
						274	9									
02	1957 X	2252	-0-	295 B	-0-	1120	1	815	3	N	288	186	1			177
						317	9									
03	2164 X	2164	-0-	-0- B	-0-	1240	1	635	3	N	263	384	1			56
						289	9									
04	2256 X	2256	-0-	-0- B	-0-	1200	1	789	3	N	243	190	1			109
						267	9									
*05	2910 X	2910	-0-	-0- B	-0-	1240	1	1408	3	N	238	180	1			167
						262	9									
*06	1908 X	1908	-0-	-0- B	-0-	954	1	698	3	N	233	188	1			212
						256	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

01	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
02	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
03	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
04	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
05	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113
06	14B2 EXT	-0-	-0-	-0- B	-139521					N	-0-					113

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

01	1953 N	1870	-0-	-83 B	-783	884	1	889	3	N	88	190	1			165
						97	9									
02	1708 N	1522	-0-	-186 B	-783	812	1	616	3	N	85					250
						94	9									
03	2015 N	1386	-0-	-629 B	-783	893	1	396	3	N	88	194	1			144
						97	9									
04	1830 N	1116	-0-	-714 B	-783	870	1	189	3	N	52					196
						57	9									
*05	1705 N	928	-0-	-777 B	-783	899	1	4	3	N	23					219
						25	9									
06	1350 N	903	-0-	-447 B	-783	870	1	10	3	N	21					240
						23	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8401	X	5939	-0-	-2462 B	-134129	5316	3	623	9	N	566	692	1			143
02	7588	X	6644	-0-	-944 B	-134129	5966	3	678	9	N	616	540	1			219
03	7626	X	6832	-0-	-794 B	-134129	6162	3	670	9	N	609	718	1			110
04	6870	X	6521	-0-	-349 B	-134129	5866	3	655	9	N	595	535	1			170
*05	7378	X	6509	-0-	-869 B	-134129	5879	3	630	9	N	573	571	1			172
06	7110	X	5826	-0-	-1284 B	-134129	5207	3	619	9	N	563	527	1			208

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4588	X	3187	-0-	-1401 B	-20172	977	1	1504	3	N	642	746	1			274
							706	9									
02	2884	X	2557	-0-	-327 B	-20172	901	1	1036	3	N	564	554	1			284
							620	9									
03	3162	X	2353	-0-	-809 B	-20172	905	1	868	3	N	527	569	1			242
							580	9									
04	3060	X	905	-0-	-2155 B	-20172	727	1	178	9	N	162	189	1			215
*05	3193	X	1531	-0-	-1662 B	-20172	753	1	241	3	N	488	378	1			325
							537	9									
06	3090	X	4130	-0-	1040 B	-19132	706	1	2430	3	N	904	942	1			287
							994	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4336	-0-	-407 B	-28342	1364	1	2751	3	N	201	195	1			175
							221	9									
02	4284	X	4308	-0-	24 B	-28318	1232	1	2684	3	N	356	179	1			352
							392	9									
03	4619	X	5520	-0-	901 B	-27417	1353	1	4095	3	N	65	179	1			238
							72	9									
04	4260	X	4323	-0-	63 B	-27354	1216	1	2897	3	N	191	183	1			246
							210	9									
*05	4805	X	3924	-0-	-881 B	-27354	1256	1	2457	3	N	192	185	1			253
							211	9									
06	5340	X	4126	-0-	-1214 B	-27354	1299	1	2601	3	N	205	180	1			278
							226	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	X	-0-	-0-	-527 B	-33915					N	2					173
02	476	X	-0-	-0-	-476 B	-33915					N	-0-					173
03	1519	X	-0-	-0-	-1519 B	-33915					N	-0-					173
04	1470	X	-0-	-0-	-1470 B	-33915					N	-0-					173
*05	0	X	-0-	-0-	-0- B	-33915					N	-0-					173
06	0	X	-0-	-0-	-0- B	-33915					N	-0-					173

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	6245	-0-	107 B	-5748	5735	3	510	9	N	464	320	1			286
02	5152	X	5268	-0-	116 B	-5632	4838	3	430	9	N	391	360	1			317
03	6045	X	6552	-0-	507 B	-5125	6022	3	530	9	N	482	540	1			259
04	5700	X	5151	-0-	-549 B	-5125	4721	3	430	9	N	391	358	1			292
*05	6231	X	6569	-0-	338 B	-4787	6040	3	529	9	N	481	533	1			240
06	6330	X	5906	-0-	-424 B	-4787	5502	3	404	9	N	367	334	1			273

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

01	1581	X	1494	-0-	-87	B	-0-	1240	1	67	3	N	170	173	1			306
								187	9									
02	1428	X	1274	-0-	-154	B	-0-	1111	1	21	3	N	129	178	1			257
								142	9									
03	1581	X	1377	-0-	-204	B	-0-	1210	1	50	3	N	106					363
								117	9									
04	1440	X	1229	-0-	-211	B	-0-	1022	1	69	3	N	125	172	1			316
								138	9									
*05	1488	X	1352	-0-	-136	B	-0-	1173	1	47	3	N	120	187	1			249
								132	9									
06	1440	X	1181	-0-	-259	B	-0-	1072	1	109	9	N	99	177	1			171

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

01	3100	X	1368	-0-	-1732	B	-7135	1268	1	79	3	N	19	182	1			78
								21	9									
02	2800	X	1000	-0-	-1800	B	-7135	939	1	4	3	N	52					130
								57	9									
03	2666	X	596	-0-	-2070	B	-7135	567	1	12	3	N	15					145
								17	9									
04	2190	X	443	-0-	-1747	B	-7135	369	1	42	3	N	29					174
								32	9									
*05	2263	X	1094	-0-	-1169	B	-7135	643	1	442	3	N	8					182
								9	9									
06	570	N	4059	-0-	3489	B	-3646	1317	1	2668	3	N	67					249
								74	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

01	1798	N	1686	-0-	-112	B	-3260	1364	1	36	3	N	260	381	1			143
								286	9									
02	1736	N	1524	-0-	-212	B	-3260	1229	1	60	3	N	214	190	1			167
								235	9									
03	1736	N	2208	-0-	472	B	-2788	1308	1	643	3	N	234	189	1			212
								257	9									
04	1620	N	2025	-0-	405	B	-2383	1317	1	471	3	N	215	191	1			236
								237	9									
*05	1674	N	2341	-0-	667	B	-1716	1325	1	775	3	N	219	189	1			266
								241	9									
06	2130	N	1506	-0-	-624	B	-1716	1133	1	160	3	N	194	190	1			270
								213	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984 N	1386	-0-	-598 B	-42986	284	1	851	3	N	228	186	1			187
						251	9									
02	1680 N	1348	-0-	-332 B	-42986	304	1	822	3	N	202	181	1			208
						222	9									
03	1395 N	2026	-0-	631 B	-42355	455	1	1230	3	N	310	361	1			157
						341	9									
04	1410 N	2150	-0-	740 B	-41615	354	1	1430	3	N	333	178	1			312
						366	9									
*05	1426 N	2569	-0-	1143 B	-40472	445	1	1774	3	N	318	523	1			107
						350	9									
06	1950 N	1804	-0-	-146 B	-40472	294	1	1165	3	N	314	182	1			239
						345	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

01	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
02	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
03	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
04	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*05	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
06	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

01	1302 N	1099	-0-	-203 B	-66869	21	1	828	3	N	227	193	1			178
						250	9									
02	1008 N	1003	-0-	-5 B	-66869	29	1	734	3	N	218	188	1			208
						240	9									
03	1271 N	1133	-0-	-138 B	-66869	43	1	852	3	N	216	178	1			246
						238	9									
04	1170 N	955	-0-	-215 B	-66869	44	1	694	3	N	197	193	1			250
						217	9									
*05	1240 N	1252	-0-	12 B	-66857	41	1	952	3	N	235	368	1			117
						259	9									
06	1110 N	1297	-0-	187 B	-66670	49	1	1025	3	N	203	182	1			138
						223	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

01	2018 N	2018	-0-	-0-	B	-0-	1703	4	315	9	Y	286	307	1		201
02	1684 N	1684	-0-	-0-	B	-0-	1399	4	285	9	Y	259	348	1		112
03	1865 N	1865	-0-	-0-	B	-0-	1	3	1572	4	Y	265	320	1		57
							292	9								
04	1820 N	1820	-0-	-0-	B	-0-	1539	4	281	9	Y	255	179	1		133
*05	1869 N	1869	-0-	-0-	B	-0-	1585	4	284	9	Y	258	274	1		117
*06	1801 N	1801	-0-	-0-	B	-0-	4	3	1527	4	Y	245	274	1		88
							270	9								

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

01	2120 N	2120	-0-	-0-	B	-0-	1764	4	356	9	Y	324	435	1		228
02	2018 N	2018	-0-	-0-	B	-0-	1689	4	329	9	Y	299	398	1		129
03	2220 N	2220	-0-	-0-	B	-0-	1	3	1872	4	Y	315	376	1		68
							347	9								
04	2015 N	2015	-0-	-0-	B	-0-	8	3	1702	4	Y	277	200	1		145
							305	9								
*05	2024 N	2024	-0-	-0-	B	-0-	1721	4	303	9	Y	275	295	1		125
*06	1926 N	1926	-0-	-0-	B	-0-	4	3	1630	4	Y	265	295	1		95
							292	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6293	X	4167	-0-	-2126 B	-0-	1240	1	2659	3	N	244	185	1			253
							268	9									
02	4648	X	3464	-0-	-1184 B	-0-	1113	1	2136	3	N	195	354	1			94
							215	9									
03	4464	X	3191	-0-	-1273 B	-0-	1235	1	1761	3	N	177	179	1			92
							195	9									
04	4200	X	2302	-0-	-1898 B	-0-	1200	1	934	3	N	153	178	1			67
							168	9									
*05	4154	X	2582	-0-	-1572 B	-0-	1240	1	1176	3	N	151					218
							166	9									
06	4020	X	2620	-0-	-1400 B	-0-	1198	1	1270	3	N	138	177	1			179
							152	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

01	1705	N	1625	-0-	-80 B	-2561	898	1	626	3	N	92					218
							101	9									
02	1512	N	1422	-0-	-90 B	-2561	752	1	569	3	N	92	161	1			149
							101	9									
03	1519	N	1462	-0-	-57 B	-2561	892	1	478	3	N	84					233
							92	9									
04	1560	N	1481	-0-	-79 B	-2561	870	1	522	3	N	81	183	1			131
							89	9									
*05	1581	N	1610	-0-	29 B	-2532	890	1	615	3	N	95					226
							105	9									
06	1410	N	1838	-0-	428 B	-2104	870	1	893	3	N	68	193	1			101
							75	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

01	10199	X	32	-0-	-10167 B	-27320	8	3	24	9	N	22	175	1			125
02	8484	X	17	-0-	-8467 B	-27320	4	3	13	9	N	12					137
03	8804	X	7584	-0-	-1220 B	-27320	576	1	6227	3	N	710	702	1			145
							781	9									
04	1950	X	5841	-0-	3891 B	-23429	513	1	4629	3	N	635	530	1			250
							699	9									
*05	93	X	163	-0-	70 B	-23359	124	1	39	3	N	-0-					250
06	7380	X	166	-0-	-7214 B	-23359	100	3	66	9	N	60					310

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

01	6634	X	4119	-0-	-2515 B	-0-	3875	3	244	9	N	222	190	1			248
02	5992	X	4122	-0-	-1870 B	-0-	3936	3	186	9	N	169	180	1			237
03	6634	X	5953	-0-	-681 B	-0-	5623	3	330	9	N	300	367	1			170
04	5460	X	4164	-0-	-1296 B	-0-	3934	3	230	9	N	209	187	1			192
*05	5642	X	3211	-0-	-2431 B	-0-	3048	3	163	9	N	148	177	1			163
06	5760	X	2793	-0-	-2967 B	-0-	2649	3	144	9	N	131	177	1			117

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

01	6014	X	5427	-0-	-587 B	-39368	5135	3	292	9	N	265	181	1			222
02	5376	X	4902	-0-	-474 B	-39368	4626	3	276	9	N	251	178	1			295
03	5642	X	5644	-0-	2 B	-39366	5403	3	241	9	N	219	349	1			165
04	5460	X	5197	-0-	-263 B	-39366	4936	3	261	9	N	237	169	1			233
*05	5456	X	5261	-0-	-195 B	-39366	5011	3	250	9	N	227	370	1			90
06	5460	X	4545	-0-	-915 B	-39366	4312	3	233	9	N	212	173	1			129

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3131 X	2856	-0-	-275 B	-10677	1361	1	1162	3	N	303	370	1			145
						333	9									
02	2856 X	2432	-0-	-424 B	-10677	1185	1	950	3	N	270	180	1			235
						297	9									
03	3162 X	3046	-0-	-116 B	-10677	1364	1	1356	3	N	296	360	1			171
						326	9									
04	3060 X	2711	-0-	-349 B	-10677	1221	1	989	3	N	455	360	1			266
						501	9									
*05	3162 X	2599	-0-	-563 B	-10677	1313	1	1178	3	N	98	177	1			187
						108	9									
06	2940 X	2676	-0-	-264 B	-10677	1275	1	1090	3	N	283	370	1			100
						311	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

01	6313 X	6313	-0-	-0- B	-0-	5599	3	714	9	N	649	724	1			195
02	4900 X	4087	-0-	-813 B	-0-	3926	3	161	9	N	146	186	1			155
03	9292 X	9292	-0-	-0- B	-0-	8581	3	711	9	N	646	717	1			84
04	5250 X	3492	-0-	-1758 B	-0-	3346	3	146	9	N	133	180	1			37
*05	8675 X	8675	-0-	-0- B	-0-	7965	3	710	9	N	645	458	1			224
*06	10384 X	10384	-0-	-0- B	-0-	9634	3	750	9	N	682	737	1			169

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

01	2821 X	1422	-0-	-1399 B	-9271	1240	1	182	9	N	165	195	1			167
02	2436 X	2916	-0-	480 B	-8791	949	1	1749	3	N	198	180	1			185
						218	9									
03	2480 X	1733	-0-	-747 B	-8791	1169	1	363	3	N	183	179	1			189
						201	9									
04	2400 X	2056	-0-	-344 B	-8791	1197	1	670	3	N	172	179	1			182
						189	9									
*05	2604 X	1558	-0-	-1046 B	-8791	1178	1	195	3	N	168	174	1			176
						185	9									
06	3120 X	1381	-0-	-1739 B	-8791	1131	1	79	3	N	155	187	1			144
						171	9									

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

01	3348 X	1683	-0-	-1665 B	-28810	173	1	1057	3	Y	412	382	1			235
						453	9									
02	3024 X	492	-0-	-2532 B	-28810	114	1	378	9	Y	344	371	1			208
03	3069 X	3586	-0-	517 B	-28293	350	1	2398	3	Y	762	754	1			216
						838	9									
04	1920 X	274	-0-	-1646 B	-28293	1	1	190	3	Y	75	185	1			106
						83	9									
*05	1674 X	3339	-0-	1665 B	-26628	469	1	2080	3	Y	718	529	1			295
						790	9									
06	3240 X	2736	-0-	-504 B	-26628	155	1	1705	3	Y	796	880	1			211
						876	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1035	-0-	-360 B	-0-	43	1	918	3	N	66	70	0			53
							1	4	73	9							
02	753	N	753	-0-	-0- B	-0-	35	1	669	3	N	44	44	0			53
							1	4	48	9							
03	1569	N	1569	-0-	-0- B	-0-	64	1	1357	3	N	134	120	0			67
							1	4	147	9							
04	1517	N	1517	-0-	-0- B	-0-	64	1	1241	3	N	192	178	0			81
							1	4	211	9							
*05	1542	N	1542	-0-	-0- B	-0-	72	1	1290	3	N	161	172	0			70
							3	4	177	9							
*06	3044	X	3044	-0-	-0- B	-0-	132	1	2766	3	N	131	140	0			61
							2	4	144	9							

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

*07	17670	X	14532	-0-	-3138 B	-0-	39	1	12957	3	N	1396	1467	1			99
							1536	9									
*08	13268	X	11476	-0-	-1792 B	-0-	177	1	10278	3	N	928	930	1			97
							1021	9									
09	10200	X	-0-	-0-	-10200 B	-0-					N	-0-	97	7			-0-
10	19284	X	19284	-0-	-0- B	-0-	591	1	16827	3	N	1696	1350	0			346
							1866	9									
11	14070	X	12293	-0-	-1777 B	-0-	294	1	10547	3	N	1320	1354	0			312
							1452	9									
12	14446	X	12456	-0-	-1990 B	-0-	256	1	10404	3	N	1633	1754	0			191
							1796	9									
01	19282	X	10107	-0-	-9175 B	-0-	195	1	8486	3	N	1296	1377	0			110
							1426	9									
02	17416	X	4792	-0-	-12624 B	-0-	100	1	3991	3	N	637	667	0			80
							701	9									
03	19282	X	7364	-0-	-11918 B	-0-	202	1	6506	3	N	596	589	0			87
							656	9									
04	12300	X	10473	-0-	-1827 B	-0-	267	1	8977	3	N	1117	1010	0			194
							1229	9									
*05	12462	X	10281	-0-	-2181 B	-0-	261	1	8697	3	N	1203	1231	0			166
							1323	9									
*06	10853	X	10853	-0-	-0- B	-0-	273	1	9262	3	N	1198	1240	0			124
							1318	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	28179	X	12781	-0-	-15398 B	-0-	138	1	10886	3	N	1597	1624	1			368
							1757	9									
*08	28179	X	11286	-0-	-16893 B	-0-	306	1	10108	3	N	793	745	1			416
							872	9									
09	27270	X	-0-	-0-	-27270 B	-0-					N	-0-	416	7			-0-
10	16814	X	16814	-0-	-0- B	-0-	510	1	14500	3	N	1640	1305	0			335
							1804	9									
11	13844	X	13844	-0-	-0- B	-0-	330	1	11846	3	N	1516	1493	0			358
							1668	9									
12	12710	X	12478	-0-	-232 B	-0-	265	1	10753	3	N	1327	1530	0			155
							1460	9									
01	16802	X	10846	-0-	-5956 B	-0-	211	1	9151	3	N	1349	1389	0			115
							1484	9									
02	15176	X	7962	-0-	-7214 B	-0-	168	1	6693	3	N	1001	991	0			125
							1101	9									
03	16802	X	8716	-0-	-8086 B	-0-	220	1	7119	3	N	1252	1195	0			182
							1377	9									
04	13830	X	9468	-0-	-4362 B	-0-	234	1	7858	3	N	1251	1216	0			217
							1376	9									
*05	12493	X	10284	-0-	-2209 B	-0-	261	1	8674	3	N	1226	1274	0			169
							1349	9									
06	10500	X	10404	-0-	-96 B	-0-	260	1	8815	3	N	1208	1252	0			125
							1329	9									

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

01	6541	X	6060	-0-	-481 B	-0-	234	1	5021	3	N	725	781	1			667
							7	4	798	9							
02	5460	X	5003	-0-	-457 B	-0-	221	1	4177	3	N	545	583	1			629
							5	4	600	9							
03	5357	X	5357	-0-	-0- B	-0-	206	1	4398	3	N	682	570	1			741
							3	4	750	9							
04	5850	X	4473	-0-	-1377 B	-0-	189	1	3667	3	N	558	903	1			396
							3	4	614	9							
05	6045	X	4791	-0-	-1254 B	-0-	217	1	3871	3	N	632	567	1			461
							8	4	695	9							
06	5850	X	5098	-0-	-752 B	-0-	201	1	4217	3	N	615	565	1			511
							3	4	677	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

01	22382	X	14120	-0-	-8262 B	-0-	579	1	12447	3	N	980	1004	0			84
							16	4	1078	9							
02	17528	X	14330	-0-	-3198 B	-0-	661	1	12511	3	N	1039	993	0			130
							15	4	1143	9							
03	17608	X	13321	-0-	-4287 B	-0-	551	1	11748	3	N	921	917	0			134
							9	4	1013	9							
04	15630	X	12308	-0-	-3322 B	-0-	546	1	10600	3	N	1048	1000	0			182
							9	4	1153	9							
*05	17343	X	17343	-0-	-0- B	-0-	848	1	15115	3	N	1226	1239	0			169
							31	4	1349	9							
06	15360	X	15168	-0-	-192 B	-0-	650	1	13632	3	N	795	882	0			82
							11	4	875	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29202 X	27165	-0-	-2037 B	-0-	1114	1	23955	3	N	1877	1922	0			160
						31	4	2065	9							
02	26376 X	21696	-0-	-4680 B	-0-	1010	1	19101	3	N	1420	1402	0			178
						23	4	1562	9							
03	25637 X	22703	-0-	-2934 B	-0-	935	1	19937	3	N	1651	1589	0			240
						15	4	1816	9							
04	26280 X	21023	-0-	-5257 B	-0-	941	1	18261	3	N	1641	1596	0			285
						16	4	1805	9							
*05	27156 X	20773	-0-	-6383 B	-0-	1014	1	18072	3	N	1500	1578	0			207
						37	4	1650	9							
06	26280 X	18586	-0-	-7694 B	-0-	783	1	16435	3	N	1232	1311	0			128
						13	4	1355	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

01	21917 X	18771	-0-	-3146 B	-0-	797	1	17129	3	N	748	764	0			64
						22	4	823	9							
02	19796 X	15654	-0-	-4142 B	-0-	750	1	14191	3	N	633	618	0			79
						17	4	696	9							
03	17081 X	15102	-0-	-1979 B	-0-	639	1	13638	3	N	741	712	0			108
						10	4	815	9							
04	18180 X	13196	-0-	-4984 B	-0-	606	1	11768	3	N	738	718	0			128
						10	4	812	9							
*05	18786 X	9023	-0-	-9763 B	-0-	455	1	8113	3	N	398	471	0			55
						17	4	438	9							
06	18180 X	15649	-0-	-2531 B	-0-	669	1	14037	3	N	847	814	0			88
						11	4	932	9							

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	0 Z	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1647	N	1647	-0-	-0- B	-0-	173	1	497	2	N	888	845	1	3	8	249
							977	9									
02	1792	N	1483	-0-	-309 B	-0-	245	1	347	2	N	810	903	1	3	8	153
							891	9									
03	1643	N	1537	-0-	-106 B	-0-	245	1	470	2	N	747	804	1			96
							822	9									
04	1590	N	1462	-0-	-128 B	-0-	233	1	485	2	N	676	641	1			131
							744	9									
05	2289	N	2289	-0-	-0- B	-0-	499	1	1011	2	N	708	732	1			107
							779	9									
*06	1615	N	1615	-0-	-0- B	-0-	239	1	505	2	N	792	704	1	1	8	194
							871	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

01	341	X	1111	-0-	770 B	-935954	1111	3			Y	-0-					109
02	1484	X	799	-0-	-685 B	-935954	766	3	33	9	Y	30	54	1			85
03	1643	X	-0-	-0-	-1643 B	-935954					Y	-0-	85	1			-0-
04	1590	X	446	-0-	-1144 B	-935954	446	3			Y	-0-					-0-
05	1116	X	137	-0-	-979 B	-935954	137	3			Y	-0-					-0-
06	1080	X	103	-0-	-977 B	-935954	67	3	36	9	Y	33	13	1			20

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

01	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

01	5735	X	60	-0-	-5675 B	-298109	60	3			Y	-0-					-0-
02	5180	X	2036	-0-	-3144 B	-298109	2034	3	2	9	Y	2	1	1			1
03	3596	X	4277	-0-	681 B	-297428	4276	3	1	9	Y	1	2	1			-0-
04	3000	X	175	-0-	-2825 B	-297428	175	3			Y	-0-					-0-
05	2263	X	2040	-0-	-223 B	-297428	2040	3			Y	-0-					-0-
06	4140	X	2359	-0-	-1781 B	-297428	2314	3	45	9	Y	41	16	1			25

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

01	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

01	3255	X	1417	-0-	-1838 B	-220562	1417	3			Y	-0-					3
02	2940	X	1758	-0-	-1182 B	-220562	1584	3	174	9	Y	158	63	1			98
03	1736	X	3020	-0-	1284 B	-219278	2149	3	871	9	Y	792	634	1			256
04	1380	X	2115	-0-	735 B	-218543	2115	3			Y	-0-					256
05	1953	X	527	-0-	-1426 B	-218543	527	3			Y	-0-					256
06	2910	X	26	-0-	-2884 B	-218543	3	3	23	9	Y	21	108	1			169

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	2286	-0-	-3201 B	-835713	2286	3			Y	-0-					188
02	4704	X	1202	-0-	-3502 B	-835713	1202	3			Y	-0-	73	1			115
03	3875	X	3655	-0-	-220 B	-835713	3505	3	150	9	Y	136	207	1			44
04	3150	X	4884	-0-	1734 B	-833979	4884	3			Y	-0-					44
05	3255	X	1796	-0-	-1459 B	-833979	1796	3			Y	-0-					44
06	3540	X	1525	-0-	-2015 B	-833979	1418	3	107	9	Y	97	55	1			86

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	823	-0-	-231 B	-0-	713	1	54	3	N	51					118
							56	9									
02	1092	N	656	-0-	-436 B	-0-	644	1	4	3	N	7					125
							8	9									
03	1187	N	1187	-0-	-0- B	-0-	713	1	314	3	N	145	182	1			88
							160	9									
04	1086	N	1086	-0-	-0- B	-0-	690	1	276	3	N	109					197
							120	9									
05	900	N	900	-0-	-0- B	-0-	713	1	75	3	N	102	182	1			117
							112	9									
*06	1083	N	1083	-0-	-0- B	-0-	690	1	298	3	N	86					203
							95	9									

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	2270	-0-	-582 B	-0-	188	1	1892	3	Y	173	173	1			-0-
							190	9									
02	2576	X	1765	-0-	-811 B	-0-	145	1	1402	3	Y	198	198	1			-0-
							218	9									
03	2852	X	1893	-0-	-959 B	-0-	177	1	1615	3	Y	92	92	1			-0-
							101	9									
04	2760	X	1442	-0-	-1318 B	-0-	141	1	1177	3	Y	113	113	1			-0-
							124	9									
05	2790	X	1419	-0-	-1371 B	-0-	133	1	1158	3	Y	116	116	1			-0-
							128	9									
06	2190	X	1382	-0-	-808 B	-0-	140	1	1132	3	Y	100	100	1			-0-
							110	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	2514	-0-	-59 B	-0-	5	1	1894	3	Y	559	559	1			-0-
							615	9									
02	2363	X	2363	-0-	-0- B	-0-	72	1	1797	3	Y	449	449	1			-0-
							494	9									
03	2449	X	2426	-0-	-23 B	-0-	62	1	1879	3	Y	441	441	1			-0-
							485	9									
04	2430	X	2236	-0-	-194 B	-0-	61	1	1735	3	Y	400	400	1			-0-
							440	9									
05	2604	X	2234	-0-	-370 B	-0-	63	1	1711	3	Y	418	418	1			-0-
							460	9									
06	2520	X	2516	-0-	-4 B	-0-	65	1	1946	3	Y	459	459	1			-0-
							505	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

01	4061 X	3502	-0-	-559	B	-0-	3421	3	81	9	Y	74	74	1			-0-
02	3795 X	3795	-0-	-0-	B	-0-	3696	3	99	9	Y	90	90	1			-0-
03	3968 X	3848	-0-	-120	B	-0-	3754	3	94	9	Y	85	85	1			-0-
04	3840 X	3606	-0-	-234	B	-0-	3536	3	70	9	Y	64	64	1			-0-
05	4216 X	3776	-0-	-440	B	-0-	3713	3	63	9	Y	57	57	1			-0-
06	4080 X	3773	-0-	-307	B	-0-	3715	3	58	9	Y	53	53	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

01	5755 X	5755	-0-	-0-	B	-0-	5443	3	312	9	Y	284	284	1			-0-
02	4993 X	4993	-0-	-0-	B	-0-	4722	3	271	9	Y	246	246	1			-0-
03	5107 X	5107	-0-	-0-	B	-0-	4829	3	278	9	Y	253	253	1			-0-
04	5516 X	5516	-0-	-0-	B	-0-	5221	3	295	9	Y	268	268	1			-0-
05	4727 X	4727	-0-	-0-	B	-0-	4485	3	242	9	Y	220	220	1			-0-
*06	4938 X	4938	-0-	-0-	B	-0-	4697	3	241	9	Y	219	219	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

01	2728 X	2444	-0-	-284	B	-0-	152	1	1707	3	Y	532	532	1			-0-
							585	9									
02	2464 X	2246	-0-	-218	B	-0-	147	1	1567	3	Y	484	484	1			-0-
							532	9									
03	2728 X	2455	-0-	-273	B	-0-	167	1	1728	3	Y	509	509	1			-0-
							560	9									
04	2490 X	2379	-0-	-111	B	-0-	163	1	1670	3	Y	496	496	1			-0-
							546	9									
05	2480 X	2393	-0-	-87	B	-0-	171	1	1694	3	Y	480	480	1			-0-
							528	9									
06	2400 X	2271	-0-	-129	B	-0-	163	1	1607	3	Y	455	455	1			-0-
							501	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

01	4402 X	4217	-0-	-185	B	-0-	4002	3	215	9	Y	195	195	1			-0-
02	4060 X	3809	-0-	-251	B	-0-	3636	3	173	9	Y	157	157	1			-0-
03	4495 X	4036	-0-	-459	B	-0-	3840	3	196	9	Y	178	178	1			-0-
04	4350 X	1944	-0-	-2406	B	-0-	1870	3	74	9	Y	67	67	1			-0-
05	4812 X	4812	-0-	-0-	B	-0-	4574	3	238	9	Y	216	216	1			-0-
06	4080 X	3415	-0-	-665	B	-0-	3266	3	149	9	Y	135	135	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4833 X	4833	-0-	-0- B	-0-	4710	3	123	9	Y	112	112	1			-0-
02	4228 X	4095	-0-	-133 B	-0-	3965	3	130	9	Y	118	118	1			-0-
03	4681 X	3956	-0-	-725 B	-0-	3864	3	92	9	Y	84	84	1			-0-
04	4530 X	3927	-0-	-603 B	-0-	3798	3	129	9	Y	117	117	1			-0-
05	4681 X	4029	-0-	-652 B	-0-	3927	3	102	9	Y	93	93	1			-0-
06	4530 X	3753	-0-	-777 B	-0-	3656	3	97	9	Y	88	88	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

01	4969 X	4969	-0-	-0- B	-0-	4840	3	129	9	Y	117	117	1			-0-
02	4163 X	4163	-0-	-0- B	-0-	4065	3	98	9	Y	89	89	1			-0-
03	4433 X	4204	-0-	-229 B	-0-	4096	3	108	9	Y	98	98	1			-0-
04	4800 X	4215	-0-	-585 B	-0-	4112	3	103	9	Y	94	94	1			-0-
05	4960 X	4386	-0-	-574 B	-0-	4295	3	91	9	Y	83	83	1			-0-
06	4800 X	4161	-0-	-639 B	-0-	4084	3	77	9	Y	70	70	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

01	6634 X	3831	-0-	-2803 B	-0-	311	1	3128	3	Y	356	356	1			-0-
						392	9									
02	5992 X	3410	-0-	-2582 B	-0-	288	1	2786	3	Y	305	305	1			-0-
						336	9									
03	6634 X	3755	-0-	-2879 B	-0-	334	1	3056	3	Y	332	332	1			-0-
						365	9									
04	6420 X	3532	-0-	-2888 B	-0-	342	1	2852	3	Y	307	307	1			-0-
						338	9									
05	3906 X	3535	-0-	-371 B	-0-	331	1	2888	3	Y	287	287	1			-0-
						316	9									
06	3720 X	3297	-0-	-423 B	-0-	334	1	2698	3	Y	241	241	1			-0-
						265	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

01	5952 X	5375	-0-	-577 B	-0-	4752	3	623	9	Y	566	566	1			-0-
02	5152 X	4818	-0-	-334 B	-0-	4205	3	613	9	Y	557	555	1	2	8	-0-
03	5518 X	4888	-0-	-630 B	-0-	4238	3	650	9	Y	591	590	1	1	8	-0-
04	5264 X	5264	-0-	-0- B	-0-	4626	3	638	9	Y	580	580	1			-0-
05	5394 X	4668	-0-	-726 B	-0-	4098	3	570	9	Y	518	518	1			-0-
06	5190 X	4688	-0-	-502 B	-0-	4132	3	556	9	Y	505	505	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

*07	3286 X	2794	-0-	-492 B	-59290	2685	3	109	9	Y	99	99	1			-0-
*08	3286 X	2889	-0-	-397 B	-59290	2782	3	107	9	Y	97	97	1			-0-
*09	3000 X	2651	-0-	-349 B	-59290	2548	3	103	9	Y	94	94	1			-0-
*10	3100 X	2466	-0-	-634 B	-59290	2385	3	81	9	Y	74	74	1			-0-
*11	2910 X	2475	-0-	-435 B	-59290	2370	3	105	9	Y	95	95	1			-0-
*12	2883 X	2151	-0-	-732 B	-59290	2043	3	108	9	Y	98	98	1			-0-
*01	2883 X	1976	-0-	-907 B	-59290	1867	3	109	9	Y	99	99	1			-0-
*02	2464 X	2701	-0-	237 B	-59053	2530	3	171	9	Y	155	155	1			-0-
*03	2573 X	2639	-0-	66 B	-58987	2474	3	165	9	Y	150	150	1			-0-
*04	2490 X	2433	-0-	-57 B	-58987	2301	3	132	9	Y	120	120	1			-0-
*05	2976 X	2438	-0-	-538 B	-58987	2311	3	127	9	Y	115	115	1			-0-
06	2880 X	2258	-0-	-622 B	-58987	2169	3	89	9	Y	81	81	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294 N	2062	-0-	-232 B	-0-	1845	3	217	9	Y	197	197	1			-0-
02	2016 N	1774	-0-	-242 B	-0-	1598	3	176	9	Y	160	160	1			-0-
03	2046 N	1807	-0-	-239 B	-0-	1629	3	178	9	Y	162	162	1			-0-
04	2126 N	2126	-0-	-0- B	-0-	1900	3	226	9	Y	205	205	1			-0-
05	1953 N	1916	-0-	-37 B	-0-	1711	3	205	9	Y	186	186	1			-0-
*06	1931 N	1931	-0-	-0- B	-0-	1729	3	202	9	Y	184	184	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

01	6479 X	6128	-0-	-351 B	-0-	5763	3	365	9	Y	332	332	1			-0-
02	5852 X	5548	-0-	-304 B	-0-	5211	3	337	9	Y	306	306	1			-0-
03	6324 X	6064	-0-	-260 B	-0-	5691	3	373	9	Y	339	339	1			-0-
04	6060 X	5640	-0-	-420 B	-0-	5290	3	350	9	Y	318	318	1			-0-
05	6200 X	5913	-0-	-287 B	-0-	5557	3	356	9	Y	324	324	1			-0-
06	5940 X	5801	-0-	-139 B	-0-	5470	3	331	9	Y	301	301	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

01	2139 X	765	-0-	-1374 B	-0-	68	1	579	3	Y	107	107	1			-0-
						118	9									
02	1792 X	373	-0-	-1419 B	-0-	39	1	270	3	Y	58	58	1			-0-
						64	9									
03	1997 X	1997	-0-	-0- B	-0-	151	1	1396	3	Y	409	409	1			-0-
						450	9									
04	1746 X	1746	-0-	-0- B	-0-	135	1	1219	3	Y	356	356	1			-0-
						392	9									
05	1767 X	1589	-0-	-178 B	-0-	135	1	1098	3	Y	324	324	1			-0-
						356	9									
06	1920 X	1439	-0-	-481 B	-0-	114	1	1005	3	Y	291	291	1			-0-
						320	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

01	946 X	946	-0-	-0- B	-0-	47	1	602	3	Y	270	270	1			-0-
						297	9									
02	1911 X	1911	-0-	-0- B	-0-	57	1	899	3	Y	868	868	1			-0-
						955	9									
03	2914 X	1248	-0-	-1666 B	-0-	33	1	521	3	Y	631	631	1			-0-
						694	9									
04	2820 X	2047	-0-	-773 B	-0-	100	1	1349	3	Y	544	544	1			-0-
						598	9									
05	2914 X	2120	-0-	-794 B	-0-	97	1	1522	3	Y	455	455	1			-0-
						501	9									
06	2040 X	1602	-0-	-438 B	-0-	88	1	1172	3	Y	311	311	1			-0-
						342	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

01	806 N	534	-0-	-272 B	-0-	414	3	120	9	Y	109	109	1			-0-
02	728 N	619	-0-	-109 B	-0-	511	3	108	9	Y	98	98	1			-0-
03	744 N	367	-0-	-377 B	-0-	245	3	122	9	Y	111	111	1			-0-
04	510 N	344	-0-	-166 B	-0-	255	3	89	9	Y	81	81	1			-0-
05	682 N	289	-0-	-393 B	-0-	202	3	87	9	Y	79	79	1			-0-
06	360 N	247	-0-	-113 B	-0-	175	3	72	9	Y	65	65	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1710	N	1710	-0-	-0- B	-0-	96	1	1225	3	Y	354	354	1			-0-
							389	9									
02	1249	N	1249	-0-	-0- B	-0-	56	1	878	3	Y	286	286	1			-0-
							315	9									
03	682	N	564	-0-	-118 B	-0-	26	1	408	3	Y	118	118	1			-0-
							130	9									
04	1650	N	-0-	-0-	-1650 B	-0-					Y	-0-					-0-
05	1395	N	1279	-0-	-116 B	-0-	53	1	835	3	Y	355	355	1			-0-
							391	9									
*06	822	N	822	-0-	-0- B	-0-	41	1	549	3	Y	211	211	1			-0-
							232	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

*07	1550	N	1781	-0-	231 B	-45128	1679	3	102	9	Y	93	93	1			-0-
*08	1302	N	1644	-0-	342 B	-44786	1528	3	116	9	Y	105	105	1			-0-
*09	900	N	1633	-0-	733 B	-44053	1514	3	119	9	Y	108	108	1			-0-
*10	1767	N	1466	-0-	-301 B	-44053	1361	3	105	9	Y	95	95	1			-0-
*11	1590	N	1499	-0-	-91 B	-44053	1387	3	112	9	Y	102	102	1			-0-
*12	1674	N	542	-0-	-1132 B	-44053	475	3	67	9	Y	61	61	1			-0-
*01	1457	N	1695	-0-	238 B	-43815	1544	3	151	9	Y	137	137	1			-0-
*02	1400	N	1346	-0-	-54 B	-43815	1218	3	128	9	Y	116	116	1			-0-
*03	527	N	1320	-0-	793 B	-43022	1193	3	127	9	Y	115	115	1			-0-
*04	1650	N	1298	-0-	-352 B	-43022	1189	3	109	9	Y	99	99	1			-0-
*05	1488	N	1558	-0-	70 B	-42952	1413	3	145	9	Y	132	132	1			-0-
06	1290	N	1570	-0-	280 B	-42672	1408	3	162	9	Y	147	147	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

01	1285	N	1285	-0-	-0- B	-0-	104	1	880	3	Y	274	274	1			-0-
							301	9									
02	499	N	499	-0-	-0- B	-0-	45	1	316	3	Y	125	125	1			-0-
							138	9									
03	701	N	701	-0-	-0- B	-0-	50	1	465	3	Y	169	169	1			-0-
							186	9									
04	1230	N	1134	-0-	-96 B	-0-	87	1	785	3	Y	238	238	1			-0-
							262	9									
05	808	N	808	-0-	-0- B	-0-	65	1	527	3	Y	196	196	1			-0-
							216	9									
*06	923	N	923	-0-	-0- B	-0-	72	1	631	3	Y	200	200	1			-0-
							220	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

01	5254	X	5254	-0-	-0- B	-0-	4953	3	301	9	Y	274	274	1			-0-
02	4676	X	4286	-0-	-390 B	-0-	4036	3	250	9	Y	227	227	1			-0-
03	5518	X	4068	-0-	-1450 B	-0-	3805	3	263	9	Y	239	239	1			-0-
04	5340	X	4909	-0-	-431 B	-0-	4608	3	301	9	Y	274	274	1			-0-
05	5518	X	4682	-0-	-836 B	-0-	4383	3	299	9	Y	272	272	1			-0-
06	5070	X	4334	-0-	-736 B	-0-	4063	3	271	9	Y	246	246	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1618 N	1618	-0-	-0- B	-0-	3	1	1222	3	Y	357	357	1			-0-
						393	9									
02	1555 N	1555	-0-	-0- B	-0-	47	1	1174	3	Y	304	304	1			-0-
						334	9									
03	1624 N	1624	-0-	-0- B	-0-	42	1	1257	3	Y	295	295	1			-0-
						325	9									
04	1584 N	1584	-0-	-0- B	-0-	43	1	1200	3	Y	310	310	1			-0-
						341	9									
05	1736 N	1674	-0-	-62 B	-0-	48	1	1294	3	Y	302	302	1			-0-
						332	9									
*06	1697 N	1697	-0-	-0- B	-0-	43	1	1280	3	Y	340	340	1			-0-
						374	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

01	3313 X	3313	-0-	-0- B	-0-	3173	3	140	9	Y	127	127	1			-0-
02	2996 X	2646	-0-	-350 B	-0-	2515	3	131	9	Y	119	119	1			-0-
03	3317 X	2902	-0-	-415 B	-0-	2769	3	133	9	Y	121	121	1			-0-
04	3210 X	2764	-0-	-446 B	-0-	2650	3	114	9	Y	104	104	1			-0-
05	3317 X	2335	-0-	-982 B	-0-	2233	3	102	9	Y	93	93	1			-0-
06	3210 X	2989	-0-	-221 B	-0-	2859	3	130	9	Y	118	118	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

*07	5518 X	4847	-0-	-671 B	-0-	4782	3	65	9	Y	59	59	1			-0-
*08	5518 X	4436	-0-	-1082 B	-0-	4370	3	66	9	Y	60	60	1			-0-
*09	5010 X	3388	-0-	-1622 B	-0-	3344	3	44	9	Y	40	40	1			-0-
*10	5177 X	1112	-0-	-4065 B	-0-	1095	3	17	9	Y	15	15	1			-0-
*11	5010 X	1624	-0-	-3386 B	-0-	1579	3	45	9	Y	41	41	1			-0-
*12	4836 X	1311	-0-	-3525 B	-0-	1287	3	24	9	Y	22	22	1			-0-
*01	4433 X	1787	-0-	-2646 B	-0-	1729	3	58	9	Y	53	53	1			-0-
*02	3164 X	1312	-0-	-1852 B	-0-	1271	3	41	9	Y	37	37	1			-0-
*03	1957 X	1957	-0-	-0- B	-0-	1902	3	55	9	Y	50	50	1			-0-
*04	1790 X	1790	-0-	-0- B	-0-	1742	3	48	9	Y	44	44	1			-0-
*05	2626 X	2626	-0-	-0- B	-0-	2570	3	56	9	Y	51	51	1			-0-
06	1890 X	1587	-0-	-303 B	-0-	1545	3	42	9	Y	38	38	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

01	2170 N	1533	-0-	-637 B	-0-	1380	3	153	9	Y	139	139	1			-0-
02	1904 N	1481	-0-	-423 B	-0-	1345	3	136	9	Y	124	124	1			-0-
03	1767 N	1308	-0-	-459 B	-0-	1174	3	134	9	Y	122	122	1			-0-
04	1729 N	1729	-0-	-0- B	-0-	1567	3	162	9	Y	147	147	1			-0-
05	1643 N	1615	-0-	-28 B	-0-	1476	3	139	9	Y	126	126	1			-0-
*06	1651 N	1651	-0-	-0- B	-0-	1520	3	131	9	Y	119	119	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

01	6138 X	5613	-0-	-525 B	-0-	4863	3	750	9	Y	682	682	1			-0-
02	5544 X	4901	-0-	-643 B	-0-	4312	3	589	9	Y	535	535	1			-0-
03	6045 X	5366	-0-	-679 B	-0-	4738	3	628	9	Y	571	571	1			-0-
04	5670 X	5275	-0-	-395 B	-0-	4575	3	700	9	Y	636	636	1			-0-
05	5735 X	5430	-0-	-305 B	-0-	4650	3	780	9	Y	709	709	1			-0-
06	5430 X	5286	-0-	-144 B	-0-	4542	3	744	9	Y	676	676	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	734	-0-	-909 B	-0-	703	3	31	9	Y	28	28	1			-0-
02	924	N	877	-0-	-47 B	-0-	832	3	45	9	Y	41	41	1			-0-
03	961	N	901	-0-	-60 B	-0-	858	3	43	9	Y	39	39	1			-0-
04	874	N	874	-0-	-0- B	-0-	837	3	37	9	Y	34	34	1			-0-
05	961	N	867	-0-	-94 B	-0-	831	3	36	9	Y	33	33	1			-0-
06	870	N	793	-0-	-77 B	-0-	761	3	32	9	Y	29	29	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

01	2449	X	2234	-0-	-215 B	-0-	1904	3	330	9	Y	300	300	1			-0-
02	2240	X	1874	-0-	-366 B	-0-	1579	3	295	9	Y	268	268	1			-0-
03	2480	X	2025	-0-	-455 B	-0-	1704	3	321	9	Y	292	292	1			-0-
04	2400	X	1952	-0-	-448 B	-0-	1637	3	315	9	Y	286	286	1			-0-
05	2232	X	1943	-0-	-289 B	-0-	1646	3	297	9	Y	270	270	1			-0-
06	2160	X	1792	-0-	-368 B	-0-	1521	3	271	9	Y	246	246	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

01	7626	X	6853	-0-	-773 B	-0-	179	1	5605	3	Y	972	972	1			-0-
							1069	9									
02	6776	X	6126	-0-	-650 B	-0-	142	1	4976	3	Y	916	916	1			-0-
							1008	9									
03	7347	X	6629	-0-	-718 B	-0-	165	1	5423	3	Y	946	946	1			-0-
							1041	9									
04	6960	X	6395	-0-	-565 B	-0-	170	1	5200	3	Y	932	932	1			-0-
							1025	9									
05	7006	X	6521	-0-	-485 B	-0-	180	1	5329	3	Y	920	920	1			-0-
							1012	9									
06	6630	X	6204	-0-	-426 B	-0-	182	1	5089	3	Y	848	848	1			-0-
							933	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

01	2294	N	2084	-0-	-210 B	-0-	2050	3	34	9	Y	31	31	1			-0-
02	1988	N	1905	-0-	-83 B	-0-	1873	3	32	9	Y	29	29	1			-0-
03	2073	N	2073	-0-	-0- B	-0-	2041	3	32	9	Y	29	29	1			-0-
04	2023	N	2023	-0-	-0- B	-0-	1993	3	30	9	Y	27	27	1			-0-
05	2108	N	2078	-0-	-30 B	-0-	2049	3	29	9	Y	26	26	1			-0-
06	2010	N	1894	-0-	-116 B	-0-	1866	3	28	9	Y	25	25	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

01	2976	X	2586	-0-	-390 B	-0-	2466	3	120	9	Y	109	109	1			-0-
02	2520	X	2391	-0-	-129 B	-0-	2292	3	99	9	Y	90	90	1			-0-
03	2790	X	2593	-0-	-197 B	-0-	2468	3	125	9	Y	114	114	1			-0-
04	2700	X	2510	-0-	-190 B	-0-	2404	3	106	9	Y	96	96	1			-0-
05	2635	X	2375	-0-	-260 B	-0-	2283	3	92	9	Y	84	84	1			-0-
06	2550	X	2196	-0-	-354 B	-0-	2099	3	97	9	Y	88	88	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

01	7068	X	6516	-0-	-552 B	-0-	5698	3	818	9	Y	744	744	1			-0-
02	6300	X	5652	-0-	-648 B	-0-	4850	3	802	9	Y	729	729	1			-0-
03	6851	X	6193	-0-	-658 B	-0-	5383	3	810	9	Y	736	736	1			-0-
04	6450	X	6108	-0-	-342 B	-0-	5317	3	791	9	Y	719	719	1			-0-
05	6603	X	6095	-0-	-508 B	-0-	5311	3	784	9	Y	713	713	1			-0-
06	6300	X	5701	-0-	-599 B	-0-	4975	3	726	9	Y	660	660	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797 X	5766	-0-	-31 B	-0-	4576	3	1190	9	Y	1082	1082	1			-0-
02	5236 X	4392	-0-	-844 B	-0-	3404	3	988	9	Y	898	898	1			-0-
03	5673 X	5113	-0-	-560 B	-0-	3967	3	1146	9	Y	1042	1042	1			-0-
04	5580 X	4656	-0-	-924 B	-0-	3605	3	1051	9	Y	955	955	1			-0-
05	5766 X	4984	-0-	-782 B	-0-	3869	3	1115	9	Y	1014	1014	1			-0-
06	5580 X	4650	-0-	-930 B	-0-	3597	3	1053	9	Y	957	957	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

01	2109 N	2109	-0-	-0- B	-0-	1973	3	136	9	Y	124	124	1			-0-
02	1548 N	1548	-0-	-0- B	-0-	1461	3	87	9	Y	79	79	1			-0-
03	1646 N	1646	-0-	-0- B	-0-	1559	3	87	9	Y	79	79	1			-0-
04	2040 N	1269	-0-	-771 B	-0-	1185	3	84	9	Y	76	76	1			-0-
05	1705 N	1504	-0-	-201 B	-0-	1419	3	85	9	Y	77	77	1			-0-
06	1590 N	1325	-0-	-265 B	-0-	1251	3	74	9	Y	67	67	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

01	2945 X	2622	-0-	-323 B	-0-	2481	3	141	9	Y	128	128	1			-0-
02	2548 X	2532	-0-	-16 B	-0-	2404	3	128	9	Y	116	116	1			-0-
03	2759 X	2035	-0-	-724 B	-0-	1932	3	103	9	Y	94	94	1			-0-
04	2807 X	2807	-0-	-0- B	-0-	2661	3	146	9	Y	133	133	1			-0-
05	2790 X	2593	-0-	-197 B	-0-	2459	3	134	9	Y	122	122	1			-0-
06	2700 X	2473	-0-	-227 B	-0-	2363	3	110	9	Y	100	100	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

01	4774 X	3430	-0-	-1344 B	-0-	2526	3	904	9	Y	822	822	1			-0-
02	4060 X	2653	-0-	-1407 B	-0-	1954	3	699	9	Y	635	635	1			-0-
03	4495 X	1952	-0-	-2543 B	-0-	1414	3	538	9	Y	489	489	1			-0-
04	3780 X	3012	-0-	-768 B	-0-	2189	3	823	9	Y	748	748	1			-0-
05	3689 X	2754	-0-	-935 B	-0-	2029	3	725	9	Y	659	659	1			-0-
06	3330 X	2591	-0-	-739 B	-0-	1928	3	663	9	Y	603	603	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

01	6758 X	5932	-0-	-826 B	-0-	5644	3	288	9	Y	262	262	1			-0-
02	6104 X	5039	-0-	-1065 B	-0-	4700	3	339	9	Y	308	308	1			-0-
03	6758 X	5610	-0-	-1148 B	-0-	5247	3	363	9	Y	330	330	1			-0-
04	5730 X	5340	-0-	-390 B	-0-	4982	3	358	9	Y	325	325	1			-0-
05	5921 X	5360	-0-	-561 B	-0-	5009	3	351	9	Y	319	319	1			-0-
06	5730 X	5312	-0-	-418 B	-0-	4991	3	321	9	Y	292	292	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

*07	4402 X	3808	-0-	-594 B	-856548	3604	3	204	9	Y	185	185	1			-0-
*08	4309 X	3344	-0-	-965 B	-856548	3164	3	180	9	Y	164	164	1			-0-
*09	4170 X	3601	-0-	-569 B	-856548	3395	3	206	9	Y	187	187	1			-0-
*10	4030 X	3404	-0-	-626 B	-856548	3209	3	195	9	Y	177	177	1			-0-
*11	3900 X	3165	-0-	-735 B	-856548	2990	3	175	9	Y	159	159	1			-0-
*12	3813 X	3095	-0-	-718 B	-856548	2900	3	195	9	Y	177	177	1			-0-
*01	3720 X	3446	-0-	-274 B	-856548	3234	3	212	9	Y	193	193	1			-0-
*02	3360 X	3091	-0-	-269 B	-856548	2906	3	185	9	Y	168	168	1			-0-
*03	3410 X	3224	-0-	-186 B	-856548	3025	3	199	9	Y	181	181	1			-0-
*04	3330 X	3070	-0-	-260 B	-856548	2884	3	186	9	Y	169	169	1			-0-
*05	3441 X	2889	-0-	-552 B	-856548	2720	3	169	9	Y	154	154	1			-0-
06	3330 X	3113	-0-	-217 B	-856548	2937	3	176	9	Y	160	160	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2170	X	1856	-0-	-314 B	-0-	49	1	1521	3	Y	260	260	1			-0-
							286	9									
02	1932	X	1631	-0-	-301 B	-0-	38	1	1343	3	Y	227	227	1			-0-
							250	9									
03	2015	X	1831	-0-	-184 B	-0-	45	1	1492	3	Y	267	267	1			-0-
							294	9									
04	1920	X	1629	-0-	-291 B	-0-	43	1	1319	3	Y	243	243	1			-0-
							267	9									
05	1953	X	1709	-0-	-244 B	-0-	47	1	1396	3	Y	242	242	1			-0-
							266	9									
06	1800	X	1606	-0-	-194 B	-0-	47	1	1307	3	Y	229	229	1			-0-
							252	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

01	5270	X	4788	-0-	-482 B	-0-	124	1	3876	3	Y	716	716	1			-0-
							788	9									
02	4592	X	4197	-0-	-395 B	-0-	97	1	3425	3	Y	614	614	1			-0-
							675	9									
03	4960	X	4518	-0-	-442 B	-0-	112	1	3678	3	Y	662	662	1			-0-
							728	9									
04	4620	X	4243	-0-	-377 B	-0-	113	1	3447	3	Y	621	621	1			-0-
							683	9									
05	4774	X	4337	-0-	-437 B	-0-	119	1	3527	3	Y	628	628	1			-0-
							691	9									
06	4620	X	4099	-0-	-521 B	-0-	119	1	3333	3	Y	588	588	1			-0-
							647	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

01	930	N	844	-0-	-86 B	-0-	831	3	13	9	Y	12	12	1			-0-
02	728	N	677	-0-	-51 B	-0-	670	3	7	9	Y	6	6	1			-0-
03	775	N	693	-0-	-82 B	-0-	681	3	12	9	Y	11	11	1			-0-
04	814	N	814	-0-	-0- B	-0-	807	3	7	9	Y	6	6	1			-0-
05	786	N	786	-0-	-0- B	-0-	777	3	9	9	Y	8	8	1			-0-
*06	750	N	750	-0-	-0- B	-0-	744	3	6	9	Y	5	5	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

01	1753	N	1753	-0-	-0- B	-0-	1663	3	90	9	Y	82	82	1			-0-
02	1588	N	1588	-0-	-0- B	-0-	1503	3	85	9	Y	77	77	1			-0-
03	1829	N	1674	-0-	-155 B	-0-	1595	3	79	9	Y	72	72	1			-0-
04	1710	N	1277	-0-	-433 B	-0-	1214	3	63	9	Y	57	57	1			-0-
05	1811	N	1811	-0-	-0- B	-0-	1747	3	64	9	Y	58	58	1			-0-
06	1620	N	1525	-0-	-95 B	-0-	1467	3	58	9	Y	53	53	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

01	1147	N	800	-0-	-347 B	-0-	64	1	638	3	Y	89	89	1			-0-
							98	9									
02	1036	N	708	-0-	-328 B	-0-	60	1	576	3	Y	65	65	1			-0-
							72	9									
03	992	N	910	-0-	-82 B	-0-	81	1	740	3	Y	81	81	1			-0-
							89	9									
04	1160	N	1160	-0-	-0- B	-0-	115	1	962	3	Y	75	75	1			-0-
							83	9									
05	1075	N	1075	-0-	-0- B	-0-	102	1	893	3	Y	73	73	1			-0-
							80	9									
*06	969	N	969	-0-	-0- B	-0-	96	1	772	3	Y	92	92	1			-0-
							101	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	44	-0-	-80 B	-0-	4	1	25	3	Y	14	14	1			-0-
							15	9									
02	143	N	143	-0-	-0- B	-0-	12	1	118	3	Y	12	12	1			-0-
							13	9									
03	151	N	151	-0-	-0- B	-0-	14	1	114	3	Y	21	21	1			-0-
							23	9									
04	119	N	119	-0-	-0- B	-0-	8	1	93	3	Y	16	16	1			-0-
							18	9									
05	155	N	126	-0-	-29 B	-0-	12	1	97	3	Y	15	15	1			-0-
							17	9									
06	150	N	113	-0-	-37 B	-0-	11	1	87	3	Y	14	14	1			-0-
							15	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

01	2728	X	2556	-0-	-172 B	-0-	2447	3	109	9	Y	99	99	1			-0-
02	2408	X	2260	-0-	-148 B	-0-	2153	3	107	9	Y	97	97	1			-0-
03	2666	X	2573	-0-	-93 B	-0-	2455	3	118	9	Y	107	107	1			-0-
04	2460	X	2344	-0-	-116 B	-0-	2236	3	108	9	Y	98	98	1			-0-
05	2542	X	2269	-0-	-273 B	-0-	2169	3	100	9	Y	91	91	1			-0-
06	2490	X	2203	-0-	-287 B	-0-	2112	3	91	9	Y	83	83	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

01	1318	N	1318	-0-	-0- B	-0-	144	1	1030	3	Y	131	131	1			-0-
							144	9									
02	1172	N	1172	-0-	-0- B	-0-	99	1	974	3	Y	90	90	1			-0-
							99	9									
03	1446	N	1446	-0-	-0- B	-0-	147	1	1160	3	Y	126	126	1			-0-
							139	9									
04	1397	N	1397	-0-	-0- B	-0-	105	1	1164	3	Y	116	116	1			-0-
							128	9									
05	1415	N	1415	-0-	-0- B	-0-	140	1	1156	3	Y	108	108	1			-0-
							119	9									
06	1410	N	1274	-0-	-136 B	-0-	135	1	1036	3	Y	94	94	1			-0-
							103	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

01	1671	N	1671	-0-	-0- B	-0-	1333	3	338	9	Y	307	307	1			-0-
02	1400	N	1352	-0-	-48 B	-0-	1030	3	322	9	Y	293	293	1			-0-
03	1395	N	1378	-0-	-17 B	-0-	1059	3	319	9	Y	290	290	1			-0-
04	1632	N	1632	-0-	-0- B	-0-	1282	3	350	9	Y	318	318	1			-0-
05	1735	N	1735	-0-	-0- B	-0-	1408	3	327	9	Y	297	297	1			-0-
*06	1512	N	1512	-0-	-0- B	-0-	1187	3	325	9	Y	295	295	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

01	5982	X	5982	-0-	-0- B	-0-	4692	3	1290	9	Y	1173	1173	1			-0-
02	4155	X	4155	-0-	-0- B	-0-	3122	3	1033	9	Y	939	939	1			-0-
03	4464	X	4464	-0-	-0- B	-0-	3286	3	1178	9	Y	1071	1071	1			-0-
04	4002	X	4002	-0-	-0- B	-0-	2955	3	1047	9	Y	952	952	1			-0-
05	4132	X	4132	-0-	-0- B	-0-	3051	3	1081	9	Y	983	983	1			-0-
*06	3856	X	3856	-0-	-0- B	-0-	2856	3	1000	9	Y	909	909	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387 N	2140	-0-	-247 B	-0-	2076	3	64	9	Y	58	58	1			-0-
02	2072 N	1974	-0-	-98 B	-0-	1906	3	68	9	Y	62	62	1			-0-
03	2232 N	2151	-0-	-81 B	-0-	2082	3	69	9	Y	63	63	1			-0-
04	2124 N	2124	-0-	-0- B	-0-	2063	3	61	9	Y	55	55	1			-0-
05	2201 N	2166	-0-	-35 B	-0-	2108	3	58	9	Y	53	53	1			-0-
06	2070 N	1955	-0-	-115 B	-0-	1904	3	51	9	Y	46	46	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

01	2487 X	2487	-0-	-0- B	-0-	2397	3	90	9	Y	82	82	1			-0-
02	2651 X	2651	-0-	-0- B	-0-	2576	3	75	9	Y	68	68	1			-0-
03	2480 X	2246	-0-	-234 B	-0-	2143	3	103	9	Y	94	94	1			-0-
04	2400 X	1731	-0-	-669 B	-0-	1633	3	98	9	Y	89	89	1			-0-
05	2945 X	1762	-0-	-1183 B	-0-	1676	3	86	9	Y	78	78	1			-0-
06	2850 X	1647	-0-	-1203 B	-0-	1591	3	56	9	Y	51	51	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

*07	3937 X	3431	-0-	-506 B	-1443578	3314	3	117	9	Y	106	106	1			-0-
*08	3937 X	3231	-0-	-706 B	-1443578	3123	3	108	9	Y	98	98	1			-0-
*09	3690 X	3192	-0-	-498 B	-1443578	3083	3	109	9	Y	99	99	1			-0-
*10	3658 X	3329	-0-	-329 B	-1443578	3213	3	116	9	Y	105	105	1			-0-
*11	3330 X	3187	-0-	-143 B	-1443578	3076	3	111	9	Y	101	101	1			-0-
*12	3441 X	3336	-0-	-105 B	-1443578	3214	3	122	9	Y	111	111	1			-0-
*01	3317 X	3229	-0-	-88 B	-1443578	3110	3	119	9	Y	108	108	1			-0-
*02	2996 X	2939	-0-	-57 B	-1443578	2830	3	109	9	Y	99	99	1			-0-
*03	3348 X	3230	-0-	-118 B	-1443578	3111	3	119	9	Y	108	108	1			-0-
*04	3240 X	3074	-0-	-166 B	-1443578	2965	3	109	9	Y	99	99	1			-0-
*05	3348 X	3141	-0-	-207 B	-1443578	3035	3	106	9	Y	96	96	1			-0-
06	3150 X	2986	-0-	-164 B	-1443578	2887	3	99	9	Y	90	90	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

01	3131 X	2848	-0-	-283 B	-0-	2823	3	25	9	Y	23	23	1			-0-
02	2828 X	2411	-0-	-417 B	-0-	2365	3	46	9	Y	42	42	1			-0-
03	3131 X	2373	-0-	-758 B	-0-	2350	3	23	9	Y	21	21	1			-0-
04	2790 X	2719	-0-	-71 B	-0-	2671	3	48	9	Y	44	44	1			-0-
05	2956 X	2956	-0-	-0- B	-0-	2921	3	35	9	Y	32	32	1			-0-
*06	2880 X	2880	-0-	-0- B	-0-	2843	3	37	9	Y	34	34	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1488	N	1266	-0-	-222 B	-602197	1231	3	5	4	Y	27					196
							30	9									
*08	1302	N	1152	-0-	-150 B	-602197	1089	3	9	4	Y	49	183	1			62
							54	9									
*09	1320	N	1241	-0-	-79 B	-602197	1209	3	8	4	Y	22					84
							24	9									
*10	1271	N	1432	-0-	161 B	-602036	1399	3	8	4	Y	23					107
							25	9									
*11	1110	N	1083	-0-	-27 B	-602036	1007	3	8	4	Y	62					169
							68	9									
*12	1271	N	1311	-0-	40 B	-601996	1273	3	8	4	Y	27	170	1			26
							30	9									
*01	1426	N	1140	-0-	-286 B	-601996	1132	3	8	4	Y	-0-					26
*02	1008	N	1057	-0-	49 B	-601947	976	3	6	4	Y	68					94
							75	9									
*03	1302	N	1075	-0-	-227 B	-601947	1047	3	6	4	Y	20					114
							22	9									
*04	1110	N	953	-0-	-157 B	-601947	934	3	5	4	Y	13					127
							14	9									
*05	1178	N	1079	-0-	-99 B	-601947	1072	3	7	4	Y	-0-					127
06	1050	N	1048	-0-	-2 B	-601947	947	3	5	4	Y	87					214
							96	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

01	1798	N	1587	-0-	-211 B	-0-	1562	3	25	9	Y	23	23	1			-0-
02	1512	N	1368	-0-	-144 B	-0-	1349	3	19	9	Y	17	17	1			-0-
03	1550	N	1405	-0-	-145 B	-0-	1382	3	23	9	Y	21	21	1			-0-
04	1530	N	1344	-0-	-186 B	-0-	1318	3	26	9	Y	24	24	1			-0-
05	1519	N	1422	-0-	-97 B	-0-	1407	3	15	9	Y	14	14	1			-0-
*06	1364	N	1364	-0-	-0- B	-0-	1344	3	20	9	Y	18	18	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

01	3862	X	3862	-0-	-0- B	-0-	304	1	3056	3	Y	456	456	1			-0-
							502	9									
02	3398	X	3398	-0-	-0- B	-0-	280	1	2703	3	Y	377	377	1			-0-
							415	9									
03	3793	X	3793	-0-	-0- B	-0-	328	1	2994	3	Y	428	428	1			-0-
							471	9									
04	3750	X	3657	-0-	-93 B	-0-	342	1	2857	3	Y	416	416	1			-0-
							458	9									
05	3875	X	3211	-0-	-664 B	-0-	284	1	2476	3	Y	410	410	1			-0-
							451	9									
06	3750	X	2513	-0-	-1237 B	-0-	231	1	1867	3	Y	377	377	1			-0-
							415	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2914 X	2602	-0-	-312 B	-0-	164	1	1842	3	Y	542	542	1			-0-
						596	9									
02	2632 X	2269	-0-	-363 B	-0-	149	1	1589	3	Y	483	483	1			-0-
						531	9									
03	2666 X	2568	-0-	-98 B	-0-	177	1	1840	3	Y	501	501	1			-0-
						551	9									
04	2594 X	2594	-0-	-0- B	-0-	181	1	1851	3	Y	511	511	1			-0-
						562	9									
05	2604 X	2451	-0-	-153 B	-0-	180	1	1781	3	Y	445	445	1			-0-
						490	9									
06	2520 X	2291	-0-	-229 B	-0-	169	1	1668	3	Y	413	413	1			-0-
						454	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

01	3720 X	3391	-0-	-329 B	-0-	2989	3	402	9	Y	365	365	1			-0-
02	3556 X	2854	-0-	-702 B	-0-	2527	3	327	9	Y	297	297	1			-0-
03	3937 X	1875	-0-	-2062 B	-0-	1674	3	201	9	Y	183	183	1			-0-
04	3810 X	3415	-0-	-395 B	-0-	2966	3	449	9	Y	408	408	1			-0-
05	3441 X	3193	-0-	-248 B	-0-	2799	3	394	9	Y	358	358	1			-0-
06	3270 X	3199	-0-	-71 B	-0-	2781	3	418	9	Y	380	380	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

01	4991 X	4775	-0-	-216 B	-0-	3804	3	971	9	Y	883	883	1			-0-
02	4452 X	4234	-0-	-218 B	-0-	3301	3	933	9	Y	848	848	1			-0-
03	4836 X	3220	-0-	-1616 B	-0-	2565	3	655	9	Y	595	595	1			-0-
04	4680 X	4483	-0-	-197 B	-0-	3630	3	853	9	Y	775	775	1			-0-
05	4836 X	4542	-0-	-294 B	-0-	3614	3	928	9	Y	844	844	1			-0-
06	4620 X	4406	-0-	-214 B	-0-	3445	3	961	9	Y	874	874	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

01	8432 X	6517	-0-	-1915 B	-0-	421	1	4735	3	Y	1237	1237	1			-0-
						1361	9									
02	7616 X	5935	-0-	-1681 B	-0-	400	1	4271	3	Y	1149	1149	1			-0-
						1264	9									
03	8432 X	6489	-0-	-1943 B	-0-	447	1	4638	3	Y	1276	1276	1			-0-
						1404	9									
04	8010 X	6189	-0-	-1821 B	-0-	432	1	4425	3	Y	1211	1211	1			-0-
						1332	9									
05	6975 X	6401	-0-	-574 B	-0-	463	1	4579	3	Y	1235	1235	1			-0-
						1359	9									
06	6360 X	6010	-0-	-350 B	-0-	439	1	4339	3	Y	1120	1120	1			-0-
						1232	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

01	2728 X	2474	-0-	-254 B	-0-	2454	3	20	9	Y	18	18	1			-0-
02	2436 X	2217	-0-	-219 B	-0-	2199	3	18	9	Y	16	16	1			-0-
03	2604 X	2323	-0-	-281 B	-0-	2299	3	24	9	Y	22	22	1			-0-
04	2520 X	2257	-0-	-263 B	-0-	2227	3	30	9	Y	27	27	1			-0-
05	2511 X	2387	-0-	-124 B	-0-	2341	3	46	9	Y	42	42	1			-0-
06	2400 X	2243	-0-	-157 B	-0-	2203	3	40	9	Y	36	36	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6304	X	6304	-0-	-0- B	-0-	12	1	4869	3	Y	1294	1294	1			-0-
							1423	9									
02	6282	X	6282	-0-	-0- B	-0-	195	1	4854	3	Y	1121	1121	1			-0-
							1233	9									
03	6684	X	6684	-0-	-0- B	-0-	175	1	5257	3	Y	1138	1138	1			-0-
							1252	9									
04	6090	X	5819	-0-	-271 B	-0-	162	1	4561	3	Y	996	996	1			-0-
							1096	9									
05	6944	X	5364	-0-	-1580 B	-0-	155	1	4189	3	Y	927	927	1			-0-
							1020	9									
06	6720	X	6358	-0-	-362 B	-0-	169	1	5010	3	Y	1072	1072	1			-0-
							1179	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

01	9060	X	9060	-0-	-0- B	-0-	782	1	6617	3	Y	1510	1510	1			-0-
							1661	9									
02	8588	X	8588	-0-	-0- B	-0-	884	1	6191	3	Y	1375	1375	1			-0-
							1513	9									
03	9114	X	9078	-0-	-36 B	-0-	730	1	6758	3	Y	1445	1445	1			-0-
							1590	9									
04	8820	X	7808	-0-	-1012 B	-0-	620	1	5611	3	Y	1434	1434	1			-0-
							1577	9									
05	9517	X	6944	-0-	-2573 B	-0-	642	1	5214	3	Y	989	989	1			-0-
							1088	9									
06	9210	X	8640	-0-	-570 B	-0-	728	1	6399	3	Y	1375	1375	1			-0-
							1513	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

01	9499	X	9499	-0-	-0- B	-0-	997	1	7146	3	Y	1233	1233	1			-0-
							1356	9									
02	6786	X	6786	-0-	-0- B	-0-	553	1	5453	3	Y	709	709	1			-0-
							780	9									
03	9076	X	9076	-0-	-0- B	-0-	946	1	7456	3	Y	613	612	1	1	8	-0-
							674	9									
04	8790	X	7750	-0-	-1040 B	-0-	604	1	6680	3	Y	424	424	1			-0-
							466	9									
05	9083	X	6061	-0-	-3022 B	-0-	624	1	5138	3	Y	272	272	1			-0-
							299	9									
06	8790	X	4803	-0-	-3987 B	-0-	526	1	4036	3	Y	219	219	1			-0-
							241	9									

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

01	7812	X	6636	-0-	-1176 B	-0-	13	1	5105	3	Y	1380	1380	1			-0-
							1518	9									
02	7056	X	6434	-0-	-622 B	-0-	198	1	4931	3	Y	1186	1186	1			-0-
							1305	9									
03	7533	X	6919	-0-	-614 B	-0-	178	1	5367	3	Y	1249	1249	1			-0-
							1374	9									
04	6990	X	6705	-0-	-285 B	-0-	184	1	5184	3	Y	1215	1215	1			-0-
							1337	9									
05	7130	X	6851	-0-	-279 B	-0-	195	1	5296	3	Y	1236	1236	1			-0-
							1360	9									
*06	6935	X	6935	-0-	-0- B	-0-	181	1	5378	3	Y	1251	1251	1			-0-
							1376	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	6758 X	6667	-0-	-91 B	-0-	6199 3	468 9	Y	425	425 1		-0-
02	6272 X	5889	-0-	-383 B	-0-	5520 3	369 9	Y	335	335 1		-0-
03	6944 X	6347	-0-	-597 B	-0-	5961 3	386 9	Y	351	351 1		-0-
04	6720 X	6260	-0-	-460 B	-0-	5902 3	358 9	Y	325	325 1		-0-
05	6727 X	6223	-0-	-504 B	-0-	5874 3	349 9	Y	317	317 1		-0-
06	6450 X	6097	-0-	-353 B	-0-	5770 3	327 9	Y	297	297 1		-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

01	3379 X	3186	-0-	-193 B	-0-	237 1 571 9	2378 3	Y	519	519 1		-0-
02	3668 X	2637	-0-	-1031 B	-0-	209 1 413 9	2015 3	Y	375	375 1		-0-
03	4061 X	2801	-0-	-1260 B	-0-	223 1 541 9	2037 3	Y	492	492 1		-0-
04	3930 X	2582	-0-	-1348 B	-0-	228 1 455 9	1899 3	Y	414	414 1		-0-
05	3813 X	2688	-0-	-1125 B	-0-	216 1 583 9	1889 3	Y	530	530 1		-0-
06	3090 X	2196	-0-	-894 B	-0-	200 1 378 9	1618 3	Y	344	344 1		-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

01	3503 X	2138	-0-	-1365 B	-0-	156 1 415 9	1567 3	Y	377	377 1		-0-
02	2828 X	2181	-0-	-647 B	-0-	169 1 375 9	1637 3	Y	341	341 1		-0-
03	2745 X	2745	-0-	-0- B	-0-	230 1 414 9	2101 3	Y	376	376 1		-0-
04	2717 X	2717	-0-	-0- B	-0-	251 1 376 9	2090 3	Y	342	342 1		-0-
05	2605 X	2605	-0-	-0- B	-0-	231 1 356 9	2018 3	Y	324	324 1		-0-
06	2670 X	2196	-0-	-474 B	-0-	201 1 376 9	1619 3	Y	342	342 1		-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

01	13392 X	7886	-0-	-5506 B	-0-	676 1 1484 9	5726 3	Y	1349	1349 1		-0-
02	11760 X	-0-	-0-	-11760 B	-0-			Y	-0-			-0-
03	9889 X	9547	-0-	-342 B	-0-	757 1 1783 9	7007 3	Y	1621	1621 1		-0-
04	9502 X	9502	-0-	-0- B	-0-	769 1 1770 9	6963 3	Y	1609	1609 1		-0-
05	8928 X	6467	-0-	-2461 B	-0-	581 1 1164 9	4722 3	Y	1058	1058 1		-0-
06	9240 X	7543	-0-	-1697 B	-0-	629 1 1390 9	5524 3	Y	1264	1264 1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5704 X	1319	-0-	-4385 B	-0-	113	1	957	3	Y	226	226	1	-0-
						249	9							
02	5124 X	-0-	-0-	-5124 B	-0-					Y	-0-			-0-
03	5425 X	-0-	-0-	-5425 B	-0-					Y	-0-			-0-
04	4710 X	-0-	-0-	-4710 B	-0-					Y	-0-			-0-
05	1550 X	-0-	-0-	-1550 B	-0-					Y	-0-			-0-
06	1290 X	-0-	-0-	-1290 B	-0-					Y	-0-			-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

01	929 X	929	-0-	-0- B	-0-	41	1	529	3	Y	326	326	1	-0-
						359	9							
02	1592 X	1592	-0-	-0- B	-0-	75	1	1186	3	Y	301	301	1	-0-
						331	9							
03	1714 X	1714	-0-	-0- B	-0-	77	1	1229	3	Y	371	371	1	-0-
						408	9							
04	1357 X	1357	-0-	-0- B	-0-	73	1	994	3	Y	264	264	1	-0-
						290	9							
05	1767 X	1395	-0-	-372 B	-0-	67	1	1056	3	Y	247	247	1	-0-
						272	9							
06	1710 X	1418	-0-	-292 B	-0-	83	1	1097	3	Y	216	216	1	-0-
						238	9							

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

01	6975 X	6100	-0-	-875 B	-0-	5000	3	1100	9	Y	1000	1000	1	-0-
02	6300 X	5607	-0-	-693 B	-0-	4581	3	1026	9	Y	933	933	1	-0-
03	6975 X	4165	-0-	-2810 B	-0-	3382	3	783	9	Y	712	712	1	-0-
04	7186 X	7186	-0-	-0- B	-0-	5907	3	1279	9	Y	1163	1163	1	-0-
05	6200 X	5271	-0-	-929 B	-0-	4435	3	836	9	Y	760	760	1	-0-
06	6000 X	4998	-0-	-1002 B	-0-	4166	3	832	9	Y	756	756	1	-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

01	4030 X	3983	-0-	-47 B	-0-	332	1	3333	3	Y	289	289	1	-0-
						318	9							
02	3668 X	3341	-0-	-327 B	-0-	289	1	2793	3	Y	235	235	1	-0-
						259	9							
03	4321 X	4321	-0-	-0- B	-0-	393	1	3591	3	Y	306	306	1	-0-
						337	9							
04	3930 X	3762	-0-	-168 B	-0-	371	1	3098	3	Y	266	266	1	-0-
						293	9							
05	4061 X	3670	-0-	-391 B	-0-	348	1	3036	3	Y	260	260	1	-0-
						286	9							
06	4170 X	3351	-0-	-819 B	-0-	341	1	2756	3	Y	231	231	1	-0-
						254	9							

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

01	6324 X	5439	-0-	-885 B	-0-	4451	3	988	9	Y	898	898	1	-0-
02	5712 X	4967	-0-	-745 B	-0-	4066	3	901	9	Y	819	819	1	-0-
03	6138 X	3359	-0-	-2779 B	-0-	2768	3	591	9	Y	537	537	1	-0-
04	6087 X	6087	-0-	-0- B	-0-	5052	3	1035	9	Y	941	941	1	-0-
05	6086 X	6086	-0-	-0- B	-0-	4930	3	1156	9	Y	1051	1051	1	-0-
*06	5860 X	5860	-0-	-0- B	-0-	4691	3	1169	9	Y	1063	1063	1	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114	X	8295	-0-	-819 B	-0-	16	1	6361	3	Y	1744	1744	1			-0-
							1918	9									
02	8232	X	7664	-0-	-568 B	-0-	237	1	5876	3	Y	1410	1410	1			-0-
							1551	9									
03	8832	X	8832	-0-	-0- B	-0-	228	1	6844	3	Y	1600	1600	1			-0-
							1760	9									
04	8190	X	8123	-0-	-67 B	-0-	222	1	6263	3	Y	1489	1489	1			-0-
							1638	9									
05	8494	X	8402	-0-	-92 B	-0-	239	1	6488	3	Y	1523	1523	1			-0-
							1675	9									
06	8550	X	8524	-0-	-26 B	-0-	223	1	6619	3	Y	1529	1529	1			-0-
							1682	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

01	2139	N	1914	-0-	-225 B	-0-	1776	3	138	9	Y	125	125	1			-0-
02	1820	N	1602	-0-	-218 B	-0-	1483	3	119	9	Y	108	108	1			-0-
03	1984	N	1907	-0-	-77 B	-0-	1775	3	132	9	Y	120	120	1			-0-
04	1860	N	1704	-0-	-156 B	-0-	1587	3	117	9	Y	106	106	1			-0-
05	1767	N	1630	-0-	-137 B	-0-	1516	3	114	9	Y	104	104	1			-0-
06	1860	N	1707	-0-	-153 B	-0-	1588	3	119	9	Y	108	108	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

01	6975	X	2860	-0-	-4115 B	-0-	73	1	2281	3	Y	460	460	1			-0-
							506	9									
02	30703	X	30703	-0-	-0- B	-0-	713	1	25049	3	Y	4492	4492	1			-0-
							4941	9									
03	29842	X	29842	-0-	-0- B	-0-	734	1	24163	3	Y	4495	4495	1			-0-
							4945	9									
04	19802	X	19802	-0-	-0- B	-0-	530	1	16160	3	Y	2829	2829	1			-0-
							3112	9									
05	14727	X	14727	-0-	-0- B	-0-	408	1	12085	3	Y	2031	2031	1			-0-
							2234	9									
*06	11252	X	11252	-0-	-0- B	-0-	327	1	9158	3	Y	1606	1606	1			-0-
							1767	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

01	4805	X	3970	-0-	-835 B	-0-	108	1	3387	3	Y	432	432	1			-0-
							475	9									
02	4200	X	3687	-0-	-513 B	-0-	89	1	3134	3	Y	422	422	1			-0-
							464	9									
03	4495	X	4131	-0-	-364 B	-0-	107	1	3514	3	Y	464	464	1			-0-
							510	9									
04	4350	X	3976	-0-	-374 B	-0-	111	1	3381	3	Y	440	440	1			-0-
							484	9									
05	4309	X	4069	-0-	-240 B	-0-	117	1	3469	3	Y	439	439	1			-0-
							483	9									
06	3990	X	3807	-0-	-183 B	-0-	116	1	3241	3	Y	409	409	1			-0-
							450	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929 X	3004	-0-	-1925 B	-0-	82	1	2567	3	Y	323	323	1			-0-
						355	9									
02	4340 X	3550	-0-	-790 B	-0-	80	1	2813	3	Y	597	597	1			-0-
						657	9									
03	4588 X	3078	-0-	-1510 B	-0-	74	1	2442	3	Y	511	511	1			-0-
						562	9									
04	4770 X	4770	-0-	-0- B	-0-	128	1	3895	3	Y	679	679	1			-0-
						747	9									
05	4495 X	4401	-0-	-94 B	-0-	122	1	3629	3	Y	591	591	1			-0-
						650	9									
*06	3953 X	3953	-0-	-0- B	-0-	118	1	3290	3	Y	495	495	1			-0-
						545	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

01	5301 X	4850	-0-	-451 B	-0-	4729	3	121	9	Y	110	110	1			-0-
02	4788 X	4512	-0-	-276 B	-0-	4378	3	134	9	Y	122	122	1			-0-
03	5146 X	4498	-0-	-648 B	-0-	4393	3	105	9	Y	95	95	1			-0-
04	4860 X	4161	-0-	-699 B	-0-	4085	3	76	9	Y	69	69	1			-0-
05	4991 X	4408	-0-	-583 B	-0-	4312	3	96	9	Y	87	87	1			-0-
06	4830 X	4209	-0-	-621 B	-0-	4119	3	90	9	Y	82	82	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

01	11191 X	5566	-0-	-5625 B	-0-	477	1	4042	3	Y	952	952	1			-0-
						1047	9									
02	9968 X	1969	-0-	-7999 B	-0-	205	1	1439	3	Y	295	295	1			-0-
						325	9									
03	14400 X	14400	-0-	-0- B	-0-	1158	1	10721	3	Y	2292	2292	1			-0-
						2521	9									
04	10140 X	10030	-0-	-110 B	-0-	816	1	7382	3	Y	1665	1665	1			-0-
						1832	9									
05	10354 X	9920	-0-	-434 B	-0-	886	1	7198	3	Y	1669	1669	1			-0-
						1836	9									
06	13950 X	9398	-0-	-4552 B	-0-	785	1	6895	3	Y	1562	1562	1			-0-
						1718	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

01	23095 X	21344	-0-	-1751 B	-0-	1491	1	16751	3	Y	2820	2820	1			-0-
						3102	9									
02	21784 X	18550	-0-	-3234 B	-0-	1354	1	14445	3	Y	2501	2501	1			-0-
						2751	9									
03	24118 X	19803	-0-	-4315 B	-0-	1486	1	15415	3	Y	2638	2638	1			-0-
						2902	9									
04	23340 X	18865	-0-	-4475 B	-0-	1430	1	14654	3	Y	2528	2528	1			-0-
						2781	9									
05	21359 X	19162	-0-	-2197 B	-0-	1500	1	14842	3	Y	2564	2564	1			-0-
						2820	9									
06	20670 X	17970	-0-	-2700 B	-0-	1406	1	13901	3	Y	2421	2421	1			-0-
						2663	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

01	6541 X	5983	-0-	-558 B	-0-	5738	3	245	9	Y	223	223	1			-0-
02	5824 X	5513	-0-	-311 B	-0-	5290	3	223	9	Y	203	203	1			-0-
03	6324 X	5892	-0-	-432 B	-0-	5652	3	240	9	Y	218	218	1			-0-
04	6030 X	5688	-0-	-342 B	-0-	5468	3	220	9	Y	200	200	1			-0-
05	6107 X	5921	-0-	-186 B	-0-	5704	3	217	9	Y	197	197	1			-0-
06	5910 X	5666	-0-	-244 B	-0-	5469	3	197	9	Y	179	179	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18135	X	14506	-0-	-3629 B	-0-	1006 2201	1 9	11299	3	Y	2001	2001	1			-0-
02	16380	X	13102	-0-	-3278 B	-0-	950 2020	1 9	10132	3	Y	1836	1836	1			-0-
03	16771	X	13903	-0-	-2868 B	-0-	1037 2111	1 9	10755	3	Y	1919	1919	1			-0-
04	15390	X	13460	-0-	-1930 B	-0-	1019 1994	1 9	10447	3	Y	1813	1813	1			-0-
05	14756	X	13411	-0-	-1345 B	-0-	1049 1986	1 9	10376	3	Y	1805	1805	1			-0-
06	14040	X	12616	-0-	-1424 B	-0-	988 1856	1 9	9772	3	Y	1687	1687	1			-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	X	8279	-0-	-2385 B	-0-	556 1478	1 9	6245	3	Y	1344	1344	1			-0-
02	9632	X	8158	-0-	-1474 B	-0-	580 1387	1 9	6191	3	Y	1261	1261	1			-0-
03	10633	X	8682	-0-	-1951 B	-0-	634 1470	1 9	6578	3	Y	1336	1336	1			-0-
04	9660	X	8298	-0-	-1362 B	-0-	614 1396	1 9	6288	3	Y	1269	1269	1			-0-
05	9083	X	8388	-0-	-695 B	-0-	641 1408	1 9	6339	3	Y	1280	1280	1			-0-
06	8730	X	7978	-0-	-752 B	-0-	609 1345	1 9	6024	3	Y	1223	1223	1			-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11036	X	9291	-0-	-1745 B	-0-	607 1866	1 9	6818	3	Y	1696	1696	1			-0-
02	9968	X	8121	-0-	-1847 B	-0-	558 1615	1 9	5948	3	Y	1468	1468	1			-0-
03	10571	X	8758	-0-	-1813 B	-0-	617 1744	1 9	6397	3	Y	1585	1585	1			-0-
04	9630	X	8431	-0-	-1199 B	-0-	599 1690	1 9	6142	3	Y	1536	1535	1	1	8	-0-
05	9300	X	8592	-0-	-708 B	-0-	633 1693	1 9	6266	3	Y	1539	1539	1			-0-
06	9000	X	7963	-0-	-1037 B	-0-	586 1586	1 9	5791	3	Y	1442	1442	1			-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7575	-0-	-919 B	-0-	453 1327	1 9	5795	3	Y	1206	1206	1			-0-
02	7672	X	6795	-0-	-877 B	-0-	334 1173	1 9	5288	3	Y	1066	1066	1			-0-
03	9815	X	9815	-0-	-0- B	-0-	480 1727	1 9	7608	3	Y	1570	1570	1			-0-
04	9224	X	9224	-0-	-0- B	-0-	526 1566	1 9	7132	3	Y	1424	1424	1			-0-
05	8275	X	8275	-0-	-0- B	-0-	412 1386	1 9	6477	3	Y	1260	1260	1			-0-
06	9510	X	7331	-0-	-2179 B	-0-	426 1250	1 9	5655	3	Y	1136	1136	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037 X	6644	-0-	-393 B	-0-	398	1	5091	3	Y	1050	1050	1			-0-
						1155	9									
02	6356 X	5876	-0-	-480 B	-0-	290	1	4593	3	Y	903	903	1			-0-
						993	9									
03	6820 X	6395	-0-	-425 B	-0-	316	1	5003	3	Y	978	978	1			-0-
						1076	9									
04	6480 X	6021	-0-	-459 B	-0-	343	1	4654	3	Y	931	931	1			-0-
						1024	9									
05	6634 X	6204	-0-	-430 B	-0-	310	1	4869	3	Y	932	932	1			-0-
						1025	9									
06	6420 X	5944	-0-	-476 B	-0-	347	1	4607	3	Y	900	900	1			-0-
						990	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

01	6665 X	5638	-0-	-1027 B	-0-	339	1	4331	3	Y	880	880	1			-0-
						968	9									
02	6020 X	5011	-0-	-1009 B	-0-	247	1	3910	3	Y	776	776	1			-0-
						854	9									
03	6948 X	6948	-0-	-0- B	-0-	348	1	5512	3	Y	989	989	1			-0-
						1088	9									
04	7756 X	7756	-0-	-0- B	-0-	452	1	6130	3	Y	1067	1067	1			-0-
						1174	9									
05	7542 X	7542	-0-	-0- B	-0-	387	1	6077	3	Y	980	980	1			-0-
						1078	9									
*06	6890 X	6890	-0-	-0- B	-0-	414	1	5491	3	Y	895	895	1			-0-
						985	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

01	8897 X	7848	-0-	-1049 B	-0-	473	1	6044	3	Y	1210	1210	1			-0-
						1331	9									
02	8036 X	6903	-0-	-1133 B	-0-	342	1	5410	3	Y	1046	1046	1			-0-
						1151	9									
03	8432 X	7520	-0-	-912 B	-0-	372	1	5891	3	Y	1143	1143	1			-0-
						1257	9									
04	7950 X	6973	-0-	-977 B	-0-	400	1	5417	3	Y	1051	1051	1			-0-
						1156	9									
05	7874 X	6873	-0-	-1001 B	-0-	344	1	5400	3	Y	1026	1026	1			-0-
						1129	9									
06	7590 X	7376	-0-	-214 B	-0-	434	1	5751	3	Y	1083	1083	1			-0-
						1191	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

01	9373 X	9373	-0-	-0- B	-0-	1085	1	7774	3	Y	467	467	1			-0-
						514	9									
02	7952 X	6582	-0-	-1370 B	-0-	569	1	5614	3	Y	363	363	1			-0-
						399	9									
03	9765 X	7062	-0-	-2703 B	-0-	749	1	5904	3	Y	372	372	1			-0-
						409	9									
04	9450 X	6850	-0-	-2600 B	-0-	536	1	5928	3	Y	351	351	1			-0-
						386	9									
05	9765 X	7121	-0-	-2644 B	-0-	730	1	6010	3	Y	346	346	1			-0-
						381	9									
06	9060 X	6761	-0-	-2299 B	-0-	740	1	5673	3	Y	316	316	1			-0-
						348	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340	X	4194	-0-	-146 B	-0-	115	1	3587	3	Y	447	447	1			-0-
							492	9									
02	3989	X	3989	-0-	-0- B	-0-	96	1	3380	3	Y	466	466	1			-0-
							513	9									
03	4446	X	4446	-0-	-0- B	-0-	116	1	3810	3	Y	473	473	1			-0-
							520	9									
04	4170	X	4165	-0-	-5 B	-0-	117	1	3561	3	Y	443	443	1			-0-
							487	9									
05	4402	X	4341	-0-	-61 B	-0-	126	1	3723	3	Y	447	447	1			-0-
							492	9									
06	4290	X	4072	-0-	-218 B	-0-	125	1	3490	3	Y	415	415	1			-0-
							457	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

01	12493	X	11259	-0-	-1234 B	-0-	939	1	9434	3	Y	805	805	1			-0-
							886	9									
02	10948	X	10177	-0-	-771 B	-0-	881	1	8516	3	Y	709	709	1			-0-
							780	9									
03	11842	X	11029	-0-	-813 B	-0-	1006	1	9187	3	Y	760	760	1			-0-
							836	9									
04	11220	X	10706	-0-	-514 B	-0-	1060	1	8844	3	Y	729	729	1			-0-
							802	9									
05	11594	X	10870	-0-	-724 B	-0-	1035	1	9041	3	Y	722	722	1			-0-
							794	9									
06	10890	X	10457	-0-	-433 B	-0-	1070	1	8639	3	Y	680	680	1			-0-
							748	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

01	7068	X	6271	-0-	-797 B	-0-	520	1	5222	3	Y	481	481	1			-0-
							529	9									
02	6132	X	5565	-0-	-567 B	-0-	479	1	4625	3	Y	419	419	1			-0-
							461	9									
03	6572	X	6090	-0-	-482 B	-0-	552	1	5040	3	Y	453	453	1			-0-
							498	9									
04	6300	X	5664	-0-	-636 B	-0-	557	1	4647	3	Y	418	418	1			-0-
							460	9									
05	6386	X	5791	-0-	-595 B	-0-	547	1	4780	3	Y	422	422	1			-0-
							464	9									
06	6060	X	5543	-0-	-517 B	-0-	563	1	4544	3	Y	396	396	1			-0-
							436	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

01	10199	X	8636	-0-	-1563 B	-0-	237	1	7434	3	Y	877	877	1			-0-
							965	9									
02	8988	X	7461	-0-	-1527 B	-0-	182	1	6406	3	Y	794	794	1			-0-
							873	9									
03	9951	X	7735	-0-	-2216 B	-0-	203	1	6677	3	Y	777	777	1			-0-
							855	9									
04	9450	X	7318	-0-	-2132 B	-0-	207	1	6311	3	Y	727	727	1			-0-
							800	9									
05	9269	X	8368	-0-	-901 B	-0-	243	1	7203	3	Y	838	838	1			-0-
							922	9									
06	8370	X	7838	-0-	-532 B	-0-	242	1	6761	3	Y	759	759	1			-0-
							835	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	6250	-0-	-1314 B	-0-	489	1	4910	3	Y	774	774	1			-0-
							851	9									
02	6832	X	5435	-0-	-1397 B	-0-	439	1	4240	3	Y	687	687	1			-0-
							756	9									
03	7564	X	5581	-0-	-1983 B	-0-	473	1	4323	3	Y	714	714	1			-0-
							785	9									
04	7320	X	4047	-0-	-3273 B	-0-	373	1	3112	3	Y	511	511	1			-0-
							562	9									
05	7564	X	5400	-0-	-2164 B	-0-	476	1	4155	3	Y	699	699	1			-0-
							769	9									
06	7320	X	5316	-0-	-2004 B	-0-	503	1	4058	3	Y	686	686	1			-0-
							755	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7566	X	7566	-0-	-0- B	-0-	583	1	5854	3	Y	1026	1026	1			-0-
							1129	9									
02	6440	X	4790	-0-	-1650 B	-0-	375	1	3620	3	Y	723	723	1			-0-
							795	9									
03	8060	X	4028	-0-	-4032 B	-0-	320	1	2919	3	Y	717	717	1			-0-
							789	9									
04	7800	X	4529	-0-	-3271 B	-0-	386	1	3223	3	Y	836	836	1			-0-
							920	9									
05	8060	X	5607	-0-	-2453 B	-0-	488	1	4259	3	Y	782	782	1			-0-
							860	9									
06	7320	X	5663	-0-	-1657 B	-0-	534	1	4313	3	Y	742	742	1			-0-
							816	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4322	X	4322	-0-	-0- B	-0-	323	1	3241	3	Y	689	689	1			-0-
							758	9									
02	3948	X	3948	-0-	-0- B	-0-	305	1	2946	3	Y	634	634	1			-0-
							697	9									
03	4309	X	4284	-0-	-25 B	-0-	348	1	3180	3	Y	687	687	1			-0-
							756	9									
04	4354	X	4354	-0-	-0- B	-0-	383	1	3195	3	Y	705	705	1			-0-
							776	9									
05	4400	X	4400	-0-	-0- B	-0-	375	1	3271	3	Y	685	685	1			-0-
							754	9									
06	4170	X	4137	-0-	-33 B	-0-	383	1	3093	3	Y	601	601	1			-0-
							661	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	1388	-0-	-2456 B	-0-	108	1	1084	3	Y	178	178	1			-0-
							196	9									
02	3556	X	873	-0-	-2683 B	-0-	72	1	695	3	Y	96	96	1			-0-
							106	9									
03	3937	X	1267	-0-	-2670 B	-0-	108	1	987	3	Y	156	156	1			-0-
							172	9									
04	3810	X	1183	-0-	-2627 B	-0-	108	1	901	3	Y	158	158	1			-0-
							174	9									
05	3689	X	541	-0-	-3148 B	-0-	43	1	375	3	Y	112	112	1			-0-
							123	9									
06	1350	X	-0-	-0-	-1350 B	-0-					Y	98	98	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	6468	-0-	-910 B	-0-	499	1	5011	3	Y	871	871	1			-0-
							958	9									
02	6664	X	5512	-0-	-1152 B	-0-	439	1	4239	3	Y	758	758	1			-0-
							834	9									
03	7378	X	5779	-0-	-1599 B	-0-	488	1	4455	3	Y	760	760	1			-0-
							836	9									
04	7050	X	3850	-0-	-3200 B	-0-	357	1	2977	3	Y	469	469	1			-0-
							516	9									
05	7285	X	5371	-0-	-1914 B	-0-	477	1	4168	3	Y	660	660	1			-0-
							726	9									
06	6270	X	5626	-0-	-644 B	-0-	534	1	4313	3	Y	708	708	1			-0-
							779	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	3629	-0-	-1455 B	-0-	280	1	2811	3	Y	489	489	1			-0-
							538	9									
02	4592	X	2667	-0-	-1925 B	-0-	206	1	1992	3	Y	426	426	1			-0-
							469	9									
03	5084	X	2092	-0-	-2992 B	-0-	165	1	1509	3	Y	380	380	1			-0-
							418	9									
04	4920	X	3236	-0-	-1684 B	-0-	289	1	2408	3	Y	490	490	1			-0-
							539	9									
05	4433	X	3137	-0-	-1296 B	-0-	273	1	2381	3	Y	439	439	1			-0-
							483	9									
*06	3827	X	3827	-0-	-0- B	-0-	374	1	3018	3	Y	395	395	1			-0-
							435	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	3871	-0-	-531 B	-0-	299	1	3000	3	Y	520	520	1			-0-
							572	9									
02	3976	X	3515	-0-	-461 B	-0-	281	1	2714	3	Y	473	473	1			-0-
							520	9									
03	4402	X	3983	-0-	-419 B	-0-	340	1	3108	3	Y	486	486	1			-0-
							535	9									
04	4230	X	3635	-0-	-595 B	-0-	336	1	2806	3	Y	448	448	1			-0-
							493	9									
05	4340	X	2248	-0-	-2092 B	-0-	182	1	1592	3	Y	431	431	1			-0-
							474	9									
06	3840	X	3007	-0-	-833 B	-0-	284	1	2293	3	Y	391	391	1			-0-
							430	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4700	X	4700	-0-	-0- B	-0-	368	1	3693	3	Y	581	581	1			-0-
							639	9									
02	4340	X	4005	-0-	-335 B	-0-	324	1	3133	3	Y	498	498	1			-0-
							548	9									
03	4805	X	4464	-0-	-341 B	-0-	382	1	3486	3	Y	542	542	1			-0-
							596	9									
04	4650	X	4273	-0-	-377 B	-0-	398	1	3323	3	Y	502	502	1			-0-
							552	9									
05	4712	X	4162	-0-	-550 B	-0-	373	1	3253	3	Y	487	487	1			-0-
							536	9									
*06	5115	X	5115	-0-	-0- B	-0-	509	1	4111	3	Y	450	450	1			-0-
							495	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	5026	-0-	-182 B	-0-	393	1	3949	3	Y	622	622	1			-0-
							684	9									
02	5964	X	5137	-0-	-827 B	-0-	415	1	4010	3	Y	647	647	1			-0-
							712	9									
03	6603	X	5923	-0-	-680 B	-0-	497	1	4539	3	Y	806	806	1			-0-
							887	9									
04	6390	X	5687	-0-	-703 B	-0-	525	1	4381	3	Y	710	710	1			-0-
							781	9									
05	5673	X	5618	-0-	-55 B	-0-	501	1	4372	3	Y	677	677	1			-0-
							745	9									
06	5730	X	5362	-0-	-368 B	-0-	515	1	4161	3	Y	624	624	1			-0-
							686	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

01	9981	X	9981	-0-	-0- B	-0-	828	1	8319	3	Y	758	758	1			-0-
							834	9									
02	9100	X	5264	-0-	-3836 B	-0-	425	1	4105	3	Y	667	667	1			-0-
							734	9									
03	12245	X	8106	-0-	-4139 B	-0-	714	1	6522	3	Y	791	791	1			-0-
							870	9									
04	11850	X	9792	-0-	-2058 B	-0-	960	1	8007	3	Y	750	750	1			-0-
							825	9									
05	12245	X	7289	-0-	-4956 B	-0-	670	1	5851	3	Y	698	698	1			-0-
							768	9									
06	9660	X	6275	-0-	-3385 B	-0-	615	1	4965	3	Y	632	632	1			-0-
							695	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

01	6882	X	4045	-0-	-2837 B	-0-	3150	3	895	9	Y	814	814	1			-0-
02	6104	X	824	-0-	-5280 B	-0-	605	3	219	9	Y	199	199	1			-0-
03	9566	X	9566	-0-	-0- B	-0-	7289	3	2277	9	Y	2070	2069	1	1	8	-0-
04	11791	X	11791	-0-	-0- B	-0-	9258	3	2533	9	Y	2303	2302	1	1	8	-0-
05	12247	X	12247	-0-	-0- B	-0-	9703	3	2544	9	Y	2313	2313	1			-0-
*06	11508	X	11508	-0-	-0- B	-0-	9060	3	2448	9	Y	2225	2225	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

01	12059	X	5285	-0-	-6774 B	-0-	4355	3	930	9	Y	845	845	1			-0-
02	10416	X	1120	-0-	-9296 B	-0-	954	3	166	9	Y	151	151	1			-0-
03	11470	X	10843	-0-	-627 B	-0-	8797	3	2046	9	Y	1860	1859	1	1	8	-0-
04	12832	X	12832	-0-	-0- B	-0-	10576	3	2256	9	Y	2051	2050	1	1	8	-0-
05	11479	X	11479	-0-	-0- B	-0-	9597	3	1882	9	Y	1711	1711	1			-0-
06	10500	X	10391	-0-	-109 B	-0-	8671	3	1720	9	Y	1564	1564	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

01	8370	X	7578	-0-	-792 B	-0-	209	1	6538	3	Y	755	755	1			-0-
							831	9									
02	7532	X	6894	-0-	-638 B	-0-	169	1	5922	3	Y	730	730	1			-0-
							803	9									
03	8091	X	7355	-0-	-736 B	-0-	193	1	6347	3	Y	741	741	1			-0-
							815	9									
04	7770	X	7023	-0-	-747 B	-0-	199	1	6061	3	Y	694	694	1			-0-
							763	9									
05	7905	X	7180	-0-	-725 B	-0-	209	1	6199	3	Y	702	702	1			-0-
							772	9									
06	7380	X	6792	-0-	-588 B	-0-	210	1	5878	3	Y	640	640	1			-0-
							704	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4976	-0-	-170 B	-0-	382	1	3835	3	Y	690	690	1			-0-
							759	9									
02	5729	X	5729	-0-	-0- B	-0-	477	1	4606	3	Y	587	587	1			-0-
							646	9									
03	5843	X	5843	-0-	-0- B	-0-	513	1	4683	3	Y	588	588	1			-0-
							647	9									
04	5010	X	3718	-0-	-1292 B	-0-	350	1	2919	3	Y	408	408	1			-0-
							449	9									
05	6355	X	5396	-0-	-959 B	-0-	496	1	4330	3	Y	518	518	1			-0-
							570	9									
06	6150	X	4677	-0-	-1473 B	-0-	457	1	3688	3	Y	484	484	1			-0-
							532	9									

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	9393	-0-	-1333 B	-0-	806	1	6821	3	Y	1605	1605	1			-0-
							1766	9									
02	9632	X	8332	-0-	-1300 B	-0-	844	1	5911	3	Y	1434	1434	1			-0-
							1577	9									
03	10447	X	8939	-0-	-1508 B	-0-	709	1	6566	3	Y	1513	1513	1			-0-
							1664	9									
04	9810	X	8505	-0-	-1305 B	-0-	673	1	6096	3	Y	1578	1578	1			-0-
							1736	9									
05	9765	X	8626	-0-	-1139 B	-0-	758	1	6156	3	Y	1556	1556	1			-0-
							1712	9									
06	9090	X	8190	-0-	-900 B	-0-	675	1	5932	3	Y	1439	1439	1			-0-
							1583	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	12006	-0-	-1820 B	-0-	797	1	8956	3	Y	2048	2048	1			-0-
							2253	9									
02	12488	X	10589	-0-	-1899 B	-0-	736	1	7855	3	Y	1816	1816	1			-0-
							1998	9									
03	13826	X	11496	-0-	-2330 B	-0-	821	1	8516	3	Y	1963	1963	1			-0-
							2159	9									
04	12270	X	10804	-0-	-1466 B	-0-	780	1	7990	3	Y	1849	1849	1			-0-
							2034	9									
05	12679	X	10923	-0-	-1756 B	-0-	812	1	8039	3	Y	1884	1884	1			-0-
							2072	9									
06	11610	X	10221	-0-	-1389 B	-0-	763	1	7542	3	Y	1742	1742	1			-0-
							1916	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	6842	-0-	-1900 B	-0-	456	1	5120	3	Y	1151	1151	1			-0-
							1266	9									
02	7896	X	6052	-0-	-1844 B	-0-	423	1	4509	3	Y	1018	1018	1			-0-
							1120	9									
03	8308	X	6502	-0-	-1806 B	-0-	465	1	4823	3	Y	1104	1104	1			-0-
							1214	9									
04	7470	X	6394	-0-	-1076 B	-0-	462	1	4735	3	Y	1088	1088	1			-0-
							1197	9									
05	7254	X	6546	-0-	-708 B	-0-	488	1	4834	3	Y	1113	1113	1			-0-
							1224	9									
06	6630	X	6093	-0-	-537 B	-0-	456	1	4506	3	Y	1028	1028	1			-0-
							1131	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11036	X	9289	-0-	-1747 B	-0-	612	1	6875	3	Y	1638	1638	1			-0-
							1802	9									
02	9968	X	8202	-0-	-1766 B	-0-	571	1	6091	3	Y	1400	1400	1			-0-
							1540	9									
03	10013	X	8915	-0-	-1098 B	-0-	636	1	6603	3	Y	1524	1524	1			-0-
							1676	9									
04	9660	X	8380	-0-	-1280 B	-0-	604	1	6192	3	Y	1440	1440	1			-0-
							1584	9									
05	9982	X	8415	-0-	-1567 B	-0-	626	1	6192	3	Y	1452	1452	1			-0-
							1597	9									
06	9000	X	8006	-0-	-994 B	-0-	595	1	5882	3	Y	1390	1390	1			-0-
							1529	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

01	8010	X	8010	-0-	-0- B	-0-	690	1	5838	3	Y	1347	1347	1			-0-
							1482	9									
02	7181	X	7181	-0-	-0- B	-0-	733	1	5135	3	Y	1194	1194	1			-0-
							1313	9									
03	7822	X	7822	-0-	-0- B	-0-	628	1	5818	3	Y	1251	1251	1			-0-
							1376	9									
04	7144	X	7144	-0-	-0- B	-0-	581	1	5262	3	Y	1183	1183	1			-0-
							1301	9									
05	7305	X	7305	-0-	-0- B	-0-	646	1	5245	3	Y	1285	1285	1			-0-
							1414	9									
*06	7010	X	7010	-0-	-0- B	-0-	582	1	5116	3	Y	1193	1193	1			-0-
							1312	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

01	6231	X	-0-	-0-	-6231 B	-0-					Y	958	958	1			-0-
02	5612	X	5612	-0-	-0- B	-0-	448	1	4329	3	Y	759	759	1			-0-
							835	9									
03	5797	X	3168	-0-	-2629 B	-0-	235	1	2144	3	Y	717	717	1			-0-
							789	9									
04	4890	X	-0-	-0-	-4890 B	-0-					Y	738	738	1			-0-
05	6200	X	2422	-0-	-3778 B	-0-	168	1	1466	3	Y	716	716	1			-0-
							788	9									
06	6000	X	1116	-0-	-4884 B	-0-	43	1	344	3	Y	663	663	1			-0-
							729	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

01	10664	X	9000	-0-	-1664 B	-0-	240	1	7529	3	Y	1119	1119	1			-0-
							1231	9									
02	9464	X	8147	-0-	-1317 B	-0-	194	1	6812	3	Y	1037	1037	1			-0-
							1141	9									
03	10261	X	8679	-0-	-1582 B	-0-	218	1	7182	3	Y	1163	1163	1			-0-
							1279	9									
04	9540	X	8118	-0-	-1422 B	-0-	220	1	6708	3	Y	1082	1082	1			-0-
							1190	9									
05	9517	X	8162	-0-	-1355 B	-0-	229	1	6787	3	Y	1042	1042	1			-0-
							1146	9									
06	8730	X	7799	-0-	-931 B	-0-	232	1	6487	3	Y	982	982	1			-0-
							1080	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	8015	-0-	-1161 B	-0-	213	1	6678	3	Y	1022	1022	1			-0-
							1124	9									
02	8092	X	7018	-0-	-1074 B	-0-	167	1	5864	3	Y	897	897	1			-0-
							987	9									
03	8959	X	7739	-0-	-1220 B	-0-	197	1	6500	3	Y	947	947	1			-0-
							1042	9									
04	8250	X	7246	-0-	-1004 B	-0-	201	1	6129	3	Y	833	833	1			-0-
							916	9									
05	8401	X	6833	-0-	-1568 B	-0-	195	1	5784	3	Y	776	776	1			-0-
							854	9									
06	7770	X	6478	-0-	-1292 B	-0-	194	1	5444	3	Y	764	764	1			-0-
							840	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14322	X	11644	-0-	-2678 B	-0-	318	1	9954	3	Y	1247	1247	1			-0-
							1372	9									
02	12404	X	10234	-0-	-2170 B	-0-	250	1	8778	3	Y	1096	1096	1			-0-
							1206	9									
03	13144	X	11013	-0-	-2131 B	-0-	285	1	9386	3	Y	1220	1220	1			-0-
							1342	9									
04	12060	X	10504	-0-	-1556 B	-0-	293	1	8950	3	Y	1146	1146	1			-0-
							1261	9									
05	12121	X	10501	-0-	-1620 B	-0-	300	1	8899	3	Y	1184	1184	1			-0-
							1302	9									
06	11280	X	10457	-0-	-823 B	-0-	319	1	8922	3	Y	1105	1105	1			-0-
							1216	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9951	X	8087	-0-	-1864 B	-0-	220	1	6896	3	Y	883	883	1			-0-
							971	9									
02	8624	X	6516	-0-	-2108 B	-0-	159	1	5588	3	Y	699	699	1			-0-
							769	9									
03	9052	X	7726	-0-	-1326 B	-0-	198	1	6529	3	Y	908	908	1			-0-
							999	9									
04	8400	X	6766	-0-	-1634 B	-0-	187	1	5710	3	Y	790	790	1			-0-
							869	9									
05	8370	X	7145	-0-	-1225 B	-0-	202	1	5993	3	Y	864	864	1			-0-
							950	9									
06	7830	X	7810	-0-	-20 B	-0-	239	1	6676	3	Y	814	814	1			-0-
							895	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	8478	-0-	-946 B	-0-	227	1	7119	3	Y	1029	1029	1			-0-
							1132	9									
02	8512	X	7445	-0-	-1067 B	-0-	180	1	6313	3	Y	865	865	1			-0-
							952	9									
03	9362	X	7999	-0-	-1363 B	-0-	206	1	6781	3	Y	920	920	1			-0-
							1012	9									
04	8850	X	7435	-0-	-1415 B	-0-	205	1	6251	3	Y	890	890	1			-0-
							979	9									
05	8835	X	7511	-0-	-1324 B	-0-	214	1	6352	3	Y	859	859	1			-0-
							945	9									
06	8190	X	7269	-0-	-921 B	-0-	220	1	6155	3	Y	813	813	1			-0-
							894	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

01	14384	X	12253	-0-	-2131 B	-0-	333	1	10425	3	Y	1359	1359	1			-0-
							1495	9									
02	12992	X	10742	-0-	-2250 B	-0-	262	1	9211	3	Y	1154	1154	1			-0-
							1269	9									
03	13764	X	11764	-0-	-2000 B	-0-	304	1	9997	3	Y	1330	1330	1			-0-
							1463	9									
04	12690	X	10953	-0-	-1737 B	-0-	305	1	9293	3	Y	1232	1232	1			-0-
							1355	9									
05	12741	X	10916	-0-	-1825 B	-0-	311	1	9211	3	Y	1267	1267	1			-0-
							1394	9									
06	11850	X	8171	-0-	-3679 B	-0-	246	1	6887	3	Y	944	944	1			-0-
							1038	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

01	14105	X	11840	-0-	-2265 B	-0-	316	1	9904	3	Y	1473	1473	1			-0-
							1620	9									
02	12348	X	10424	-0-	-1924 B	-0-	250	1	8784	3	Y	1264	1264	1			-0-
							1390	9									
03	13206	X	11367	-0-	-1839 B	-0-	288	1	9476	3	Y	1457	1457	1			-0-
							1603	9									
04	12390	X	11044	-0-	-1346 B	-0-	302	1	9202	3	Y	1400	1400	1			-0-
							1540	9									
05	12493	X	11125	-0-	-1368 B	-0-	311	1	9211	3	Y	1457	1457	1			-0-
							1603	9									
06	11460	X	10774	-0-	-686 B	-0-	321	1	8978	3	Y	1341	1341	1			-0-
							1475	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

01	11687	X	10111	-0-	-1576 B	-0-	851	1	7207	3	Y	1866	1866	1			-0-
							2053	9									
02	10360	X	8825	-0-	-1535 B	-0-	875	1	6132	3	Y	1653	1653	1			-0-
							1818	9									
03	11036	X	9772	-0-	-1264 B	-0-	759	1	7030	3	Y	1803	1803	1			-0-
							1983	9									
04	10350	X	9037	-0-	-1313 B	-0-	718	1	6495	3	Y	1658	1658	1			-0-
							1824	9									
05	10354	X	8104	-0-	-2250 B	-0-	714	1	5796	3	Y	1449	1449	1			-0-
							1594	9									
06	9780	X	9022	-0-	-758 B	-0-	736	1	6470	3	Y	1651	1651	1			-0-
							1816	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564	X	6730	-0-	-834 B	-0-	578	1	4891	3	Y	1146	1146	1			-0-
							1261	9									
02	6608	X	6018	-0-	-590 B	-0-	610	1	4272	3	Y	1033	1033	1			-0-
							1136	9									
03	7130	X	6415	-0-	-715 B	-0-	509	1	4715	3	Y	1083	1083	1			-0-
							1191	9									
04	6900	X	6142	-0-	-758 B	-0-	498	1	4512	3	Y	1029	1029	1			-0-
							1132	9									
05	6975	X	6550	-0-	-425 B	-0-	586	1	4757	3	Y	1097	1097	1			-0-
							1207	9									
06	6510	X	5976	-0-	-534 B	-0-	499	1	4382	3	Y	995	995	1			-0-
							1095	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

01	7874	X	6042	-0-	-1832 B	-0-	162	1	5063	3	Y	743	743	1			-0-
							817	9									
02	6384	X	5345	-0-	-1039 B	-0-	128	1	4498	3	Y	654	654	1			-0-
							719	9									
03	6479	X	5742	-0-	-737 B	-0-	147	1	4843	3	Y	684	684	1			-0-
							752	9									
04	6270	X	5442	-0-	-828 B	-0-	150	1	4577	3	Y	650	650	1			-0-
							715	9									
05	6293	X	5387	-0-	-906 B	-0-	153	1	4529	3	Y	641	641	1			-0-
							705	9									
*06	5867	X	5867	-0-	-0- B	-0-	179	1	5000	3	Y	625	625	1			-0-
							688	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

01	15841	X	13264	-0-	-2577 B	-0-	346	1	10821	3	Y	1906	1906	1			-0-
							2097	9									
02	14196	X	11818	-0-	-2378 B	-0-	277	1	9745	3	Y	1633	1633	1			-0-
							1796	9									
03	14508	X	12546	-0-	-1962 B	-0-	317	1	10425	3	Y	1640	1640	1			-0-
							1804	9									
04	13050	X	11890	-0-	-1160 B	-0-	327	1	9970	3	Y	1448	1448	1			-0-
							1593	9									
05	13268	X	12109	-0-	-1159 B	-0-	344	1	10206	3	Y	1417	1417	1			-0-
							1559	9									
06	12840	X	11292	-0-	-1548 B	-0-	336	1	9395	3	Y	1419	1419	1			-0-
							1561	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

01	6386	X	4664	-0-	-1722 B	-0-	3957	3	707	9	Y	643	643	1			-0-
02	5768	X	4095	-0-	-1673 B	-0-	3445	3	650	9	Y	591	591	1			-0-
03	5983	X	4266	-0-	-1717 B	-0-	3582	3	684	9	Y	622	622	1			-0-
04	5610	X	4147	-0-	-1463 B	-0-	3473	3	674	9	Y	613	613	1			-0-
05	5797	X	4704	-0-	-1093 B	-0-	3983	3	721	9	Y	655	655	1			-0-
06	4500	X	4496	-0-	-4 B	-0-	3812	3	684	9	Y	622	622	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	5962	-0-	-176 B	-0-	470	1	4719	3	Y	703	703	1			-0-
							773	9									
02	7112	X	5066	-0-	-2046 B	-0-	412	1	3983	3	Y	610	610	1			-0-
							671	9									
03	7874	X	4107	-0-	-3767 B	-0-	348	1	3175	3	Y	531	531	1			-0-
							584	9									
04	7620	X	5200	-0-	-2420 B	-0-	479	1	3999	3	Y	656	656	1			-0-
							722	9									
05	6882	X	5331	-0-	-1551 B	-0-	475	1	4150	3	Y	642	642	1			-0-
							706	9									
06	5760	X	4132	-0-	-1628 B	-0-	395	1	3189	3	Y	498	498	1			-0-
							548	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4324	X	4324	-0-	-0- B	-0-	329	1	3300	3	Y	632	632	1			-0-
							695	9									
02	3862	X	3862	-0-	-0- B	-0-	306	1	2958	3	Y	544	544	1			-0-
							598	9									
03	4309	X	3801	-0-	-508 B	-0-	320	1	2922	3	Y	508	508	1			-0-
							559	9									
04	4170	X	3730	-0-	-440 B	-0-	345	1	2877	3	Y	462	462	1			-0-
							508	9									
05	4309	X	3963	-0-	-346 B	-0-	359	1	3135	3	Y	426	426	1			-0-
							469	9									
06	4170	X	3581	-0-	-589 B	-0-	344	1	2776	3	Y	419	419	1			-0-
							461	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	7043	-0-	-366 B	-0-	560	1	5619	3	Y	785	785	1			-0-
							864	9									
02	8120	X	5996	-0-	-2124 B	-0-	493	1	4762	3	Y	674	674	1			-0-
							741	9									
03	8990	X	6367	-0-	-2623 B	-0-	552	1	5044	3	Y	701	701	1			-0-
							771	9									
04	8700	X	5742	-0-	-2958 B	-0-	541	1	4510	3	Y	628	628	1			-0-
							691	9									
05	8370	X	5828	-0-	-2542 B	-0-	525	1	4586	3	Y	652	652	1			-0-
							717	9									
06	6810	X	5485	-0-	-1325 B	-0-	530	1	4275	3	Y	618	618	1			-0-
							680	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	11306	-0-	-2272 B	-0-	23	1	8972	3	Y	2101	2099	1	2	8	-0-
							2311	9									
02	11844	X	10282	-0-	-1562 B	-0-	320	1	7962	3	Y	1818	1817	1	1	8	-0-
							2000	9									
03	12555	X	11519	-0-	-1036 B	-0-	302	1	9099	3	Y	1925	1925	1			-0-
							2118	9									
04	11910	X	10547	-0-	-1363 B	-0-	289	1	8167	3	Y	1901	1901	1			-0-
							2091	9									
05	12307	X	10791	-0-	-1516 B	-0-	314	1	8497	3	Y	1800	1800	1			-0-
							1980	9									
06	11160	X	9960	-0-	-1200 B	-0-	260	1	7721	3	Y	1799	1799	1			-0-
							1979	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	7213	-0-	-909 B	-0-	501	1	5625	3	Y	988	988	1			-0-
							1087	9									
02	7336	X	6386	-0-	-950 B	-0-	467	1	4980	3	Y	854	854	1			-0-
							939	9									
03	8122	X	6989	-0-	-1133 B	-0-	524	1	5440	3	Y	932	932	1			-0-
							1025	9									
04	7320	X	6396	-0-	-924 B	-0-	490	1	5018	3	Y	807	807	1			-0-
							888	9									
05	7378	X	6729	-0-	-649 B	-0-	531	1	5254	3	Y	858	858	1			-0-
							944	9									
06	6990	X	6295	-0-	-695 B	-0-	497	1	4918	3	Y	800	800	1			-0-
							880	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7967	X	6157	-0-	-1810 B	-0-	436	1	4901	3	Y	745	745	1			-0-
							820	9									
02	7196	X	5429	-0-	-1767 B	-0-	403	1	4296	3	Y	664	664	1			-0-
							730	9									
03	7440	X	5914	-0-	-1526 B	-0-	449	1	4660	3	Y	732	732	1			-0-
							805	9									
04	6930	X	5315	-0-	-1615 B	-0-	409	1	4195	3	Y	646	646	1			-0-
							711	9									
05	6448	X	5894	-0-	-554 B	-0-	467	1	4618	3	Y	735	735	1			-0-
							809	9									
06	5970	X	5442	-0-	-528 B	-0-	434	1	4289	3	Y	654	654	1			-0-
							719	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	6423	-0-	-1110 B	-0-	443	1	4975	3	Y	914	914	1			-0-
							1005	9									
02	6804	X	5684	-0-	-1120 B	-0-	411	1	4383	3	Y	809	809	1			-0-
							890	9									
03	7192	X	6194	-0-	-998 B	-0-	460	1	4769	3	Y	877	877	1			-0-
							965	9									
04	6690	X	5809	-0-	-881 B	-0-	436	1	4471	3	Y	820	820	1			-0-
							902	9									
05	6541	X	5655	-0-	-886 B	-0-	437	1	4320	3	Y	816	816	1			-0-
							898	9									
06	6210	X	5403	-0-	-807 B	-0-	420	1	4150	3	Y	757	757	1			-0-
							833	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4415	-0-	-762 B	-0-	303	1	3400	3	Y	647	647	1			-0-
							712	9									
02	4676	X	3982	-0-	-694 B	-0-	287	1	3057	3	Y	580	580	1			-0-
							638	9									
03	5146	X	4328	-0-	-818 B	-0-	319	1	3308	3	Y	637	637	1			-0-
							701	9									
04	4560	X	4215	-0-	-345 B	-0-	315	1	3231	3	Y	608	608	1			-0-
							669	9									
05	4712	X	4244	-0-	-468 B	-0-	329	1	3252	3	Y	603	603	1			-0-
							663	9									
06	4260	X	4026	-0-	-234 B	-0-	312	1	3090	3	Y	567	567	1			-0-
							624	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14694 X	12793	-0-	-1901 B	-0-	10925	3	1868	9	Y	1698	1698	1			-0-
02	13272 X	11032	-0-	-2240 B	-0-	9418	3	1614	9	Y	1467	1467	1			-0-
03	13671 X	11820	-0-	-1851 B	-0-	10101	3	1719	9	Y	1563	1563	1			-0-
04	12600 X	11103	-0-	-1497 B	-0-	9471	3	1632	9	Y	1484	1484	1			-0-
05	12803 X	11383	-0-	-1420 B	-0-	9693	3	1690	9	Y	1536	1536	1			-0-
06	12390 X	10583	-0-	-1807 B	-0-	9015	3	1568	9	Y	1425	1425	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

01	10912 X	8938	-0-	-1974 B	-0-	7552	3	1386	9	Y	1260	1260	1			-0-
02	9856 X	8586	-0-	-1270 B	-0-	7216	3	1370	9	Y	1245	1245	1			-0-
03	10664 X	9315	-0-	-1349 B	-0-	7828	3	1487	9	Y	1352	1352	1			-0-
04	10020 X	8962	-0-	-1058 B	-0-	7531	3	1431	9	Y	1301	1301	1			-0-
05	9796 X	8950	-0-	-846 B	-0-	7540	3	1410	9	Y	1282	1282	1			-0-
06	9210 X	8167	-0-	-1043 B	-0-	6884	3	1283	9	Y	1166	1166	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

01	16430 X	13987	-0-	-2443 B	-0-	11732	3	2255	9	Y	2050	2050	1			-0-
02	14840 X	12355	-0-	-2485 B	-0-	10360	3	1995	9	Y	1814	1814	1			-0-
03	15593 X	13140	-0-	-2453 B	-0-	11010	3	2130	9	Y	1936	1936	1			-0-
04	14490 X	12599	-0-	-1891 B	-0-	10568	3	2031	9	Y	1846	1846	1			-0-
05	14508 X	12577	-0-	-1931 B	-0-	10555	3	2022	9	Y	1838	1838	1			-0-
06	13530 X	11807	-0-	-1723 B	-0-	9920	3	1887	9	Y	1715	1715	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

01	5208 X	4593	-0-	-615 B	-0-	348	1	3497	3	Y	680	680	1			-0-
						748	9									
02	5096 X	4122	-0-	-974 B	-0-	326	1	3151	3	Y	586	586	1			-0-
						645	9									
03	5828 X	4312	-0-	-1516 B	-0-	358	1	3269	3	Y	623	623	1			-0-
						685	9									
04	5640 X	4402	-0-	-1238 B	-0-	402	1	3350	3	Y	591	591	1			-0-
						650	9									
05	5828 X	4478	-0-	-1350 B	-0-	393	1	3436	3	Y	590	590	1			-0-
						649	9									
06	4440 X	4053	-0-	-387 B	-0-	380	1	3069	3	Y	549	549	1			-0-
						604	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

01	9924 X	9924	-0-	-0- B	-0-	801	1	8043	3	Y	982	982	1			-0-
						1080	9									
02	10108 X	9049	-0-	-1059 B	-0-	766	1	7396	3	Y	806	806	1			-0-
						887	9									
03	11191 X	9847	-0-	-1344 B	-0-	879	1	8035	3	Y	848	848	1			-0-
						933	9									
04	10830 X	8722	-0-	-2108 B	-0-	847	1	7064	3	Y	737	737	1			-0-
						811	9									
05	10013 X	8432	-0-	-1581 B	-0-	793	1	6924	3	Y	650	650	1			-0-
						715	9									
06	9690 X	7729	-0-	-1961 B	-0-	780	1	6294	3	Y	595	595	1			-0-
						655	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7759	X	7759	-0-	-0- B	-0-	624	1	6265	3	Y	791	791	1			-0-
							870	9									
02	6590	X	6590	-0-	-0- B	-0-	548	1	5299	3	Y	675	675	1			-0-
							743	9									
03	6858	X	6858	-0-	-0- B	-0-	606	1	5535	3	Y	652	652	1			-0-
							717	9									
04	7500	X	6196	-0-	-1304 B	-0-	598	1	4987	3	Y	555	555	1			-0-
							611	9									
05	7750	X	6086	-0-	-1664 B	-0-	567	1	4949	3	Y	518	518	1			-0-
							570	9									
06	7500	X	6064	-0-	-1436 B	-0-	604	1	4874	3	Y	533	533	1			-0-
							586	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	6584	-0-	-608 B	-0-	555	1	4702	3	Y	1206	1206	1			-0-
							1327	9									
02	6356	X	5975	-0-	-381 B	-0-	582	1	4074	3	Y	1199	1199	1			-0-
							1319	9									
03	7037	X	6228	-0-	-809 B	-0-	478	1	4427	3	Y	1203	1203	1			-0-
							1323	9									
04	6750	X	5991	-0-	-759 B	-0-	474	1	4287	3	Y	1118	1118	1			-0-
							1230	9									
05	6603	X	6282	-0-	-321 B	-0-	560	1	4549	3	Y	1066	1066	1			-0-
							1173	9									
06	6390	X	6135	-0-	-255 B	-0-	491	1	4314	3	Y	1209	1209	1			-0-
							1330	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819	X	9854	-0-	-965 B	-0-	20	1	7795	3	Y	1854	1854	1			-0-
							2039	9									
02	10121	X	10121	-0-	-0- B	-0-	319	1	7915	3	Y	1715	1715	1			-0-
							1887	9									
03	10708	X	10708	-0-	-0- B	-0-	284	1	8544	3	Y	1709	1709	1			-0-
							1880	9									
04	10506	X	10506	-0-	-0- B	-0-	296	1	8348	3	Y	1693	1693	1			-0-
							1862	9									
05	11191	X	9832	-0-	-1359 B	-0-	284	1	7704	3	Y	1676	1676	1			-0-
							1844	9									
06	10830	X	10002	-0-	-828 B	-0-	267	1	7922	3	Y	1648	1648	1			-0-
							1813	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	7651	-0-	-4656 B	-0-	453	1	5790	3	Y	1280	1280	1			-0-
							1408	9									
02	13804	X	13658	-0-	-146 B	-0-	683	1	10801	3	Y	1976	1976	1			-0-
							2174	9									
03	15283	X	12901	-0-	-2382 B	-0-	643	1	10190	3	Y	1880	1880	1			-0-
							2068	9									
04	14790	X	10807	-0-	-3983 B	-0-	622	1	8430	3	Y	1595	1595	1			-0-
							1755	9									
05	15128	X	10978	-0-	-4150 B	-0-	566	1	8887	3	Y	1386	1386	1			-0-
							1525	9									
06	14640	X	4919	-0-	-9721 B	-0-	281	1	3732	3	Y	824	824	1			-0-
							906	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11780	X	9807	-0-	-1973 B	-0-	574	1	7340	3	Y	1721	1721	1			-0-
							1893	9									
02	15167	X	15167	-0-	-0- B	-0-	744	1	11766	3	Y	2415	2415	1			-0-
							2657	9									
03	14194	X	14194	-0-	-0- B	-0-	703	1	11149	3	Y	2129	2129	1			-0-
							2342	9									
04	12180	X	11450	-0-	-730 B	-0-	650	1	8812	3	Y	1807	1807	1			-0-
							1988	9									
05	16802	X	11708	-0-	-5094 B	-0-	578	1	9081	3	Y	1863	1863	1			-0-
							2049	9									
06	16260	X	11520	-0-	-4740 B	-0-	669	1	8871	3	Y	1800	1800	1			-0-
							1980	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

01	10757	X	7131	-0-	-3626 B	-0-	432	1	5521	3	Y	1071	1071	1			-0-
							1178	9									
02	9716	X	7135	-0-	-2581 B	-0-	347	1	5486	3	Y	1184	1184	1			-0-
							1302	9									
03	13206	X	9502	-0-	-3704 B	-0-	493	1	7818	3	Y	1083	1083	1			-0-
							1191	9									
04	12780	X	8140	-0-	-4640 B	-0-	490	1	6639	3	Y	919	919	1			-0-
							1011	9									
05	13206	X	7742	-0-	-5464 B	-0-	405	1	6366	3	Y	883	883	1			-0-
							971	9									
06	9210	X	7883	-0-	-1327 B	-0-	485	1	6432	3	Y	878	878	1			-0-
							966	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

01	7719	X	6671	-0-	-1048 B	-0-	581	1	4918	3	Y	1065	1065	1			-0-
							1172	9									
02	6804	X	5731	-0-	-1073 B	-0-	585	1	4100	3	Y	951	951	1			-0-
							1046	9									
03	7316	X	6238	-0-	-1078 B	-0-	499	1	4617	3	Y	1020	1020	1			-0-
							1122	9									
04	6930	X	5826	-0-	-1104 B	-0-	477	1	4314	3	Y	941	941	1			-0-
							1035	9									
05	6851	X	5038	-0-	-1813 B	-0-	453	1	3682	3	Y	821	821	1			-0-
							903	9									
*06	6769	X	6769	-0-	-0- B	-0-	573	1	5030	3	Y	1060	1060	1			-0-
							1166	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

01	6882	X	5158	-0-	-1724 B	-0-	362	1	4073	3	Y	657	657	1			-0-
							723	9									
02	6216	X	4704	-0-	-1512 B	-0-	348	1	3715	3	Y	583	583	1			-0-
							641	9									
03	6882	X	5032	-0-	-1850 B	-0-	381	1	3951	3	Y	636	636	1			-0-
							700	9									
04	6330	X	4843	-0-	-1487 B	-0-	371	1	3803	3	Y	608	608	1			-0-
							669	9									
05	5828	X	4847	-0-	-981 B	-0-	383	1	3790	3	Y	613	613	1			-0-
							674	9									
06	5040	X	3945	-0-	-1095 B	-0-	311	1	3080	3	Y	504	504	1			-0-
							554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15748 X	13190	-0-	-2558 B	-0-	11472	3	1718	9	Y	1562	1562	1			-0-
02	14224 X	11549	-0-	-2675 B	-0-	10033	3	1516	9	Y	1378	1378	1			-0-
03	14663 X	12187	-0-	-2476 B	-0-	10589	3	1598	9	Y	1453	1453	1			-0-
04	13680 X	12526	-0-	-1154 B	-0-	10901	3	1625	9	Y	1477	1477	1			-0-
05	13547 X	12312	-0-	-1235 B	-0-	10777	3	1535	9	Y	1395	1395	1			-0-
06	12750 X	11575	-0-	-1175 B	-0-	10143	3	1432	9	Y	1302	1302	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

01	9238 X	7256	-0-	-1982 B	-0-	6319	3	937	9	Y	852	852	1			-0-
02	8064 X	6467	-0-	-1597 B	-0-	5649	3	818	9	Y	744	744	1			-0-
03	8525 X	7393	-0-	-1132 B	-0-	6433	3	960	9	Y	873	873	1			-0-
04	7830 X	7184	-0-	-646 B	-0-	6250	3	934	9	Y	849	849	1			-0-
05	7750 X	7202	-0-	-548 B	-0-	6286	3	916	9	Y	833	833	1			-0-
06	7140 X	6706	-0-	-434 B	-0-	5868	3	838	9	Y	762	762	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

01	9362 X	8558	-0-	-804 B	-0-	7440	3	1118	9	Y	1016	1016	1			-0-
02	8456 X	7566	-0-	-890 B	-0-	6598	3	968	9	Y	880	880	1			-0-
03	9362 X	8234	-0-	-1128 B	-0-	7178	3	1056	9	Y	960	960	1			-0-
04	8880 X	7768	-0-	-1112 B	-0-	6800	3	968	9	Y	880	880	1			-0-
05	8897 X	7878	-0-	-1019 B	-0-	6909	3	969	9	Y	881	881	1			-0-
06	8280 X	7552	-0-	-728 B	-0-	6638	3	914	9	Y	831	831	1			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

01	8742 X	7627	-0-	-1115 B	-0-	6626	3	1001	9	Y	910	910	1			-0-
02	7700 X	6875	-0-	-825 B	-0-	5987	3	888	9	Y	807	807	1			-0-
03	8246 X	7419	-0-	-827 B	-0-	6487	3	932	9	Y	847	847	1			-0-
04	7980 X	6806	-0-	-1174 B	-0-	5950	3	856	9	Y	778	778	1			-0-
05	7936 X	6916	-0-	-1020 B	-0-	6067	3	849	9	Y	772	772	1			-0-
06	7380 X	6583	-0-	-797 B	-0-	5792	3	791	9	Y	719	719	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

01	7461 X	7461	-0-	-0- B	-0-	6765	3	696	9	Y	633	633	1			-0-
02	6020 X	5966	-0-	-54 B	-0-	5348	3	618	9	Y	562	562	1			-0-
03	6634 X	4813	-0-	-1821 B	-0-	4336	3	477	9	Y	434	434	1			-0-
04	7230 X	4834	-0-	-2396 B	-0-	4322	3	512	9	Y	465	465	1			-0-
05	7471 X	5870	-0-	-1601 B	-0-	5229	3	641	9	Y	583	583	1			-0-
06	7230 X	5261	-0-	-1969 B	-0-	4699	3	562	9	Y	511	511	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

01	12462 X	11727	-0-	-735 B	-0-	10627	3	1100	9	Y	1000	1000	1			-0-
02	11004 X	9875	-0-	-1129 B	-0-	8926	3	949	9	Y	863	863	1			-0-
03	12183 X	10288	-0-	-1895 B	-0-	9253	3	1035	9	Y	941	941	1			-0-
04	11790 X	9677	-0-	-2113 B	-0-	8729	3	948	9	Y	862	862	1			-0-
05	11997 X	9736	-0-	-2261 B	-0-	8790	3	946	9	Y	860	860	1			-0-
06	11340 X	9238	-0-	-2102 B	-0-	8322	3	916	9	Y	833	833	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

01	9455 X	8696	-0-	-759 B	-0-	7790	3	906	9	Y	824	824	1			-0-
02	8288 X	7821	-0-	-467 B	-0-	7043	3	778	9	Y	707	707	1			-0-
03	9238 X	8331	-0-	-907 B	-0-	7463	3	868	9	Y	789	789	1			-0-
04	8940 X	7622	-0-	-1318 B	-0-	6826	3	796	9	Y	724	724	1			-0-
05	9238 X	7360	-0-	-1878 B	-0-	6573	3	787	9	Y	715	715	1			-0-
06	8430 X	7154	-0-	-1276 B	-0-	6409	3	745	9	Y	677	677	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766 X	5239	-0-	-527 B	-0-	4565	3	674	9	Y	613	613	1			-0-
02	5208 X	4661	-0-	-547 B	-0-	3927	3	734	9	Y	667	667	1			-0-
03	5766 X	4921	-0-	-845 B	-0-	4279	3	642	9	Y	584	584	1			-0-
04	5070 X	4652	-0-	-418 B	-0-	4070	3	582	9	Y	529	529	1			-0-
05	5239 X	4550	-0-	-689 B	-0-	3963	3	587	9	Y	534	534	1			-0-
06	5070 X	4216	-0-	-854 B	-0-	3700	3	516	9	Y	469	469	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

01	11005 X	9638	-0-	-1367 B	-0-	8322	3	1316	9	Y	1196	1193	1	3	8	-0-
02	9632 X	9001	-0-	-631 B	-0-	7804	3	1197	9	Y	1088	1088	1			-0-
03	10633 X	9569	-0-	-1064 B	-0-	8146	3	1423	9	Y	1294	1294	1			-0-
04	10290 X	9258	-0-	-1032 B	-0-	7733	3	1525	9	Y	1386	1386	1			-0-
05	10137 X	9402	-0-	-735 B	-0-	7969	3	1433	9	Y	1303	1303	1			-0-
06	9630 X	8829	-0-	-801 B	-0-	7624	3	1205	9	Y	1095	1095	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

01	9672 X	8607	-0-	-1065 B	-0-	7525	3	1082	9	Y	984	984	1			-0-
02	8484 X	7519	-0-	-965 B	-0-	6562	3	957	9	Y	870	870	1			-0-
03	9176 X	8176	-0-	-1000 B	-0-	7133	3	1043	9	Y	948	948	1			-0-
04	8580 X	7667	-0-	-913 B	-0-	6696	3	971	9	Y	883	883	1			-0-
05	8742 X	7646	-0-	-1096 B	-0-	6652	3	994	9	Y	904	904	1			-0-
06	8340 X	7124	-0-	-1216 B	-0-	6188	3	936	9	Y	851	851	1			-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

01	9548 X	8357	-0-	-1191 B	-0-	7493	3	864	9	Y	785	785	1			-0-
02	8596 X	7463	-0-	-1133 B	-0-	6681	3	782	9	Y	711	711	1			-0-
03	9083 X	8047	-0-	-1036 B	-0-	7204	3	843	9	Y	766	765	1	1	8	-0-
04	8580 X	7603	-0-	-977 B	-0-	6825	3	778	9	Y	707	707	1			-0-
05	8587 X	7743	-0-	-844 B	-0-	6965	3	778	9	Y	707	707	1			-0-
06	8100 X	7415	-0-	-685 B	-0-	6687	3	728	9	Y	662	662	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

01	13299 X	7662	-0-	-5637 B	-0-	6731	3	931	9	Y	846	846	1			-0-
02	12908 X	7603	-0-	-5305 B	-0-	6736	3	867	9	Y	788	788	1			-0-
03	14291 X	7916	-0-	-6375 B	-0-	7054	3	862	9	Y	784	784	1			-0-
04	13830 X	7591	-0-	-6239 B	-0-	6845	3	746	9	Y	678	678	1			-0-
05	8804 X	7367	-0-	-1437 B	-0-	6687	3	680	9	Y	618	618	1			-0-
06	8160 X	7437	-0-	-723 B	-0-	6814	3	623	9	Y	566	566	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

01	11129 X	9654	-0-	-1475 B	-0-	8652	3	1002	9	Y	911	910	1	1	8	-0-
02	9996 X	8784	-0-	-1212 B	-0-	7705	3	1079	9	Y	981	981	1			-0-
03	11067 X	9674	-0-	-1393 B	-0-	8687	3	987	9	Y	897	897	1			-0-
04	10290 X	9038	-0-	-1252 B	-0-	8126	3	912	9	Y	829	829	1			-0-
05	10292 X	9221	-0-	-1071 B	-0-	8311	3	910	9	Y	827	827	1			-0-
06	9420 X	8701	-0-	-719 B	-0-	7835	3	866	9	Y	787	787	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18706	X	18706	-0-	-0- B	-0-	1171	1	14972	3	Y	2330	2330	1			-0-
							2563	9									
02	14777	X	14777	-0-	-0- B	-0-	755	1	11929	3	Y	1903	1903	1			-0-
							2093	9									
03	15100	X	15100	-0-	-0- B	-0-	784	1	12425	3	Y	1719	1719	1			-0-
							1891	9									
04	12960	X	12960	-0-	-0- B	-0-	788	1	10684	3	Y	1353	1353	1			-0-
							1488	9									
05	12158	X	12158	-0-	-0- B	-0-	643	1	10098	3	Y	1288	1288	1			-0-
							1417	9									
*06	10861	X	10861	-0-	-0- B	-0-	671	1	8905	3	Y	1168	1168	1			-0-
							1285	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14572	X	14572	-0-	-0- B	-0-	940	1	12014	3	Y	1471	1471	1			-0-
							1618	9									
02	8540	X	8535	-0-	-5 B	-0-	455	1	7194	3	Y	805	805	1			-0-
							886	9									
03	10571	X	9531	-0-	-1040 B	-0-	509	1	8072	3	Y	864	864	1			-0-
							950	9									
04	14100	X	8630	-0-	-5470 B	-0-	512	1	6942	3	Y	1069	1069	1			-0-
							1176	9									
05	14570	X	7918	-0-	-6652 B	-0-	406	1	6379	3	Y	1030	1030	1			-0-
							1133	9									
06	14100	X	9297	-0-	-4803 B	-0-	567	1	7523	3	Y	1097	1097	1			-0-
							1207	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9424	X	8326	-0-	-1098 B	-0-	720	1	6099	3	Y	1370	1370	1			-0-
							1507	9									
02	8204	X	7401	-0-	-803 B	-0-	755	1	5290	3	Y	1233	1233	1			-0-
							1356	9									
03	8804	X	8191	-0-	-613 B	-0-	654	1	6054	3	Y	1348	1348	1			-0-
							1483	9									
04	8671	X	8671	-0-	-0- B	-0-	712	1	6440	3	Y	1381	1381	1			-0-
							1519	9									
05	10241	X	10241	-0-	-0- B	-0-	927	1	7526	3	Y	1625	1625	1			-0-
							1788	9									
*06	9621	X	9621	-0-	-0- B	-0-	823	1	7228	3	Y	1427	1427	1			-0-
							1570	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9176	X	8236	-0-	-940 B	-0-	692	1	5857	3	Y	1534	1534	1			-0-
							1687	9									
02	7980	X	7397	-0-	-583 B	-0-	731	1	5118	3	Y	1407	1407	1			-0-
							1548	9									
03	8587	X	8039	-0-	-548 B	-0-	624	1	5776	3	Y	1490	1490	1			-0-
							1639	9									
04	8190	X	8173	-0-	-17 B	-0-	651	1	5891	3	Y	1483	1483	1			-0-
							1631	9									
05	8579	X	8579	-0-	-0- B	-0-	747	1	6063	3	Y	1608	1608	1			-0-
							1769	9									
*06	8175	X	8175	-0-	-0- B	-0-	665	1	5840	3	Y	1518	1518	1			-0-
							1670	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	8246 X	7303	-0-	-943 B	-0-	6492 3	811 9	Y	737	737 1		-0-
02	7448 X	6456	-0-	-992 B	-0-	5750 3	706 9	Y	642	642 1		-0-
03	8246 X	7043	-0-	-1203 B	-0-	6296 3	747 9	Y	679	679 1		-0-
04	7372 X	7372	-0-	-0- B	-0-	6550 3	822 9	Y	747	747 1		-0-
05	7378 X	7222	-0-	-156 B	-0-	6497 3	725 9	Y	659	659 1		-0-
06	7080 X	6886	-0-	-194 B	-0-	6202 3	684 9	Y	622	622 1		-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

01	8649 X	8048	-0-	-601 B	-0-	7333 3	715 9	Y	650	650 1		-0-
02	7896 X	6670	-0-	-1226 B	-0-	6088 3	582 9	Y	529	529 1		-0-
03	8742 X	7054	-0-	-1688 B	-0-	6404 3	650 9	Y	591	591 1		-0-
04	8460 X	6464	-0-	-1996 B	-0-	5827 3	637 9	Y	579	579 1		-0-
05	8060 X	6450	-0-	-1610 B	-0-	5869 3	581 9	Y	528	528 1		-0-
06	7800 X	6357	-0-	-1443 B	-0-	5795 3	562 9	Y	511	511 1		-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

01	7502 X	6954	-0-	-548 B	-0-	6251 3	703 9	Y	639	639 1		-0-
02	6776 X	6165	-0-	-611 B	-0-	5542 3	623 9	Y	566	566 1		-0-
03	7347 X	5711	-0-	-1636 B	-0-	5119 3	592 9	Y	538	538 1		-0-
04	7020 X	5250	-0-	-1770 B	-0-	4663 3	587 9	Y	534	534 1		-0-
05	6944 X	5404	-0-	-1540 B	-0-	4700 3	704 9	Y	640	640 1		-0-
06	6720 X	5053	-0-	-1667 B	-0-	4524 3	529 9	Y	481	481 1		-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

01	10106 X	8425	-0-	-1681 B	-0-	7695 3	730 9	Y	664	664 1		-0-
02	9128 X	6473	-0-	-2655 B	-0-	5891 3	582 9	Y	529	529 1		-0-
03	9796 X	4325	-0-	-5471 B	-0-	3917 3	408 9	Y	371	371 1		-0-
04	9120 X	5288	-0-	-3832 B	-0-	4785 3	503 9	Y	457	457 1		-0-
05	9021 X	5523	-0-	-3498 B	-0-	5005 3	518 9	Y	471	471 1		-0-
06	8160 X	5192	-0-	-2968 B	-0-	4702 3	490 9	Y	445	445 1		-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

01	10726 X	9283	-0-	-1443 B	-0-	817 1 1550 9	6916 3	Y	1409	1409 1		-0-
02	9576 X	8304	-0-	-1272 B	-0-	862 1 1405 9	6037 3	Y	1277	1277 1		-0-
03	10199 X	8411	-0-	-1788 B	-0-	686 1 1375 9	6350 3	Y	1250	1250 1		-0-
04	9420 X	6185	-0-	-3235 B	-0-	517 1 988 9	4680 3	Y	898	898 1		-0-
05	9393 X	7760	-0-	-1633 B	-0-	706 1 1319 9	5735 3	Y	1199	1199 1		-0-
06	8970 X	7231	-0-	-1739 B	-0-	616 1 1200 9	5415 3	Y	1091	1091 1		-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

01	7502 X	7479	-0-	-23 B	-0-	6841 3	638 9	Y	580	580 1		-0-
02	7392 X	6109	-0-	-1283 B	-0-	5536 3	573 9	Y	521	521 1		-0-
03	8308 X	6898	-0-	-1410 B	-0-	6216 3	682 9	Y	620	620 1		-0-
04	8040 X	7160	-0-	-880 B	-0-	6404 3	756 9	Y	687	687 1		-0-
05	8308 X	7132	-0-	-1176 B	-0-	6420 3	712 9	Y	647	647 1		-0-
06	7230 X	6828	-0-	-402 B	-0-	6189 3	639 9	Y	581	581 1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11809	X	11809	-0-	-0- B	-0-	1301	1	9324	3	Y	1076	1076	1			-0-
							1184	9									
02	12214	X	12214	-0-	-0- B	-0-	1024	1	10103	3	Y	988	988	1			-0-
							1087	9									
03	10261	X	8781	-0-	-1480 B	-0-	900	1	7092	3	Y	717	717	1			-0-
							789	9									
04	11430	X	10163	-0-	-1267 B	-0-	776	1	8577	3	Y	736	736	1			-0-
							810	9									
05	13516	X	9715	-0-	-3801 B	-0-	978	1	8049	3	Y	625	625	1			-0-
							688	9									
06	13080	X	8581	-0-	-4499 B	-0-	917	1	7034	3	Y	573	573	1			-0-
							630	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14539	X	8845	-0-	-5694 B	-0-	973	1	6975	3	Y	815	814	1	1	8	-0-
							897	9									
02	13048	X	7623	-0-	-5425 B	-0-	638	1	6288	3	Y	634	633	1	1	8	-0-
							697	9									
03	16323	X	16323	-0-	-0- B	-0-	1694	1	13350	3	Y	1163	1163	1			-0-
							1279	9									
04	12558	X	12558	-0-	-0- B	-0-	967	1	10693	3	Y	816	815	1	1	8	-0-
							898	9									
05	11092	X	11092	-0-	-0- B	-0-	1131	1	9304	3	Y	597	597	1			-0-
							657	9									
06	15810	X	9992	-0-	-5818 B	-0-	1082	1	8298	3	Y	556	556	1			-0-
							612	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4420	X	4420	-0-	-0- B	-0-	3702	3	718	9	Y	653	653	1			-0-
02	4389	X	4389	-0-	-0- B	-0-	3642	3	747	9	Y	679	679	1			-0-
03	4340	X	4022	-0-	-318 B	-0-	3410	3	612	9	Y	556	556	1			-0-
04	6886	X	6886	-0-	-0- B	-0-	5752	3	1134	9	Y	1031	1031	1			-0-
05	6423	X	6423	-0-	-0- B	-0-	5484	3	939	9	Y	854	854	1			-0-
*06	5558	X	5558	-0-	-0- B	-0-	4786	3	772	9	Y	702	702	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	X	144	-0-	-2367 B	-0-	15	1	106	3	Y	21	21	1			-0-
							23	9									
02	1932	X	117	-0-	-1815 B	-0-	10	1	96	3	Y	10	10	1			-0-
							11	9									
03	1271	X	-0-	-0-	-1271 B	-0-					Y	10	10	1			-0-
04	29622	X	29622	-0-	-0- B	-0-	2287	1	25280	3	Y	1868	1867	1	1	8	-0-
							2055	9									
05	20802	X	20802	-0-	-0- B	-0-	2104	1	17316	3	Y	1256	1256	1			-0-
							1382	9									
*06	16099	X	16099	-0-	-0- B	-0-	1731	1	13279	3	Y	990	990	1			-0-
							1089	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	6211	-0-	-733 B	-0-	659 828	1 9	4724	3	Y	753	752	1	1	8	-0-
02	6272	X	5796	-0-	-476 B	-0-	478 602	1 9	4716	3	Y	547	546	1	1	8	-0-
03	6930	X	6930	-0-	-0- B	-0-	707 651	1 9	5572	3	Y	592	590	1	2	8	-0-
04	7937	X	7937	-0-	-0- B	-0-	608 606	1 9	6723	3	Y	551	550	1	1	8	-0-
05	7222	X	7222	-0-	-0- B	-0-	728 501	1 9	5993	3	Y	455	455	1			-0-
*06	6936	X	6936	-0-	-0- B	-0-	747 458	1 9	5731	3	Y	416	416	1			-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	8162	-0-	-828 B	-0-	879 985	1 9	6298	3	Y	895	894	1	1	8	-0-
02	8747	X	8747	-0-	-0- B	-0-	716 969	1 9	7062	3	Y	881	880	1	1	8	-0-
03	11390	X	11390	-0-	-0- B	-0-	1159 1102	1 9	9129	3	Y	1002	1000	1	2	8	-0-
04	10526	X	10526	-0-	-0- B	-0-	800 880	1 9	8846	3	Y	800	799	1	1	8	-0-
05	9672	X	9644	-0-	-28 B	-0-	962 766	1 9	7916	3	Y	696	696	1			-0-
06	11010	X	8809	-0-	-2201 B	-0-	932 724	1 9	7153	3	Y	658	658	1			-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1051	-0-	-685 B	-0-	129	1	922	3	Y	-0-					-0-
02	896	X	823	-0-	-73 B	-0-	76	1	747	3	Y	-0-					-0-
03	3786	X	3786	-0-	-0- B	-0-	417 81	1 9	3288	3	Y	74	74	1			-0-
04	3399	X	3399	-0-	-0- B	-0-	248 409	1 9	2742	3	Y	372	372	1			-0-
05	3804	X	3804	-0-	-0- B	-0-	302 1018	1 9	2484	3	Y	925	925	1			-0-
06	3660	X	3536	-0-	-124 B	-0-	312 828	1 9	2396	3	Y	753	753	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12958	X	11736	-0-	-1222 B	-0-	24 2430	1 9	9282	3	Y	2209	2209	1			-0-
02	11704	X	11363	-0-	-341 B	-0-	359 2094	1 9	8910	3	Y	1904	1904	1			-0-
03	11277	X	11277	-0-	-0- B	-0-	297 2046	1 9	8934	3	Y	1860	1859	1	1	8	-0-
04	11370	X	10147	-0-	-1223 B	-0-	279 1998	1 9	7870	3	Y	1816	1816	1			-0-
05	12586	X	10222	-0-	-2364 B	-0-	293 1980	1 9	7949	3	Y	1800	1800	1			-0-
06	12180	X	9573	-0-	-2607 B	-0-	247 1984	1 9	7342	3	Y	1804	1804	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440 X	6298	-0-	-1142 B	-0-	176 616	1 9	5506	3	Y	560	560	1			-0-
02	6440 X	5753	-0-	-687 B	-0-	144 558	1 9	5051	3	Y	507	507	1			-0-
03	6696 X	6335	-0-	-361 B	-0-	169 596	1 9	5570	3	Y	542	542	1			-0-
04	6368 X	6368	-0-	-0- B	-0-	184 570	1 9	5614	3	Y	518	517	1	1	8	-0-
05	6386 X	5698	-0-	-688 B	-0-	170 490	1 9	5038	3	Y	445	445	1			-0-
06	6150 X	5252	-0-	-898 B	-0-	166 450	1 9	4636	3	Y	409	409	1			-0-

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

01	8928 X	6579	-0-	-2349 B	-0-	184 644	1 9	5751	3	Y	585	585	1			-0-
02	7840 X	5616	-0-	-2224 B	-0-	140 565	1 9	4911	3	Y	514	514	1			-0-
03	7626 X	5926	-0-	-1700 B	-0-	157 605	1 9	5164	3	Y	550	550	1			-0-
04	6900 X	5585	-0-	-1315 B	-0-	159 570	1 9	4856	3	Y	518	518	1			-0-
05	6727 X	5626	-0-	-1101 B	-0-	165 568	1 9	4893	3	Y	516	516	1			-0-
06	6360 X	5256	-0-	-1104 B	-0-	163 520	1 9	4573	3	Y	473	473	1			-0-

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

01	8184 X	5292	-0-	-2892 B	-0-	148 516	1 9	4628	3	Y	469	469	1			-0-
02	6160 X	4664	-0-	-1496 B	-0-	117 452	1 9	4095	3	Y	411	411	1			-0-
03	6107 X	5074	-0-	-1033 B	-0-	135 502	1 9	4437	3	Y	456	456	1			-0-
04	5520 X	4709	-0-	-811 B	-0-	135 451	1 9	4123	3	Y	410	410	1			-0-
05	5518 X	4701	-0-	-817 B	-0-	139 438	1 9	4124	3	Y	398	398	1			-0-
06	5130 X	4449	-0-	-681 B	-0-	139 406	1 9	3904	3	Y	369	369	1			-0-

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4064	-0-	-1702 B	-0-	112	1	3503	3	Y	408	408	1			-0-
							449	9									
02	5124	X	3327	-0-	-1797 B	-0-	81	1	2860	3	Y	351	351	1			-0-
							386	9									
03	5425	X	3356	-0-	-2069 B	-0-	87	1	2873	3	Y	360	360	1			-0-
							396	9									
04	5220	X	2688	-0-	-2532 B	-0-	75	1	2285	3	Y	298	298	1			-0-
							328	9									
05	5115	X	2961	-0-	-2154 B	-0-	85	1	2526	3	Y	318	318	1			-0-
							350	9									
06	3930	X	2690	-0-	-1240 B	-0-	82	1	2296	3	Y	284	284	1			-0-
							312	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5611	X	5124	-0-	-487 B	-0-	141	1	4429	3	Y	504	504	1			-0-
							554	9									
02	4984	X	4544	-0-	-440 B	-0-	112	1	3934	3	Y	453	453	1			-0-
							498	9									
03	5456	X	4356	-0-	-1100 B	-0-	112	1	3685	3	Y	508	508	1			-0-
							559	9									
04	5040	X	4749	-0-	-291 B	-0-	135	1	4110	3	Y	458	458	1			-0-
							504	9									
05	5208	X	4873	-0-	-335 B	-0-	142	1	4224	3	Y	461	461	1			-0-
							507	9									
06	4950	X	4660	-0-	-290 B	-0-	144	1	4037	3	Y	435	435	1			-0-
							479	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	7874	-0-	-992 B	-0-	218	1	6830	3	Y	751	751	1			-0-
							826	9									
02	7868	X	6945	-0-	-923 B	-0-	173	1	6082	3	Y	627	627	1			-0-
							690	9									
03	8711	X	7304	-0-	-1407 B	-0-	193	1	6367	3	Y	676	676	1			-0-
							744	9									
04	7860	X	7086	-0-	-774 B	-0-	202	1	6154	3	Y	664	664	1			-0-
							730	9									
05	7967	X	7111	-0-	-856 B	-0-	209	1	6191	3	Y	646	646	1			-0-
							711	9									
06	7620	X	7084	-0-	-536 B	-0-	220	1	6165	3	Y	635	635	1			-0-
							699	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	5907	-0-	-1719 B	-0-	158	1	4938	3	Y	737	737	1			-0-
							811	9									
02	6664	X	5244	-0-	-1420 B	-0-	124	1	4366	3	Y	685	685	1			-0-
							754	9									
03	6200	X	5727	-0-	-473 B	-0-	145	1	4779	3	Y	730	730	1			-0-
							803	9									
04	5880	X	5362	-0-	-518 B	-0-	147	1	4486	3	Y	663	663	1			-0-
							729	9									
05	5921	X	5479	-0-	-442 B	-0-	157	1	4647	3	Y	614	614	1			-0-
							675	9									
06	5730	X	5211	-0-	-519 B	-0-	158	1	4433	3	Y	564	564	1			-0-
							620	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

01	10199 X	9809	-0-	-390 B	-0-	774	1	7775	3	Y	1145	1145	1					-0-
						1260	9											
02	7554 X	7554	-0-	-0- B	-0-	611	1	5900	3	Y	948	948	1					-0-
						1043	9											
03	8655 X	8655	-0-	-0- B	-0-	746	1	6816	3	Y	994	994	1					-0-
						1093	9											
04	9480 X	3031	-0-	-6449 B	-0-	266	1	2222	3	Y	494	494	1					-0-
						543	9											
05	9796 X	6938	-0-	-2858 B	-0-	613	1	5355	3	Y	882	882	1					-0-
						970	9											
06	9480 X	3179	-0-	-6301 B	-0-	301	1	2428	3	Y	409	409	1					-0-
						450	9											

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT							-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

01	32302 X	25589	-0-	-6713 B	-0-	22439	3	3150	9	Y	2864	2862	1	2	8			-0-
02	26936 X	22413	-0-	-4523 B	-0-	1179	1	18646	3	Y	2353	2351	1	2	8			-0-
						2588	9											
03	26722 X	23579	-0-	-3143 B	-0-	1239	1	19639	3	Y	2455	2451	1	4	8			-0-
						2701	9											
04	24750 X	5591	-0-	-19159 B	-0-	340	1	4612	3	Y	581	581	1					-0-
						639	9											
05	27327 X	27327	-0-	-0- B	-0-	1454	1	22842	3	Y	2755	2755	1					-0-
						3031	9											
06	24750 X	21126	-0-	-3624 B	-0-	1334	1	17699	3	Y	1903	1903	1					-0-
						2093	9											

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

01	28396 X	16898	-0-	-11498 B	-0-	13949	3	2949	9	Y	2681	2681	1					-0-
02	22820 X	12271	-0-	-10549 B	-0-	10310	3	1961	9	Y	1783	1783	1					-0-
03	22785 X	20868	-0-	-1917 B	-0-	17548	3	3320	9	Y	3018	3018	1					-0-
04	20010 X	18136	-0-	-1874 B	-0-	15251	3	2885	9	Y	2623	2623	1					-0-
05	18817 X	16286	-0-	-2531 B	-0-	13612	3	2674	9	Y	2431	2431	1					-0-
06	20190 X	17070	-0-	-3120 B	-0-	14449	3	2621	9	Y	2383	2383	1					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40269 X	28414	-0-	-11855 B	-0-	23925	3	4489	9	Y	4081	4081	1			-0-
02	34328 X	25362	-0-	-8966 B	-0-	21500	3	3862	9	Y	3511	3511	1			-0-
03	34968 X	29477	-0-	-5491 B	-0-	24993	3	4484	9	Y	4076	4076	1			-0-
04	31560 X	23255	-0-	-8305 B	-0-	19662	3	3593	9	Y	3266	3266	1			-0-
05	30256 X	18751	-0-	-11505 B	-0-	15964	3	2787	9	Y	2534	2534	1			-0-
06	28530 X	16937	-0-	-11593 B	-0-	14373	3	2564	9	Y	2331	2331	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT-IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

01	67022 X	48584	-0-	-18438 B	-0-	41793	3	6791	9	Y	6174	6174	1			-0-
02	59752 X	41867	-0-	-17885 B	-0-	35721	3	6146	9	Y	5587	5587	1			-0-
03	60047 X	40576	-0-	-19471 B	-0-	34447	3	6129	9	Y	5572	5572	1			-0-
04	53940 X	36077	-0-	-17863 B	-0-	30799	3	5278	9	Y	4798	4798	1			-0-
05	51677 X	34150	-0-	-17527 B	-0-	29152	3	4998	9	Y	4544	4544	1			-0-
06	47010 X	32169	-0-	-14841 B	-0-	27409	3	4760	9	Y	4327	4327	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

01	36487 X	32151	-0-	-4336 B	-0-	27774	3	4377	9	Y	3979	3977	1	2	8	-0-
02	32956 X	28576	-0-	-4380 B	-0-	1485	1	23483	3	Y	3280	3276	1	4	8	-0-
						3608	9									
03	35185 X	30140	-0-	-5045 B	-0-	1567	1	24842	3	Y	3392	3388	1	4	8	-0-
						3731	9									
04	32760 X	6975	-0-	-25785 B	-0-	421	1	5699	3	Y	777	777	1			-0-
						855	9									
05	32519 X	25675	-0-	-6844 B	-0-	1316	1	20675	3	Y	3349	3349	1			-0-
						3684	9									
*06	37685 X	37685	-0-	-0- B	-0-	2264	1	30027	3	Y	4904	4904	1			-0-
						5394	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

01	20770 X	17219	-0-	-3551	B	-0-	1076	1	13754	3	Y	2172	2170	1	2	8	-0-
							2389	9									
02	18340 X	14826	-0-	-3514	B	-0-	764	1	12079	3	Y	1803	1799	1	4	8	-0-
							1983	9									
03	20305 X	15528	-0-	-4777	B	-0-	796	1	12623	3	Y	1917	1915	1	2	8	-0-
							2109	9									
04	18090 X	3679	-0-	-14411	B	-0-	218	1	2959	3	Y	456	456	1			-0-
							502	9									
05	18321 X	17200	-0-	-1121	B	-0-	898	1	14112	3	Y	1991	1991	1			-0-
							2190	9									
06	16650 X	12253	-0-	-4397	B	-0-	741	1	9834	3	Y	1525	1525	1			-0-
							1678	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

01	29822 X	19440	-0-	-10382	B	-0-	16389	3	3051	9	Y	2774	2774	1			-0-
02	25368 X	15914	-0-	-9454	B	-0-	13403	3	2511	9	Y	2283	2283	1			-0-
03	25389 X	3271	-0-	-22118	B	-0-	2746	3	525	9	Y	477	477	1			-0-
04	22590 X	13337	-0-	-9253	B	-0-	10786	3	2551	9	Y	2319	2319	1			-0-
05	21204 X	16076	-0-	-5128	B	-0-	13456	3	2620	9	Y	2382	2382	1			-0-
06	18810 X	13780	-0-	-5030	B	-0-	11557	3	2223	9	Y	2021	2021	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

01	29326 X	23279	-0-	-6047	B	-0-	1476	1	18874	3	Y	2663	2661	1	2	8	-0-
							2929	9									
02	25088 X	19519	-0-	-5569	B	-0-	1024	1	16190	3	Y	2095	2093	1	2	8	-0-
							2305	9									
03	27342 X	20407	-0-	-6935	B	-0-	1067	1	16912	3	Y	2207	2207	1			-0-
							2428	9									
04	24210 X	4642	-0-	-19568	B	-0-	281	1	3803	3	Y	507	507	1			-0-
							558	9									
05	25256 X	25256	-0-	-0-	B	-0-	1325	1	20823	3	Y	2825	2825	1			-0-
							3108	9									
06	22530 X	15533	-0-	-6997	B	-0-	956	1	12681	3	Y	1724	1724	1			-0-
							1896	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

01	28086 X	23962	-0-	-4124	B	-0-	20340	3	3622	9	Y	3293	3291	1	2	8	-0-
02	25368 X	20663	-0-	-4705	B	-0-	1054	1	16662	3	Y	2679	2675	1	4	8	-0-
							2947	9									
03	27063 X	24859	-0-	-2204	B	-0-	1272	1	20173	3	Y	3104	3100	1	4	8	-0-
							3414	9									
04	25050 X	7706	-0-	-17344	B	-0-	458	1	6206	3	Y	947	947	1			-0-
							1042	9									
05	24707 X	9870	-0-	-14837	B	-0-	527	1	8277	3	Y	969	969	1			-0-
							1066	9									
06	24060 X	7499	-0-	-16561	B	-0-	472	1	6264	3	Y	694	694	1			-0-
							763	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54143 X	54143	-0-	-0- B	-0-	48390	3	5753	9	Y	5230	5230	1			-0-
02	44943 X	44943	-0-	-0- B	-0-	39638	3	5305	9	Y	4823	4823	1			-0-
03	65317 X	44934	-0-	-20383 B	-0-	39916	3	5018	9	Y	4562	4562	1			-0-
04	63210 X	40612	-0-	-22598 B	-0-	53	1	35247	3	Y	4829	4829	1			-0-
						5312	9									
05	58838 X	38226	-0-	-20612 B	-0-	127	1	32730	3	Y	4881	4881	1			-0-
						5369	9									
06	52410 X	35681	-0-	-16729 B	-0-	123	1	30701	3	Y	4415	4415	1			-0-
						4857	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

01	55129 X	55129	-0-	-0- B	-0-	49484	3	5645	9	Y	5132	5132	1			-0-
02	45793 X	45793	-0-	-0- B	-0-	40130	3	5663	9	Y	5148	5148	1			-0-
03	70711 X	45208	-0-	-25503 B	-0-	39817	3	5391	9	Y	4901	4901	1			-0-
04	64230 X	40665	-0-	-23565 B	-0-	52	1	34799	3	Y	5285	5285	1			-0-
						5814	9									
05	59458 X	37807	-0-	-21651 B	-0-	124	1	32016	3	Y	5152	5152	1			-0-
						5667	9									
06	53340 X	35187	-0-	-18153 B	-0-	120	1	30030	3	Y	4579	4579	1			-0-
						5037	9									

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

01	10821 X	10821	-0-	-0- B	-0-	809	2	9344	5	N	607	750	1			-0-
						668	9									
02	9939 X	9939	-0-	-0- B	-0-	870	2	8621	5	N	407	355	1			52
						448	9									
03	10004 X	10004	-0-	-0- B	-0-	9850	2	154	9	N	140	166	1			26
04	7725 X	7725	-0-	-0- B	-0-	7725	5			N	-0-					26
05	3271 X	3271	-0-	-0- B	-0-	3093	5	178	9	N	162	188	1			-0-
*06	4972 X	4972	-0-	-0- B	-0-	4944	5	28	9	N	25					25

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

01	13205 X	13205	-0-	-0- B	-0-	2338	2	10551	5	N	287	293	1			84
						316	9									
02	10699 X	10699	-0-	-0- B	-0-	3281	2	7099	5	N	290	180	1			194
						319	9									
03	12558 X	12558	-0-	-0- B	-0-	4253	2	7911	5	N	358	552	1			-0-
						394	9									
04	12016 X	12016	-0-	-0- B	-0-	3792	2	7847	5	N	343	339	1			4
						377	9									
05	12786 X	12786	-0-	-0- B	-0-	2615	2	9348	5	N	748	752	1			-0-
						823	9									
*06	13381 X	13381	-0-	-0- B	-0-	2583	2	10380	5	N	380	380	1			-0-
						418	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10035	X	10035	-0-	-0- B	-0-	1415	2	8026	5	Y	540	593	1			-0-
							594	9									
02	4172	X	2287	-0-	-1885 B	-0-	270	2	1888	5	Y	117	117	1			-0-
							129	9									
03	4619	X	19	-0-	-4600 B	-0-	19	2			Y	-0-					-0-
04	4470	X	-0-	-0-	-4470 B	-0-					Y	-0-					-0-
05	4619	X	-0-	-0-	-4619 B	-0-					Y	190	190	1			-0-
06	4470	X	-0-	-0-	-4470 B	-0-					Y	180	180	1			-0-

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

01	1828	N	1828	-0-	-0- B	-0-	1682	2	146	9	N	133	160	1			194
02	1481	N	1481	-0-	-0- B	-0-	1346	2	135	9	N	123	179	1			138
03	1665	N	1665	-0-	-0- B	-0-	1434	2	231	9	N	210	174	1			174
04	1770	N	1034	-0-	-736 B	-0-	881	2	153	9	N	139	181	1			132
05	1643	N	1051	-0-	-592 B	-0-	913	2	138	9	N	125	156	1			101
06	1620	N	967	-0-	-653 B	-0-	815	2	152	9	N	138	151	1			88

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

01	13196	X	13196	-0-	-0- B	-0-	3066	2	9507	5	Y	566	806	1			455
							623	9									
02	10731	X	10731	-0-	-0- B	-0-	1692	2	8520	5	Y	472	596	1			331
							519	9									
03	11702	X	11702	-0-	-0- B	-0-	1972	2	9167	5	Y	512	575	1			268
							563	9									
04	3510	X	1602	-0-	-1908 B	-0-	305	2	1217	5	Y	73					341
							80	9									
05	3627	X	3076	-0-	-551 B	-0-	2394	2	682	9	Y	620	160	1			801
*06	7994	X	7994	-0-	-0- B	-0-	5315	2	1407	5	Y	1156	1318	1			639
							1272	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

01	10360	X	10360	-0-	-0- B	-0-	3208	2	6602	5	Y	500	632	1			53
							550	9									
02	11344	X	11344	-0-	-0- B	-0-	1473	2	9049	5	Y	747	571	1			229
							822	9									
03	11927	X	11927	-0-	-0- B	-0-	3510	2	7540	5	Y	797	945	1			81
							877	9									
04	13035	X	13035	-0-	-0- B	-0-	2879	2	9379	5	Y	706	704	1			83
							777	9									
05	8271	X	8271	-0-	-0- B	-0-	2343	2	4736	5	Y	1084	957	1			210
							1192	9									
*06	8342	X	8342	-0-	-0- B	-0-	895	2	5947	5	Y	1364	1535	1			39
							1500	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

01	10391	X	10391	-0-	-0- B	-0-	588	2	9224	5	Y	526	665	1			584
							579	9									
02	9678	X	9678	-0-	-0- B	-0-	588	2	8793	5	Y	270	206	1			648
							297	9									
03	10249	X	10249	-0-	-0- B	-0-	620	2	9300	5	Y	299	355	1			592
							329	9									
04	5550	X	5352	-0-	-198 B	-0-	5058	5	294	9	Y	267	266	1			593
05	5735	X	3957	-0-	-1778 B	-0-	3536	5	421	9	Y	383	338	1			638
06	5550	X	5420	-0-	-130 B	-0-	4947	5	473	9	Y	430	484	1			584

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12308 X	12308	-0-	-0- B	-0-	2752	2	8874	5	N	620	717	1			284
						682	9									
02	11538 X	11538	-0-	-0- B	-0-	2538	2	8376	5	N	567	511	1			340
						624	9									
03	11937 X	11937	-0-	-0- B	-0-	2637	2	8619	5	N	619	731	1			228
						681	9									
04	11586 X	11586	-0-	-0- B	-0-	2759	2	8202	5	N	568	551	1			245
						625	9									
05	9796 X	4175	-0-	-5621 B	-0-	831	2	3183	5	N	146	189	1			202
						161	9									
06	9480 X	-0-	-0-	-9480 B	-0-					N	-0-					202

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19695 X	19695	-0-	-0- B	-0-	6427	2	12789	5	N	435	435	1			-0-
						479	9									
02	7368 X	7368	-0-	-0- B	-0-	7115	5	253	9	N	230	181	1			49
03	9046 X	9046	-0-	-0- B	-0-	970	2	7637	5	N	399	349	1			99
						439	9									
04	8528 X	8528	-0-	-0- B	-0-	896	2	7237	5	N	359	352	1			106
						395	9									
05	6960 X	6960	-0-	-0- B	-0-	6488	5	472	9	N	429	381	1			154
*06	5749 X	5749	-0-	-0- B	-0-	5234	5	515	9	N	468	568	1			54

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14548 X	14548	-0-	-0- B	-0-	1720	2	12500	5	Y	298	403	1			293
						328	9									
02	10729 X	10729	-0-	-0- B	-0-	1534	2	8990	5	Y	186	149	1			330
						205	9									
03	13281 X	13281	-0-	-0- B	-0-	1137	2	11959	5	Y	168	194	1			304
						185	9									
04	12960 X	12960	-0-	-0- B	-0-	939	2	11860	5	Y	146	149	1			301
						161	9									
05	13207 X	13207	-0-	-0- B	-0-	1393	2	11645	5	Y	154	150	1			305
						169	9									
*06	14471 X	14471	-0-	-0- B	-0-	1193	2	13098	5	Y	164	178	1			291
						180	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15306 X	15306	-0-	-0- B	-0-	6046	2	8657	5	Y	548	566	1			-0-
						603	9									
02	10371 X	10371	-0-	-0- B	-0-	3053	2	6874	5	Y	404	323	1			81
						444	9									
03	10655 X	10655	-0-	-0- B	-0-	3936	2	6216	5	Y	457	528	1			10
						503	9									
04	9787 X	9787	-0-	-0- B	-0-	5085	2	4254	5	Y	407	415	1			2
						448	9									
05	11441 X	11441	-0-	-0- B	-0-	4869	2	6104	5	Y	425	414	1			13
						468	9									
*06	10989 X	10989	-0-	-0- B	-0-	3776	2	6796	5	Y	379	392	1			-0-
						417	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7759	X	7759	-0-	-0- B	-0-	3385	2	4079	5	N	268	185	1			268
							295	9									
02	13225	X	13225	-0-	-0- B	-0-	4368	2	8556	5	N	274	356	1			186
							301	9									
03	9444	X	9444	-0-	-0- B	-0-	3782	2	5407	5	N	232	179	1			239
							255	9									
04	9327	X	9327	-0-	-0- B	-0-	3292	2	5831	5	N	185	179	1			245
							204	9									
05	10561	X	10561	-0-	-0- B	-0-	3637	2	6629	5	N	268	338	1			175
							295	9									
*06	6763	X	6763	-0-	-0- B	-0-	2145	2	4500	5	N	107					282
							118	9									

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

01	9489	X	9489	-0-	-0- B	-0-	2276	2	6835	5	Y	344	465	1			402
							378	9									
02	9068	X	9068	-0-	-0- B	-0-	1864	2	6863	5	Y	310	248	1			464
							341	9									
03	10226	X	10226	-0-	-0- B	-0-	2040	2	7904	5	Y	256	296	1			424
							282	9									
04	10769	X	10769	-0-	-0- B	-0-	1881	2	8613	5	Y	250	255	1			419
							275	9									
05	10694	X	10694	-0-	-0- B	-0-	1868	2	8520	5	Y	278	271	1			426
							306	9									
*06	11004	X	11004	-0-	-0- B	-0-	1598	2	9164	5	Y	220	238	1			408
							242	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

01	5704	X	5370	-0-	-334 B	-0-	4953	2	417	9	Y	379	352	1			59
02	4928	X	4615	-0-	-313 B	-0-	4180	2	435	9	Y	395	454	1			-0-
03	5394	X	4914	-0-	-480 B	-0-	4448	2	466	9	Y	424	384	1			40
04	5190	X	4397	-0-	-793 B	-0-	3981	2	416	9	Y	378	349	1			69
05	5363	X	4422	-0-	-941 B	-0-	4004	2	418	9	Y	380	401	1			48
06	5190	X	4197	-0-	-993 B	-0-	3786	2	411	9	Y	374	386	1			36

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

01	14200	X	14200	-0-	-0- B	-0-	3436	2	10321	5	Y	403	374	1			189
							443	9									
02	11794	X	11794	-0-	-0- B	-0-	1770	2	9651	5	Y	339	431	1			97
							373	9									
03	10946	X	10946	-0-	-0- B	-0-	1279	2	9221	5	Y	405	367	1			135
							446	9									
04	13104	X	13104	-0-	-0- B	-0-	3255	2	9524	5	Y	295	272	1			158
							325	9									
05	15964	X	15964	-0-	-0- B	-0-	3198	2	12298	5	Y	425	449	1			134
							468	9									
*06	14229	X	14229	-0-	-0- B	-0-	3019	2	10760	5	Y	409	422	1			121
							450	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	11138	-0-	-673	B	-0-	3183	2	7562	5	Y	357	331	1			527
								393	9									
02	10556	X	9536	-0-	-1020	B	-0-	2468	2	6724	5	Y	313	398	1			442
								344	9									
03	12704	X	12704	-0-	-0-	B	-0-	2864	2	9360	5	Y	436	395	1			483
								480	9									
04	11590	X	11590	-0-	-0-	B	-0-	1882	2	9298	5	Y	373	344	1			512
								410	9									
05	12531	X	12531	-0-	-0-	B	-0-	2650	2	9391	5	Y	445	470	1			487
								490	9									
06	11520	X	10794	-0-	-726	B	-0-	1477	2	8965	5	Y	320	330	1			477
								352	9									

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

01	12860	X	12860	-0-	-0-	B	-0-	3308	2	9122	5	Y	391	363	1			434
								430	9									
02	11278	X	11278	-0-	-0-	B	-0-	2853	2	8050	5	Y	341	433	1			342
								375	9									
03	12384	X	12384	-0-	-0-	B	-0-	2832	2	9038	5	Y	467	423	1			386
								514	9									
04	11842	X	11842	-0-	-0-	B	-0-	2653	2	8685	5	Y	458	422	1			422
								504	9									
05	12214	X	11349	-0-	-865	B	-0-	2820	2	8057	5	Y	429	453	1			398
								472	9									
06	11820	X	11274	-0-	-546	B	-0-	2588	2	8256	5	Y	391	403	1			386
								430	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

01	9889	X	7420	-0-	-2469	B	-0-	6715	2	277	4	N	389	507	1			130
								428	9									
02	8932	X	6475	-0-	-2457	B	-0-	6084	2	15	4	N	342	173	1			299
								376	9									
03	8246	X	6308	-0-	-1938	B	-0-	5775	2	109	4	N	385	519	1			165
								424	9									
04	7770	X	7102	-0-	-668	B	-0-	6531	2	174	4	N	361	328	1			198
								397	9									
05	7688	X	7142	-0-	-546	B	-0-	6554	2	195	4	N	357	332	1			223
								393	9									
06	7170	X	6829	-0-	-341	B	-0-	6243	2	210	4	N	342	357	1			208
								376	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

01	8432	X	7829	-0-	-603	B	-0-	7143	2	686	9	N	624	716	1			571
02	7952	X	7369	-0-	-583	B	-0-	6725	2	644	9	N	585	544	1			612
03	8804	X	7095	-0-	-1709	B	-0-	6489	2	606	9	N	551	539	1			624
04	8520	X	6733	-0-	-1787	B	-0-	6153	2	580	9	N	527	709	1			442
05	8804	X	7542	-0-	-1262	B	-0-	6908	2	634	9	N	576	502	1			516
06	7890	X	6987	-0-	-903	B	-0-	6378	2	609	9	N	554	520	1			550

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3664	-0-	-645 B	-0-	3217	2	447	9	Y	406	377	1			43
02	3780	X	3062	-0-	-718 B	-0-	2697	2	365	9	Y	332	375	1			-0-
03	4364	X	4364	-0-	-0- B	-0-	2883	2	1062	5	Y	381	345	1			36
							419	9									
*04	7557	X	7557	-0-	-0- B	-0-	3465	2	3741	5	Y	319	294	1			61
							351	9									
*05	9539	X	9539	-0-	-0- B	-0-	3311	2	5955	5	Y	248	262	1			47
							273	9									
*06	11386	X	11386	-0-	-0- B	-0-	3098	2	7943	5	Y	314	324	1			37
							345	9									

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

01	9333	X	9333	-0-	-0- B	-0-	2719	2	6172	5	Y	402	817	1			-0-
							442	9									
02	8417	X	8417	-0-	-0- B	-0-	2239	2	5874	5	Y	276	106	1			170
							304	9									
03	10217	X	10217	-0-	-0- B	-0-	2654	2	7149	5	Y	376	381	1			165
							414	9									
04	11582	X	11582	-0-	-0- B	-0-	1975	2	9289	5	Y	289	253	1			201
							318	9									
05	10248	X	10248	-0-	-0- B	-0-	1513	2	8437	5	Y	271	287	1			185
							298	9									
*06	14243	X	14243	-0-	-0- B	-0-	2477	2	11337	5	Y	390	384	1			191
							429	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

01	9574	X	9574	-0-	-0- B	-0-	3153	2	6081	5	Y	309	812	1			27
							340	9									
02	7056	X	6779	-0-	-277 B	-0-	1535	2	5210	5	Y	31	12	1			46
							34	9									
03	7812	X	7766	-0-	-46 B	-0-	1827	2	5800	5	Y	126	128	1			44
							139	9									
04	7745	X	7745	-0-	-0- B	-0-	1379	2	6040	5	Y	296	259	1			81
							326	9									
05	8461	X	8461	-0-	-0- B	-0-	2223	2	5851	5	Y	352	372	1			61
							387	9									
*06	8959	X	8959	-0-	-0- B	-0-	1966	2	6671	5	Y	293	288	1			66
							322	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

01	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
02	2604	X	-0-	-0-	-2604 B	-0-					Y	-0-					-0-
03	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12165	X	12165	-0-	-0- B	-0-	2039	2	9458	5	Y	607	653	1			1406
							668	9									
02	9654	X	9654	-0-	-0- B	-0-	560	2	8347	5	Y	679	610	1			1475
							747	9									
03	10535	X	10535	-0-	-0- B	-0-	1912	2	7860	5	Y	694	805	1			1364
							763	9									
04	10658	X	10658	-0-	-0- B	-0-	1668	2	8354	5	Y	578	700	1			1242
							636	9									
05	10601	X	10601	-0-	-0- B	-0-	2192	2	7738	5	Y	610	569	1			1283
							671	9									
*06	9511	X	9511	-0-	-0- B	-0-	1792	2	7073	5	Y	587	578	1			1292
							646	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

01	11557	X	11557	-0-	-0- B	-0-	1510	2	9299	5	Y	680	715	1			167
							748	9									
02	13097	X	13097	-0-	-0- B	-0-	2705	2	9605	5	Y	715	690	1			192
							787	9									
03	12246	X	12246	-0-	-0- B	-0-	2137	2	9483	5	Y	569	645	1			116
							626	9									
04	14771	X	14771	-0-	-0- B	-0-	2476	2	11570	5	Y	659	694	1			81
							725	9									
05	11712	X	11712	-0-	-0- B	-0-	1219	2	9952	5	Y	492	505	1			68
							541	9									
*06	9984	X	9984	-0-	-0- B	-0-	1010	2	7993	5	Y	892	907	1			53
							981	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

01	14260	X	13954	-0-	-306 B	-0-	3658	2	9425	5	Y	792	832	1			305
							871	9									
02	12880	X	12340	-0-	-540 B	-0-	3205	2	8251	5	Y	804	776	1			333
							884	9									
03	15157	X	15157	-0-	-0- B	-0-	3169	2	11087	5	Y	819	929	1			223
							901	9									
04	16000	X	16000	-0-	-0- B	-0-	3176	2	12022	5	Y	729	768	1			184
							802	9									
05	13950	X	4292	-0-	-9658 B	-0-	797	2	3284	5	Y	192	197	1			179
							211	9									
06	13800	X	11625	-0-	-2175 B	-0-	2188	2	8503	5	Y	849	863	1			165
							934	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

01	10404	X	10404	-0-	-0- B	-0-	1053	2	9153	5	Y	180	187	1			1502
							198	9									
02	9524	X	9524	-0-	-0- B	-0-	949	2	8412	5	Y	148	128	1			1522
							163	9									
03	11388	X	11388	-0-	-0- B	-0-	890	2	10332	5	Y	151	190	1			1483
							166	9									
04	10709	X	10709	-0-	-0- B	-0-	1056	2	9480	5	Y	157	146	1			1494
							173	9									
05	6913	X	5543	-0-	-1370 B	-0-	5382	5	161	9	Y	146	158	1			1482
06	6690	X	4434	-0-	-2256 B	-0-	4271	5	163	9	Y	148	125	1			1505

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13578	X	12481	-0-	-1097 B	-0-	3241	2	8621	5	Y	563	586	1			1736
							619	9									
02	12264	X	11166	-0-	-1098 B	-0-	3066	2	7515	5	Y	532	461	1			1807
							585	9									
03	13842	X	13842	-0-	-0- B	-0-	3308	2	10214	5	Y	291	367	1			1731
							320	9									
04	15180	X	15180	-0-	-0- B	-0-	3268	2	11460	5	Y	411	381	1			1761
							452	9									
05	13516	X	12844	-0-	-672 B	-0-	3250	2	9159	5	Y	395	428	1			1728
							435	9									
06	13140	X	11032	-0-	-2108 B	-0-	3248	2	7341	5	Y	403	339	1			1792
							443	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

01	13662	X	13662	-0-	-0- B	-0-	3137	2	9628	5	Y	815	848	1			2475
							897	9									
02	12180	X	11884	-0-	-296 B	-0-	3023	2	8114	5	Y	679	588	1			2566
							747	9									
03	13485	X	12094	-0-	-1391 B	-0-	2726	2	8541	5	Y	752	947	1			2371
							827	9									
04	13050	X	12185	-0-	-865 B	-0-	2579	2	8869	5	Y	670	621	1			2420
							737	9									
05	13485	X	11966	-0-	-1519 B	-0-	2615	2	8597	5	Y	685	742	1			2363
							754	9									
06	13050	X	9450	-0-	-3600 B	-0-	1854	2	6850	5	Y	678	571	1			2470
							746	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

01	11413	X	11413	-0-	-0- B	-0-	2631	2	8312	5	N	427	630	1			144
							470	9									
02	11142	X	11142	-0-	-0- B	-0-	1749	2	8918	5	N	432	511	1			65
							475	9									
03	10052	X	10052	-0-	-0- B	-0-	2038	2	7573	5	N	401	303	1			163
							441	9									
04	9316	X	9316	-0-	-0- B	-0-	1636	2	7256	5	N	385	379	1			169
							424	9									
05	11318	X	11318	-0-	-0- B	-0-	2001	2	8774	5	N	494	540	1			123
							543	9									
*06	14201	X	14201	-0-	-0- B	-0-	2633	2	11018	5	N	500	519	1			104
							550	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

01	13957	X	13957	-0-	-0- B	-0-	3291	2	9974	5	Y	629	654	1			80
							692	9									
02	13277	X	13277	-0-	-0- B	-0-	3387	2	9121	5	Y	699	605	1			174
							769	9									
03	14850	X	14850	-0-	-0- B	-0-	3819	2	10174	5	Y	779	953	1			-0-
							857	9									
04	14613	X	14613	-0-	-0- B	-0-	3819	2	9955	5	Y	763	707	1			56
							839	9									
05	15148	X	15148	-0-	-0- B	-0-	3035	2	11337	5	Y	705	761	1			-0-
							776	9									
06	14370	X	11950	-0-	-2420 B	-0-	2322	2	9281	5	Y	315	265	1			50
							347	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12550	X	12550	-0-	-0- B	-0-	2516	2	9145	5	N	808	897	1			380
							889	9									
02	13978	X	13978	-0-	-0- B	-0-	2622	2	10534	5	N	747	656	1			471
							822	9									
03	15598	X	15598	-0-	-0- B	-0-	4169	2	10531	5	N	816	884	1			403
							898	9									
04	16381	X	16381	-0-	-0- B	-0-	3755	2	11889	5	N	670	533	1			540
							737	9									
05	13431	X	13431	-0-	-0- B	-0-	4016	2	8665	5	N	682	750	1			472
							750	9									
*06	15195	X	15195	-0-	-0- B	-0-	3770	2	10569	5	N	778	949	1			301
							856	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

01	9373	X	9373	-0-	-0- B	-0-	2034	2	6733	5	N	551	472	1			79
							606	9									
02	11576	X	11576	-0-	-0- B	-0-	2001	2	9050	5	N	477	530	1			26
							525	9									
03	14130	X	14130	-0-	-0- B	-0-	2019	2	11570	5	N	492	500	1			18
							541	9									
04	8550	X	2433	-0-	-6117 B	-0-	333	2	1987	5	N	103	85	1			36
							113	9									
05	8844	X	8844	-0-	-0- B	-0-	2032	2	6164	5	N	589	550	1			75
							648	9									
06	8550	X	7093	-0-	-1457 B	-0-	1752	2	4855	5	N	442	506	1			11
							486	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

01	11848	X	11848	-0-	-0- B	-0-	1194	2	10223	5	N	392	342	1			166
							431	9									
02	9561	X	9561	-0-	-0- B	-0-	971	2	8196	5	N	358	362	1			162
							394	9									
03	13331	X	13331	-0-	-0- B	-0-	521	2	12384	5	N	387	521	1			28
							426	9									
04	6210	X	2201	-0-	-4009 B	-0-	136	2	1988	5	N	70					98
							77	9									
05	6417	X	-0-	-0-	-6417 B	-0-					N	-0-					98
06	6210	X	-0-	-0-	-6210 B	-0-					N	-0-					98

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

01	9986	X	9986	-0-	-0- B	-0-	1107	2	8284	5	Y	541	541	1			-0-
							595	9									
02	9805	X	9805	-0-	-0- B	-0-	1256	2	8000	5	Y	499	448	1			51
							549	9									
03	11249	X	11249	-0-	-0- B	-0-	1642	2	8885	5	Y	656	707	1			-0-
							722	9									
04	11950	X	11950	-0-	-0- B	-0-	1445	2	9988	5	Y	470	470	1			-0-
							517	9									
05	8832	X	8832	-0-	-0- B	-0-	1277	2	6948	5	Y	552	514	1			38
							607	9									
06	8310	X	7337	-0-	-973 B	-0-	1130	2	5607	5	Y	545	537	1			46
							600	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17670	X	8334	-0-	-9336 B	-0-	2015	2	5872	5	Y	406	427	1			3050
							447	9									
02	15960	X	10990	-0-	-4970 B	-0-	2255	2	8347	5	Y	353	341	1			3062
							388	9									
03	15686	X	11717	-0-	-3969 B	-0-	2500	2	8755	5	Y	420	476	1			3006
							462	9									
04	15180	X	11488	-0-	-3692 B	-0-	2511	2	8549	5	Y	389	410	1			2985
							428	9									
05	15407	X	9912	-0-	-5495 B	-0-	2286	2	7173	5	Y	412	423	1			2974
							453	9									
06	11790	X	9475	-0-	-2315 B	-0-	1947	2	6976	5	Y	502	510	1			2966
							552	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

01	5859	X	1941	-0-	-3918 B	-0-	792	2	1064	5	N	77	66	1			227
							85	9									
02	13096	X	13096	-0-	-0- B	-0-	3523	2	8565	5	N	916	1076	1			67
							1008	9									
03	10779	X	10779	-0-	-0- B	-0-	1788	2	8368	5	N	566	576	1			57
							623	9									
04	11115	X	11115	-0-	-0- B	-0-	1829	2	8757	5	N	481	399	1			139
							529	9									
05	10780	X	10780	-0-	-0- B	-0-	2000	2	8259	5	N	474	370	1			243
							521	9									
06	8460	X	8415	-0-	-45 B	-0-	1791	2	6209	5	N	377	369	1			251
							415	9									

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

01	10657	X	10657	-0-	-0- B	-0-	2247	2	8014	5	Y	360	360	1			-0-
							396	9									
02	9133	X	9133	-0-	-0- B	-0-	1099	2	7744	5	Y	264	202	1			62
							290	9									
03	10517	X	10517	-0-	-0- B	-0-	1737	2	8462	5	Y	289	343	1			8
							318	9									
04	10157	X	10157	-0-	-0- B	-0-	1685	2	8185	5	Y	261	260	1			9
							287	9									
05	9641	X	3066	-0-	-6575 B	-0-	1375	2	1375	5	Y	287	253	1			43
							316	9									
*06	10431	X	10431	-0-	-0- B	-0-	986	2	9135	5	Y	282	317	1			8
							310	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

01	17298	X	15831	-0-	-1467 B	-0-	4944	2	9916	5	Y	883	1117	1			1316
							971	9									
02	15624	X	15111	-0-	-513 B	-0-	5054	2	9186	5	Y	792	605	1			1503
							871	9									
03	17174	X	16962	-0-	-212 B	-0-	4693	2	11341	5	Y	844	1001	1			1346
							928	9									
04	17072	X	17072	-0-	-0- B	-0-	4403	2	11803	5	Y	787	785	1			1348
							866	9									
05	16740	X	15363	-0-	-1377 B	-0-	5493	2	9004	5	Y	787	694	1			1441
							866	9									
06	16410	X	12271	-0-	-4139 B	-0-	5109	2	6287	5	Y	795	895	1			1341
							875	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6592 X	6592	-0-	-0- B	-0-	5715	2	877	9	N	797	1242	1			229
02	6608 X	6467	-0-	-141 B	-0-	5624	2	843	9	N	766	703	1			292
03	7316 X	6999	-0-	-317 B	-0-	6108	2	891	9	N	810	879	1			223
04	7080 X	6815	-0-	-265 B	-0-	6099	2	716	9	N	651	693	1			181
05	7259 X	7259	-0-	-0- B	-0-	6433	2	826	9	N	751	690	1			242
*06	7047 X	7047	-0-	-0- B	-0-	6276	2	771	9	N	701	713	1			230

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

01	82057 X	55921	-0-	-26136 B	-0-	44233	2	8278	5	N	3100	2125	1			7034
						3410	9									
02	74116 X	-0-	-0-	-74116 B	-0-					N	2444	2986	1			6492
03	48286 X	48286	-0-	-0- B	-0-	36417	2	9001	5	N	2607	2640	1			6459
						2868	9									
04	66600 X	43986	-0-	-22614 B	-0-	32856	2	8677	5	N	2230	1953	1			6736
						2453	9									
05	63860 X	41267	-0-	-22593 B	-0-	31883	2	6789	5	N	2359	2494	1			6601
						2595	9									
06	54120 X	38189	-0-	-15931 B	-0-	28258	2	7670	5	N	2055	2021	1			6635
						2261	9									

HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

01	86440 X	86440	-0-	-0- B	-0-	70287	2	4934	5	N	10199	10239	1			5777
						11219	9									
02	78749 X	78749	-0-	-0- B	-0-	61328	2	8364	5	N	8234	7958	1			6053
						9057	9									
03	82057 X	71732	-0-	-10325 B	-0-	61094	2	1704	5	N	8122	8283	1			5892
						8934	9									
04	79410 X	64112	-0-	-15298 B	-0-	56355	2	7757	9	N	7052	6234	1			6710
05	82057 X	54222	-0-	-27835 B	-0-	47181	2	7041	9	N	6401	6169	1			6942
06	79410 X	46835	-0-	-32575 B	-0-	40458	2	6377	9	N	5797	6535	1			6204

HOERMANN UNIT WELL #: 4H RRCID -> 286378 COMPL. DATE 07/24/2018 TOTAL DEPTH 12518 PERF.13102 - 19197

01	68234 X	68234	-0-	-0- B	-0-	54088	2	4638	5	N	8644	10169	1			3273
						9508	9									
02	61741 X	61741	-0-	-0- B	-0-	43905	2	10005	5	N	7119	7872	1			2520
						7831	9									
03	60305 X	60305	-0-	-0- B	-0-	43487	2	8946	5	N	7156	7904	1			1772
						7872	9									
04	54781 X	54781	-0-	-0- B	-0-	39440	2	8554	5	N	6170	5454	1			2488
						6787	9									
05	44166 X	44166	-0-	-0- B	-0-	34567	2	3440	5	N	5599	5608	1			2479
						6159	9									
*06	41514 X	41514	-0-	-0- B	-0-	29632	2	6279	5	N	5094	4521	1			3052
						5603	9									

2 D OIL & GAS LLC 953828
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CINCO NATURAL RESOURCES CORP. 153474
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	239			N	NO RPT			-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

01	364 N	364	-0-	-0- B	-0-	34	1	330	2	N	-0-					108
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					108
03	0 A	-0-	-0-	-0- B	-0-					N	-0-	108	1			-0-
04	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11727 02/11/2019

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					75
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					79
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
DIRNETT, INC. 220847
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341 N	301	-0-	-40	-0-	41	1	260	3	N	-0-					10
02	308 N	269	-0-	-39	-0-	41	1	228	3	N	-0-					10
03	310 N	300	-0-	-10	-0-	48	1	252	3	N	-0-					10
04	301 N	301	-0-	-0-	-0-	51	1	250	3	N	-0-					10
05	310 N	299	-0-	-11	-0-	48	1	251	3	N	-0-					10
06	300 N	288	-0-	-12	-0-	47	1	241	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DIRNETT, INC. 220847
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023 N	902	-0-	-121	-0-	123	1	779	3	N	-0-					-0-
02	896 N	808	-0-	-88	-0-	124	1	684	3	N	-0-					-0-
03	961 N	899	-0-	-62	-0-	143	1	756	3	N	-0-					-0-
04	902 N	902	-0-	-0-	-0-	152	1	750	3	N	-0-					-0-
05	899 N	898	-0-	-1	-0-	145	1	753	3	N	-0-					-0-
06	870 N	863	-0-	-7	-0-	139	1	724	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	219 N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
02	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
03	300 N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
04	293 N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
05	339 N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
*06	318 N	318	-0-	-0-	-0-	318	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2019 - PLUGGED 03/26/19

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 04/08/2019 - PLUGGED 04/08/19

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/22/2019 - PLUGGED 04/22/19

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

*01	2502 N	2502	-0-	-0-	-0-	131	1	2371	2	N	-0-					87
*02	2100 N	314	-0-	-1786	-0-	3	1	311	2	N	-0-	87	1			-0-
*03	2325 N	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250 N	-0-	-0-	-2250	-0-					N	-0-					21
05	341 N	-0-	-0-	-341	-0-					N	-0-					21
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

01	341 N	166	-0-	-175 B	-0-	155	2	11	9	N	10					165
02	1479 N	1479	-0-	-0- B	-0-	1458	2	21	9	N	19	161	1			23
03	1874 N	1874	-0-	-0- B	-0-	1818	2	56	9	N	51					74
04	1558 N	1558	-0-	-0- B	-0-	1525	2	33	9	N	30					104
05	1498 N	1498	-0-	-0- B	-0-	1496	2	2	9	N	2					106
*06	1345 N	1345	-0-	-0- B	-0-	1345	2			N	-0-					106

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1331	N	1331	-0-	-0- B	-0-	82	1	1224	2	N	23	11	1			27
							25	9									
02	1210	N	1210	-0-	-0- B	-0-	76	1	1119	2	N	14	12	1			29
							15	9									
03	989	N	989	-0-	-0- B	-0-	63	1	896	2	N	27	5	1	14	8	37
							30	9									
04	1017	N	1017	-0-	-0- B	-0-	66	1	941	2	N	9	5	1			41
							10	9									
05	1081	N	1081	-0-	-0- B	-0-	74	1	999	2	N	7	5	1			43
							8	9									
*06	989	N	989	-0-	-0- B	-0-	70	1	915	2	N	4	9	1			38
							4	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

01	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
04	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
05	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
06	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
02	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
03	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
04	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
05	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-
06	SWR 10	-0-	-0-	-0- B	-0-	N	-0-		-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3686	X	3686	-0-	-0-	-0-	3686	2			N	-0-					-0-
02	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
03	3330	X	3330	-0-	-0-	-0-	3330	2			N	-0-					-0-
04	2322	X	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
05	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
06	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

01	155 N	106	-0-	-49	-0-	7	1	99	2	N	-0-	1	1			-0-
02	168 N	149	-0-	-19	-0-	9	1	139	2	N	1	1	1			-0-
						1	9									
03	155 N	147	-0-	-8	-0-	10	1	137	2	N	-0-					-0-
04	135 N	135	-0-	-0-	-0-	9	1	126	2	N	-0-					-0-
05	161 N	161	-0-	-0-	-0-	11	1	149	2	N	1					1
						1	9									
06	150 N	118	-0-	-32	-0-	8	1	110	2	N	-0-	1	1			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

01	279 N	157	-0-	-122	-0-	157	2			N	-0-					-0-
02	196 N	134	-0-	-62	-0-	134	2			N	-0-					-0-
03	310 N	142	-0-	-168	-0-	142	2			N	-0-					-0-
04	478 N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
05	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	150 N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

01	2449 N	2148	-0-	-301	-0-	135	1	2013	2	N	-0-			33
02	2195 N	2195	-0-	-0-	-0-	140	1	2055	2	N	-0-			33
03	2170 N	2011	-0-	-159	-0-	132	1	1879	2	N	-0-			33
04	2070 N	1938	-0-	-132	-0-	126	1	1812	2	N	-0-			33
05	2418 N	2084	-0-	-334	-0-	143	1	1941	2	N	-0-			33
06	1950 N	1772	-0-	-178	-0-	126	1	1646	2	N	-0-			33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

01	284 N	284	-0-	-0-	-0-	284	2			N	-0-			-0-
02	242 N	242	-0-	-0-	-0-	242	2			N	-0-			-0-
03	279 N	256	-0-	-23	-0-	256	2			N	-0-			-0-
04	616 N	616	-0-	-0-	-0-	616	2			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	240 N	NO RPT	-0-	-240	-0-					N	NO RPT			-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	196	N	196	-0-	-0-	-0-	12	1	182	2	N	2	2	1			53
							2	9									
02	168	N	118	-0-	-50	-0-	7	1	110	2	N	1	2	1			52
							1	9									
03	211	N	211	-0-	-0-	-0-	14	1	196	2	N	1	1	1	1	8	51
							1	9									
04	393	N	393	-0-	-0-	-0-	26	1	366	2	N	1	1	1			51
							1	9									
05	308	N	308	-0-	-0-	-0-	21	1	287	2	N	-0-	1	1			50
*06	938	N	938	-0-	-0-	-0-	66	1	868	2	N	4	2	1			52
							4	9									

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			1
							1	9									
02	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-	1	1			-0-
03	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
04	161	N	161	-0-	-0-	-0-	10	1	151	2	Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	9	1	115	2	Y	1					1
							1	9									
*06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-	1	1			-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		1279	-0-	1279	106485	80	1	1191	2	N	7	11	1			130
							8	9									
02	SWR 10		1112	-0-	1112	107597	70	1	1036	2	N	5	9	1			126
							6	9									
03	SWR 10		1240	-0-	1240	108837	81	1	1150	2	N	8	16	1			118
							9	9									
04	SWR 10		1163	-0-	1163	110000	75	1	1081	2	N	6	5	1			119
							7	9									
05	SWR 10		1161	-0-	1161	111161	79	1	1074	2	N	7	5	1			121
							8	9									
06	SWR 10		1087	-0-	1087	112248	76	1	999	2	N	11	9	1			123
							12	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10		7379	-0-	7379	655877	461	1	6861	2	N	52	193	1			26
							57	9									
02	SWR 10		6345	-0-	6345	662222	401	1	5897	2	N	43	4	1			65
							47	9									
03	SWR 10		6438	-0-	6438	668660	420	1	5967	2	N	46	2	1	12	8	97
							51	9									
04	SWR 10		5767	-0-	5767	674427	373	1	5354	2	N	36	2	1			131
							40	9									
05	SWR 10		5798	-0-	5798	680225	395	1	5367	2	N	33	2	1			162
							36	9									
06	SWR 10		5310	-0-	5310	685535	374	1	4904	2	N	29	180	1			11
							32	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

01	713	N	700	-0-	-13	-0-	44	1	656	2	N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	40	1	586	2	N	-0-					-0-
03	899	N	663	-0-	-236	-0-	44	1	619	2	N	-0-					-0-
04	690	N	592	-0-	-98	-0-	39	1	553	2	N	-0-					-0-
05	682	N	557	-0-	-125	-0-	38	1	519	2	N	-0-					-0-
06	630	N	568	-0-	-62	-0-	40	1	528	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

01	DLQ G-10	10295	-0-	10295	21171	639 139	1 9	9517	2	Y	126	103	1				138
02	30365 X	9194	-0-	-21171	-0-	577 119	1 9	8498	2	Y	108	93	1				153
03	10244 X	10244	-0-	-0-	-0-	665 144	1 9	9435	2	Y	131	227	1				57
04	10530 X	9546	-0-	-984	-0-	614 119	1 9	8813	2	Y	108	43	1				122
05	10881 X	9938	-0-	-943	-0-	672 139	1 9	9127	2	Y	126	41	1				207
06	9570 X	9468	-0-	-102	-0-	664 100	1 9	8704	2	Y	91	261	1				37

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18538	X	17760	-0-	-778	-0-	1106	1	16475	2	N	163	200	1			46
							179	9									
02	16744	X	15782	-0-	-962	-0-	994	1	14626	2	N	147	190	1			3
							162	9									
03	18538	X	17266	-0-	-1272	-0-	1126	1	15986	2	N	140	5	1			138
							154	9									
04	17760	X	16608	-0-	-1152	-0-	1073	1	15395	2	N	127	192	1			73
							140	9									
05	17949	X	16899	-0-	-1050	-0-	1150	1	15608	2	N	128	192	1			9
							141	9									
06	17190	X	15910	-0-	-1280	-0-	1119	1	14670	2	N	110	11	1			108
							121	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
02	T. A.		10	-0-	10	10	1	1	9	2	Y	-0-					-0-
03	T. A.		14	-0-	14	24	1	1	13	2	Y	-0-					-0-
04	T. A.		21	-0-	21	45	1	1	20	2	Y	-0-					-0-
05	64	X	19	-0-	-45	-0-	1	1	18	2	Y	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

01	5828	X	3192	-0-	-2636	-0-	195	1	2909	2	N	80	60	1			184
							88	9									
02	3640	X	2870	-0-	-770	-0-	178	1	2617	2	N	68	236	1			16
							75	9									
03	4030	X	4030	-0-	-0-	-0-	260	1	3687	2	N	75	32	1			59
							83	9									
04	3334	X	3334	-0-	-0-	-0-	213	1	3049	2	N	65	33	1			91
							72	9									
05	3193	X	2039	-0-	-1154	-0-	136	1	1849	2	N	49	31	1			109
							54	9									
*06	4154	X	4154	-0-	-0-	-0-	289	1	3793	2	N	65	51	1			123
							72	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1512	N	1512	-0-	-0-	-0-	94	1	1393	2	N	23	15	1			164
							25	9									
02	1339	N	1339	-0-	-0-	-0-	84	1	1235	2	N	18	14	1			168
							20	9									
03	1569	N	1569	-0-	-0-	-0-	101	1	1439	2	N	26	183	1			11
							29	9									
04	2134	N	2134	-0-	-0-	-0-	137	1	1972	2	N	23	7	1			27
							25	9									
05	2176	N	2176	-0-	-0-	-0-	147	1	1994	2	N	32	8	1			51
							35	9									
*06	2043	N	2043	-0-	-0-	-0-	143	1	1876	2	N	22	18	1			55
							24	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

01	1209	X	992	-0-	-217	-0-	59	1	872	2	N	55	64	1			136
							61	9									
02	1120	N	604	-0-	-516	-0-	36	1	531	2	N	34	62	1			108
							37	9									
03	1116	N	562	-0-	-554	-0-	34	1	483	2	N	41	24	1	11	8	114
							45	9									
04	960	N	574	-0-	-386	-0-	35	1	498	2	N	37	26	1			125
							41	9									
05	682	N	484	-0-	-198	-0-	30	1	403	2	N	46	28	1			143
							51	9									
06	540	N	310	-0-	-230	-0-	20	1	257	2	N	30	63	1			110
							33	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	1333	-0-	1333	1333	81	1	1205	2	N	43	12	1			80
						47	9									
02	14B2 EXT	3161	-0-	3161	4494	196	1	2884	2	N	74	35	1			119
						81	9									
03	T. A.	2854	-0-	2854	7348	180	1	2561	2	N	103	145	1	50	8	27
						113	9									
04	T. A.	2758	-0-	2758	10106	175	1	2504	2	N	72	27	1			72
						79	9									
05	13095 X	2989	-0-	-10106	-0-	199	1	2703	2	N	79	26	1			125
						87	9									
*06	2761 X	2761	-0-	-0-	-0-	191	1	2500	2	N	64	55	1			134
						70	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

01	33 N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					41
02	28 N	-0-	-0-	-28	-0-					N	-0-					41
03	31 N	-0-	-0-	-31	-0-					N	1	2	1			40
04	30 N	6	-0-	-24	-0-	6	2			N	-0-					40
05	8 N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					40
06	0 N	-0-	-0-	-0-	-0-					N	-0-					40

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

01	434 N	100	-0-	-334	-0-	5	1	81	2	N	13					162
						14	9									
02	392 N	373	-0-	-19	-0-	23	1	341	2	N	8					170
						9	9									
*03	434 N	417	-0-	-17	-0-	26	1	371	2	N	18	25	1			163
						20	9									
04	413 N	413	-0-	-0-	-0-	26	1	369	2	N	16	179	1			-0-
						18	9									
05	406 N	406	-0-	-0-	-0-	28	1	376	2	N	2					2
						2	9									
*06	398 N	398	-0-	-0-	-0-	28	1	361	2	N	8					10
						9	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

01	9796 X	7658	-0-	-2138	-0-	478	1	7124	2	N	51	2	1			156
						56	9									
02	8848 X	6382	-0-	-2466	-0-	403	1	5926	2	N	48	187	1			17
						53	9									
03	8587 X	6716	-0-	-1871	-0-	439	1	6227	2	N	45	1	1			61
						50	9									
04	8310 X	6380	-0-	-1930	-0-	412	1	5910	2	N	53	1	1			113
						58	9									
05	8184 X	6350	-0-	-1834	-0-	433	1	5872	2	N	41	1	1			153
						45	9									
06	7410 X	5885	-0-	-1525	-0-	415	1	5442	2	N	25	178	1			-0-
						28	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1748	N	1748	-0-	-0-	-0-	108	1	1609	2	N	28	19	1			81
							31	9									
02	1680	N	1513	-0-	-167	-0-	94	1	1391	2	N	25	20	1			86
							28	9									
03	1863	N	1863	-0-	-0-	-0-	120	1	1697	2	N	42	9	1			119
							46	9									
04	1869	N	1869	-0-	-0-	-0-	120	1	1728	2	N	19	9	1			129
							21	9									
05	1900	N	1900	-0-	-0-	-0-	129	1	1747	2	N	22	9	1			142
							24	9									
06	1800	N	1756	-0-	-44	-0-	122	1	1602	2	N	29	19	1			152
							32	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

01	4712	X	4576	-0-	-136	-0-	286	1	4262	2	Y	25	39	1			24
							28	9									
02	4125	X	4125	-0-	-0-	-0-	261	1	3844	2	Y	18	34	1			8
							20	9									
03	4558	X	4558	-0-	-0-	-0-	298	1	4234	2	Y	24	16	1			16
							26	9									
04	4350	X	4349	-0-	-1	-0-	282	1	4047	2	Y	18	16	1			18
							20	9									
05	4495	X	4301	-0-	-194	-0-	293	1	3982	2	Y	24	15	1			27
							26	9									
06	4350	X	4053	-0-	-297	-0-	286	1	3747	2	Y	18	34	1			11
							20	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	263	-0-	263	263	17	1	246	2	N	-0-					-0-
05	14B2 EXT	53	-0-	53	316	4	1	49	2	N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	316					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

01	93 N	88	-0-	-5	-0-	88	2			N	-0-					-0-
02	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	93 N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	180 N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	71 N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
06	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

01	3286 X	2624	-0-	-662	-0-	2624	2			N	-0-					-0-
02	2968 X	2236	-0-	-732	-0-	2236	2			N	-0-					-0-
03	3286 X	2370	-0-	-916	-0-	2370	2			N	-0-					-0-
04	3180 X	2509	-0-	-671	-0-	2509	2			N	-0-					-0-
05	3286 X	3191	-0-	-95	-0-	3191	2			N	-0-					-0-
06	2550 X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

01	93 N	91	-0-	-2	-0-	91	2			N	-0-					-0-
02	77 N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	93 N	82	-0-	-11	-0-	82	2			N	-0-					-0-
04	237 N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
06	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

01	0 N	-0-	-0-	-0-	-0-					N	-0-					80
02	0 N	-0-	-0-	-0-	-0-					N	-0-					80
03	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			79
04	0 N	-0-	-0-	-0-	-0-					N	-0-					79
05	0 N	-0-	-0-	-0-	-0-					N	-0-					79
06	0 N	-0-	-0-	-0-	-0-					N	-0-					79

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
2 D OIL & GAS LLC 953828
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18507	X	11391	-0-	-7116	-0-	11391	3			N	-0-					8
02	16716	X	10641	-0-	-6075	-0-	10641	3			N	-0-					8
03	17453	X	7955	-0-	-9498	-0-	7955	3			N	-0-					8
04	15030	X	12335	-0-	-2695	-0-	12335	3			N	-0-					8
*05	22192	X	22192	-0-	-0-	-0-	22192	3			N	-0-					8
*06	17434	X	17434	-0-	-0-	-0-	17434	3			N	-0-					8

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3968	X	-0-	-0-	-3968	-0-					N	210	187	1			196
*08	4650	X	-0-	-0-	-4650	-0-					N	-0-					196
*09	5568	X	5568	-0-	-0-	-0-	205	1	3689	3	N	1418	1295	1			319
							114	5	1560	9							
*10	5470	X	5470	-0-	-0-	-0-	440	1	3234	3	N	1503	1482	1			340
							143	5	1653	9							
*11	3162	X	3162	-0-	-0-	-0-	295	1	1835	3	N	874	544	1			670
							71	5	961	9							
*12	3789	X	3789	-0-	-0-	-0-	202	1	2546	3	N	946	1318	1			298
							1041	9									
*01	2258	X	2258	-0-	-0-	-0-	210	1	1436	3	N	556	552	1			302
							612	9									
*02	1615	X	1615	-0-	-0-	-0-	228	1	961	3	N	333	190	1			445
							60	5	366	9							
*03	1693	X	1693	-0-	-0-	-0-	246	1	889	3	N	455	375	1			525
							57	5	501	9							
*04	2152	X	2152	-0-	-0-	-0-	345	1	1268	3	N	490	285	0	371	1	359
							539	9									
*05	3010	X	3010	-0-	-0-	-0-	385	1	1710	3	N	695	695	0			359
							150	5	765	9							
*06	2125	X	2125	-0-	-0-	-0-	381	1	1070	3	N	521	546	0			334
							101	5	573	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13113	X	9423	-0-	-3690	-0-	393	1	6498	3	N	2302	2241	1			138
							2532	9									
*08	11687	X	9700	-0-	-1987	-0-	608	1	6838	3	N	2049	2042	1			145
							2254	9									
*09	11310	X	9166	-0-	-2144	-0-	454	1	6336	3	N	1982	2016	1			111
							196	5	2180	9							
*10	11687	X	8022	-0-	-3665	-0-	763	1	4826	3	N	2018	1803	1			326
							213	5	2220	9							
*11	10980	X	8710	-0-	-2270	-0-	728	1	5840	3	N	1744	1658	1			412
							224	5	1918	9							
*12	9703	X	8835	-0-	-868	-0-	1096	1	5828	3	N	1737	1867	1			282
							1911	9									
*01	9703	X	4334	-0-	-5369	-0-	1120	1	2594	3	N	564	754	1			92
							620	9									
*02	8568	X	3372	-0-	-5196	-0-	510	1	2069	3	N	603	14	0	560	1	121
							130	5	663	9							
*03	8990	X	4229	-0-	-4761	-0-	1	1	2425	3	N	1497	1312	1			306
							156	5	1647	9							
*04	8700	X	2665	-0-	-6035	-0-	2	1	1425	3	N	1125	1305	1			126
							1238	9									
*05	8835	X	5119	-0-	-3716	-0-	40	1	3562	3	N	1092	926	1			292
							316	5	1201	9							
06	4200	X	3788	-0-	-412	-0-	2428	3	236	5	N	1022	1112	1			202
							1124	9									

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 08/27/2018 TOTAL DEPTH 12926 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN	88557	-0-	88557	88557	62	1	59536	3		N	22839	22839	0			-0-
						3836	5	25123	9								
*04	SHUT IN	150441	-0-	150441	238998	108	1	109878	3		N	36777	36777	0			-0-
						40455	9										
*05	SHUT IN	129967	-0-	129967	368965	94	1	90097	3		N	29233	29233	0			-0-
						7620	5	32156	9								
06	SHUT IN	105505	-0-	105505	474470	9	1	75492	3		N	20964	20964	0			-0-
						6944	5	23060	9								

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 08/29/2018 TOTAL DEPTH 13070 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
*03	SHUT IN	54491	-0-	54491	54491	18	1	36670	3		N	14036	14036	0			-0-
						2363	5	15440	9								
*04	SHUT IN	124136	-0-	124136	178627	36	1	88592	3		N	32280	32280	0			-0-
						35508	9										
*05	SHUT IN	160897	-0-	160897	339524	37	1	109894	3		N	37767	37767	0			-0-
						9422	5	41544	9								
06	SHUT IN	165406	-0-	165406	504930	5	1	114857	3		N	36235	36235	0			-0-
						10685	5	39859	9								

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 09/09/2018 TOTAL DEPTH 13071 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	62835	-0-	62835	62835	20	1	41020	3	N	17411	17411	0	-0-
						2643	5	19152	9					
*04	SHUT IN	147488	-0-	147488	210323	42	1	105704	3	N	37947	37947	0	-0-
						41742	9							
*05	SHUT IN	162859	-0-	162859	373182	37	1	110102	3	N	39357	39357	0	-0-
						9427	5	43293	9					
06	SHUT IN	166285	-0-	166285	539467	5	1	114117	3	N	37790	37790	0	-0-
						10594	5	41569	9					

SEIDEL UNIT A WELL #: 6 RRCID -> 286141 COMPL. DATE 09/09/2018 TOTAL DEPTH 12986 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	93856	-0-	93856	93856	63	1	60282	3	N	26934	26934	0	-0-
						3884	5	29627	9					
*04	SHUT IN	179277	-0-	179277	273133	122	1	123082	3	N	50975	50975	0	-0-
						56073	9							
*05	SHUT IN	149248	-0-	149248	422381	102	1	99079	3	N	38022	38022	0	-0-
						8243	5	41824	9					
06	SHUT IN	115473	-0-	115473	537854	9	1	78839	3	N	26837	26837	0	-0-
						7104	5	29521	9					

TAYLOR UNIT B WELL #: 6 RRCID -> 286192 COMPL. DATE 06/23/2018 TOTAL DEPTH 12361 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*11	SHUT IN	1195	-0-	1195	1195	531	3	20	5	N	585	585	0	-0-
						644	9							
*12	SHUT IN	109687	-0-	109687	110882	820	1	52644	3	N	51112	51112	0	-0-
						56223	9							
*01	SHUT IN	103672	-0-	103672	214554	812	1	50443	3	N	47652	47652	0	-0-
						52417	9							
*02	SHUT IN	105585	-0-	105585	320139	849	1	53558	3	N	43474	43474	0	-0-
						3357	5	47821	9					
*03	SHUT IN	101154	-0-	101154	421293	692	1	52114	3	N	40900	40900	0	-0-
						3358	5	44990	9					
*04	SHUT IN	87701	-0-	87701	508994	122	1	49519	3	N	34600	34600	0	-0-
						38060	9							
*05	SHUT IN	69976	-0-	69976	578970	120	1	36284	3	N	27724	27724	0	-0-
						3076	5	30496	9					
06	SHUT IN	61077	-0-	61077	640047	87	1	32876	3	N	22816	22816	0	-0-
						3016	5	25098	9					

SEIDEL UNIT A WELL #: 12 RRCID -> 286342 COMPL. DATE 09/30/2018 TOTAL DEPTH 13155 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	57936	-0-	57936	57936	18	1	36683	3	N	17156	17156	0	-0-
						2363	5	18872	9					
*04	SHUT IN	134580	-0-	134580	192516	38	1	93917	3	N	36932	36932	0	-0-
						40625	9							
*05	SHUT IN	121621	-0-	121621	314137	27	1	80805	3	N	30806	30806	0	-0-
						6902	5	33887	9					
06	SHUT IN	90781	-0-	90781	404918	3	1	61102	3	N	21840	21840	0	-0-
						5652	5	24024	9					

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 11 RRCID -> 286531 COMPL. DATE 10/20/2018 TOTAL DEPTH 13062 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	84365	-0-	84365	84365	27	1	54448	3	N	23984	23984	0	-0-
						3508	5	26382	9					
*04	SHUT IN	176183	-0-	176183	260548	50	1	124089	3	N	47313	47313	0	-0-
						52044	9							
*05	SHUT IN	149431	-0-	149431	409979	33	1	99397	3	N	37735	37735	0	-0-
						8492	5	41509	9					
06	SHUT IN	113951	-0-	113951	523930	3	1	76737	3	N	27375	27375	0	-0-
						7098	5	30113	9					

SEIDEL UNIT A WELL #: 10 RRCID -> 286532 COMPL. DATE 11/02/2018 TOTAL DEPTH 13123 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	98241	-0-	98241	98241	32	1	65023	3	N	26361	26361	0	-0-
						4189	5	28997	9					
*04	SHUT IN	195603	-0-	195603	293844	57	1	140678	3	N	49880	49880	0	-0-
						54868	9							
*05	SHUT IN	160753	-0-	160753	454597	36	1	108449	3	N	39078	39078	0	-0-
						9282	5	42986	9					
06	SHUT IN	122750	-0-	122750	577347	3	1	84377	3	N	27759	27759	0	-0-
						7835	5	30535	9					

SEIDEL UNIT A WELL #: 15 RRCID -> 286591 COMPL. DATE 09/24/2018 TOTAL DEPTH 13079 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
*03	SHUT IN	97877	-0-	97877	97877	66	1	63470	3	N	27502	27502	0	-0-
						4089	5	30252	9					
*04	SHUT IN	189845	-0-	189845	287722	130	1	131987	3	N	52480	52480	0	-0-
						57728	9							
*05	SHUT IN	153374	-0-	153374	441096	106	1	102429	3	N	38433	38433	0	-0-
						8563	5	42276	9					
06	SHUT IN	120142	-0-	120142	561238	9	1	82318	3	N	27599	27599	0	-0-
						7456	5	30359	9					

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5735 X	5299	-0-	-436	-0-	244	1	4793	2	N	238	192	1	147
						262	9							
02	5180 X	4976	-0-	-204	-0-	218	1	4513	2	N	223	189	1	3 8 178
						245	9							
03	5704 X	5092	-0-	-612	-0-	236	1	4593	2	N	239	190	1	4 8 223
						263	9							
04	5130 X	4286	-0-	-844	-0-	232	1	3837	2	N	197	188	1	232
						217	9							
05	5518 X	5194	-0-	-324	-0-	294	1	4658	2	N	220	187	1	265
						242	9							
06	5340 X	3578	-0-	-1762	-0-	290	1	3115	2	N	157	188	1	234
						173	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13113	X	11642	-0-	-1471	-0-	628 461	1 9	10553	2	N	419	381	1			273
02	10892	X	10777	-0-	-115	-0-	555 495	1 9	9727	2	N	450	576	1	3	8	144
03	13113	X	10191	-0-	-2922	-0-	626 395	1 9	9170	2	N	359	377	1	15	8	111
04	12690	X	10932	-0-	-1758	-0-	649 576	1 9	9707	2	N	524	377	1			258
05	13113	X	12120	-0-	-993	-0-	776 404	1 9	10940	2	N	367	377	1			248
06	11550	X	11200	-0-	-350	-0-	793 349	1 9	10058	2	N	317	374	1			191

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11935	X	8509	-0-	-3426	-0-	460 304	1 9	7745	2	N	276	192	1			197
02	10332	X	8236	-0-	-2096	-0-	428 295	1 9	7513	2	N	268	384	1	3	8	78
03	11439	X	7496	-0-	-3943	-0-	462 264	1 9	6770	2	N	240	190	1			128
04	10110	X	6470	-0-	-3640	-0-	404 19	1 9	6047	2	N	17					145
05	9114	X	4868	-0-	-4246	-0-	312 152	1 9	4404	2	N	138					283
06	8820	X	3671	-0-	-5149	-0-	260 106	1 9	3305	2	N	96	188	1			191

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9392	-0-	-993	-0-	437 360	1 9	8595	2	N	327	386	1			267
02	9380	X	9112	-0-	-268	-0-	403 341	1 9	8368	2	N	310	382	1	5	8	190
03	10385	X	9608	-0-	-777	-0-	452 364	1 9	8792	2	N	331	374	1	6	8	141
04	9270	X	7379	-0-	-1891	-0-	404 276	1 9	6699	2	N	251	190	1			202
05	10075	X	6157	-0-	-3918	-0-	353 216	1 9	5588	2	N	196	190	1			208
06	9750	X	4340	-0-	-5410	-0-	356 161	1 9	3823	2	N	146	187	1			167

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9796	X	8777	-0-	-1019	-0-	407 364	1 9	8006	2	N	331	384	1			261
02	8848	X	8202	-0-	-646	-0-	362 336	1 9	7504	2	N	305	378	1	8	8	180
03	9796	X	8514	-0-	-1282	-0-	400 347	1 9	7767	2	N	315	370	1	6	8	119
04	8490	X	7621	-0-	-869	-0-	417 303	1 9	6901	2	N	275	188	1			206
05	9083	X	7730	-0-	-1353	-0-	441 319	1 9	6970	2	N	290	190	1			306
06	8790	X	4958	-0-	-3832	-0-	407 177	1 9	4374	2	N	161	378	1			89

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	42	N	42	-0-	-0-	-0-	30	3	12	9	N	11					92
*05	0	N	-0-	-0-	-0-	-0-					N	1					93
06	0	N	-0-	-0-	-0-	-0-					N	-0-					93

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

01	17301	X	17301	-0-	-0-	-0-	899	1	12832	3	N	3245	3315	1			239
							3570	9									
02	15008	X	15008	-0-	-0-	-0-	799	1	11254	3	N	2686	2582	1			343
							2955	9									
03	14414	X	14414	-0-	-0-	-0-	893	1	10705	3	N	2560	2606	1			297
							2816	9									
04	10657	X	10657	-0-	-0-	-0-	853	1	7716	3	N	1898	2061	1			134
							2088	9									
05	9277	X	9277	-0-	-0-	-0-	898	1	6486	3	N	1721	1646	1			209
							1893	9									
*06	7405	X	7405	-0-	-0-	-0-	870	1	4925	3	N	1464	1447	1			226
							1610	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

01	1025	N	1025	-0-	-0-	-0-	683	3	342	9	N	311	298	1			41
02	1021	N	1021	-0-	-0-	-0-	561	3	460	9	N	418	401	1			58
03	829	N	829	-0-	-0-	-0-	501	3	328	9	N	298	317	1			39
04	798	N	798	-0-	-0-	-0-	437	3	361	9	N	328	325	1			42
*05	963	N	963	-0-	-0-	-0-	450	3	513	9	N	466	459	1			49
*06	804	N	804	-0-	-0-	-0-	544	3	260	9	N	236	258	1			27

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1765	X	1765	-0-	-0-	-0-	1019	1	746	9	N	678	726	1			106
02	1490	X	1490	-0-	-0-	-0-	864	1	626	9	N	569	550	1			125
03	1570	X	1570	-0-	-0-	-0-	959	1	13	3	N	544	583	1			86
							598	9									
04	1579	X	1579	-0-	-0-	-0-	291	1	684	3	N	549	519	1			116
							604	9									
*05	1126	X	1126	-0-	-0-	-0-	276	1	312	3	N	489	364	1			241
							538	9									
*06	738	X	738	-0-	-0-	-0-	234	1	22	3	N	438	479	1			200
							482	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

01	1502	N	1502	-0-	-0-	-0-	1141	1	361	9	N	328	181	1			320
02	1428	N	1385	-0-	-43	-0-	1012	1	37	3	N	305	341	1			284
							336	9									
03	2263	N	1693	-0-	-570	-0-	1230	1	118	3	N	314	362	1			236
							345	9									
04	2172	N	2172	-0-	-0-	-0-	1636	1	211	3	N	295	307	1			224
							325	9									
*05	2260	N	2260	-0-	-0-	-0-	1621	1	290	3	N	317	326	1			215
							349	9									
*06	2619	N	2619	-0-	-0-	-0-	1504	1	798	3	N	288	336	1			167
							317	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 12/19/2018 TOTAL DEPTH 13571 PERF.13509 - 18629

*01	2434	X	2434	-0-	-0-	-0-	8	1	1465	3	Y	874	588	1			403
							961	9									
02	20490	X	20490	-0-	-0-	-0-	1841	1	13362	3	Y	4806	4723	1			486
							5287	9									
03	10859	X	10859	-0-	-0-	-0-	22	1	7948	3	Y	2626	2687	1			425
							2889	9									
04	2734	X	2734	-0-	-0-	-0-	6	1	2266	3	Y	420	573	1			272
							462	9									
*05	67	X	67	-0-	-0-	-0-	67	3			Y	-0-	191	1			81
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					81

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 11/29/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

01	5541	X	5541	-0-	-0-	-0-	2250	1	1789	3	N	1365	1491	1			96
							1502	9									
02	5072	X	5072	-0-	-0-	-0-	1598	1	2108	3	N	1242	1126	1			212
							1366	9									
03	5035	X	5035	-0-	-0-	-0-	1391	1	2370	3	N	1158	1125	1			245
							1274	9									
04	4130	X	4130	-0-	-0-	-0-	278	1	2696	3	N	1051	1111	1			185
							1156	9									
*05	2904	X	2904	-0-	-0-	-0-	108	1	1942	3	N	776	775	1			186
							854	9									
*06	4442	X	4442	-0-	-0-	-0-	176	1	3298	3	N	880	730	1			336
							968	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426	N	1378	-0-	-48	-0-	393	1	724	3	N	237	351	1			138
							261	9									
02	1372	N	894	-0-	-478	-0-	432	1	219	3	N	221	175	1			184
							243	9									
03	992	N	403	-0-	-589	-0-	85	1	54	3	N	240	168	1			256
							264	9									
04	1230	N	-0-	-0-	-1230	-0-					N	213	174	1			295
*05	899	N	-0-	-0-	-899	-0-					N	156	362	1			89
*06	394	N	394	-0-	-0-	-0-	210	3	184	9	N	167					256

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

01	341	N	69	-0-	-272	-0-	27	1	42	9	Y	38	171	1			49
02	196	N	90	-0-	-106	-0-	38	1	52	9	Y	47					96
03	202	N	202	-0-	-0-	-0-	31	1	128	3	Y	39	76	1			59
							43	9									
04	180	N	59	-0-	-121	-0-	22	1	37	9	Y	34					93
*05	310	N	94	-0-	-216	-0-	28	1	66	9	Y	60					153
06	180	N	125	-0-	-55	-0-	16	1	57	3	Y	47					200
							52	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

01	744	N	559	-0-	-185	-0-	152	1	184	3	N	203	376	1			108
							223	9									
02	890	N	890	-0-	-0-	-0-	182	1	519	3	N	172	182	1			98
							189	9									
03	911	N	911	-0-	-0-	-0-	209	1	483	3	N	199	189	1			108
							219	9									
04	780	N	467	-0-	-313	-0-	121	1	153	3	N	175	184	1			99
							193	9									
*05	930	N	288	-0-	-642	-0-	69	1	31	3	N	171	193	1			77
							188	9									
06	870	N	461	-0-	-409	-0-	105	1	192	3	N	149					226
							164	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

01	406	N	406	-0-	-0-	-0-	2	1	358	3	N	42					389
							46	9									
02	1585	N	1585	-0-	-0-	-0-	142	1	1208	3	N	214	523	1			80
							235	9									
03	1285	N	1285	-0-	-0-	-0-	3	1	1062	3	N	200	171	1			109
							220	9									
04	1349	N	1349	-0-	-0-	-0-	2	1	1176	3	N	155	177	1			87
							171	9									
*05	1342	N	1342	-0-	-0-	-0-	3	1	1174	3	N	150					237
							165	9									
*06	1044	N	1044	-0-	-0-	-0-	4	1	880	3	N	145	177	1			205
							160	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1569	N	1569	-0-	-0-	-0-	295	1	1184	3	Y	82	75	1			27
							90	9									
02	1431	N	1431	-0-	-0-	-0-	205	1	1129	3	Y	88	86	1			29
							97	9									
03	1247	N	1247	-0-	-0-	-0-	185	1	970	3	Y	84	98	1			15
							92	9									
04	1331	N	1331	-0-	-0-	-0-	116	1	1128	3	Y	79	64	1			30
							87	9									
*05	1405	N	1405	-0-	-0-	-0-	153	1	1138	3	Y	104	95	1			39
							114	9									
*06	1165	N	1165	-0-	-0-	-0-	130	1	945	3	Y	82	100	1			21
							90	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

01	8188	X	8188	-0-	-0-	-0-	465	1	5894	3	N	1663	1659	0			103
							1829	9									
02	7550	X	7550	-0-	-0-	-0-	74	1	5472	3	N	1822	696	0	968	1	261
							2004	9									
03	7178	X	7178	-0-	-0-	-0-	212	1	4961	3	N	1823	1698	1			386
							2005	9									
04	7274	X	7274	-0-	-0-	-0-	392	1	5024	3	N	1689	1818	1			257
							1858	9									
*05	7522	X	7522	-0-	-0-	-0-	417	1	5360	3	N	1586	1647	1			196
							1745	9									
*06	6126	X	6126	-0-	-0-	-0-	125	1	4241	3	N	1600	1493	1			303
							1760	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

01	1643	X	1279	-0-	-364	-0-	982	1	297	9	N	270	375	1			106
02	1484	X	1168	-0-	-316	-0-	882	1	286	9	N	260	191	1			175
03	1612	X	1327	-0-	-285	-0-	979	1	58	3	N	264	183	1			256
							290	9									
04	1260	X	1174	-0-	-86	-0-	947	1	227	9	N	206	190	1			272
*05	1395	X	1055	-0-	-340	-0-	792	1	263	9	N	239	381	1			130
06	1290	X	684	-0-	-606	-0-	64	1	425	3	Y	177	279	1			26
							195	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

01	465	X	212	-0-	-253	-0-	38	1	174	9	Y	158	270	1			77
02	743	N	743	-0-	-0-	-0-	270	1	290	3	Y	166	192	1			51
							183	9									
03	1336	N	1336	-0-	-0-	-0-	466	1	666	3	Y	185	168	1			68
							204	9									
04	998	N	998	-0-	-0-	-0-	339	1	457	3	Y	184	176	1			76
							202	9									
*05	1331	N	1331	-0-	-0-	-0-	414	1	705	3	Y	193	171	1			98
							212	9									
06	660	N	468	-0-	-192	-0-	128	1	191	3	Y	135	160	1			73
							149	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

01	14B2	EXT	-0-	-0-	-0-	-0-					N	13					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1119	N	1119	-0-	-0-	-0-	769	1	350	9	N	318	195	1			351
02	1019	N	1019	-0-	-0-	-0-	697	1	322	9	N	293	363	1			281
03	1083	N	1083	-0-	-0-	-0-	703	1	68	3	N	284	356	1			209
							312	9									
04	1080	N	940	-0-	-140	-0-	652	1	288	9	N	262	185	1			286
05	1147	N	977	-0-	-170	-0-	701	1	276	9	N	251	178	1			359
06	1050	N	990	-0-	-60	-0-	723	1	2	3	N	241	354	1			246
							265	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

01	11914	X	11914	-0-	-0-	-0-	684	1	8650	3	N	2345	2015	1			512
							2580	9									
02	14463	X	14463	-0-	-0-	-0-	1240	1	10219	3	N	2731	2925	1			318
							3004	9									
03	15751	X	15751	-0-	-0-	-0-	1475	1	11331	3	N	2677	2648	1			347
							2945	9									
04	13281	X	13281	-0-	-0-	-0-	2702	1	8239	3	N	2127	2267	1			207
							2340	9									
*05	13619	X	13619	-0-	-0-	-0-	3520	1	7857	3	N	2038	2020	1			225
							2242	9									
*06	13022	X	13022	-0-	-0-	-0-	3405	1	7798	3	N	1654	1615	1			264
							1819	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

01	743	N	743	-0-	-0-	-0-	410	1	132	3	N	183	194	1			144
							201	9									
02	703	N	703	-0-	-0-	-0-	394	1	144	3	N	150	153	1			141
							165	9									
03	899	N	834	-0-	-65	-0-	401	1	270	3	N	148	131	1			158
							163	9									
04	787	N	787	-0-	-0-	-0-	367	1	270	3	N	136	193	1			101
							150	9									
*05	868	N	785	-0-	-83	-0-	514	1	141	3	N	118					219
							130	9									
06	810	N	684	-0-	-126	-0-	292	1	242	3	N	136	280	1			75
							150	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

*01	11131	X	11131	-0-	-0-	-0-	719	1	8908	3	N	1367	1503	1			337
							1504	9									
02	7997	X	7997	-0-	-0-	-0-	717	1	6023	3	N	1143	1282	1			198
							1257	9									
03	7099	X	7099	-0-	-0-	-0-	691	1	5311	3	N	997	917	1			278
							1097	9									
04	6077	X	6077	-0-	-0-	-0-	1217	1	3874	3	N	896	1056	1			118
							986	9									
*05	6079	X	6079	-0-	-0-	-0-	1538	1	3713	3	N	753	605	1			266
							828	9									
*06	5647	X	5647	-0-	-0-	-0-	1503	1	3442	3	N	638	674	1			230
							702	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					65

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

01	1529 N	1529	-0-	-0-	-0-	1298	1	231	9	N	210	180	1			310
02	1485 N	1485	-0-	-0-	-0-	1206	1	92	3	N	170	335	1			145
						187	9									
03	1704 N	1704	-0-	-0-	-0-	1306	1	183	3	N	195	168	1			172
						215	9									
04	1532 N	1532	-0-	-0-	-0-	1308	1	224	9	N	204	163	1			213
*05	1548 N	1548	-0-	-0-	-0-	1357	1	191	9	N	174	169	1			218
*06	1507 N	1507	-0-	-0-	-0-	1319	1	188	9	N	171	167	1			222

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

01	6510 X	-0-	-0-	-6510	-79836					N	-0-					115
02	0 X	-0-	-0-	-0-	-0-					N	-0-					115
03	4690 X	4690	-0-	-0-	-0-	3958	3	732	9	N	665	559	1			221
04	11570 X	11570	-0-	-0-	-0-	9945	3	1625	9	N	1477	1369	1			329
*05	9903 X	9903	-0-	-0-	-0-	8519	3	1384	9	N	1258	1323	1			264
*06	10308 X	10308	-0-	-0-	-0-	458	1	8550	3	N	1182	1276	1			170
						1300	9									

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

01	589 N	304	-0-	-285	-0-	67	1	237	9	N	215	191	1			225
02	448 N	189	-0-	-259	-0-	35	1	154	9	N	140	181	1			184
03	494 N	494	-0-	-0-	-0-	110	1	103	3	N	255	190	1			249
						281	9									
04	450 N	450	-0-	-0-	-0-	242	1	208	9	N	189	180	1			258
*05	501 N	501	-0-	-0-	-0-	267	1	15	3	N	199	188	1			269
						219	9									
*06	920 N	920	-0-	-0-	-0-	170	1	551	3	N	181	190	1			260
						199	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1188	N	1188	-0-	-0-	-0-	635	1	191	3	N	329	364	1			307
							362	9									
02	1232	N	1117	-0-	-115	-0-	708	1	59	3	N	318	327	1			298
							350	9									
03	1302	N	1159	-0-	-143	-0-	721	1	62	3	N	342	365	1			275
							376	9									
04	1195	N	1195	-0-	-0-	-0-	575	1	237	3	N	348	374	1			249
							383	9									
*05	985	N	985	-0-	-0-	-0-	507	1	139	3	N	308	372	1			185
							339	9									
*06	910	X	910	-0-	-0-	-0-	460	1	134	3	N	287	186	1			286
							316	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8850	X	8850	-0-	-0-	-0-	258	1	7119	3	N	1339	1466	1			313
							1473	9									
02	8092	X	8092	-0-	-0-	-0-	6874	3	1218	9	N	1107	1111	1			309
03	7961	X	7961	-0-	-0-	-0-	6706	3	1255	9	N	1141	1131	1			319
04	8005	X	8005	-0-	-0-	-0-	1062	1	5766	3	N	1070	1142	1			247
							1177	9									
*05	8564	X	8564	-0-	-0-	-0-	2432	1	4998	3	N	1031	1092	1			186
							1134	9									
*06	6420	X	6420	-0-	-0-	-0-	17	1	5357	3	N	951	958	1			179
							1046	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2089	-0-	-19	-0-	512	1	1305	3	N	247	341	1			106
							272	9									
02	2019	N	2019	-0-	-0-	-0-	474	1	1304	3	N	219	165	1			160
							241	9									
03	2084	N	2084	-0-	-0-	-0-	527	1	1284	3	N	248	346	1			62
							273	9									
04	2010	N	1967	-0-	-43	-0-	510	1	1212	3	N	223	173	1			112
							245	9									
*05	2232	N	2022	-0-	-210	-0-	527	1	1260	3	N	214	181	1			145
							235	9									
06	2010	N	824	-0-	-1186	-0-	212	1	527	3	N	77	174	1			48
							85	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1495	-0-	-117	-0-	1240	1	5	3	N	227	373	1			104
							250	9									
02	1512	N	1349	-0-	-163	-0-	1116	1	27	3	N	187	185	1			106
							206	9									
03	1550	N	1403	-0-	-147	-0-	1127	1	46	3	N	209	188	1			127
							230	9									
04	1459	N	1459	-0-	-0-	-0-	1137	1	101	3	N	201	184	1			144
							221	9									
*05	1527	N	1527	-0-	-0-	-0-	1147	1	165	3	N	195	188	1			151
							215	9									
*06	1370	N	1370	-0-	-0-	-0-	1137	1	49	3	N	167	188	1			130
							184	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	-0-	-0-	-0-	-0-					N	-0-					68
05	0	N	-0-	-0-	-0-	-0-					N	-0-					68
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
04	14B2	EXT	-0-	-0-	-0-	-0-					N	6					99
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

01	5766	X	5107	-0-	-659	-0-	270	1	4470	3	Y	334	287	1			195
							367	9									
02	5068	X	4798	-0-	-270	-0-	426	1	4064	3	Y	280	310	1			165
							308	9									
03	5487	X	5078	-0-	-409	-0-	385	1	4378	3	Y	286	289	1			162
							315	9									
04	5220	X	4927	-0-	-293	-0-	367	1	4271	3	Y	263	290	1			135
							289	9									
*05	5394	X	4944	-0-	-450	-0-	275	1	4376	3	Y	266	314	1			87
							293	9									
06	5130	X	4879	-0-	-251	-0-	496	1	4122	3	Y	237	159	1			165
							261	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

01	1426	X	1201	-0-	-225	-0-	650	1	284	3	N	243	186	1			322
							267	9									
02	1092	N	1078	-0-	-14	-0-	614	1	224	3	N	218	366	1			174
							240	9									
03	880	N	880	-0-	-0-	-0-	454	1	187	3	N	217	179	1			212
							239	9									
04	1170	N	720	-0-	-450	-0-	368	1	164	3	N	171	161	1			222
							188	9									
*05	1178	N	665	-0-	-513	-0-	223	1	277	3	N	150	183	1			189
							165	9									
*06	932	N	932	-0-	-0-	-0-	548	1	153	3	N	210	186	1			213
							231	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					168

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

01	192 X	192	-0-	-0-	-0-	192	3			N	-0-	134	1			43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43
03	0 N	-0-	-0-	-0-	-0-					N	-0-					43
04	0 N	-0-	-0-	-0-	-0-					N	-0-					43
05	0 N	-0-	-0-	-0-	-0-					N	-0-					43
06	0 N	-0-	-0-	-0-	-0-					N	-0-					43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	X	743	-0-	-311	-0-	673	1	70	9	N	64					221
02	840	N	668	-0-	-172	-0-	574	1	94	9	N	85	185	1			121
03	868	N	761	-0-	-107	-0-	658	1	45	3	N	53					174
							58	9									
04	840	N	698	-0-	-142	-0-	621	1	77	9	N	70					244
*05	1040	N	1040	-0-	-0-	-0-	690	1	177	3	N	157	179	1			222
							173	9									
*06	3000	N	3502	-0-	502	502	974	1	1699	3	N	754	693	1			283
							829	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	661	N	661	-0-	-0-	-0-	485	1	176	9	N	160	181	1			210
02	623	N	623	-0-	-0-	-0-	446	1	4	3	N	157	194	1			173
							173	9									
03	465	N	242	-0-	-223	-0-	89	1	153	9	N	139	188	1			124
04	630	N	137	-0-	-493	-0-	1	3	136	9	N	124	189	1			59
*05	682	N	123	-0-	-559	-0-	1	3	122	9	N	111					170
06	240	N	-0-	-0-	-240	-0-					N	135	187	1			118

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	X	615	-0-	-842	-0-	326	1	87	3	Y	184	184	1			34
							202	9									
02	1092	N	638	-0-	-454	-0-	318	1	114	3	Y	187	177	1			44
							206	9									
03	1333	N	1074	-0-	-259	-0-	356	1	491	3	Y	206	199	1			51
							227	9									
04	1170	N	794	-0-	-376	-0-	240	1	368	3	Y	169	165	1			55
							186	9									
*05	1302	N	853	-0-	-449	-0-	262	1	403	3	Y	171	190	1			36
							188	9									
*06	1287	N	1287	-0-	-0-	-0-	307	1	767	3	Y	194	181	1			49
							213	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9300	X	8010	-0-	-1290	-0-	1006	1	6189	3	Y	741	725	1			146
							815	9									
02	7338	X	7338	-0-	-0-	-0-	963	1	5599	3	Y	705	597	1			254
							776	9									
03	7857	X	7857	-0-	-0-	-0-	1261	1	5877	3	Y	654	723	1			185
							719	9									
04	8257	X	8257	-0-	-0-	-0-	1240	1	6149	3	Y	789	770	1			204
							868	9									
*05	8398	X	8398	-0-	-0-	-0-	1448	1	6255	3	Y	632	694	1			142
							695	9									
06	7590	X	7570	-0-	-20	-0-	1321	1	5484	3	Y	695	680	1			157
							765	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4797	X	4797	-0-	-0-	-0-	446	1	4008	3	Y	312	310	1			166
							343	9									
02	4676	X	4443	-0-	-233	-0-	466	1	3676	3	Y	274	375	1			65
							301	9									
03	5177	X	4621	-0-	-556	-0-	376	1	3929	3	Y	287	274	1			78
							316	9									
04	4943	X	4943	-0-	-0-	-0-	407	1	4213	3	Y	294	316	1			56
							323	9									
*05	5053	X	4599	-0-	-454	-0-	481	1	3829	3	Y	263	236	1			83
							289	9									
06	4770	X	4562	-0-	-208	-0-	499	1	3768	3	Y	268	281	1			70
							295	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

01	8618	X	-0-	-0-	-8618	-0-					N	-0-					49
*02	21223	X	21223	-0-	-0-	-0-	149	1	18018	3	Y	2778	2778	0			-0-
							3056	9									
03	51566	X	51566	-0-	-0-	-0-	587	1	43425	3	Y	6867	6860	0			7
							7554	9									
04	37353	X	37353	-0-	-0-	-0-	570	1	32185	3	Y	4180	4137	0	45	1	5
							4598	9									
*05	37985	X	37985	-0-	-0-	-0-	594	1	32335	3	Y	4596	4577	0			22
							5056	9									
*06	30998	X	30998	-0-	-0-	-0-	559	1	26590	3	Y	3499	3500	0			21
							3849	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

01	4991	X	4233	-0-	-758	-0-	970	1	2892	3	Y	337	313	1			123
							371	9									
02	4222	X	4222	-0-	-0-	-0-	1111	1	2739	3	Y	338	363	1			98
							372	9									
03	4340	X	3419	-0-	-921	-0-	1180	1	1947	3	Y	265	277	1			86
							292	9									
04	4200	X	1912	-0-	-2288	-0-	618	1	1117	3	Y	161	197	1			50
							177	9									
*05	4340	X	3050	-0-	-1290	-0-	891	1	1865	3	Y	267	236	1			81
							294	9									
*06	6572	X	6572	-0-	-0-	-0-	1611	1	4477	3	Y	440	349	1			172
							484	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

01	4712	X	4428	-0-	-284	-0-	924	1	3089	3	Y	377	390	1			124
							415	9									
02	4059	X	4059	-0-	-0-	-0-	581	1	3084	3	Y	358	364	1			118
							394	9									
03	4060	X	4060	-0-	-0-	-0-	585	1	3055	3	Y	382	431	1			69
							420	9									
04	4057	X	4057	-0-	-0-	-0-	371	1	3273	3	Y	375	301	1			143
							413	9									
*05	4116	X	4116	-0-	-0-	-0-	461	1	3303	3	Y	320	343	1			120
							352	9									
*06	3490	X	3490	-0-	-0-	-0-	376	1	2741	3	Y	339	371	1			88
							373	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	7343	-0-	-593	-0-	1464	1	5348	3	Y	483	467	1			159
							531	9									
02	6752	X	6752	-0-	-0-	-0-	1003	1	5261	3	Y	444	456	1			147
							488	9									
03	7109	X	7109	-0-	-0-	-0-	1067	1	5508	3	Y	485	545	1			87
							534	9									
04	6405	X	6405	-0-	-0-	-0-	584	1	5345	3	Y	433	355	1			165
							476	9									
*05	6185	X	6185	-0-	-0-	-0-	680	1	5037	3	Y	425	431	1			159
							468	9									
*06	4918	X	4918	-0-	-0-	-0-	546	1	3968	3	Y	367	431	1			95
							404	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5506	X	5506	-0-	-0-	-0-	696	1	3853	3	Y	870	985	1			170
							957	9									
02	3220	X	3124	-0-	-96	-0-	561	1	1815	3	Y	680	736	1			114
							748	9									
03	3742	X	3742	-0-	-0-	-0-	749	1	2123	3	Y	791	743	1			162
							870	9									
04	3818	X	3818	-0-	-0-	-0-	725	1	2218	3	Y	795	710	1			247
							875	9									
*05	4897	X	4897	-0-	-0-	-0-	883	1	2958	3	Y	960	1011	1			196
							1056	9									
*06	4476	X	4476	-0-	-0-	-0-	857	1	2643	3	Y	887	903	1			180
							976	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					259
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	2					261
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
*05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					261

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	5124	-0-	-146	-0-	720	1	3710	3	Y	631	704	1			284
							694	9									
02	4703	X	4703	-0-	-0-	-0-	658	1	3459	3	Y	533	561	1			256
							586	9									
03	4650	X	4650	-0-	-0-	-0-	782	1	3249	3	Y	563	641	1			178
							619	9									
04	4440	X	4440	-0-	-0-	-0-	693	1	3151	3	Y	542	552	1			168
							596	9									
*05	3937	X	3892	-0-	-45	-0-	676	1	2729	3	Y	443	553	1			58
							487	9									
06	3810	X	3659	-0-	-151	-0-	691	1	2473	3	Y	450	365	1			143
							495	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	652	-0-	-433	-0-	58	1	547	3	Y	43	41	1			25
							47	9									
02	980	N	415	-0-	-565	-0-	73	1	302	3	Y	36	40	1			21
							40	9									
03	1023	N	766	-0-	-257	-0-	58	1	665	3	Y	39	38	1			22
							43	9									
04	1080	N	363	-0-	-717	-0-	56	1	271	3	Y	33	38	1			17
							36	9									
*05	899	N	864	-0-	-35	-0-	70	1	735	3	Y	54	53	1			18
							59	9									
*06	846	N	846	-0-	-0-	-0-	87	1	722	3	Y	34	28	1			24
							37	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	5	-0-	-7156	-0-	2	1	3	9	Y	3	7	1			1
02	140	X	30	-0-	-110	-0-	13	1	17	9	Y	15	14	1			2
03	1012	X	1012	-0-	-0-	-0-	77	1	804	3	Y	119	108	1			13
							131	9									
04	168	X	168	-0-	-0-	-0-	38	1	78	3	Y	47	54	1			6
							52	9									
*05	124	X	3	-0-	-121	-0-	2	1	1	9	Y	1	7	1			-0-
06	150	N	35	-0-	-115	-0-	4	1	30	3	Y	1	1	1			-0-
							1	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10137	X	7992	-0-	-2145	-0-	789	1	6651	3	N	502	731	1			231
							552	9									
02	8316	X	8148	-0-	-168	-0-	885	1	6758	3	N	459	362	1			328
							505	9									
03	9114	X	8458	-0-	-656	-0-	687	1	7192	3	N	526	531	1			323
							579	9									
04	8130	X	7120	-0-	-1010	-0-	618	1	6000	3	N	456	545	1			234
							502	9									
*05	8773	X	6320	-0-	-2453	-0-	699	1	5192	3	N	390	373	1			251
							429	9									
06	8730	X	6284	-0-	-2446	-0-	687	1	5192	3	N	368	368	1			251
							405	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8680	X	7536	-0-	-1144	-0-	552	1	6207	3	Y	706	794	1			150
							777	9									
02	8680	X	7804	-0-	-876	-0-	572	1	6330	3	Y	820	804	1			166
							902	9									
03	9610	X	7599	-0-	-2011	-0-	670	1	5731	3	Y	1089	1015	1			240
							1198	9									
04	8430	X	5834	-0-	-2596	-0-	522	1	4720	3	Y	538	667	1			111
							592	9									
*05	8711	X	5811	-0-	-2900	-0-	548	1	4644	3	Y	563	578	1			96
							619	9									
06	8370	X	5639	-0-	-2731	-0-	540	1	4546	3	Y	503	563	1			36
							553	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6147	X	6147	-0-	-0-	-0-	573	1	5146	3	Y	389	434	1			207
							428	9									
02	7812	X	7283	-0-	-529	-0-	761	1	6037	3	Y	441	544	1			104
							485	9									
03	8649	X	7532	-0-	-1117	-0-	611	1	6393	3	Y	480	454	1			130
							528	9									
04	8250	X	5920	-0-	-2330	-0-	498	1	5030	3	Y	356	418	1			68
							392	9									
*05	7719	X	6271	-0-	-1448	-0-	662	1	5205	3	Y	367	319	1			116
							404	9									
06	7800	X	6670	-0-	-1130	-0-	730	1	5507	3	Y	394	407	1			103
							433	9									

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4412	X	4412	-0-	-0-	-0-	423	1	3020	3	Y	881	907	1			151
							969	9									
*02	4004	X	3931	-0-	-73	-0-	376	1	2632	3	Y	839	802	1			188
							923	9									
03	4433	X	4248	-0-	-185	-0-	565	1	2661	3	Y	929	1008	1			109
							1022	9									
04	4343	X	4343	-0-	-0-	-0-	650	1	2685	3	Y	916	816	1			209
							1008	9									
*05	4433	X	3268	-0-	-1165	-0-	504	1	1976	3	Y	716	736	1			189
							788	9									
06	4260	X	2909	-0-	-1351	-0-	481	1	1744	3	Y	622	700	1			111
							684	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	4923	X	4923	-0-	-0-	-0-	486	1	3334	3	Y	1003	1031	1			172
							1103	9									
*02	4499	X	4499	-0-	-0-	-0-	450	1	2972	3	Y	979	931	1			220
							1077	9									
03	4641	X	4641	-0-	-0-	-0-	623	1	2918	3	Y	1000	1103	1			117
							1100	9									
04	4230	X	3948	-0-	-282	-0-	619	1	2376	3	Y	866	786	1			197
							953	9									
*05	4371	X	4146	-0-	-225	-0-	581	1	2656	3	Y	826	805	1			218
							909	9									
06	4230	X	3835	-0-	-395	-0-	634	1	2295	3	Y	824	895	1			147
							906	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	5084	X	3761	-0-	-1323	-0-	382	1	2508	3	Y	792	825	1			136
							871	9									
*02	3752	X	2992	-0-	-760	-0-	305	1	1918	3	Y	699	678	1			157
							769	9									
03	4338	X	4338	-0-	-0-	-0-	579	1	2725	3	Y	940	987	1			110
							1034	9									
04	4479	X	4479	-0-	-0-	-0-	696	1	2730	3	Y	957	849	1			218
							1053	9									
*05	4839	X	4839	-0-	-0-	-0-	671	1	3120	3	Y	953	920	1			251
							1048	9									
*06	4116	X	4116	-0-	-0-	-0-	678	1	2468	3	Y	882	976	1			157
							970	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

01	9579	X	9211	-0-	-368	-0-	880	1	6842	3	Y	1354	1332	1			370
							1489	9									
02	7718	X	7718	-0-	-0-	-0-	655	1	6015	3	Y	953	1157	1			166
							1048	9									
03	7564	X	5714	-0-	-1850	-0-	647	1	4188	3	Y	799	823	1			142
							879	9									
04	9201	X	9201	-0-	-0-	-0-	1097	1	6710	3	Y	1267	1247	1			162
							1394	9									
*05	8043	X	8043	-0-	-0-	-0-	1062	1	5774	3	Y	1097	997	1			262
							1207	9									
06	7320	X	6850	-0-	-470	-0-	840	1	4979	3	Y	937	945	1			254
							1031	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

01	3131	X	2796	-0-	-335	-0-	1008	1	1433	3	Y	323	302	1			158
							355	9									
02	2324	X	2153	-0-	-171	-0-	785	1	1038	3	Y	300	366	1			92
							330	9									
03	2573	X	1944	-0-	-629	-0-	671	1	983	3	Y	264	259	1			97
							290	9									
04	2490	X	1769	-0-	-721	-0-	570	1	924	3	Y	250	244	1			103
							275	9									
*05	2542	N	1917	-0-	-625	-0-	572	1	1066	3	Y	254	228	1			129
							279	9									
06	1890	N	1797	-0-	-93	-0-	581	1	953	3	Y	239	238	1			130
							263	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

01	3286	X	2491	-0-	-795	-0-	862	1	1451	3	Y	162	139	1			79
							178	9									
02	2940	X	2176	-0-	-764	-0-	731	1	1276	3	Y	154	186	1			47
							169	9									
03	3255	X	1601	-0-	-1654	-0-	596	1	855	3	Y	136	133	1			50
							150	9									
04	3090	X	1680	-0-	-1410	-0-	524	1	994	3	Y	147	136	1			61
							162	9									
*05	3038	X	1706	-0-	-1332	-0-	481	1	1024	3	Y	183	151	1			93
							201	9									
06	2400	X	1853	-0-	-547	-0-	640	1	1075	3	Y	125	150	1			68
							138	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	13646	-0-	-1482	-0-	943	1	10364	3	N	2126	2422	1			358
							2339	9									
02	13020	X	12012	-0-	-1008	-0-	1087	1	9063	3	N	1693	1858	1			193
							1862	9									
03	15802	X	15802	-0-	-0-	-0-	1435	1	12279	3	N	1898	1878	1			213
							2088	9									
04	14460	X	12557	-0-	-1903	-0-	1391	1	9162	3	N	1822	1717	1			318
							2004	9									
*05	15438	X	12011	-0-	-3427	-0-	993	1	9079	3	N	1763	1868	1			213
							1939	9									
06	15300	X	10930	-0-	-4370	-0-	976	1	8209	3	N	1586	1678	1			121
							1745	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19179	X	19179	-0-	-0-	-0-	1172	1	14710	3	N	2997	3351	1			231
							3297	9									
02	15330	X	15330	-0-	-0-	-0-	1020	1	11871	3	N	2217	2273	1			175
							2439	9									
03	12966	X	12966	-0-	-0-	-0-	1112	1	9507	3	N	2134	1905	1			404
							2347	9									
04	11698	X	11698	-0-	-0-	-0-	926	1	8674	3	N	1907	2017	1			294
							2098	9									
*05	12362	X	12362	-0-	-0-	-0-	968	1	9204	3	N	1991	2057	1			228
							2190	9									
*06	11292	X	11292	-0-	-0-	-0-	995	1	8368	3	N	1754	1876	1			106
							1929	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060	X	7650	-0-	-410	-0-	1119	1	5787	3	Y	676	786	1			172
							744	9									
02	7588	X	7227	-0-	-361	-0-	838	1	5572	3	Y	743	809	1			106
							817	9									
03	8401	X	7496	-0-	-905	-0-	921	1	5644	3	Y	846	828	1			124
							931	9									
04	8130	X	6689	-0-	-1441	-0-	893	1	5009	3	Y	715	744	1			95
							787	9									
*05	8401	X	6160	-0-	-2241	-0-	964	1	4477	3	Y	654	641	1			108
							719	9									
06	7740	X	5573	-0-	-2167	-0-	962	1	3970	3	Y	583	546	1			145
							641	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	1482	-0-	-6020	-0-	308	1	966	3	Y	189	333	1			48
							208	9									
02	8756	X	8756	-0-	-0-	-0-	989	1	6737	3	Y	936	851	1			133
							1030	9									
03	6985	X	6985	-0-	-0-	-0-	859	1	5271	3	Y	777	796	1			114
							855	9									
04	6474	X	6474	-0-	-0-	-0-	866	1	4856	3	Y	684	707	1			91
							752	9									
*05	6448	X	6443	-0-	-5	-0-	994	1	4710	3	Y	672	652	1			111
							739	9									
06	6240	X	5714	-0-	-526	-0-	988	1	4074	3	Y	593	556	1			148
							652	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	2624	-0-	-1809	-0-	751	1	1365	3	N	462	378	1			381
							508	9									
02	3248	X	2697	-0-	-551	-0-	811	1	1348	3	N	489	552	1			318
							538	9									
03	3100	X	2885	-0-	-215	-0-	1015	1	1265	3	N	550	551	1			317
							605	9									
04	2970	X	2753	-0-	-217	-0-	760	1	1429	3	N	513	544	1			286
							564	9									
*05	3069	X	3013	-0-	-56	-0-	799	1	1638	3	N	524	555	1			255
							576	9									
*06	3241	X	3241	-0-	-0-	-0-	950	1	1717	3	N	522	552	1			225
							574	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20131	X	20131	-0-	-0-	-0-	522	1	15550	3	Y	3690	3967	1			211
							4059	9									
02	16212	X	15502	-0-	-710	-0-	477	1	11913	3	Y	2829	2647	1			393
							3112	9									
03	17949	X	16047	-0-	-1902	-0-	470	1	12502	3	Y	2795	2962	1			226
							3075	9									
04	17370	X	14356	-0-	-3014	-0-	434	1	11138	3	Y	2531	2463	1			294
							2784	9									
*05	17949	X	15225	-0-	-2724	-0-	886	1	11412	3	Y	2661	2760	1			195
							2927	9									
06	17370	X	13858	-0-	-3512	-0-	922	1	10370	3	Y	2333	2209	1			319
							2566	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6421	X	6421	-0-	-0-	-0-	793	1	4916	3	Y	647	845	1			125
							712	9									
02	6188	X	5184	-0-	-1004	-0-	638	1	3996	3	Y	500	515	1			110
							550	9									
03	6913	X	4348	-0-	-2565	-0-	596	1	3309	3	Y	403	389	1			124
							443	9									
04	6690	X	4472	-0-	-2218	-0-	563	1	3465	3	Y	404	402	1			126
							444	9									
*05	6913	X	4865	-0-	-2048	-0-	587	1	3783	3	Y	450	406	1			170
							495	9									
06	6210	X	4319	-0-	-1891	-0-	565	1	3310	3	Y	404	481	1			93
							444	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3639	X	3639	-0-	-0-	-0-	593	1	2207	3	Y	763	966	1			137
							839	9									
02	DLQ G-10		5850	-0-	5850	5850	873	1	3563	3	Y	1285	1215	1			207
							1414	9									
03	DLQ G-10		5460	-0-	5460	11310	899	1	3263	3	Y	1180	1151	1			236
							1298	9									
04	14448	X	3138	-0-	-11310	-0-	580	1	1815	3	Y	675	654	1			257
							743	9									
*05	2621	X	2621	-0-	-0-	-0-	510	1	1455	3	Y	596	706	1			147
							656	9									
*06	5788	X	5788	-0-	-0-	-0-	868	1	3528	3	Y	1265	1209	1			203
							1392	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12340	X	12340	-0-	-0-	-0-	1073	1	9685	3	Y	1438	1284	1			362
							1582	9									
02	14000	X	9392	-0-	-4608	-0-	997	1	7237	3	Y	1053	1265	1			150
							1158	9									
03	15252	X	9903	-0-	-5349	-0-	756	1	7911	3	Y	1124	1152	1			122
							1236	9									
04	15090	X	7766	-0-	-7324	-0-	713	1	6066	3	Y	897	902	1			117
							987	9									
*05	15593	X	6811	-0-	-8782	-0-	736	1	5282	3	Y	721	691	1			147
							793	9									
06	11940	X	5800	-0-	-6140	-0-	602	1	4537	3	Y	601	657	1			91
							661	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8604	X	8604	-0-	-0-	-0-	219	1	6669	3	Y	1560	1677	1			89
							1716	9									
02	7616	X	7616	-0-	-0-	-0-	230	1	5879	3	Y	1370	1269	1			190
							1507	9									
03	8525	X	8525	-0-	-0-	-0-	249	1	6627	3	Y	1499	1568	1			121
							1649	9									
04	8150	X	8150	-0-	-0-	-0-	244	1	6301	3	Y	1459	1410	1			170
							1605	9									
*05	8369	X	8369	-0-	-0-	-0-	488	1	6264	3	Y	1470	1532	1			108
							1617	9									
*06	7558	X	7558	-0-	-0-	-0-	503	1	5652	3	Y	1275	1209	1			174
							1403	9									

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2988	N	2988	-0-	-0-	-0-	506	1	1779	3	Y	639	686	1			115
							703	9									
02	1749	N	1749	-0-	-0-	-0-	294	1	982	3	Y	430	476	1			69
							473	9									
03	2136	N	2136	-0-	-0-	-0-	353	1	1275	3	Y	462	439	1			92
							508	9									
04	2497	N	2497	-0-	-0-	-0-	448	1	1474	3	Y	523	416	1			199
							575	9									
*05	2552	N	2552	-0-	-0-	-0-	473	1	1474	3	Y	550	614	1			135
							605	9									
*06	2103	N	2103	-0-	-0-	-0-	316	1	1279	3	Y	462	523	1			74
							508	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2356	N	2226	-0-	-130	-0-	393	1	1287	3	Y	496	572	1			89
							546	9									
02	1928	N	1928	-0-	-0-	-0-	316	1	1095	3	Y	470	483	1			76
							517	9									
03	2247	N	2247	-0-	-0-	-0-	375	1	1355	3	Y	470	452	1			94
							517	9									
04	2176	N	2176	-0-	-0-	-0-	402	1	1259	3	Y	468	384	1			178
							515	9									
*05	2046	N	2034	-0-	-12	-0-	388	1	1149	3	Y	452	519	1			111
							497	9									
*06	2036	N	2036	-0-	-0-	-0-	307	1	1241	3	Y	444	484	1			71
							488	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13040	X	13040	-0-	-0-	-0-	1106	1	10309	3	Y	1477	1296	1			372
							1625	9									
02	10948	X	10294	-0-	-654	-0-	1095	1	7932	3	Y	1152	1360	1			164
							1267	9									
03	12121	X	11097	-0-	-1024	-0-	849	1	8875	3	Y	1248	1277	1			135
							1373	9									
04	11730	X	10026	-0-	-1704	-0-	859	1	7972	3	Y	1086	1079	1			142
							1195	9									
*05	12121	X	9579	-0-	-2542	-0-	1033	1	7416	3	Y	1027	960	1			209
							1130	9									
06	11730	X	8773	-0-	-2957	-0-	910	1	6869	3	Y	904	977	1			136
							994	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	19	-0-	-4507	-0-	7	1	12	9	Y	11	37	1			2
02	700	X	112	-0-	-588	-0-	58	1	54	9	Y	49	40	1			11
03	2343	X	2343	-0-	-0-	-0-	321	1	1782	3	Y	218	162	1			67
							240	9									
04	2474	X	2474	-0-	-0-	-0-	346	1	1846	3	Y	256	243	1			80
							282	9									
*05	2585	X	2585	-0-	-0-	-0-	359	1	1926	3	Y	273	250	1			103
							300	9									
*06	2776	N	2776	-0-	-0-	-0-	364	1	2125	3	Y	261	304	1			60
							287	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	3638	-0-	-1229	-0-	410	1	2166	3	N	965	1140	1			150
							1062	9									
02	4396	X	3141	-0-	-1255	-0-	331	1	1975	3	N	759	582	1			327
							835	9									
03	4309	X	3029	-0-	-1280	-0-	335	1	1713	3	N	892	1064	1			155
							981	9									
04	4050	X	2497	-0-	-1553	-0-	3	1	1578	3	N	833	758	1			230
							916	9									
*05	3955	X	3955	-0-	-0-	-0-	721	1	2242	3	N	902	935	1			197
							992	9									
06	3510	X	2970	-0-	-540	-0-	579	1	1559	3	N	756	748	1			205
							832	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11873	X	11739	-0-	-134	-0-	1408	1	9205	3	Y	1024	1006	1			202
							1126	9									
02	10655	X	10655	-0-	-0-	-0-	1341	1	8215	3	Y	999	841	1			360
							1099	9									
03	10943	X	10364	-0-	-579	-0-	1660	1	7765	3	Y	854	972	1			242
							939	9									
04	10590	X	9847	-0-	-743	-0-	1492	1	7320	3	Y	941	939	1			244
							1035	9									
*05	10943	X	9326	-0-	-1617	-0-	1621	1	6918	3	Y	715	798	1			161
							787	9									
06	10590	X	8791	-0-	-1799	-0-	1537	1	6353	3	Y	819	795	1			185
							901	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9827	X	9815	-0-	-12	-0-	1428	1	7316	3	Y	974	1052	1			251
							1071	9									
02	8680	X	8073	-0-	-607	-0-	1558	1	5593	3	Y	838	883	1			206
							922	9									
03	11439	X	9662	-0-	-1777	-0-	1058	1	7637	3	Y	879	881	1			204
							967	9									
04	10620	X	3521	-0-	-7099	-0-	221	1	2861	3	Y	399	540	1			63
							439	9									
*05	10974	X	5678	-0-	-5296	-0-	339	1	4677	3	Y	602	354	1			311
							662	9									
06	9510	X	8011	-0-	-1499	-0-	454	1	6687	3	Y	791	909	1			193
							870	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

01	7378	X	3818	-0-	-3560	-0-	657	1	2619	3	Y	493	527	1			125
							542	9									
02	4610	X	4610	-0-	-0-	-0-	582	1	3351	3	Y	615	548	1			192
							677	9									
03	5217	X	5217	-0-	-0-	-0-	639	1	3911	3	Y	606	726	1			72
							667	9									
04	7063	X	7063	-0-	-0-	-0-	979	1	5248	3	Y	760	705	1			127
							836	9									
*05	5314	X	5314	-0-	-0-	-0-	878	1	3838	3	Y	544	398	1			273
							598	9									
06	4470	X	3902	-0-	-568	-0-	673	1	2781	3	Y	407	376	1			304
							448	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

01	7781	X	6870	-0-	-911	-0-	717	1	5467	3	Y	624	612	1			121
							686	9									
02	7389	X	7389	-0-	-0-	-0-	682	1	6071	3	Y	578	655	1			44
							636	9									
03	7068	X	6390	-0-	-678	-0-	782	1	5034	3	Y	522	488	1			78
							574	9									
04	6840	X	2046	-0-	-4794	-0-	329	1	1517	3	Y	182	230	1			30
							200	9									
*05	7068	X	11	-0-	-7057	-0-	4	1	7	3	Y	-0-	30	1			-0-
06	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

01	9145	X	7532	-0-	-1613	-0-	735	1	6092	3	Y	641	645	1			124
							705	9									
02	6440	X	6289	-0-	-151	-0-	540	1	5243	3	Y	460	549	1			35
							506	9									
03	7130	X	5871	-0-	-1259	-0-	714	1	4596	3	Y	510	469	1			76
							561	9									
04	6900	X	5221	-0-	-1679	-0-	735	1	4013	3	Y	430	435	1			71
							473	9									
*05	7130	X	5527	-0-	-1603	-0-	837	1	4172	3	Y	471	301	1			241
							518	9									
06	6900	X	5403	-0-	-1497	-0-	717	1	4225	3	Y	419	556	1			104
							461	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11778	X	11778	-0-	-0-	-0-	1130	1	9585	3	Y	966	940	1			187
							1063	9									
02	12408	X	12408	-0-	-0-	-0-	1037	1	10410	3	Y	874	995	1			66
							961	9									
03	10021	X	10021	-0-	-0-	-0-	1210	1	7808	3	Y	912	842	1			136
							1003	9									
04	7150	X	7150	-0-	-0-	-0-	952	1	5572	3	Y	569	611	1			94
							626	9									
*05	8005	X	8005	-0-	-0-	-0-	1137	1	6191	3	Y	615	394	1			315
							677	9									
*06	10131	X	10131	-0-	-0-	-0-	1341	1	7915	3	Y	795	912	1			198
							875	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

01	9300	X	6884	-0-	-2416	-0-	525	1	5631	3	Y	662	718	1			141
							728	9									
02	6804	X	4343	-0-	-2461	-0-	365	1	3436	3	Y	493	534	1			100
							542	9									
03	7099	X	2062	-0-	-5037	-0-	187	1	1600	3	Y	250	295	1			55
							275	9									
04	7080	X	5821	-0-	-1259	-0-	510	1	4729	3	Y	529	475	1			109
							582	9									
*05	7037	X	5651	-0-	-1386	-0-	524	1	4537	3	Y	536	554	1			91
							590	9									
06	6660	X	5504	-0-	-1156	-0-	527	1	4435	3	Y	493	548	1			36
							542	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

01	9052	X	5503	-0-	-3549	-0-	671	1	4287	3	Y	495	507	1			98
							545	9									
02	5348	X	4780	-0-	-568	-0-	658	1	3587	3	Y	486	409	1			175
							535	9									
03	5921	X	1481	-0-	-4440	-0-	229	1	1074	3	Y	162	291	1			46
							178	9									
04	5730	X	46	-0-	-5684	-0-	32	1	14	9	Y	13	56	1			3
*05	5921	X	-0-	-0-	-5921	-0-					Y	-0-	3	1			-0-
06	5340	X	-0-	-0-	-5340	-0-					Y	-0-					-0-

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

01	2759	X	2041	-0-	-718	-0-	332	1	1057	3	N	593	497	1			369
							652	9									
02	2492	X	1962	-0-	-530	-0-	575	1	703	3	N	622	637	1			354
							684	9									
03	2449	X	2303	-0-	-146	-0-	665	1	1036	3	N	547	348	1			553
							602	9									
04	2370	X	2146	-0-	-224	-0-	505	1	1041	3	N	545	582	1			516
							600	9									
*05	2355	X	2355	-0-	-0-	-0-	678	1	1071	3	N	551	768	1			299
							606	9									
06	2220	X	2117	-0-	-103	-0-	561	1	1028	3	N	480	354	1			425
							528	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449	X	973	-0-	-1476	-0-	292	1	408	3	N	248	181	1			212
							273	9									
02	2184	X	419	-0-	-1765	-0-	241	1	178	9	N	162	181	1			193
03	899	X	595	-0-	-304	-0-	169	1	219	3	N	188	179	1			202
							207	9									
04	1050	X	298	-0-	-752	-0-	132	3	166	9	N	151	179	1			174
*05	961	X	538	-0-	-423	-0-	403	3	135	9	N	123	178	1			119
06	930	X	498	-0-	-432	-0-	264	3	234	9	N	213	177	1			155

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5201	-0-	-751	-0-	863	1	3630	3	Y	644	661	1			163
							708	9									
02	4822	X	4822	-0-	-0-	-0-	615	1	3523	3	Y	622	591	1			194
							684	9									
03	5208	X	4738	-0-	-470	-0-	582	1	3542	3	Y	558	686	1			66
							614	9									
04	5040	X	3347	-0-	-1693	-0-	508	1	2412	3	Y	388	389	1			65
							427	9									
*05	5208	X	3249	-0-	-1959	-0-	573	1	2270	3	Y	369	249	1			185
							406	9									
06	5040	X	3258	-0-	-1782	-0-	560	1	2312	3	Y	351	274	1			262
							386	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	4827	-0-	-970	-0-	181	1	4041	3	N	550	568	1			128
							605	9									
02	5320	X	4034	-0-	-1286	-0-	333	1	3180	3	N	474	370	1			232
							521	9									
03	5673	X	4438	-0-	-1235	-0-	828	1	3095	3	N	468	621	1			79
							515	9									
04	5490	X	3678	-0-	-1812	-0-	709	1	2551	3	N	380	348	1			111
							418	9									
*05	5301	X	2549	-0-	-2752	-0-	658	1	1531	3	N	327	187	1			251
							360	9									
06	4680	X	2609	-0-	-2071	-0-	592	1	1668	3	N	317	377	1			191
							349	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	5512	-0-	-1525	-0-	1097	1	3999	3	Y	378	426	1			138
							416	9									
02	7896	X	4432	-0-	-3464	-0-	1089	1	3010	3	Y	303	353	1			88
							333	9									
03	8742	X	4039	-0-	-4703	-0-	1396	1	2309	3	Y	304	293	1			99
							334	9									
04	10939	X	10939	-0-	-0-	-0-	2680	1	7521	3	Y	671	562	1			208
							738	9									
*05	9376	X	9376	-0-	-0-	-0-	2323	1	6283	3	Y	700	696	1			212
							770	9									
06	5340	X	4816	-0-	-524	-0-	1172	1	3264	3	Y	345	422	1			135
							380	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	100	-0-	-489	-0-	68	1	32	9	Y	29	24	1			10
02	168	X	7	-0-	-161	-0-	4	1	3	9	Y	3	12	1			1
03	186	N	30	-0-	-156	-0-	12	1	15	3	Y	3	3	1			1
							3	9									
04	180	N	12	-0-	-168	-0-	9	1	3	9	Y	3	3	1			1
*05	31	N	-0-	-0-	-31	-0-					Y	-0-	1	1			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

01	5921	X	2925	-0-	-2996	-0-	718	1	1752	3	Y	414	326	1			252
							455	9									
02	1820	X	1711	-0-	-109	-0-	463	1	942	3	Y	278	393	1			137
							306	9									
03	2015	X	1886	-0-	-129	-0-	592	1	943	3	Y	319	318	1			138
							351	9									
*04	1950	X	1261	-0-	-689	-0-	421	1	624	3	Y	196	151	1			183
							216	9									
*05	2015	X	1151	-0-	-864	-0-	420	1	585	3	Y	133	173	1			143
							146	9									
06	1950	X	1404	-0-	-546	-0-	327	1	892	3	Y	168	191	1			120
							185	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

01	3272	X	3272	-0-	-0-	-0-	928	1	1750	3	N	540	567	1			446
							594	9									
02	2800	X	2776	-0-	-24	-0-	917	1	1314	3	N	495	758	1			183
							545	9									
03	3162	X	3147	-0-	-15	-0-	1008	1	1530	3	N	554	556	1			181
							609	9									
04	3240	X	2989	-0-	-251	-0-	1010	1	1386	3	N	539	552	1			168
							593	9									
*05	3286	X	3092	-0-	-194	-0-	1015	1	1488	3	N	535	549	1			154
							589	9									
*06	3188	X	3188	-0-	-0-	-0-	1013	1	1460	3	N	650	546	1			258
							715	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

01	4402	X	1543	-0-	-2859	-0-	1	1	1298	3	N	222	191	1			83
							244	9									
02	2016	X	1314	-0-	-702	-0-	5	1	1098	3	N	192	84	1			191
							211	9									
03	2015	X	1343	-0-	-672	-0-	3	1	1079	3	N	237	371	1			57
							261	9									
04	1950	X	1313	-0-	-637	-0-	12	1	1103	3	N	180	109	1			128
							198	9									
*05	1829	X	1303	-0-	-526	-0-	1124	3	179	9	N	163	184	1			107
06	1500	X	1239	-0-	-261	-0-	1028	3	211	9	N	192	190	1			109

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10416 X	8050	-0-	-2366	-0-	9	1	7051	3	N	900	1097	1			266
						990	9									
02	9408 X	7060	-0-	-2348	-0-	33	1	6224	3	N	730	670	1			326
						803	9									
03	9424 X	7560	-0-	-1864	-0-	18	1	6681	3	N	783	763	1			346
						861	9									
04	9120 X	7531	-0-	-1589	-0-	79	1	6548	3	N	822	839	1			329
						904	9									
*05	8680 X	7513	-0-	-1167	-0-	6599	3	914	9	N	831	939	1			221
06	7800 X	6963	-0-	-837	-0-	6115	3	848	9	N	771	759	1			233

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10287 X	10287	-0-	-0-	-0-	306	1	9367	3	N	558	637	1			105
						614	9									
02	10892 X	9469	-0-	-1423	-0-	353	1	8586	3	N	482	435	1			152
						530	9									
03	11966 X	8450	-0-	-3516	-0-	389	1	7571	3	N	445	419	1			178
						490	9									
04	11820 X	7705	-0-	-4115	-0-	462	1	6788	3	N	414	452	1			140
						455	9									
*05	12214 X	9305	-0-	-2909	-0-	684	1	8075	3	N	496	237	1			399
						546	9									
06	10140 X	9597	-0-	-543	-0-	684	1	8371	3	N	493	517	1			375
						542	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051 X	11567	-0-	-1484	-0-	338	1	10514	3	N	650	625	1			123
						715	9									
02	9063 X	9063	-0-	-0-	-0-	376	1	8133	3	N	504	468	1			159
						554	9									
03	9500 X	9500	-0-	-0-	-0-	436	1	8506	3	N	507	463	1			203
						558	9									
04	11160 X	5817	-0-	-5343	-0-	389	1	5028	3	N	364	444	1			123
						400	9									
*05	11563 X	360	-0-	-11203	-0-	37	1	270	3	N	48	133	1			38
						53	9									
06	11190 X	163	-0-	-11027	-0-	11	1	122	3	N	27	44	1			21
						30	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9169 X	9169	-0-	-0-	-0-	1316	1	6375	3	Y	1344	1556	1			74
						1478	9									
02	8260 X	8017	-0-	-243	-0-	1442	1	5307	3	Y	1153	1031	1			196
						1268	9									
03	9145 X	8402	-0-	-743	-0-	901	1	6200	3	Y	1183	1260	1			119
						1301	9									
04	8850 X	7359	-0-	-1491	-0-	433	1	5749	3	Y	1070	1098	1			91
						1177	9									
*05	9145 X	7323	-0-	-1822	-0-	414	1	5987	3	Y	838	796	1			133
						922	9									
06	8850 X	7719	-0-	-1131	-0-	431	1	6251	3	Y	943	928	1			148
						1037	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13640	X	11995	-0-	-1645	-0-	1123	1	9722	3	N	1045	1280	1			107
							1150	9									
02	11816	X	10559	-0-	-1257	-0-	1066	1	8338	3	N	1050	1014	1			143
							1155	9									
03	15903	X	10856	-0-	-5047	-0-	1104	1	8573	3	N	1072	1059	1			156
							1179	9									
04	12480	X	10718	-0-	-1762	-0-	1044	1	8517	3	N	1052	1061	1			147
							1157	9									
*05	12586	X	1897	-0-	-10689	-0-	273	1	1427	3	N	179	310	1			16
							197	9									
06	11610	X	-0-	-0-	-11610	-0-					N	-0-					16

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	9392	-0-	-1768	-0-	868	1	7619	3	N	823	1006	1			84
							905	9									
02	9492	X	8466	-0-	-1026	-0-	823	1	6738	3	N	823	795	1			112
							905	9									
03	12803	X	8624	-0-	-4179	-0-	876	1	6809	3	N	854	842	1			124
							939	9									
04	10050	X	8442	-0-	-1608	-0-	794	1	6751	3	N	815	825	1			114
							897	9									
*05	9920	X	4021	-0-	-5899	-0-	562	1	3067	3	N	356	438	1			32
							392	9									
06	9090	X	-0-	-0-	-9090	-0-					N	-0-					32

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14623	X	14623	-0-	-0-	-0-	1947	1	10309	3	Y	2152	2465	1			118
							2367	9									
02	12496	X	12496	-0-	-0-	-0-	2119	1	8335	3	Y	1856	1658	1			316
							2042	9									
03	13051	X	12716	-0-	-335	-0-	1353	1	9153	3	Y	2009	2122	1			203
							2210	9									
04	12630	X	11556	-0-	-1074	-0-	633	1	8847	3	Y	1887	1930	1			160
							2076	9									
*05	13051	X	8457	-0-	-4594	-0-	443	1	6273	3	Y	1583	1491	1			252
							1741	9									
06	12630	X	12245	-0-	-385	-0-	668	1	9588	3	Y	1808	1777	1			283
							1989	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	496	X	185	-0-	-311	-0-	115	1	70	9	Y	64	73	1			39
02	336	X	172	-0-	-164	-0-	105	1	67	9	Y	61	70	1			30
03	465	N	248	-0-	-217	-0-	81	1	134	3	Y	30	47	1			13
							33	9									
*04	450	N	21	-0-	-429	-0-	17	1	4	9	Y	4	13	1			4
*05	465	N	34	-0-	-431	-0-	28	1	6	9	Y	5	3	1			6
06	240	N	132	-0-	-108	-0-	32	1	83	3	Y	15	10	1			11
							17	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10602 X	8028	-0-	-2574	-0-	785	1	6641	3	N	547	533	1			160
						602	9									
02	9492 X	6327	-0-	-3165	-0-	684	1	5151	3	N	447	421	1			186
						492	9									
03	10509 X	6246	-0-	-4263	-0-	658	1	5113	3	N	432	394	1			224
						475	9									
04	7980 X	5274	-0-	-2706	-0-	556	1	4321	3	N	361	456	1			129
						397	9									
*05	8029 X	5480	-0-	-2549	-0-	833	1	4253	3	N	358	289	1			198
						394	9									
06	7770 X	1590	-0-	-6180	-0-	453	1	1012	3	N	114	207	1			105
						125	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114 X	8838	-0-	-276	-0-	827	1	7375	3	N	578	638	1			169
						636	9									
02	8820 X	4235	-0-	-4585	-0-	449	1	3453	3	N	303	346	1			126
						333	9									
03	10633 X	4938	-0-	-5695	-0-	518	1	4055	3	N	332	286	1			172
						365	9									
04	9930 X	5459	-0-	-4471	-0-	544	1	4520	3	N	359	403	1			128
						395	9									
*05	9114 X	3283	-0-	-5831	-0-	490	1	2547	3	N	224	228	1			124
						246	9									
06	8550 X	1295	-0-	-7255	-0-	367	1	823	3	N	95	132	1			87
						105	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625 X	8885	-0-	-2740	-0-	301	1	7119	3	Y	1332	1481	1			258
						1465	9									
02	8260 X	8075	-0-	-185	-0-	565	1	6277	3	Y	1121	1129	1			250
						1233	9									
03	9145 X	1036	-0-	-8109	-0-	184	1	680	3	Y	156	179	1			227
						172	9									
04	8850 X	254	-0-	-8596	-0-	99	1	50	3	Y	95					322
						105	9									
*05	9145 X	148	-0-	-8997	-0-	86	1	62	9	Y	56	169	1			209
06	8640 X	438	-0-	-8202	-0-	100	1	288	3	Y	45					254
						50	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664 X	9385	-0-	-1279	-0-	2016	1	6522	3	N	770	703	1			250
						847	9									
02	9912 X	8759	-0-	-1153	-0-	1538	1	6465	3	N	687	533	1			404
						756	9									
03	10974 X	9361	-0-	-1613	-0-	1833	1	6702	3	N	751	1049	1			106
						826	9									
04	9420 X	8496	-0-	-924	-0-	1870	1	5878	3	N	680	531	1			255
						748	9									
*05	10305 X	10305	-0-	-0-	-0-	2094	1	7298	3	N	830	891	1			194
						913	9									
06	9390 X	8918	-0-	-472	-0-	2606	1	5626	3	N	624	698	1			120
						686	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

01	6386 X	76	-0-	-6310	-0-	56	1	20	9	N	18	21	1			6
02	5768 X	11	-0-	-5757	-0-	8	1	3	9	N	3	7	1			2
03	217 X	211	-0-	-6	-0-	45	1	148	3	N	16	16	1			2
						18	9									
04	240 X	-0-	-0-	-240	-0-					N	-0-	2	1			-0-
*05	93 X	-0-	-0-	-93	-0-					N	-0-					-0-
06	210 X	-0-	-0-	-210	-0-					N	-0-					-0-

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

01	8308 X	1177	-0-	-7131	-0-	204	1	807	3	Y	151	155	1			30
						166	9									
02	1764 X	926	-0-	-838	-0-	201	1	561	3	Y	149	125	1			54
						164	9									
03	1953 X	1733	-0-	-220	-0-	278	1	1300	3	Y	141	155	1			40
						155	9									
04	1560 X	1224	-0-	-336	-0-	278	1	755	3	Y	174	169	1			45
						191	9									
*05	1643 X	1090	-0-	-553	-0-	309	1	636	3	Y	132	147	1			30
						145	9									
06	1680 N	1659	-0-	-21	-0-	288	1	1205	3	Y	151	147	1			34
						166	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

01	10283 X	10283	-0-	-0-	-0-	937	1	7758	3	Y	1444	1461	1			395
						1588	9									
02	10648 X	10648	-0-	-0-	-0-	835	1	8478	3	Y	1214	1397	1			212
						1335	9									
03	8753 X	8753	-0-	-0-	-0-	994	1	6402	3	Y	1234	1227	1			219
						1357	9									
04	8640 X	8640	-0-	-0-	-0-	1002	1	6377	3	Y	1146	1218	1			147
						1261	9									
*05	8878 X	8878	-0-	-0-	-0-	1119	1	6492	3	Y	1152	1024	1			275
						1267	9									
06	8430 X	8013	-0-	-417	-0-	977	1	5776	3	Y	1145	1110	1			310
						1260	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

01	527 X	-0-	-0-	-527	-0-					N	-0-	103	1			-0-
02	196 N	-0-	-0-	-196	-0-					N	-0-					-0-
03	31 N	-0-	-0-	-31	-0-					N	4					4
04	0 N	-0-	-0-	-0-	-0-					N	-0-					1
*05	0 N	-0-	-0-	-0-	-0-					N	3					4
06	0 N	-0-	-0-	-0-	-0-					N	-0-					4

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	822	-0-	-5843	-0-	94	1	653	3	N	68	128	1			20
							75	9									
02	5880	X	549	-0-	-5331	-0-	77	1	416	3	N	51	50	1			21
							56	9									
03	6510	X	1016	-0-	-5494	-0-	106	1	823	3	N	79	59	1			41
							87	9									
04	5670	X	652	-0-	-5018	-0-	93	1	491	3	N	62	81	1			22
							68	9									
*05	2914	X	630	-0-	-2284	-0-	131	1	425	3	N	67	52	1			37
							74	9									
06	990	X	161	-0-	-829	-0-	45	1	102	3	N	13	38	1			12
							14	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	X	320	-0-	-858	-0-	49	1	271	9	N	246	184	1			218
02	587	N	587	-0-	-0-	-0-	137	1	207	3	N	221	188	1			251
							243	9									
03	1116	N	624	-0-	-492	-0-	77	1	480	3	N	61	186	1			126
							67	9									
04	600	N	-0-	-0-	-600	-0-					N	-0-					126
*05	1302	N	-0-	-0-	-1302	-0-					N	-0-					126
06	600	N	474	-0-	-126	-0-	120	1	73	3	N	255	182	1			199
							281	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15469	X	14097	-0-	-1372	-0-	820	1	10519	3	N	2507	2497	1			174
							2758	9									
02	15232	X	11401	-0-	-3831	-0-	730	1	8516	3	N	1959	2009	1			124
							2155	9									
03	17267	X	12244	-0-	-5023	-0-	807	1	9226	3	N	2010	1989	1			145
							2211	9									
04	16710	X	10568	-0-	-6142	-0-	728	1	7798	3	N	1856	1894	1			107
							2042	9									
*05	15407	X	10885	-0-	-4522	-0-	685	1	8115	3	N	1895	1911	1			91
							2085	9									
06	13650	X	10086	-0-	-3564	-0-	588	1	7481	3	N	1834	1799	1			126
							2017	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21793	X	15195	-0-	-6598	-0-	49	1	12128	3	Y	2744	2773	1			158
							3018	9									
02	13127	X	13127	-0-	-0-	-0-	19	1	10514	3	Y	2358	2377	1			139
							2594	9									
03	15133	X	15133	-0-	-0-	-0-	12	1	12428	3	Y	2448	2537	1			50
							2693	9									
04	11636	X	11636	-0-	-0-	-0-	205	1	9334	3	Y	1906	1793	1			163
							2097	9									
*05	12550	X	12550	-0-	-0-	-0-	129	1	10134	3	Y	2079	2062	1			180
							2287	9									
*06	12617	X	12617	-0-	-0-	-0-	187	1	10058	3	Y	2156	2229	1			107
							2372	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29853	X	21704	-0-	-8149	-0-	912	1	16723	3	N	3699	3728	1			740
							4069	9									
*08	29853	X	18920	-0-	-10933	-0-	783	1	14753	3	N	3076	3231	1			585
							3384	9									
*09	28500	X	16797	-0-	-11703	-0-	795	1	12742	3	N	2964	3016	1			533
							3260	9									
*10	25420	X	15817	-0-	-9603	-0-	821	1	11859	3	N	2852	2532	1			853
							3137	9									
*11	24600	X	15101	-0-	-9499	-0-	862	1	11227	3	N	2738	3202	1			389
							3012	9									
*12	21700	X	14025	-0-	-7675	-0-	966	1	10214	3	N	2586	2626	1			349
							2845	9									
*01	18910	X	13754	-0-	-5156	-0-	871	1	9936	3	N	2679	2730	1			298
							2947	9									
*02	15680	X	12883	-0-	-2797	-0-	915	1	9447	3	N	2292	2247	1			343
							2521	9									
*03	15810	X	14546	-0-	-1264	-0-	1286	1	10264	3	N	2724	2542	1			525
							2996	9									
*04	15090	X	12564	-0-	-2526	-0-	897	1	9432	3	Y	2032	2245	1			312
							2235	9									
*05	14167	X	11883	-0-	-2284	-0-	770	1	8708	3	Y	2186	2044	1			454
							2405	9									
06	14070	X	10745	-0-	-3325	-0-	719	1	7869	3	Y	1961	1930	1			485
							2157	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28458	X	24218	-0-	-4240	-0-	850	1	20753	3	N	2377	2272	0	182	1	244
							2615	9									
02	25368	X	19977	-0-	-5391	-0-	720	1	17057	3	N	2000	1972	0			272
							2200	9									
03	27683	X	21820	-0-	-5863	-0-	764	1	18561	3	N	2268	2238	0			302
							2495	9									
04	24480	X	19908	-0-	-4572	-0-	723	1	17072	3	N	1921	1871	0			352
							2113	9									
*05	24335	X	20538	-0-	-3797	-0-	742	1	17463	3	N	2121	2076	0	182	1	215
							2333	9									
06	23430	X	19296	-0-	-4134	-0-	703	1	16450	3	N	1948	1901	0			262
							2143	9									

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16182	X	6953	-0-	-9229	-0-	413	1	5095	3	N	1314	1302	1			91
							1445	9									
02	12432	X	8818	-0-	-3614	-0-	583	1	6512	3	N	1566	1558	1			99
							1723	9									
03	13981	X	11855	-0-	-2126	-0-	782	1	8954	3	N	1926	1886	1			139
							2119	9									
04	13530	X	9833	-0-	-3697	-0-	671	1	7248	3	N	1740	1779	1			100
							1914	9									
*05	8895	X	8895	-0-	-0-	-0-	563	1	6615	3	N	1561	1586	1			75
							1717	9									
06	9450	X	NO RPT	-0-	-9450	-0-					N	NO RPT					75

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21700	X	16032	-0-	-5668	-0-	49	1	12982	3	Y	2728	2803	1			162
							3001	9									
02	14448	X	13282	-0-	-1166	-0-	18	1	10717	3	Y	2315	2341	1			136
							2547	9									
03	15996	X	14633	-0-	-1363	-0-	12	1	12044	3	Y	2343	2431	1			48
							2577	9									
04	15480	X	12526	-0-	-2954	-0-	214	1	10099	3	Y	2012	1888	1			172
							2213	9									
*05	15996	X	12957	-0-	-3039	-0-	131	1	10532	3	Y	2085	2076	1			181
							2294	9									
06	15480	X	10036	-0-	-5444	-0-	149	1	8000	3	Y	1715	1811	1			85
							1887	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21359	X	13430	-0-	-7929	-0-	40	1	10934	3	Y	2233	2314	1			134
							2456	9									
02	12172	X	12172	-0-	-0-	-0-	16	1	9871	3	Y	2077	2089	1			122
							2285	9									
03	13684	X	13684	-0-	-0-	-0-	11	1	11278	3	Y	2177	2254	1			45
							2395	9									
04	12900	X	12126	-0-	-774	-0-	205	1	9832	3	Y	1899	1782	1			162
							2089	9									
*05	13775	X	13775	-0-	-0-	-0-	140	1	11175	3	Y	2236	2205	1			193
							2460	9									
06	12900	X	11277	-0-	-1623	-0-	165	1	8933	3	Y	1981	2076	1			98
							2179	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19096	X	14250	-0-	-4846	-0-	262	1	11342	3	Y	2405	2747	1			230
							2646	9									
02	12428	X	12428	-0-	-0-	-0-	248	1	10082	3	Y	1907	1759	1			378
							2098	9									
03	13683	X	13683	-0-	-0-	-0-	294	1	11110	3	Y	2072	2166	1			284
							2279	9									
04	11952	X	11952	-0-	-0-	-0-	304	1	9425	3	Y	2021	2087	1			218
							2223	9									
*05	11295	X	11295	-0-	-0-	-0-	312	1	8851	3	Y	1938	2015	1			141
							2132	9									
*06	11254	X	11254	-0-	-0-	-0-	272	1	9235	3	Y	1588	1506	1			223
							1747	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18326	X	18326	-0-	-0-	-0-	314	1	14700	3	Y	3011	3124	1			288
							3312	9									
02	8323	X	8323	-0-	-0-	-0-	150	1	6607	3	Y	1424	1430	1			282
							1566	9									
03	10899	X	10899	-0-	-0-	-0-	226	1	8585	3	Y	1898	1920	1			260
							2088	9									
04	15343	X	15343	-0-	-0-	-0-	345	1	12207	3	Y	2537	2523	1			274
							2791	9									
*05	14465	X	14465	-0-	-0-	-0-	351	1	11704	3	Y	2191	2306	1			159
							2410	9									
*06	10673	X	10673	-0-	-0-	-0-	254	1	8634	3	Y	1623	1554	1			228
							1785	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29915 X	25310	-0-	-4605	-0-	895	1	21727	3	Y	2444	2435	0			146
						2688	9									
02	20775 X	20775	-0-	-0-	-0-	753	1	17865	3	Y	1961	1947	0	83	1	77
						2157	9									
03	22909 X	22671	-0-	-238	-0-	800	1	19434	3	Y	2215	2204	0			88
						2437	9									
04	22170 X	20967	-0-	-1203	-0-	770	1	18145	3	Y	1865	1858	0			95
						2052	9									
*05	22909 X	21582	-0-	-1327	-0-	789	1	18587	3	Y	2005	1998	0			102
						2206	9									
06	22170 X	19993	-0-	-2177	-0-	738	1	17263	3	Y	1811	1806	0			107
						1992	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20522 X	12697	-0-	-7825	-0-	689	1	9471	3	Y	2306	2299	1			55
						2537	9									
02	13558 X	13558	-0-	-0-	-0-	736	1	10127	3	Y	2450	2351	1			154
						2695	9									
03	13286 X	13286	-0-	-0-	-0-	780	1	9935	3	Y	2337	2332	1			159
						2571	9									
04	11266 X	11266	-0-	-0-	-0-	694	1	8187	3	Y	2168	2207	1			120
						2385	9									
*05	10548 X	10548	-0-	-0-	-0-	649	1	7773	3	Y	1933	1950	1			103
						2126	9									
*06	10499 X	10499	-0-	-0-	-0-	680	1	7780	3	Y	1854	1841	1			116
						2039	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28365 X	25217	-0-	-3148	-0-	889	1	21607	3	Y	2474	2467	0			168
						2721	9									
02	19723 X	19723	-0-	-0-	-0-	714	1	16873	3	Y	1942	1929	0	96	1	85
						2136	9									
03	21359 X	21090	-0-	-269	-0-	738	1	17934	3	Y	2198	2188	0			95
						2418	9									
04	20670 X	19432	-0-	-1238	-0-	706	1	16656	3	Y	1882	1875	0			102
						2070	9									
*05	21359 X	21160	-0-	-199	-0-	761	1	17997	3	Y	2184	2178	0			108
						2402	9									
06	20670 X	19716	-0-	-954	-0-	720	1	16849	3	Y	1952	1946	0			114
						2147	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24087 X	21887	-0-	-2200	-0-	1027	1	17013	3	Y	3497	3567	1			84
						3847	9									
02	18873 X	18873	-0-	-0-	-0-	945	1	14424	3	Y	3185	3068	1			201
						3504	9									
03	18879 X	18545	-0-	-334	-0-	1091	1	13876	3	Y	3253	3233	1			221
						3578	9									
04	18270 X	16715	-0-	-1555	-0-	1005	1	12271	3	Y	3126	3174	1			173
						3439	9									
*05	18879 X	17304	-0-	-1575	-0-	1013	1	13001	3	Y	2991	3004	1			160
						3290	9									
06	18270 X	16156	-0-	-2114	-0-	1046	1	11951	3	Y	2872	2852	1			180
						3159	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26567	X	22804	-0-	-3763	-0-	1049 3914	1 9	17841	3	Y	3558	3631	1			86
02	18965	X	18965	-0-	-0-	-0-	937 3469	1 9	14559	3	Y	3154	3041	1			199
03	19499	X	17484	-0-	-2015	-0-	1026 3398	1 9	13060	3	Y	3089	3078	1			210
04	18870	X	16551	-0-	-2319	-0-	963 3325	1 9	12263	3	Y	3023	3066	1			167
*05	19499	X	17247	-0-	-2252	-0-	1000 3256	1 9	12991	3	Y	2960	2969	1			158
06	18870	X	15408	-0-	-3462	-0-	997 3015	1 9	11396	3	Y	2741	2727	1			172

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23653	X	13827	-0-	-9826	-0-	687 2666	1 9	10474	3	Y	2424	2514	1			58
02	17892	X	11044	-0-	-6848	-0-	574 2410	1 9	8060	3	Y	2191	2111	1			138
03	19809	X	10801	-0-	-9008	-0-	626 2173	1 9	8002	3	Y	1975	1979	1			134
04	19170	X	14327	-0-	-4843	-0-	899 3113	1 9	10315	3	Y	2830	2808	1			156
*05	19809	X	16605	-0-	-3204	-0-	1017 3290	1 9	12298	3	Y	2991	2987	1			160
*06	14963	X	14963	-0-	-0-	-0-	969 2916	1 9	11078	3	Y	2651	2645	1			166

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58931	X	48027	-0-	-10904	-0-	833 2714	1 9	44480	3	N	2467	2425	0	12	1	30
02	48636	X	39439	-0-	-9197	-0-	734 2346	1 9	36359	3	N	2133	2129	0			34
03	51336	X	41300	-0-	-10036	-0-	814 2514	1 9	37972	3	N	2285	2281	0			38
04	49290	X	37143	-0-	-12147	-0-	776 2063	1 9	34304	3	N	1875	1872	0			41
*05	50933	X	39270	-0-	-11663	-0-	839 2284	1 9	36147	3	N	2076	2072	0			45
06	46470	X	41284	-0-	-5186	-0-	450 2076	1 9	38758	3	N	1887	1860	0	29	1	43

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68200	X	41766	-0-	-26434	-0-	732 2191	1 9	38843	3	N	1992	1950	0	12	1	30
02	57288	X	35684	-0-	-21604	-0-	671 1975	1 9	33038	3	N	1795	1791	0			34
03	50530	X	39279	-0-	-11251	-0-	779 2155	1 9	36345	3	N	1959	1955	0			38
04	47550	X	35441	-0-	-12109	-0-	749 1726	1 9	32966	3	N	1569	1566	0			41
*05	44392	X	37290	-0-	-7102	-0-	806 1867	1 9	34617	3	N	1697	1693	0			45
06	40410	X	36349	-0-	-4061	-0-	450 1672	1 9	34227	3	N	1520	1493	0	29	1	43

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55862	X	38993	-0-	-16869	-0-	627	1	33255	3	N	4646	4635	0	22	1	68
							5111	9									
02	45696	X	33923	-0-	-11773	-0-	586	1	28798	3	N	4126	4105	0	21	1	68
							4539	9									
03	47554	X	35177	-0-	-12377	-0-	639	1	29794	3	N	4313	4294	0	42	1	45
							4744	9									
04	42030	X	31963	-0-	-10067	-0-	622	1	27314	3	N	3661	3651	0			55
							4027	9									
*05	40455	X	33395	-0-	-7060	-0-	659	1	28240	3	N	4087	4076	0	59	1	7
							4496	9									
06	37740	X	32838	-0-	-4902	-0-	450	1	28305	3	N	3712	3682	0	35	1	2
							4083	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64666	X	45750	-0-	-18916	-0-	796	1	42503	3	N	2228	2186	0	12	1	30
							2451	9									
02	55300	X	38408	-0-	-16892	-0-	717	1	35573	3	N	1925	1921	0			34
							2118	9									
03	53289	X	40040	-0-	-13249	-0-	793	1	36977	3	N	2064	2060	0			38
							2270	9									
04	51570	X	35125	-0-	-16445	-0-	738	1	32615	3	N	1611	1608	0			41
							1772	9									
*05	46841	X	40029	-0-	-6812	-0-	862	1	37179	3	N	1807	1803	0			45
							1988	9									
06	44280	X	42211	-0-	-2069	-0-	450	1	39994	3	N	1606	1579	0	29	1	43
							1767	9									

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43834	X	32084	-0-	-11750	-0-	529	1	28095	3	N	3145	3134	0	16	1	53
							3460	9									
02	35140	X	25337	-0-	-9803	-0-	447	1	21946	3	N	2676	2655	0	17	1	57
							2944	9									
03	36301	X	27787	-0-	-8514	-0-	513	1	23945	3	N	3026	3007	0	35	1	41
							3329	9									
04	32490	X	24641	-0-	-7849	-0-	489	1	21477	3	N	2432	2422	0			51
							2675	9									
*05	33573	X	23459	-0-	-10114	-0-	476	1	20185	3	N	2544	2533	0	55	1	7
							2798	9									
06	31050	X	21882	-0-	-9168	-0-	450	1	18915	3	N	2288	2258	0	35	1	2
							2517	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	39246	X	27131	-0-	-12115	-0-	438	1	23086	3	N	3279	3268	0	16	1	53
							3607	9									
02	32116	X	22566	-0-	-9550	-0-	387	1	19091	3	N	2807	2786	0	17	1	57
							3088	9									
03	33635	X	24561	-0-	-9074	-0-	444	1	20690	3	N	3115	3032	0	35	1	105
							3427	9									
04	29730	X	22112	-0-	-7618	-0-	429	1	18825	3	N	2598	2588	0			115
							2858	9									
*05	27900	X	21511	-0-	-6389	-0-	425	1	18083	3	N	2730	2646	0	146	1	53
							3003	9									
06	26250	X	21033	-0-	-5217	-0-	680	1	17888	3	N	2241	2168	1			126
							2465	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56916	X	37303	-0-	-19613	-0-	600	1	31490	3	N	4739	4728	0	45	1	129
							5213	9									
02	45752	X	34680	-0-	-11072	-0-	596	1	29342	3	N	4311	4291	0	40	1	109
							4742	9									
03	45229	X	36363	-0-	-8866	-0-	658	1	30713	3	N	4538	4518	0	68	1	61
							4992	9									
04	39570	X	30906	-0-	-8664	-0-	600	1	26504	3	N	3456	3446	0			71
							3802	9									
*05	38533	X	30149	-0-	-8384	-0-	595	1	25411	3	N	3766	3755	0	75	1	7
							4143	9									
06	37170	X	26494	-0-	-10676	-0-	450	1	22438	3	N	3278	3248	0	35	1	2
							3606	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	40703	X	28302	-0-	-12401	-0-	456	1	24163	3	N	3348	3337	0	16	1	53
							3683	9									
02	33404	X	23720	-0-	-9684	-0-	409	1	20114	3	N	2906	2885	0	17	1	57
							3197	9									
03	34255	X	25462	-0-	-8793	-0-	461	1	21527	3	N	3158	3139	0	35	1	41
							3474	9									
04	30450	X	22629	-0-	-7821	-0-	442	1	19323	3	N	2604	2594	0			51
							2864	9									
*05	29326	X	21569	-0-	-7757	-0-	436	1	18223	3	N	2645	1537	0	463	1	696
							2910	9									
06	27390	X	21766	-0-	-5624	-0-	703	1	18497	3	N	2333	2898	1			131
							2566	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35340	X	29308	-0-	-6032	-0-	491	1	25725	3	N	2811	2800	0	17	1	57
							3092	9									
02	30352	X	23800	-0-	-6552	-0-	423	1	20772	3	N	2368	2348	0	18	1	59
							2605	9									
03	31527	X	25565	-0-	-5962	-0-	477	1	22250	3	N	2580	2560	0	37	1	42
							2838	9									
04	28860	X	22155	-0-	-6705	-0-	446	1	19467	3	N	2038	2028	0			52
							2242	9									
*05	29822	X	21657	-0-	-8165	-0-	441	1	18818	3	N	2180	2169	0	56	1	7
							2398	9									
06	28350	X	20460	-0-	-7890	-0-	450	1	17819	3	N	1992	1962	0	35	1	2
							2191	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36828	X	27636	-0-	-9192	-0-	450	1	23635	3	N	3228	3217	0	16	1	53
							3551	9									
02	29652	X	21767	-0-	-7885	-0-	380	1	18650	3	N	2488	2467	0	17	1	57
							2737	9									
03	31868	X	24023	-0-	-7845	-0-	441	1	20592	3	N	2718	2699	0	35	1	41
							2990	9									
04	27780	X	21488	-0-	-6292	-0-	426	1	18653	3	N	2190	2180	0			51
							2409	9									
*05	27621	X	20021	-0-	-7600	-0-	402	1	17119	3	N	2273	2187	0	83	1	54
							2500	9									
06	26730	X	22920	-0-	-3810	-0-	740	1	19474	3	N	2460	2376	1			138
							2706	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38037	X	31499	-0-	-6538	-0-	517	1	27449	3	N	3212	3201	0	18	1	59
							3533	9									
02	31864	X	24446	-0-	-7418	-0-	428	1	21160	3	N	2598	2578	0	18	1	61
							2858	9									
03	34317	X	27458	-0-	-6859	-0-	507	1	23665	3	N	2987	2968	0	38	1	42
							3286	9									
04	30780	X	24164	-0-	-6616	-0-	480	1	21099	3	N	2350	2340	0			52
							2585	9									
*05	31496	X	23196	-0-	-8300	-0-	467	1	19938	3	N	2537	1902	0	289	1	398
							2791	9									
06	30480	X	30342	-0-	-138	-0-	980	1	25789	3	N	3248	3464	1			182
							3573	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37882	X	27764	-0-	-10118	-0-	450	1	23956	3	N	3053	3042	0	16	1	53
							3358	9									
02	29988	X	24428	-0-	-5560	-0-	427	1	21039	3	N	2693	2672	0	17	1	57
							2962	9									
03	32333	X	25920	-0-	-6413	-0-	476	1	22212	3	N	2938	2919	0	35	1	41
							3232	9									
04	28170	X	22569	-0-	-5601	-0-	445	1	19461	3	N	2421	2411	0			51
							2663	9									
*05	27776	X	21565	-0-	-6211	-0-	432	1	18368	3	N	2514	2427	0	83	1	55
							2765	9									
06	26880	X	20860	-0-	-6020	-0-	674	1	17729	3	N	2234	2164	1			125
							2457	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62806	X	42869	-0-	-19937	-0-	752	1	39664	3	N	2230	2188	0	299	1	30
							2453	9									
02	50568	X	36621	-0-	-13947	-0-	688	1	33958	3	N	1795	1791	0			34
							1975	9									
03	45911	X	38052	-0-	-7859	-0-	755	1	35212	3	N	1895	1891	0			38
							2085	9									
04	44430	X	34429	-0-	-10001	-0-	728	1	31931	3	N	1609	1606	0			41
							1770	9									
*05	42873	X	33462	-0-	-9411	-0-	722	1	30938	3	N	1638	1634	0			45
							1802	9									
06	41490	X	30879	-0-	-10611	-0-	450	1	28787	3	N	1493	1466	0	29	1	43
							1642	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56482	X	44646	-0-	-11836	-0-	772	1	41085	3	N	2535	2493	0	12	1	30
							2789	9									
02	46508	X	38464	-0-	-8044	-0-	713	1	35355	3	N	2178	2174	0			34
							2396	9									
03	51553	X	40465	-0-	-11088	-0-	796	1	37117	3	N	2320	2316	0			38
							2552	9									
04	43740	X	36920	-0-	-6820	-0-	772	1	33985	3	N	1966	1963	0			41
							2163	9									
*05	44640	X	36031	-0-	-8609	-0-	771	1	32999	3	N	2055	2050	0			46
							2261	9									
06	43200	X	33505	-0-	-9695	-0-	450	1	30977	3	N	1889	1863	0	29	1	43
							2078	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46686	X	25221	-0-	-21465	-0-	1058 4085	1 9	20078	3	Y	3714	3801	1			239
02	42168	X	25755	-0-	-16413	-0-	894 3963	1 9	20898	3	Y	3603	3578	1			264
03	39866	X	26501	-0-	-13365	-0-	960 4051	1 9	21490	3	Y	3683	3633	1			314
04	33630	X	23761	-0-	-9869	-0-	864 3663	1 9	19234	3	Y	3330	3178	1			466
*05	31651	X	23058	-0-	-8593	-0-	793 3370	1 9	18895	3	Y	3064	3280	1			250
06	27600	X	20347	-0-	-7253	-0-	667 3069	1 9	16611	3	Y	2790	2507	1			533

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	28396	X	14819	-0-	-13577	-0-	620 2376	1 9	11823	3	Y	2160	2206	1			139
02	25648	X	13986	-0-	-11662	-0-	505 2320	1 9	11161	3	Y	2109	2093	1			155
03	24304	X	14828	-0-	-9476	-0-	538 2241	1 9	12049	3	Y	2037	2018	1			174
04	19410	X	12544	-0-	-6866	-0-	450 1932	1 9	10162	3	Y	1756	1684	1			246
*05	17856	X	14845	-0-	-3011	-0-	524 2221	1 9	12100	3	Y	2019	2100	1			165
06	15000	X	12886	-0-	-2114	-0-	423 1939	1 9	10524	3	Y	1763	1591	1			337

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32426	X	25189	-0-	-7237	-0-	1046 4126	1 9	20017	3	Y	3751	4163	1			208
02	28084	X	20617	-0-	-7467	-0-	733 3315	1 9	16569	3	Y	3014	2992	1			230
03	30659	X	24030	-0-	-6629	-0-	868 3720	1 9	19442	3	Y	3382	3428	1			184
04	29670	X	26730	-0-	-2940	-0-	996 3475	1 9	22259	3	Y	3159	3024	1			319
*05	28954	X	24537	-0-	-4417	-0-	895 3172	1 9	20470	3	Y	2884	3034	1			169
06	24390	X	20577	-0-	-3813	-0-	686 2803	1 9	17088	3	Y	2548	2497	1			220

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27280	X	24651	-0-	-2629	-0-	465 3314	1 9	20872	3	Y	3013	1557	0	1375	1	81
02	24520	X	24520	-0-	-0-	-0-	860 3878	1 9	19782	3	Y	3525	3337	1			269
03	23276	X	23276	-0-	-0-	-0-	841 3597	1 9	18838	3	Y	3270	3361	1			178
04	31203	X	31203	-0-	-0-	-0-	1131 3945	1 9	26127	3	Y	3586	3402	1			362
*05	28033	X	28033	-0-	-0-	-0-	1003 3555	1 9	23475	3	Y	3232	3405	1			189
06	26280	X	22092	-0-	-4188	-0-	737 3003	1 9	18352	3	Y	2730	2683	1			236

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27900	X	18233	-0-	-9667	-0-	753	1	14509	3	Y	2701	2978	1			150
							2971	9									
02	21140	X	17003	-0-	-4137	-0-	603	1	13683	3	Y	2470	2432	1			188
							2717	9									
03	21917	X	18914	-0-	-3003	-0-	683	1	15317	3	Y	2649	2693	1			144
							2914	9									
04	21371	X	21371	-0-	-0-	-0-	792	1	17811	3	Y	2516	2406	1			254
							2768	9									
*05	20026	X	19266	-0-	-760	-0-	700	1	16081	3	Y	2259	2381	1			132
							2485	9									
06	18300	X	15786	-0-	-2514	-0-	526	1	13111	3	Y	1954	1917	1			169
							2149	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24180	X	17418	-0-	-6762	-0-	713	1	13866	3	Y	2581	2855	1			143
							2839	9									
02	21168	X	17119	-0-	-4049	-0-	596	1	13833	3	Y	2445	2402	1			186
							2690	9									
03	23436	X	19553	-0-	-3883	-0-	706	1	15827	3	Y	2745	2781	1			150
							3020	9									
04	21720	X	17542	-0-	-4178	-0-	649	1	14597	3	Y	2087	2026	1			211
							2296	9									
*05	19654	X	16727	-0-	-2927	-0-	606	1	13955	3	Y	1969	2065	1			115
							2166	9									
06	18930	X	14883	-0-	-4047	-0-	496	1	12362	3	Y	1841	1797	1			159
							2025	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	195889	X	115227	-0-	-80662	-0-	465	1	100250	3	N	13193	13204	0	2	1	-0-
							14512	9									
02	176932	X	70827	-0-	-106105	-0-	420	1	61656	3	N	7955	7955	0			-0-
							8751	9									
03	65416	X	65416	-0-	-0-	-0-	465	1	56548	3	N	7639	7613	0	19	1	7
							8403	9									
04	189570	X	50966	-0-	-138604	-0-	450	1	44596	3	N	5382	5382	0	7	1	-0-
							5920	9									
*05	168237	X	52119	-0-	-116118	-0-	465	1	45492	3	N	5602	5508	0	61	1	33
							6162	9									
06	111510	X	46664	-0-	-64846	-0-	450	1	41005	3	N	4735	4735	0	33	1	-0-
							5209	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 09/27/2018 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	161851	X	100068	-0-	-61783	-0-	364	1	80034	3	N	17882	17872	0			119
							19670	9									
02	146188	X	60402	-0-	-85786	-0-	264	1	47763	3	N	11250	11196	0	129	1	44
							12375	9									
03	59395	X	59395	-0-	-0-	-0-	204	1	46735	3	N	11324	11317	0			51
							12456	9									
04	156630	X	49243	-0-	-107387	-0-	436	1	39896	3	N	8101	8095	0			57
							8911	9									
*05	154907	X	47757	-0-	-107150	-0-	840	1	37325	3	N	8720	8710	0			67
							9592	9									
06	96840	X	40847	-0-	-55993	-0-	856	1	31930	3	N	7328	7326	0			69
							8061	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	148428	X	79735	-0-	-68693	-0-	279	1	61993	3	N	15875	15865	0			44
							17463	9									
02	134064	X	46550	-0-	-87514	-0-	196	1	36125	3	N	9299	9267	0	50	1	26
							10229	9									
03	47446	X	47446	-0-	-0-	-0-	160	1	36708	3	N	9616	9609	0			33
							10578	9									
04	143640	X	38321	-0-	-105319	-0-	345	1	30784	3	N	6538	6533	0			38
							7192	9									
*05	134881	X	34963	-0-	-99918	-0-	635	1	27235	3	N	6448	6437	0			49
							7093	9									
06	77160	X	28310	-0-	-48850	-0-	592	1	22072	3	N	5133	5132	0			50
							5646	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 11/13/2018 TOTAL DEPTH 13535 PERF.13435 - 20043

01	494628	X	138569	-0-	-356059	-0-	299	1	105888	3	N	29438	29432	0			177
							32382	9									
02	151396	X	102061	-0-	-49335	-0-	255	1	80952	3	N	18958	18882	0			253
							20854	9									
03	167617	X	92139	-0-	-75478	-0-	296	1	72556	3	N	17534	17499	0	180	1	108
							19287	9									
04	162210	X	68780	-0-	-93430	-0-	206	1	55705	3	N	11699	11699	0			108
							12869	9									
*05	167617	X	60873	-0-	-106744	-0-	85	1	48580	3	N	11098	11097	0			109
							12208	9									
06	134100	X	49657	-0-	-84443	-0-	1057	1	38491	3	N	9190	9189	0			110
							10109	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 11/13/2018 TOTAL DEPTH 13514 PERF.13405 - 20071

01	599715	X	174248	-0-	-425467	-0-	404	1	143643	3	N	27455	27453	0			193
							30201	9									
02	147952	X	111574	-0-	-36378	-0-	294	1	91394	3	N	18078	18031	0			240
							19886	9									
03	163804	X	80694	-0-	-83110	-0-	251	1	61506	3	N	17215	17214	0	169	1	72
							18937	9									
04	158520	X	55672	-0-	-102848	-0-	157	1	43961	3	N	10504	10508	0			68
							11554	9									
*05	163804	X	55242	-0-	-108562	-0-	79	1	44890	3	N	9339	9339	0			68
							10273	9									
06	158520	X	45524	-0-	-112996	-0-	999	1	36370	3	N	7414	7412	0			70
							8155	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 11/13/2018 TOTAL DEPTH 13423 PERF.13339 - 19885

01	485744	X	125993	-0-	-359751	-0-	269	1	96384	3	N	26673	26416	0			378
							29340	9									
02	147952	X	78611	-0-	-69341	-0-	199	1	62020	3	N	14902	14852	0	189	1	239
							16392	9									
03	163804	X	60403	-0-	-103401	-0-	194	1	47519	3	N	11536	11532	0	181	1	62
							12690	9									
04	158520	X	42998	-0-	-115522	-0-	134	1	35151	3	N	7012	7018	0			56
							7713	9									
*05	163804	X	34478	-0-	-129326	-0-	47	1	27552	3	N	6254	5878	0	194	1	238
							6879	9									
06	121920	X	35274	-0-	-86646	-0-	784	1	28533	3	N	5415	5394	0	185	1	74
							5957	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 11/13/2018 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	493870	X	144001	-0-	-349869	-0-	322	1	113516	3	N	27421	27419	0			289
							30163	9									
02	151396	X	95709	-0-	-55687	-0-	248	1	76257	3	N	17458	17425	0			322
							19204	9									
03	167617	X	80934	-0-	-86683	-0-	265	1	65035	3	N	14213	14213	0	189	1	133
							15634	9									
04	162210	X	56310	-0-	-105900	-0-	174	1	45925	3	N	9283	9296	0			120
							10211	9									
*05	167617	X	43883	-0-	-123734	-0-	62	1	35251	3	N	7791	7786	0			125
							8570	9									
06	139350	X	38856	-0-	-100494	-0-	846	1	30823	3	N	6534	6532	0			127
							7187	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 09/28/2018 TOTAL DEPTH 13700 PERF.13616 - 21535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	230485	X	199522	-0-	-30963	-0-	730	1	162962	3	N	32573	32517	0			169
							35830	9									
02	208180	X	124230	-0-	-83950	-0-	562	1	102214	3	N	19504	19498	0			175
							21454	9									
03	230485	X	88195	-0-	-142290	-0-	315	1	72120	3	N	14327	14249	0	181	1	72
							15760	9									
04	223050	X	67058	-0-	-155992	-0-	640	1	55145	3	N	10248	10248	0			72
							11273	9									
*05	230485	X	61932	-0-	-168553	-0-	1121	1	49743	3	N	10062	10062	0			72
							11068	9									
*06	193080	X	53251	-0-	-139829	-0-	1143	1	42635	3	N	8612	8614	0			70
							9473	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 11/13/2018 TOTAL DEPTH 13603 PERF.13554 - 20672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	565457	X	160905	-0-	-404552	-0-	369	1	129281	3	N	28414	28289	0			400
							31255	9									
02	224280	X	105984	-0-	-118296	-0-	277	1	85399	3	N	18462	18019	0	541	1	302
							20308	9									
03	248310	X	87616	-0-	-160694	-0-	290	1	71002	3	N	14840	14840	0			302
							16324	9									
04	240300	X	61962	-0-	-178338	-0-	193	1	51880	3	N	8990	9043	0			249
							9889	9									
*05	247008	X	48272	-0-	-198736	-0-	73	1	40717	3	N	6802	6788	0			263
							7482	9									
06	155700	X	45480	-0-	-110220	-0-	1030	1	37518	3	N	6302	6292	0			273
							6932	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 09/05/2018 TOTAL DEPTH 13537 PERF.13846 - 21160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	207669	X	181115	-0-	-26554	-0-	915	1	158947	3	N	19321	19229	0	407	1	64
							21253	9									
02	187572	X	163464	-0-	-24108	-0-	663	1	143692	3	N	17372	17327	0			109
							19109	9									
03	207669	X	151025	-0-	-56644	-0-	281	1	132294	3	N	16773	16305	0			577
							18450	9									
04	200970	X	123509	-0-	-77461	-0-	247	1	110444	3	N	11653	11643	0	378	1	209
							12818	9									
*05	182001	X	119971	-0-	-62030	-0-	258	1	107197	3	N	11378	11369	0			218
							12516	9									
*06	175260	X	106230	-0-	-69030	-0-	236	1	95522	3	N	9520	9521	0			217
							10472	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 09/05/2018 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	195889	X	158894	-0-	-36995	-0-	799	1	138223	3	N	18065	18019	0			115
							19872	9									
02	176932	X	145172	-0-	-31760	-0-	582	1	127239	3	N	15774	15382	0			507
							17351	9									
03	138069	X	138069	-0-	-0-	-0-	260	1	122498	3	N	13919	13917	0	372	1	137
							15311	9									
04	189180	X	114927	-0-	-74253	-0-	229	1	102749	3	N	10863	10863	0			137
							11949	9									
*05	170779	X	122497	-0-	-48282	-0-	268	1	108951	3	N	12071	12071	0			137
							13278	9									
*06	155550	X	119458	-0-	-36092	-0-	266	1	107544	3	N	10589	10611	0			115
							11648	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 09/05/2018 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216907	X	147202	-0-	-69705	-0-	744	1	128099	3	N	16690	16678	0			55
							18359	9									
02	195916	X	118275	-0-	-77641	-0-	489	1	102835	3	N	13592	13590	0			57
							14951	9									
03	99307	X	99307	-0-	-0-	-0-	186	1	87395	3	N	10660	10660	0			57
							11726	9									
04	203910	X	75699	-0-	-128211	-0-	151	1	67276	3	N	7520	7520	0			57
							8272	9									
*05	174685	X	64133	-0-	-110552	-0-	137	1	57195	3	N	6183	6183	0			57
							6801	9									
*06	142440	X	48588	-0-	-93852	-0-	108	1	43768	3	N	4284	4286	0			55
							4712	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 09/05/2018 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	209343	X	168232	-0-	-41111	-0-	847	1	146245	3	N	19218	19185	0			135
							21140	9									
02	189084	X	145394	-0-	-43690	-0-	583	1	127165	3	N	16042	16040	0			137
							17646	9									
03	131333	X	131333	-0-	-0-	-0-	246	1	115744	3	N	13948	13948	0			137
							15343	9									
04	198150	X	107662	-0-	-90488	-0-	213	1	95128	3	N	11201	11201	0			137
							12321	9									
*05	179738	X	93256	-0-	-86482	-0-	201	1	83041	3	N	9104	9104	0			137
							10014	9									
*06	162810	X	66236	-0-	-96574	-0-	146	1	59330	3	N	6145	6149	0			133
							6760	9									

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	251844	X	138181	-0-	-113663	-0-	465	1	122070	3	N	14224	14232	0			-0-
							15646	9									
02	227472	X	80300	-0-	-147172	-0-	420	1	71301	3	N	7799	7799	0			-0-
							8579	9									
03	93821	X	93821	-0-	-0-	-0-	465	1	83751	3	N	8732	8668	0	46	1	18
							9605	9									
04	243720	X	70427	-0-	-173293	-0-	450	1	64280	3	N	5179	5179	0	18	1	-0-
							5697	9									
*05	184388	X	63179	-0-	-121209	-0-	465	1	57409	3	N	4823	4688	0	87	1	48
							5305	9									
06	133710	X	59571	-0-	-74139	-0-	450	1	53133	3	N	5444	5444	0	48	1	-0-
							5988	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 10/11/2018 TOTAL DEPTH 13317 PERF.13646 - 19214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	335250	X	127796	-0-	-207454	-0-	531	1	101415	3	N	23500	23493	0			272
							25850	9									
*02	139328	X	80228	-0-	-59100	-0-	426	1	63696	3	N	14642	14609	0			305
							16106	9									
*03	58717	X	58717	-0-	-0-	-0-	280	1	46454	3	N	10894	10892	0	213	1	94
							11983	9									
*04	149280	X	59432	-0-	-89848	-0-	736	1	47973	3	N	9748	9723	0			119
							10723	9									
*05	154256	X	50128	-0-	-104128	-0-	578	1	39484	3	N	9151	9151	0			119
							10066	9									
*06	123660	X	38678	-0-	-84982	-0-	533	1	30216	3	N	7208	7210	0			117
							7929	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 09/05/2018 TOTAL DEPTH 13600 PERF.13794 - 20847

01	205791	X	205791	-0-	-0-	-0-	1026	1	181615	3	N	21045	21038	0			38
							23150	9									
02	161565	X	161565	-0-	-0-	-0-	658	1	141247	3	N	17873	17856	0			55
							19660	9									
03	174251	X	156459	-0-	-17792	-0-	292	1	137227	3	N	17218	17217	0			56
							18940	9									
04	129661	X	129661	-0-	-0-	-0-	258	1	115050	3	N	13048	13048	0			56
							14353	9									
*05	174251	X	142682	-0-	-31569	-0-	305	1	127437	3	N	13582	13582	0			56
							14940	9									
*06	168630	X	134970	-0-	-33660	-0-	300	1	121593	3	N	11888	11893	0			51
							13077	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 09/28/2018 TOTAL DEPTH 13633 PERF.13430 - 21348

*01	134819	X	131333	-0-	-3486	-0-	484	1	108409	3	N	20400	20399	0			88
							22440	9									
02	121772	X	94859	-0-	-26913	-0-	438	1	77368	3	N	15503	15502	0			89
							17053	9									
03	134819	X	79260	-0-	-55559	-0-	284	1	64959	3	N	12743	12776	0			56
							14017	9									
04	68185	X	68185	-0-	-0-	-0-	636	1	56308	3	N	10219	10217	0			58
							11241	9									
*05	134819	X	67567	-0-	-67252	-0-	1220	1	55134	3	N	10194	10193	0			59
							11213	9									
*06	127110	X	56617	-0-	-70493	-0-	1242	1	46326	3	N	8226	8227	0			58
							9049	9									

RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 09/28/2018 TOTAL DEPTH 13583 PERF.13492 - 21292

*01	117933	X	117933	-0-	-0-	-0-	422	1	93540	3	N	21792	21788	0			81
							23971	9									
02	99232	X	79754	-0-	-19478	-0-	345	1	63456	3	N	14503	14318	0			266
							15953	9									
03	109864	X	71389	-0-	-38475	-0-	247	1	56526	3	N	13287	13215	0	181	1	157
							14616	9									
04	64675	X	64675	-0-	-0-	-0-	594	1	52016	3	N	10968	10968	0			157
							12065	9									
*05	109864	X	57156	-0-	-52708	-0-	1019	1	45650	3	N	9534	9533	0			158
							10487	9									
*06	106320	X	46864	-0-	-59456	-0-	1007	1	37560	3	N	7543	7549	0			152
							8297	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 01/28/2019 TOTAL DEPTH 13651 PERF.13887 - 19196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	27758 X	27758	-0-	-0-	-0-	92	1	20528	3	Y	6489	6489	0			-0-
						7138	9									
02	238151 X	238151	-0-	-0-	-0-	420	1	185125	3	Y	47824	47824	0			-0-
						52606	9									
03	206692 X	206692	-0-	-0-	-0-	451	1	166106	3	Y	36486	36486	0			-0-
						40135	9									
04	150900 X	125936	-0-	-24964	-0-	293	1	101378	3	Y	22059	22059	0			-0-
						24265	9									
*05	168310 X	119840	-0-	-48470	-0-	341	1	96337	3	Y	21056	21055	0			1
						23162	9									
06	150900 X	83295	-0-	-67605	-0-	291	1	67079	3	Y	14477	14477	0			1
						15925	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 01/28/2019 TOTAL DEPTH 13683 PERF.13472 - 18865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN	23933	-0-	23933	23933	80	1	18230	3	Y	5112	5112	0			-0-
						5623	9									
02	SHUT IN	211436	-0-	211436	235369	420	1	169201	3	Y	38014	38014	0			-0-
						41815	9									
03	407136 X	171767	-0-	-235369	-0-	370	1	136276	3	Y	31928	31928	0			-0-
						35121	9									
04	150900 X	114013	-0-	-36887	-0-	233	1	94027	3	Y	17957	17957	0			-0-
						19753	9									
*05	155930 X	83269	-0-	-72661	-0-	222	1	67715	3	Y	13938	13937	0			1
						15332	9									
06	150900 X	62511	-0-	-88389	-0-	223	1	51496	3	Y	9811	9811	0			1
						10792	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 01/28/2019 TOTAL DEPTH 13570 PERF.13738 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN	27587	-0-	27587	27587	90	1	20200	3	Y	6634	6634	0			-0-
						7297	9									
02	SHUT IN	227487	-0-	227487	255074	420	1	174794	3	Y	47521	47521	0			-0-
						52273	9									
03	432238 X	177164	-0-	-255074	-0-	370	1	136197	3	Y	36906	36906	0			-0-
						40597	9									
04	176310 X	115742	-0-	-60568	-0-	229	1	92115	3	Y	21271	21271	0			-0-
						23398	9									
*05	183087 X	90318	-0-	-92769	-0-	225	1	70884	3	Y	17463	17462	0			1
						19209	9									
06	176310 X	48924	-0-	-127386	-0-	168	1	38654	3	Y	9184	9115	0			70
						10102	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 01/28/2019 TOTAL DEPTH 13581 PERF.13691 - 19082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	SHUT IN	28988	-0-	28988	28988	95	1	21274	3	Y	6926	6926	0			-0-
						7619	9									
02	SHUT IN	224194	-0-	224194	253182	420	1	172415	3	Y	46690	46690	0			-0-
						51359	9									
03	417384 X	164202	-0-	-253182	-0-	346	1	127368	3	Y	33171	33171	0			-0-
						36488	9									
04	176310 X	106258	-0-	-70052	-0-	212	1	85026	3	Y	19109	19109	0			-0-
						21020	9									
*05	182187 X	94195	-0-	-87992	-0-	234	1	74314	3	Y	17861	17860	0			1
						19647	9									
06	176310 X	71053	-0-	-105257	-0-	247	1	56865	3	Y	12674	12674	0			1
						13941	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 10/11/2018 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	208289	X	201115	-0-	-7174	-0-	919	1	175167	3	N	22754	22737	0			113
							25029	9									
02	188132	X	141878	-0-	-46254	-0-	820	1	123718	3	N	15764	15752	0			125
							17340	9									
*03	208289	X	126800	-0-	-81489	-0-	665	1	110472	3	N	14239	14135	0	188	1	41
							15663	9									
04	201570	X	89589	-0-	-111981	-0-	1183	1	78084	3	N	9384	9383	0			42
							10322	9									
*05	102851	X	102851	-0-	-0-	-0-	1237	1	91009	3	N	9641	9642	0			41
							10605	9									
*06	194640	X	84943	-0-	-109697	-0-	1339	1	75799	3	N	7095	7087	0			49
							7805	9									

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 10/11/2018 TOTAL DEPTH 13714 PERF.13669 - 20253

*01	208289	X	192148	-0-	-16141	-0-	876	1	169382	3	N	19900	19896	0			114
							21890	9									
*02	188132	X	131719	-0-	-56413	-0-	772	1	115433	3	N	14104	14102	0			116
							15514	9									
*03	208289	X	118127	-0-	-90162	-0-	621	1	103147	3	N	13054	12638	0	369	1	163
							14359	9									
*04	201570	X	93565	-0-	-108005	-0-	1221	1	82805	3	N	8672	8648	0			187
							9539	9									
*05	101908	X	101908	-0-	-0-	-0-	1235	1	90395	3	N	9344	9332	0			199
							10278	9									
*06	185940	X	87979	-0-	-97961	-0-	1381	1	78209	3	N	7626	7630	0			195
							8389	9									

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 10/11/2018 TOTAL DEPTH 13699 PERF.13655 - 19439

*01	215574	X	199443	-0-	-16131	-0-	901	1	173722	3	N	22564	22516	0			282
							24820	9									
*02	194712	X	129317	-0-	-65395	-0-	748	1	111428	3	N	15583	15561	0			304
							17141	9									
03	215574	X	117862	-0-	-97712	-0-	608	1	101099	3	N	14686	14643	0	196	1	151
							16155	9									
04	208620	X	97538	-0-	-111082	-0-	1309	1	85244	3	N	9986	9987	0			150
							10985	9									
*05	215574	X	114161	-0-	-101413	-0-	1361	1	99764	3	N	11851	11845	0			156
							13036	9									
*06	193020	X	93985	-0-	-99035	-0-	1454	1	82344	3	N	9261	9264	0			153
							10187	9									

LANDGREBE A WELL #: 5H RRCID -> 286217 COMPL. DATE 02/21/2019 TOTAL DEPTH 13791 PERF.14034 - 18711

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN		64756	-0-	64756	64756	68	1	54923	3	Y	8877	8877	0			-0-
							9765	9									
03	SHUT IN		229662	-0-	229662	294418	293	1	198408	3	Y	28146	28081	0			65
							30961	9									
04	442257	X	147839	-0-	-294418	-0-	244	1	130645	3	Y	15409	15413	0			61
							16950	9									
*05	206677	X	123907	-0-	-82770	-0-	235	1	107254	3	Y	14925	14928	0			58
							16418	9									
*06	200010	X	100378	-0-	-99632	-0-	159	1	88348	3	Y	10792	10792	0			58
							11871	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 6H RRCID -> 286218 COMPL. DATE 02/21/2019 TOTAL DEPTH 13780 PERF.13936 - 18815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	85952	-0-	85952	85952	78	1	66437	3	Y	17670	17670	0			-0-
						19437	9									
03	SHUT IN	265164	-0-	265164	351116	335	1	227528	3	Y	33910	33842	0			68
						37301	9									
04	533391 X	182275	-0-	-351116	-0-	305	1	159590	3	Y	20345	20350	0			63
						22380	9									
*05	265701 X	145531	-0-	-120170	-0-	275	1	127411	3	Y	16223	16225	0			61
						17845	9									
*06	257130 X	131775	-0-	-125355	-0-	210	1	116958	3	Y	13279	13280	0			60
						14607	9									

WARWAS A WELL #: 2H RRCID -> 286221 COMPL. DATE 11/12/2018 TOTAL DEPTH 13778 PERF.13908 - 19325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	55916	-0-	55916	55916	83	1	45632	3	Y	9274	9274	0			-0-
						10201	9									
03	SHUT IN	299918	-0-	299918	355834	391	1	265049	3	Y	31344	31337	0			7
						34478	9									
04	SHUT IN	158147	-0-	158147	513981	372	1	138048	3	Y	17934	17891	0	45	1	5
						19727	9									
*05	SHUT IN	118754	-0-	118754	632735	398	1	95529	3	Y	20752	20735	0			22
						22827	9									
06	SHUT IN	192788	-0-	192788	825523	310	1	172352	3	Y	18296	18297	0			21
						20126	9									

MUSICK - LP BUTLER A SA 1 WELL #: 1H RRCID -> 286222 COMPL. DATE 03/09/2019 TOTAL DEPTH 13790 PERF.13850 - 22127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	163713	-0-	163713	163713	229	1	137055	3	N	24026	24026	0			-0-
						26429	9									
04	373910 X	210197	-0-	-163713	-0-	316	1	181018	3	N	26239	26207	0			32
						28863	9									
*05	272204 X	272204	-0-	-0-	-0-	382	1	237606	3	N	31105	31092	0			45
						34216	9									
*06	218984 X	218984	-0-	-0-	-0-	324	1	191368	3	N	24811	24812	0			44
						27292	9									

MUSICK - LP BUTLER A SA 2 WELL #: 2H RRCID -> 286223 COMPL. DATE 03/09/2019 TOTAL DEPTH 13681 PERF.13816 - 22069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	173821	-0-	173821	173821	235	1	141106	3	N	29527	29527	0			-0-
						32480	9									
04	394867 X	221046	-0-	-173821	-0-	324	1	187713	3	N	30008	29971	0			37
						33009	9									
*05	254246 X	254246	-0-	-0-	-0-	355	1	216965	3	N	33569	33556	0			50
						36926	9									
*06	234172 X	234172	-0-	-0-	-0-	340	1	200839	3	N	29994	29995	0			49
						32993	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANDGREBE A WELL #: 2H RRCID -> 286234 COMPL. DATE 03/09/2019 TOTAL DEPTH 13780 PERF.13870 - 22474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	173611	-0-	173611	173611	244	1	146261	3	Y	24642	24642	0			-0-
						27106	9									
04	385140 X	211529	-0-	-173611	-0-	316	1	182813	3	Y	25818	25755	0			63
						28400	9									
*05	230390 X	230390	-0-	-0-	-0-	324	1	197396	3	Y	29700	29687	0			76
						32670	9									
*06	254497 X	254497	-0-	-0-	-0-	371	1	219594	3	Y	31393	31395	0			74
						34532	9									

LANDGREBE A WELL #: 4H RRCID -> 286235 COMPL. DATE 03/09/2019 TOTAL DEPTH 13661 PERF.13910 - 18584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	154205	-0-	154205	154205	217	1	130271	3	Y	21561	21561	0			-0-
						23717	9									
04	330012 X	175807	-0-	-154205	-0-	268	1	152784	3	Y	20686	20623	0			63
						22755	9									
*05	190216 X	140869	-0-	-49347	-0-	207	1	122104	3	Y	16871	16858	0			76
						18558	9									
*06	184080 X	109609	-0-	-74471	-0-	162	1	95680	3	Y	12515	12517	0			74
						13767	9									

LANDGREBE A WELL #: 7H RRCID -> 286236 COMPL. DATE 03/09/2019 TOTAL DEPTH 13762 PERF.13880 - 22352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	169298	-0-	169298	169298	232	1	138935	3	Y	27392	27392	0			-0-
						30131	9									
04	401483 X	232185	-0-	-169298	-0-	343	1	199549	3	Y	29357	29294	0			63
						32293	9									
*05	215587 X	215587	-0-	-0-	-0-	307	1	184495	3	Y	27986	27973	0			76
						30785	9									
*06	180540 X	157363	-0-	-23177	-0-	227	1	134443	3	Y	20630	20632	0			74
						22693	9									

POKLUDA A - BYERLY A SA 3 WELL #: 3H RRCID -> 286322 COMPL. DATE 10/11/2018 TOTAL DEPTH 13613 PERF.13609 - 20193

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	204011 X	176266	-0-	-27745	-0-	801	1	154773	3	N	18811	18792	0			142
						20692	9									
*02	184268 X	118885	-0-	-65383	-0-	698	1	103490	3	N	13361	13355	0			148
						14697	9									
*03	204011 X	97091	-0-	-106920	-0-	507	1	84187	3	N	11270	11094	0	198	1	126
						12397	9									
*04	197430 X	91502	-0-	-105928	-0-	1223	1	80518	3	N	8874	8871	0			129
						9761	9									
*05	204011 X	76363	-0-	-127648	-0-	953	1	67610	3	N	7091	7087	0			133
						7800	9									
*06	55247 X	55247	-0-	-0-	-0-	867	1	49063	3	N	4834	4830	0			137
						5317	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 3H RRCID -> 286590 COMPL. DATE 10/09/2018 TOTAL DEPTH 13793 PERF.13850 - 22044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	171778	-0-	171778	171778	255	1	153022	3	Y	16819	16819	0			-0-
						18501	9									
04	SHUT IN	212997	-0-	212997	384775	312	1	183839	3	Y	26224	26161	0			63
						28846	9									
*05	SHUT IN	181322	-0-	181322	566097	263	1	155796	3	Y	22966	22953	0			76
						25263	9									
*06	SHUT IN	156730	-0-	156730	722827	229	1	135642	3	Y	18963	18965	0			74
						20859	9									

LANDGREBE A WELL #: 8H RRCID -> 286592 COMPL. DATE 10/21/2018 TOTAL DEPTH 13694 PERF.13889 - 18689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	74340	-0-	74340	74340	78	1	63033	3	Y	10208	10208	0			-0-
						11229	9									
03	SHUT IN	264605	-0-	264605	338945	331	1	224487	3	Y	36170	36103	0			67
						39787	9									
04	SHUT IN	173603	-0-	173603	512548	281	1	150318	3	Y	20913	20917	0			63
						23004	9									
*05	SHUT IN	138893	-0-	138893	651441	261	1	119866	3	Y	17060	17063	0			60
						18766	9									
*06	SHUT IN	115060	-0-	115060	766501	182	1	101151	3	Y	12479	12479	0			60
						13727	9									

WARWAS A WELL #: 3H RRCID -> 286593 COMPL. DATE 11/25/2018 TOTAL DEPTH 13664 PERF.13911 - 19247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*02	SHUT IN	76068	-0-	76068	76068	56	1	67291	3	Y	7928	7928	0			-0-
						8721	9									
03	SHUT IN	210911	-0-	210911	286979	267	1	180863	3	Y	27074	27067	0			7
						29781	9									
04	SHUT IN	215357	-0-	215357	502336	247	1	195796	3	Y	17558	17443	0	117	1	5
						19314	9									
*05	SHUT IN	191696	-0-	191696	694032	201	1	177066	3	Y	13117	13100	0			22
						14429	9									
06	SHUT IN	85289	-0-	85289	779321	134	1	74679	3	Y	9524	9525	0			21
						10476	9									

ENCANA OIL & GAS(USA) INC. 251691
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26102 X	19017	-0-	-7085	-0-	2058	1	14297	3	Y	2416	2295	0	101	8	41
						4	4	2658	9							
02	DLQ G-10	12780	-0-	12780	12780	2172	1	8932	3	Y	1524	1451	0	71	8	43
						1676	9									
03	DLQ G-10	12044	-0-	12044	24824	2341	1	7926	3	Y	1614	1512	0	91	8	54
						2	4	1775	9							
04	DLQ G-10	11570	-0-	11570	36394	2557	1	7482	3	Y	1390	1383	0	1	8	60
						2	4	1529	9							
05	48955 X	12561	-0-	-36394	-0-	3042	1	8036	3	Y	1339	1328	0			71
						10	4	1473	9							
*06	9835 X	9835	-0-	-0-	-0-	2245	1	6435	3	Y	1047	1057	0			61
						3	4	1152	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25327	X	11079	-0-	-14248	-0-	1218	1	8462	3	Y	1270	1223	0	76	8	21
							2	4	1397	9							
02	22316	X	8853	-0-	-13463	-0-	1535	1	6314	3	Y	913	859	0	50	8	25
							1004	9									
03	22475	X	4594	-0-	-17881	-0-	838	1	2836	3	Y	835	801	0	31	8	28
							1	4	919	9							
04	10710	X	5098	-0-	-5612	-0-	1055	1	3087	3	Y	868	857	0	1	8	38
							1	4	955	9							
05	11067	X	9343	-0-	-1724	-0-	2278	1	6017	3	Y	945	933	0			50
							8	4	1040	9							
06	10710	X	8402	-0-	-2308	-0-	1929	1	5528	3	Y	857	857	0			50
							2	4	943	9							

JULIE WELL #: 3H RRCID -> 286105 COMPL. DATE 10/03/2017 TOTAL DEPTH 9256 PERF. 9105 - 9324

01	2174	X	2174	-0-	-0-	-0-	1165	1	323	3	N	582	567	0	3	8	37
							46	4	640	9							
02	1718	X	1718	-0-	-0-	-0-	871	1	327	3	N	471	468	0	2	8	38
							2	4	518	9							
03	1749	X	1749	-0-	-0-	-0-	895	1	226	3	N	551	561	0	2	8	26
							22	4	606	9							
04	1864	X	1864	-0-	-0-	-0-	843	1	480	3	N	489	490	0	1	8	24
							3	4	538	9							
05	1451	X	1451	-0-	-0-	-0-	646	1	417	3	N	323	327	0			20
							33	4	355	9							
*06	1004	X	1004	-0-	-0-	-0-	281	1	130	3	N	471	464	0			27
							75	4	518	9							

MARATHON OIL EF LLC 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

01	105152	X	5200	-0-	-99952	-0-	918	1	3711	3	Y	477	487	0			49
							46	4	525	9							
02	94976	X	4877	-0-	-90099	-0-	804	1	3485	3	Y	517	494	0			72
							19	4	569	9							
03	5691	X	5691	-0-	-0-	-0-	863	1	4041	3	Y	693	681	0			84
							25	4	762	9							
04	6014	X	6014	-0-	-0-	-0-	865	1	4298	3	Y	752	760	0			76
							24	4	827	9							
05	6276	X	6276	-0-	-0-	-0-	894	1	4530	3	Y	763	747	0			92
							13	4	839	9							
*06	5775	X	5775	-0-	-0-	-0-	842	1	4145	3	Y	702	721	0			73
							16	4	772	9							

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

01	105710	X	1043	-0-	-104667	-0-	566	1	8	3	Y	401	466	0			41
							28	4	441	9							
02	95480	X	909	-0-	-94571	-0-	623	1	1	3	Y	245	252	0			34
							15	4	270	9							
03	969	X	969	-0-	-0-	-0-	660	1	8	3	Y	256	259	0			31
							19	4	282	9							
04	1130	X	1130	-0-	-0-	-0-	717	1	23	3	Y	336	333	0			34
							20	4	370	9							
05	1891	X	1891	-0-	-0-	-0-	709	1	844	3	Y	298	296	0			36
							10	4	328	9							
*06	2364	X	2364	-0-	-0-	-0-	656	1	1288	3	Y	371	368	0			39
							12	4	408	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	83204	X	-0-	-0-	-83204	-0-					Y	-0-					-0-
02	75152	X	-0-	-0-	-75152	-0-					Y	-0-					-0-
03	83204	X	-0-	-0-	-83204	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	143592	X	1543	-0-	-142049	-0-	354	1	901	3	Y	239	274	1			456
							25	4	263	9							
02	129696	X	1025	-0-	-128671	-0-	350	1	519	3	Y	111	225	1			342
							34	4	122	9							
03	143592	X	1340	-0-	-142252	-0-	271	1	878	3	Y	154	374	1			122
							22	4	169	9							
04	1096	X	1096	-0-	-0-	-0-	243	1	685	3	Y	94	88	1			128
							65	4	103	9							
05	1939	X	1939	-0-	-0-	-0-	498	1	1180	3	Y	184	166	1			146
							59	4	202	9							
06	1500	X	762	-0-	-738	-0-	322	1	299	3	Y	92	34	1			204
							40	4	101	9							

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97929	X	879	-0-	-97050	-0-	284	1	395	3	Y	164	114	1			190
							20	4	180	9							
02	88452	X	420	-0-	-88032	-0-	262	1	58	3	Y	67	102	1			155
							26	4	74	9							
03	97929	X	849	-0-	-97080	-0-	319	1	292	3	Y	193	195	1			153
							26	4	212	9							
04	689	X	689	-0-	-0-	-0-	189	1	304	3	Y	133	106	1			180
							50	4	146	9							
05	559	X	559	-0-	-0-	-0-	128	1	232	3	Y	167	215	1			132
							15	4	184	9							
06	840	X	351	-0-	-489	-0-	176	1	111	3	Y	38	24	1			146
							22	4	42	9							

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	96348	X	939	-0-	-95409	-0-	598	1	160	3	Y	127	106	1			176
							41	4	140	9							
02	87024	X	636	-0-	-86388	-0-	152	1	397	3	Y	65	96	1			145
							15	4	72	9							
03	96348	X	647	-0-	-95701	-0-	117	1	402	3	Y	108	168	1			85
							9	4	119	9							
04	1004	X	1004	-0-	-0-	-0-	145	1	598	3	Y	202	12	1			275
							39	4	222	9							
05	645	X	645	-0-	-0-	-0-	59	1	421	3	Y	144	305	1			114
							7	4	158	9							
06	900	X	128	-0-	-772	-0-	8	1	73	3	Y	42	22	1			134
							1	4	46	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140244	X	617	-0-	-139627	-0-	565	1	1	3	Y	11	14	1			23
							39	4	12	9							
02	126672	X	470	-0-	-126202	-0-	422	1	1	3	Y	5	11	1			17
							41	4	6	9							
03	140244	X	2310	-0-	-137934	-0-	421	1	1600	3	Y	232	66	1			183
							34	4	255	9							
04	2105	X	2105	-0-	-0-	-0-	312	1	1524	3	Y	169	123	1			229
							83	4	186	9							
05	2672	X	2672	-0-	-0-	-0-	970	1	1380	3	Y	188	268	1			149
							115	4	207	9							
06	2250	X	1108	-0-	-1142	-0-	577	1	379	3	Y	73	32	1			190
							72	4	80	9							

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	953	-0-	953	393109	138	1	573	3	Y	211	79	1			132
							10	4	232	9							
02	0	W	1043	-0-	1043	394152	476	1	200	3	Y	291	168	1			255
							47	4	320	9							
03	0	W	1316	-0-	1316	395468	443	1	465	3	Y	338	326	1			267
							36	4	372	9							
04	0	W	1018	-0-	1018	396486	341	1	371	3	Y	195	196	1			266
							91	4	215	9							
05	397009	X	523	-0-	-396486	-0-	324	1	16	3	Y	132	294	1			104
							38	4	145	9							
06	1260	X	96	-0-	-1164	-0-	43	1	2	3	Y	42	21	1			125
							5	4	46	9							

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	72323	X	5315	-0-	-67008	-0-	481	1	3913	3	Y	815	809	0			83
							24	4	897	9							
02	65324	X	3778	-0-	-61546	-0-	460	1	2619	3	Y	625	621	0			87
							11	4	688	9							
03	72323	X	3663	-0-	-68660	-0-	471	1	2393	3	Y	714	715	0			86
							14	4	785	9							
04	2795	X	2795	-0-	-0-	-0-	735	1	1265	3	Y	704	719	0			71
							21	4	774	9							
05	1843	X	1843	-0-	-0-	-0-	781	1	670	3	Y	346	375	0			42
							11	4	381	9							
06	5130	X	4113	-0-	-1017	-0-	782	1	2867	3	Y	408	407	0			43
							15	4	449	9							

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	1788088					Y	-0-					-0-
02	0	W	4206	-0-	4206	1792294	583	1	2995	3	Y	558	480	0			78
							14	4	614	9							
03	0	W	1330	-0-	1330	1793624	338	1	726	3	Y	233	283	0			28
							10	4	256	9							
04	0	W	1138	-0-	1138	1794762	721	1	191	3	Y	187	196	0			19
							20	4	206	9							
05	1795876	X	1114	-0-	-1794762	-0-	854	1	190	3	Y	53	66	0			6
							12	4	58	9							
06	4500	X	712	-0-	-3788	-0-	544	1	158	3	Y	-0-	6	0			-0-
							10	4									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	109523	X	3892	-0-	-105631	-0-	714	1	2558	3	Y	531	532	0			54
							36	4	584	9							
02	98924	X	3095	-0-	-95829	-0-	666	1	1933	3	Y	436	429	0			61
							16	4	480	9							
03	109523	X	3100	-0-	-106423	-0-	655	1	1956	3	Y	427	436	0			52
							19	4	470	9							
04	3518	X	3518	-0-	-0-	-0-	678	1	2298	3	Y	475	479	0			48
							19	4	523	9							
05	3639	X	3639	-0-	-0-	-0-	685	1	2296	3	Y	589	566	0			71
							10	4	648	9							
06	3780	X	3337	-0-	-443	-0-	652	1	2082	3	Y	537	552	0			56
							12	4	591	9							

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

01	148676	X	-0-	-0-	-148676	-0-					Y	-0-					-0-
02	134288	X	-0-	-0-	-134288	-0-					Y	-0-					-0-
03	148676	X	-0-	-0-	-148676	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

01	151187	X	67	-0-	-151120	-0-	63	1	3	4	Y	1	1	0			-0-
							1	9									
02	136556	X	-0-	-0-	-136556	-0-					Y	-0-					-0-
03	151187	X	104	-0-	-151083	-0-	66	1	24	3	Y	11	10	0			1
							2	4	12	9							
04	22	X	22	-0-	-0-	-0-	19	1	1	4	Y	2	3	0			-0-
							2	9									
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

01	0	W	8825	-0-	8825	1312907	954	1	6918	3	Y	824	778	0			84
							47	4	906	9							
02	0	W	7238	-0-	7238	1320145	576	1	5438	3	Y	1101	1032	0			153
							13	4	1211	9							
03	0	W	7000	-0-	7000	1327145	492	1	5339	3	Y	1050	1076	0			127
							14	4	1155	9							
04	0	W	7425	-0-	7425	1334570	587	1	5752	3	Y	972	1000	0			99
							17	4	1069	9							
05	1341344	X	6774	-0-	-1334570	-0-	435	1	5916	3	Y	379	432	0			46
							6	4	417	9							
06	8550	X	8131	-0-	-419	-0-	459	1	7223	3	Y	400	404	0			42
							9	4	440	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64790	X	3136	-0-	-61654	-0-	712	1	1600	3	Y	687	691	0			28
							68	4	756	9							
02	58520	X	2259	-0-	-56261	-0-	369	1	1217	3	Y	554	559	0			23
							64	4	609	9							
03	64790	X	2155	-0-	-62635	-0-	361	1	1177	3	Y	531	537	0			17
							33	4	584	9							
04	1797	X	1797	-0-	-0-	-0-	372	1	826	3	Y	524	525	0			16
							23	4	576	9							
05	1645	X	1645	-0-	-0-	-0-	347	1	732	3	Y	485	481	0			20
							32	4	534	9							
06	3030	X	1424	-0-	-1606	-0-	526	1	442	3	Y	348	353	0			15
							73	4	383	9							

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

01	124868	X	5377	-0-	-119491	-0-	849	1	3575	3	Y	828	850	0			84
							42	4	911	9							
02	112784	X	5350	-0-	-107434	-0-	820	1	3008	3	Y	1366	1260	0			190
							19	4	1503	9							
03	124868	X	6219	-0-	-118649	-0-	796	1	2999	3	Y	2183	2109	0			264
							23	4	2401	9							
04	4688	X	4688	-0-	-0-	-0-	826	1	3564	3	Y	250	489	0			25
							23	4	275	9							
05	6200	X	4763	-0-	-1437	-0-	836	1	3610	3	Y	277	269	0			33
							12	4	305	9							
06	6030	X	5515	-0-	-515	-0-	809	1	3690	3	Y	910	848	0			95
							15	4	1001	9							

HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

01	110329	X	5148	-0-	-105181	-0-	764	1	3507	3	Y	763	734	0			78
							38	4	839	9							
02	99652	X	3592	-0-	-96060	-0-	347	1	2519	3	Y	653	640	0			91
							8	4	718	9							
03	110329	X	3612	-0-	-106717	-0-	385	1	2844	3	Y	338	388	0			41
							11	4	372	9							
04	4034	X	4034	-0-	-0-	-0-	456	1	3051	3	Y	467	461	0			47
							13	4	514	9							
05	5859	X	5189	-0-	-670	-0-	595	1	3479	3	Y	1005	931	0			121
							9	4	1106	9							
06	4980	X	4749	-0-	-231	-0-	629	1	3452	3	Y	596	655	0			62
							12	4	656	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

01	112778	X	12	-0-	-112766	-0-	11	1	1	4	Y	-0-					-0-
02	101864	X	-0-	-0-	-101864	-0-					Y	-0-					-0-
03	112778	X	55	-0-	-112723	-0-	11	1	44	3	Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	114266	X	8613	-0-	-105653	-0-	549	1	6698	3	Y	1217	1205	0			124
							27	4	1339	9							
02	103208	X	6785	-0-	-96423	-0-	550	1	5085	3	Y	1034	1014	0			144
							13	4	1137	9							
03	114266	X	6918	-0-	-107348	-0-	601	1	5181	3	Y	1017	1038	0			123
							17	4	1119	9							
04	6764	X	6764	-0-	-0-	-0-	633	1	4973	3	Y	1036	1054	0			105
							18	4	1140	9							
05	8990	X	7810	-0-	-1180	-0-	747	1	5930	3	Y	1020	1002	0			123
							11	4	1122	9							
06	8340	X	6757	-0-	-1583	-0-	707	1	4813	3	Y	1113	1120	0			116
							13	4	1224	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	108252	X	2052	-0-	-106200	-0-	570	1	546	3	Y	825	774	0			84
							28	4	908	9							
02	97776	X	2835	-0-	-94941	-0-	505	1	1828	3	Y	445	467	0			62
							12	4	490	9							
03	108252	X	1456	-0-	-106796	-0-	254	1	953	3	Y	220	255	0			27
							7	4	242	9							
04	2993	X	2993	-0-	-0-	-0-	497	1	1713	3	Y	699	655	0			71
							14	4	769	9							
05	4293	X	4293	-0-	-0-	-0-	597	1	2918	3	Y	699	686	0			84
							9	4	769	9							
06	3030	X	644	-0-	-2386	-0-	298	1	12	3	Y	298	351	0			31
							6	4	328	9							

HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	115382	X	8588	-0-	-106794	-0-	925	1	6328	3	Y	1172	1169	0			120
							46	4	1289	9							
*02	104216	X	6763	-0-	-97453	-0-	854	1	4760	3	Y	1026	1003	0			143
							20	4	1129	9							
*03	115382	X	7066	-0-	-108316	-0-	850	1	5037	3	Y	1049	1065	0			127
							25	4	1154	9							
*04	6802	X	6802	-0-	-0-	-0-	823	1	4832	3	Y	1022	1045	0			104
							23	4	1124	9							
*05	9424	X	6255	-0-	-3169	-0-	803	1	4299	3	Y	1037	1016	0			125
							12	4	1141	9							
*06	8310	X	7271	-0-	-1039	-0-	813	1	5201	3	Y	1129	1136	0			118
							15	4	1242	9							

HEMBY UNIT B WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	668	-0-	668	73443	363	1	1	3	Y	260	256	0			27
							18	4	286	9							
02	0	W	629	-0-	629	74072	428	1	2	3	Y	172	175	0			24
							10	4	189	9							
03	0	W	822	-0-	822	74894	650	1	4	3	Y	135	143	0			16
							19	4	149	9							
04	0	W	428	-0-	428	75322	311	1	1	3	Y	97	103	0			10
							9	4	107	9							
05	0	W	575	-0-	575	75897	274	1	214	3	Y	75	76	0			9
							4	4	83	9							
06	0	W	712	-0-	712	76609	507	1	12	3	Y	167	159	0			17
							9	4	184	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	122884	X	12674	-0-	-110210	-0-	727	1	10149	3	Y	1520	1431	0			168
							126	4	1672	9							
02	110992	X	9351	-0-	-101641	-0-	542	1	7524	3	Y	1064	1087	1			145
							115	4	1170	9							
03	122884	X	9110	-0-	-113774	-0-	479	1	7446	3	Y	1009	1028	1			126
							75	4	1110	9							
04	7951	X	7951	-0-	-0-	-0-	421	1	6478	3	Y	876	871	1			131
							88	4	964	9							
05	12679	X	944	-0-	-11735	-0-	51	1	753	3	Y	114	230	1			15
							15	4	125	9							
06	12270	X	-0-	-0-	-12270	-0-					Y	-0-	15	1			-0-

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	115971	X	8556	-0-	-107415	-0-	906	1	6416	3	Y	979	1017	1			108
							157	4	1077	9							
02	104748	X	2189	-0-	-102559	-0-	615	1	1178	3	Y	242	317	1			33
							130	4	266	9							
03	115971	X	6828	-0-	-109143	-0-	992	1	4697	3	Y	894	815	1			112
							156	4	983	9							
04	8590	X	8590	-0-	-0-	-0-	1234	1	5932	3	Y	1061	1014	1			159
							257	4	1167	9							
05	9331	X	1097	-0-	-8234	-0-	774	1	13	3	Y	80	228	1			11
							222	4	88	9							
06	8280	X	-0-	-0-	-8280	-0-					Y	-0-	11	1			-0-

HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194525	X	150	-0-	-194375	-0-	6	1	86	3	Y	52	58	1			6
							1	4	57	9							
02	175700	X	42	-0-	-175658	-0-	2	3	40	9	Y	36	37	1			5
03	194525	X	170	-0-	-194355	-0-	1	1	7	3	Y	147	134	1			18
							162	9									
04	64	X	64	-0-	-0-	-0-	2	1	30	3	Y	29	43	1			4
							32	9									
05	62	X	32	-0-	-30	-0-	2	1	30	3	Y	-0-	4	1			-0-
06	150	X	150	-0-	-0-	-0-	10	1	117	3	Y	19	14	1			5
							2	4	21	9							

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194773	X	6692	-0-	-188081	-0-	500	1	5345	3	Y	691	711	1			76
							87	4	760	9							
02	175924	X	5943	-0-	-169981	-0-	802	1	4287	3	Y	622	613	1			85
							170	4	684	9							
03	194773	X	6761	-0-	-188012	-0-	550	1	5403	3	Y	655	658	1			82
							87	4	721	9							
04	6159	X	6159	-0-	-0-	-0-	505	1	4898	3	Y	592	585	1			89
							105	4	651	9							
05	6572	X	6007	-0-	-565	-0-	510	1	4689	3	Y	602	610	1			81
							146	4	662	9							
06	6540	X	5605	-0-	-935	-0-	615	1	4257	3	Y	536	477	1			140
							143	4	590	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	180668	X	-0-	-0-	-180668	-0-					Y	31	30	1			3
02	163184	X	658	-0-	-162526	-0-	36	1	492	3	Y	111	99	1			15
							8	4	122	9							
03	180668	X	682	-0-	-179986	-0-	32	1	489	3	Y	142	139	1			18
							5	4	156	9							
04	408	X	408	-0-	-0-	-0-	17	1	257	3	Y	118	118	1			18
							4	4	130	9							
05	744	X	219	-0-	-525	-0-	10	1	141	3	Y	59	69	1			8
							3	4	65	9							
06	720	X	164	-0-	-556	-0-	17	1	1	3	Y	129	103	1			34
							4	4	142	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185690	X	8888	-0-	-176802	-0-	517	1	7195	3	Y	987	1014	1			109
							90	4	1086	9							
02	167720	X	7607	-0-	-160113	-0-	446	1	6163	3	Y	822	819	1			112
							94	4	904	9							
03	185690	X	8605	-0-	-177085	-0-	458	1	7090	3	Y	895	895	1			112
							72	4	985	9							
04	7947	X	7947	-0-	-0-	-0-	421	1	6469	3	Y	881	861	1			132
							88	4	969	9							
05	9452	X	9452	-0-	-0-	-0-	520	1	7633	3	Y	1045	1036	1			141
							149	4	1150	9							
*06	9496	X	9496	-0-	-0-	-0-	663	1	7587	3	Y	992	873	1			260
							155	4	1091	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	145359	X	8459	-0-	-136900	-0-	775	1	6697	3	Y	775	807	1			86
							134	4	853	9							
02	131292	X	7145	-0-	-124147	-0-	677	1	5625	3	Y	636	635	1			87
							143	4	700	9							
03	145359	X	8112	-0-	-137247	-0-	693	1	6473	3	Y	761	753	1			95
							109	4	837	9							
04	7343	X	7343	-0-	-0-	-0-	626	1	5848	3	Y	672	666	1			101
							130	4	739	9							
05	7905	X	7605	-0-	-300	-0-	658	1	5967	3	Y	720	724	1			97
							188	4	792	9							
06	8190	X	7419	-0-	-771	-0-	821	1	5680	3	Y	660	584	1			173
							192	4	726	9							

HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	194835	X	6236	-0-	-188599	-0-	599	1	4847	3	Y	624	649	1			69
							104	4	686	9							
02	175980	X	5071	-0-	-170909	-0-	517	1	3930	3	Y	468	473	1			64
							109	4	515	9							
03	194835	X	5475	-0-	-189360	-0-	514	1	4286	3	Y	540	536	1			68
							81	4	594	9							
04	4699	X	4699	-0-	-0-	-0-	370	1	3750	3	Y	456	456	1			68
							77	4	502	9							
05	5611	X	2672	-0-	-2939	-0-	334	1	1975	3	Y	243	278	1			33
							96	4	267	9							
06	6030	X	805	-0-	-5225	-0-	191	1	510	3	Y	54	73	1			14
							45	4	59	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187333	X	4613	-0-	-182720	-0-	503	1	3502	3	Y	474	502	1			52
							87	4	521	9							
02	169204	X	4233	-0-	-164971	-0-	462	1	3165	3	Y	462	451	1			63
							98	4	508	9							
03	187333	X	5357	-0-	-181976	-0-	496	1	4108	3	Y	614	600	1			77
							78	4	675	9							
04	4636	X	4636	-0-	-0-	-0-	439	1	3531	3	Y	523	522	1			78
							91	4	575	9							
05	4921	X	4921	-0-	-0-	-0-	458	1	3683	3	Y	590	588	1			80
							131	4	649	9							
06	5190	X	4322	-0-	-868	-0-	549	1	3089	3	Y	505	453	1			132
							128	4	556	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

01	158100	X	18618	-0-	-139482	-0-	1668	1	12131	3	Y	4314	4313	1			62
							74	4	4745	9							
02	142800	X	12399	-0-	-130401	-0-	1389	1	9558	3	Y	1205	1237	1			30
							126	4	1326	9							
03	158100	X	11657	-0-	-146443	-0-	1412	1	8939	3	Y	1154	1167	1			17
							37	4	1269	9							
04	9979	X	9979	-0-	-0-	-0-	1014	1	7355	3	Y	1401	1397	1			21
							69	4	1541	9							
05	13733	X	11422	-0-	-2311	-0-	1070	1	8000	3	Y	2065	2025	1			61
							80	4	2272	9							
06	18030	X	10937	-0-	-7093	-0-	828	1	7768	3	Y	1932	1925	1			68
							216	4	2125	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

01	64480	X	3958	-0-	-60522	-0-	165	1	2961	3	Y	742	748	0			30
							16	4	816	9							
02	58240	X	2972	-0-	-55268	-0-	113	1	2173	3	Y	605	610	0			25
							20	4	666	9							
03	64480	X	4108	-0-	-60372	-0-	156	1	3181	3	Y	688	692	0			21
							14	4	757	9							
04	3564	X	3564	-0-	-0-	-0-	146	1	2796	3	Y	557	561	0			17
							9	4	613	9							
05	3968	X	3688	-0-	-280	-0-	137	1	2811	3	Y	662	651	0			28
							12	4	728	9							
06	3990	X	NO RPT	-0-	-3990	-0-					Y	NO RPT					28

MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

01	29171	X	3937	-0-	-25234	-0-	176	1	3164	3	Y	527	536	0			22
							17	4	580	9							
02	26348	X	3973	-0-	-22375	-0-	166	1	3178	3	Y	545	544	0			23
							29	4	600	9							
03	29171	X	4341	-0-	-24830	-0-	172	1	3492	3	Y	601	605	0			19
							16	4	661	9							
04	2839	X	2839	-0-	-0-	-0-	120	1	2303	3	Y	371	379	0			11
							8	4	408	9							
05	4517	X	4517	-0-	-0-	-0-	179	1	3670	3	Y	593	579	0			25
							16	4	652	9							
*06	4457	X	4457	-0-	-0-	-0-	176	1	3652	3	Y	549	551	0			23
							25	4	604	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2369	-0-	2369	462447	402	1	1305	3	Y	570	598	0			50
							35	4	627	9							
02	0	W	2250	-0-	2250	464697	344	1	1328	3	Y	494	510	1			34
							35	4	543	9							
03	0	W	2508	-0-	2508	467205	344	1	1281	3	Y	609	539	1			104
							213	4	670	9							
04	0	W	2419	-0-	2419	469624	353	1	1320	3	Y	591	655	1			40
							96	4	650	9							
05	0	W	2687	-0-	2687	472311	437	1	1504	3	Y	630	597	1			73
							53	4	693	9							
06	0	W	2599	-0-	2599	474910	376	1	1464	3	Y	519	439	1			153
							188	4	571	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

*01	41416	X	1052	-0-	-40364	-0-	808	1	1	3	Y	170	146	0			244
							56	4	187	9							
*02	37408	X	797	-0-	-36611	-0-	643	1	63	4	Y	83	130	1			197
							91	9									
*03	41416	X	2087	-0-	-39329	-0-	1201	1	556	3	Y	213	241	1			169
							96	4	234	9							
*04	40080	X	1290	-0-	-38790	-0-	761	1	246	3	Y	73	142	1			100
							203	4	80	9							
*05	1338	X	1338	-0-	-0-	-0-	553	1	632	3	Y	80	117	1			63
							65	4	88	9							
*06	2010	X	608	-0-	-1402	-0-	368	1	152	3	Y	38	14	1			87
							46	4	42	9							

LESKE-LOTT UNIT WELL #: 2H RRCID -> 286278 COMPL. DATE 07/15/2012 TOTAL DEPTH 13174 PERF.13643 - 18282

*07	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*08	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*09	113910	X	-0-	-0-	-113910	-0-					Y	-0-					-0-
*10	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*11	113910	X	-0-	-0-	-113910	-0-					Y	-0-					-0-
*12	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*01	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*02	106316	X	-0-	-0-	-106316	-0-					Y	-0-					-0-
*03	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
*04	113910	X	-0-	-0-	-113910	-0-					Y	-0-					-0-
*05	117707	X	-0-	-0-	-117707	-0-					Y	-0-					-0-
06	14B2	EXT	40	-0-	40	40	40	3			Y	-0-					-0-

LESKE-LOTT UNIT WELL #: 3H RRCID -> 286279 COMPL. DATE 07/26/2012 TOTAL DEPTH 13166 PERF.13835 - 18307

01	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
02	99288	X	-0-	-0-	-99288	-0-					Y	-0-					-0-
03	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
04	106380	X	-0-	-0-	-106380	-0-					Y	-0-					-0-
05	109926	X	-0-	-0-	-109926	-0-					Y	-0-					-0-
*06	681	X	681	-0-	-0-	-0-	55	1	581	3	Y	28	27	1			1
							14	4	31	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
DEWBRE-JOHNSON UNIT WELL #: 1H RRCID -> 286289 COMPL. DATE 06/20/2011 TOTAL DEPTH 13052 PERF.13334 - 17192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124248	X	-0-	-0-	-124248	-0-					N	-0-					308
02	112224	X	4222	-0-	-108002	-0-	26	1	4141	3	N	49	189	1			168
							1	4	54	9							
03	124248	X	-0-	-0-	-124248	-0-					N	2					170
04	120240	X	9363	-0-	-110877	-0-	63	1	9216	3	N	73					243
							4	4	80	9							
05	124248	X	9575	-0-	-114673	-0-	67	1	9451	3	N	50					293
							2	4	55	9							
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					293

LESKE-LOTT UNIT WELL #: 5H RRCID -> 286290 COMPL. DATE 12/18/2013 TOTAL DEPTH 13326 PERF.13165 - 18406

*01	157821	X	-0-	-0-	-157821	-0-					Y	-0-	14	1			-0-
*02	142548	X	-0-	-0-	-142548	-0-					Y	-0-					-0-
*03	157821	X	4935	-0-	-152886	-0-	3688	3	15	4	Y	1120	1120	1			-0-
							1232	9									
*04	152730	X	10087	-0-	-142643	-0-	947	1	6883	3	Y	1993	1964	1			29
							65	4	2192	9							
*05	157821	X	12496	-0-	-145325	-0-	1191	1	8922	3	Y	2085	2052	1			62
							89	4	2294	9							
*06	10868	X	10868	-0-	-0-	-0-	863	1	7786	3	Y	1813	1812	1			63
							225	4	1994	9							

WYCHE WELL #: 1H RRCID -> 286291 COMPL. DATE 04/08/2013 TOTAL DEPTH 13118 PERF.13664 - 16460

*01	155248	X	5723	-0-	-149525	-0-	577	1	4126	3	Y	836	854	1			92
							100	4	920	9							
*02	140224	X	5124	-0-	-135100	-0-	524	1	3706	3	Y	712	707	1			97
							111	4	783	9							
*03	155248	X	5442	-0-	-149806	-0-	522	1	4035	3	Y	730	736	1			91
							82	4	803	9							
*04	150240	X	5370	-0-	-144870	-0-	497	1	3948	3	Y	746	725	1			112
							104	4	821	9							
*05	155248	X	5368	-0-	-149880	-0-	510	1	3870	3	Y	765	774	1			103
							146	4	842	9							
*06	4703	X	4703	-0-	-0-	-0-	602	1	3255	3	Y	641	576	1			168
							141	4	705	9							

TURNBULL UNIT B WELL #: 2H RRCID -> 286292 COMPL. DATE 06/22/2010 TOTAL DEPTH 11492 PERF.11570 - 16673

01	34565	X	-0-	-0-	-34565	-0-					Y	-0-	6	0			-0-
02	31220	X	-0-	-0-	-31220	-0-					Y	-0-					-0-
03	34565	X	124	-0-	-34441	-0-	1	1	7	3	Y	105	105	0			-0-
							116	9									
04	33450	X	-0-	-0-	-33450	-0-					Y	-0-					-0-
05	34565	X	-0-	-0-	-34565	-0-					Y	-0-					-0-
*06	39	X	39	-0-	-0-	-0-	2	3	37	9	Y	34	34	0			-0-

LESKE-LOTT UNIT WELL #: 4H RRCID -> 286321 COMPL. DATE 12/10/2012 TOTAL DEPTH 13132 PERF.13708 - 18333

*01	85932	X	-0-	-0-	-85932	-0-					Y	-0-					-0-
*02	77616	X	-0-	-0-	-77616	-0-					Y	-0-					-0-
*03	85932	X	-0-	-0-	-85932	-0-					Y	-0-					-0-
*04	83160	X	-0-	-0-	-83160	-0-					Y	-0-					-0-
*05	85932	X	-0-	-0-	-85932	-0-					Y	-0-					-0-
*06	443	X	443	-0-	-0-	-0-	38	1	395	3	Y	-0-					-0-
							10	4									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410 X	1998	-0-	-1412	-0-	615	1	1212	3	N	155	175	1			65
						171	9									
02	3951 X	3951	-0-	-0-	-0-	1693	1	2079	3	N	163					228
						179	9									
03	4155 X	4155	-0-	-0-	-0-	2040	1	2090	3	N	23					251
						25	9									
04	3812 X	3812	-0-	-0-	-0-	2707	1	599	3	N	460	540	1			171
						506	9									
05	4371 X	3947	-0-	-424	-0-	2824	1	681	3	N	402	370	1			203
						442	9									
06	4230 X	3503	-0-	-727	-0-	2489	1	682	3	N	302	360	1			145
						332	9									

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

01	173538 X	146429	-0-	-27109	-0-	4040	1	130931	3	N	10416	10346	1			666
						11458	9									
02	156744 X	114478	-0-	-42266	-0-	3259	1	102025	3	N	8358	8642	1			382
						9194	9									
03	173538 X	101667	-0-	-71871	-0-	3567	1	89832	3	N	7516	7390	1			508
						8268	9									
04	167940 X	99367	-0-	-68573	-0-	2742	1	89123	3	N	6820	6846	1			482
						7502	9									
05	165571 X	91089	-0-	-74482	-0-	1931	1	82340	3	N	6198	5837	1			843
						6818	9									
06	141720 X	80362	-0-	-61358	-0-	1101	1	72899	3	N	5784	6467	1			160
						6362	9									

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 09/13/2018 TOTAL DEPTH 13201 PERF.13221 - 20828

01	127627 X	123049	-0-	-4578	-0-	3125	1	101288	3	N	16942	17722	1			51
						18636	9									
02	115276 X	95127	-0-	-20149	-0-	2510	1	78561	3	N	12778	12709	1			120
						14056	9									
03	91910 X	91910	-0-	-0-	-0-	2978	1	75018	3	N	12649	11964	1			805
						13914	9									
04	123510 X	86569	-0-	-36941	-0-	2216	1	72021	3	N	11211	11208	1			808
						12332	9									
05	127627 X	90916	-0-	-36711	-0-	1808	1	77121	3	N	10897	11129	1			576
						11987	9									
06	119070 X	80005	-0-	-39065	-0-	1026	1	67916	3	N	10057	10014	1			619
						11063	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

01	945 N	945	-0-	-0-	-0-	882	2	63	9	N	57	166	1			79
02	749 N	749	-0-	-0-	-0-	675	2	74	9	N	67					146
03	806 N	758	-0-	-48	-0-	700	2	58	9	N	53					199
04	900 N	739	-0-	-161	-0-	652	2	87	9	N	79	165	1			113
05	837 N	733	-0-	-104	-0-	681	2	52	9	N	47					160
*06	767 N	767	-0-	-0-	-0-	699	2	68	9	N	62					222

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4886	X	4886	-0-	-0-	-0-	383 1734	1 9	2769	3	Y	1576	1657	1	4	8	286
02	4530	X	4530	-0-	-0-	-0-	418 1755	1 9	2357	3	Y	1595	1578	1			303
03	4742	X	4742	-0-	-0-	-0-	523 1635	1 9	2584	3	Y	1486	1452	1			337
04	4424	X	4424	-0-	-0-	-0-	471 1455	1 9	2498	3	Y	1323	1307	1			353
05	4609	X	4609	-0-	-0-	-0-	543 1346	1 9	2720	3	Y	1224	1194	1			383
*06	4484	X	4484	-0-	-0-	-0-	531 1273	1 9	2680	3	Y	1157	1116	1			424

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36766	X	2974	-0-	-33792	-0-	380 372	1 9	2222	3	N	338	606	1			-0-
02	33208	X	2949	-0-	-30259	-0-	264 1198	1 9	1487	3	Y	1089	696	1			393
03	1970	X	1970	-0-	-0-	-0-	205 755	1 9	1010	3	Y	686	721	1			358
04	2342	X	2342	-0-	-0-	-0-	265 668	1 9	1409	3	Y	607	793	1			172
05	2514	X	2514	-0-	-0-	-0-	282 818	1 9	1414	3	Y	744	725	1			191
06	3090	X	1930	-0-	-1160	-0-	238 491	1 9	1201	3	Y	446	380	1			257

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69068	X	2838	-0-	-66230	-0-	363 354	1 9	2121	3	N	322	578	1			-0-
02	62384	X	2188	-0-	-60196	-0-	318 79	1 9	1791	3	Y	72	62	1			10
03	2327	X	2327	-0-	-0-	-0-	390 12	1 9	1925	3	Y	11	18	1			3
04	3160	X	3160	-0-	-0-	-0-	487 89	1 9	2584	3	Y	81	47	1			37
05	2896	X	2896	-0-	-0-	-0-	360 735	1 9	1801	3	Y	668	469	1			236
06	2940	X	2333	-0-	-607	-0-	267 719	1 9	1347	3	Y	654	483	1			407

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	2065	-0-	2065	436984	240 88	1 9	1737	3	N	80	344	1	2	8	-0-
02	0	W	959	-0-	959	437943	140 31	1 9	788	3	Y	28	3	1			25
03	0	W	1634	-0-	1634	439577	275 3	1 9	1356	3	Y	3	3	1			25
04	0	W	2113	-0-	2113	441690	335 1	1 9	1777	3	Y	1	1	1			25
05	0	W	1775	-0-	1775	443465	295 4	1 9	1476	3	Y	4	4	1			25
06	0	W	2787	-0-	2787	446252	460 8	1 9	2319	3	Y	7	6	1			26

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24273	X	699	-0-	-23574	-0-	79	1	570	3	N	45	198	1			-0-
							50	9									
02	21924	X	1583	-0-	-20341	-0-	107	1	604	3	Y	793	411	1			382
							872	9									
03	924	X	924	-0-	-0-	-0-	121	1	598	3	Y	186	327	1			241
							205	9									
04	880	X	880	-0-	-0-	-0-	102	1	543	3	Y	214	320	1			135
							235	9									
05	1258	X	1258	-0-	-0-	-0-	167	1	838	3	Y	230	7	1			358
							253	9									
06	840	X	613	-0-	-227	-0-	99	1	501	3	Y	12	239	1			131
							13	9									

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

01	41261	X	2944	-0-	-38317	-0-	376	1	2199	3	N	335	600	1			-0-
							369	9									
02	37268	X	5725	-0-	-31543	-0-	934	1	3119	3	Y	1520	905	1			615
							1672	9									
03	4993	X	4993	-0-	-0-	-0-	1003	1	2937	3	Y	957	1044	1			528
							1053	9									
04	5002	X	5002	-0-	-0-	-0-	1048	1	3416	3	Y	489	677	1			340
							538	9									
05	4287	X	4287	-0-	-0-	-0-	614	1	3075	3	Y	544	691	1			193
							598	9									
*06	3547	X	3547	-0-	-0-	-0-	481	1	2428	3	Y	580	315	1			458
							638	9									

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

01	42346	X	3083	-0-	-39263	-0-	394	1	2303	3	N	351	628	1			-0-
							386	9									
02	38248	X	3261	-0-	-34987	-0-	641	1	2140	3	Y	436	401	1			35
							480	9									
03	2593	X	2593	-0-	-0-	-0-	532	1	1557	3	Y	458	300	1			193
							504	9									
04	2223	X	2223	-0-	-0-	-0-	315	1	1025	3	Y	803	481	1			515
							883	9									
05	4043	X	4043	-0-	-0-	-0-	491	1	2460	3	Y	993	1246	1			262
							1092	9									
06	3180	X	3113	-0-	-67	-0-	421	1	2125	3	Y	515	576	1			201
							567	9									

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

01	43431	X	3278	-0-	-40153	-0-	391	1	2286	3	N	546	624	1			197
							601	9									
02	39228	X	3755	-0-	-35473	-0-	582	1	3173	3	N	-0-	20	1			177
03	43431	X	4469	-0-	-38962	-0-	753	1	3716	3	N	-0-	14	1			163
04	3376	X	3376	-0-	-0-	-0-	535	1	2841	3	N	-0-	2	1			161
05	1063	X	1063	-0-	-0-	-0-	177	1	886	3	N	-0-	5	1			156
06	3180	X	1787	-0-	-1393	-0-	296	1	1491	3	N	-0-	4	1			152

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74834	X	2779	-0-	-72055	-0-	355 348	1 9	2076	3	N	316	566	1			-0-
02	67592	X	2607	-0-	-64985	-0-	298 627	1 9	1682	3	Y	570	365	1			205
03	1794	X	1794	-0-	-0-	-0-	254 287	1 9	1253	3	Y	261	358	1			108
04	1836	X	1836	-0-	-0-	-0-	275 101	1 9	1460	3	Y	92	117	1			83
05	3021	X	3021	-0-	-0-	-0-	341 974	1 9	1706	3	Y	885	657	1			311
06	2880	X	1842	-0-	-1038	-0-	227 469	1 9	1146	3	Y	426	471	1			266

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	2951	-0-	-12642	-0-	377 369	1 9	2205	3	N	335	601	1			-0-
02	14084	X	1310	-0-	-12774	-0-	133 426	1 9	751	3	Y	387	311	1			76
03	908	X	908	-0-	-0-	-0-	92 360	1 9	456	3	Y	327	319	1			84
04	909	X	909	-0-	-0-	-0-	99 283	1 9	527	3	Y	257	225	1			116
05	689	X	689	-0-	-0-	-0-	112 14	1 9	563	3	Y	13	104	1			25
06	3060	X	688	-0-	-2372	-0-	113 4	1 9	571	3	Y	4	15	1			14

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24273	X	558	-0-	-23715	-0-	66 17	1 9	475	3	N	15	165	1			-0-
02	21924	X	-0-	-0-	-21924	-0-					Y	95	90	1			5
03	0	X	-0-	-0-	-0-	-0-					Y	146	5	1			146
04	0	X	-0-	-0-	-0-	-0-					Y	128	193	1			81
05	479	X	479	-0-	-0-	-0-	65 88	1 9	326	3	Y	80	4	1			157
06	690	X	377	-0-	-313	-0-	32 182	1 9	163	3	Y	165	105	1			217

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	45570	X	2929	-0-	-42641	-0-	374 366	1 9	2189	3	N	333	597	1			-0-
02	41160	X	-0-	-0-	-41160	-0-					N	188	7	1			181
03	45570	X	-0-	-0-	-45570	-0-					N	122	146	1			157
04	2101	X	2101	-0-	-0-	-0-	232 636	1 9	1233	3	N	578	571	1			164
05	1879	X	1879	-0-	-0-	-0-	226 523	1 9	1130	3	N	475	516	1	1	8	122
06	3030	X	2143	-0-	-887	-0-	244 666	1 9	1233	3	N	605	378	1	1	8	348

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	54684	X	3221	-0-	-51463	-0-	384	1	2248	3	N	535	613	1			193
							589	9									
02	49392	X	-0-	-0-	-49392	-0-					N	-0-	3	1			190
03	54684	X	-0-	-0-	-54684	-0-					N	-0-	2	1			188
04	751	X	751	-0-	-0-	-0-	89	1	289	3	N	339	330	1			197
							373	9									
05	1020	X	1020	-0-	-0-	-0-	84	1	419	3	N	470	500	1			167
							517	9									
06	3120	X	572	-0-	-2548	-0-	71	1	359	3	N	129	194	1			102
							142	9									

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25823	X	962	-0-	-24861	-0-	89	1	641	3	N	211	223	1			261
							232	9									
02	23324	X	509	-0-	-22815	-0-	75	1	424	3	N	9	102	1			168
							10	9									
03	25823	X	536	-0-	-25287	-0-	69	1	338	3	N	117	184	1			101
							129	9									
04	862	X	862	-0-	-0-	-0-	119	1	632	3	N	101	73	1			129
							111	9									
05	844	X	844	-0-	-0-	-0-	117	1	585	3	N	129	148	1	3	8	107
							142	9									
06	930	X	868	-0-	-62	-0-	115	1	581	3	N	156	81	1			182
							172	9									

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34937	X	1034	-0-	-33903	-0-	95	1	688	3	N	228	240	1			281
							251	9									
02	31556	X	1952	-0-	-29604	-0-	248	1	1400	3	N	276	231	1			326
							304	9									
03	34937	X	1386	-0-	-33551	-0-	194	1	959	3	N	212	355	1			183
							233	9									
04	678	X	678	-0-	-0-	-0-	83	1	441	3	N	140	133	1			190
							154	9									
05	1103	X	1103	-0-	-0-	-0-	157	1	786	3	N	145	212	1			123
							160	9									
06	990	X	865	-0-	-125	-0-	99	1	500	3	N	242	93	1			272
							266	9									

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25389	X	2878	-0-	-22511	-0-	368	1	2150	3	N	327	586	1			-0-
							360	9									
02	22932	X	1874	-0-	-21058	-0-	253	1	1424	3	N	179	10	1			169
							197	9									
03	25389	X	1754	-0-	-23635	-0-	293	1	1447	3	N	13	14	1			168
							14	9									
04	2133	X	2133	-0-	-0-	-0-	337	1	1790	3	N	5	4	1			169
							6	9									
05	1715	X	1715	-0-	-0-	-0-	284	1	1421	3	N	9	9	1			169
							10	9									
06	2970	X	1863	-0-	-1107	-0-	307	1	1549	3	N	6	6	1			169
							7	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66898	X	3044	-0-	-63854	-0-	363	1	2124	3	N	506	579	1			183
							557	9									
02	60424	X	2031	-0-	-58393	-0-	204	1	1148	3	N	617	502	1			298
							679	9									
03	66898	X	2249	-0-	-64649	-0-	229	1	1130	3	N	809	900	1			207
							890	9									
04	2239	X	2239	-0-	-0-	-0-	208	1	1105	3	N	842	669	1			380
							926	9									
05	1202	X	1202	-0-	-0-	-0-	199	1	999	2	N	4	323	1			61
							4	9									
06	2940	X	1167	-0-	-1773	-0-	193	1	973	3	N	1	30	1			32
							1	9									

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31093	X	3507	-0-	-27586	-0-	360	1	2606	3	N	492	515	1	2	8	374
							541	9									
02	28084	X	3939	-0-	-24145	-0-	421	1	2374	3	N	1040	837	1			577
							1144	9									
03	31093	X	2987	-0-	-28106	-0-	363	1	1791	3	N	757	740	1			594
							833	9									
04	2804	X	2804	-0-	-0-	-0-	332	1	1761	3	N	646	578	1			662
							711	9									
05	2866	X	2866	-0-	-0-	-0-	321	1	1610	3	N	850	686	1			826
							935	9									
06	3390	X	3021	-0-	-369	-0-	340	1	1714	3	N	879	1007	1			698
							967	9									

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	38874	X	2509	-0-	-36365	-0-	228	1	1649	3	N	518	451	1			337
							62	4	570	9							
02	35112	X	2275	-0-	-32837	-0-	199	1	1120	3	N	869	791	1			415
							956	9									
03	38874	X	1272	-0-	-37602	-0-	110	1	544	3	N	562	407	1			570
							618	9									
04	1260	X	1260	-0-	-0-	-0-	109	1	580	3	N	519	571	1			518
							571	9									
05	1763	X	1763	-0-	-0-	-0-	195	1	977	3	N	537	701	1			354
							591	9									
*06	1793	X	1793	-0-	-0-	-0-	199	1	1005	3	N	535	626	1			263
							589	9									

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69409	X	3038	-0-	-66371	-0-	276	1	1997	3	N	627	546	1			408
							75	4	690	9							
02	62692	X	1816	-0-	-60876	-0-	229	1	1290	3	N	270	440	1			238
							297	9									
03	69409	X	1435	-0-	-67974	-0-	168	1	831	3	N	396	413	1			221
							436	9									
04	1495	X	1495	-0-	-0-	-0-	170	1	900	3	N	386	419	1			188
							425	9									
05	1574	X	1574	-0-	-0-	-0-	197	1	989	3	N	353	352	1			189
							388	9									
*06	982	X	982	-0-	-0-	-0-	113	1	571	3	N	271	329	1			131
							298	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4675	X	4675	-0-	-0-	-0-	365	1	2642	3	N	1516	1614	1	1	8	287
							1668	9									
02	3640	X	-0-	-0-	-3640	-0-					N	1780	1749	1			318
03	4030	X	-0-	-0-	-4030	-0-					N	1183	1309	1			192
04	1634	X	1634	-0-	-0-	-0-	20	1	104	3	N	1373	1374	1			191
							1510	9									
05	2252	X	2252	-0-	-0-	-0-	101	1	508	3	N	1494	1255	1			430
							1643	9									
*06	3942	X	3942	-0-	-0-	-0-	481	1	2428	3	N	939	1169	1			200
							1033	9									

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37448	X	4229	-0-	-33219	-0-	330	1	2391	3	N	1371	1460	1	1	8	260
							1508	9									
02	33824	X	4772	-0-	-29052	-0-	405	1	2282	3	N	1895	1933	1			222
							2085	9									
03	37448	X	5839	-0-	-31609	-0-	682	1	3367	3	N	1627	1662	1			187
							1790	9									
04	5633	X	5633	-0-	-0-	-0-	633	1	3361	3	N	1490	1488	1			189
							1639	9									
05	4986	X	4986	-0-	-0-	-0-	639	1	3201	3	N	1042	1016	1			215
							1146	9									
*06	4459	X	4459	-0-	-0-	-0-	567	1	2862	3	N	936	1041	1			110
							1030	9									

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	111724	X	1603	-0-	-110121	-0-	211	1	981	3	N	374	382	1			98
							411	9									
02	100912	X	171	-0-	-100741	-0-	3	1	17	3	N	137	3	1			232
							151	9									
03	111724	X	112	-0-	-111612	-0-	17	1	83	3	N	11	1	1			242
							12	9									
04	196	X	196	-0-	-0-	-0-	31	1	162	3	N	3					245
							3	9									
05	253	X	253	-0-	-0-	-0-	42	1	211	3	N	-0-					245
*06	190	X	190	-0-	-0-	-0-	25	1	128	3	N	34	157	1			122
							37	9									

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74493	X	4651	-0-	-69842	-0-	612	1	2844	3	N	1086	1109	1			284
							1195	9									
02	67284	X	-0-	-0-	-67284	-0-					N	1796	1907	1			173
03	74493	X	-0-	-0-	-74493	-0-					N	1127	1092	1			208
04	0	X	-0-	-0-	-0-	-0-					N	1141	705	1			644
05	2787	X	2787	-0-	-0-	-0-	182	1	914	3	N	1537	1743	1			438
							1691	9									
*06	1305	X	1305	-0-	-0-	-0-	42	1	212	3	N	955	902	1			491
							1051	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68913	X	4970	-0-	-63943	-0-	654	1	3040	3	N	1160	1185	1			303
							1276	9									
02	62244	X	6006	-0-	-56238	-0-	1120	1	4097	3	N	717	698	1			322
							789	9									
03	68913	X	6996	-0-	-61917	-0-	1328	1	4217	3	N	1319	1235	1			406
							1451	9									
04	6780	X	6780	-0-	-0-	-0-	1156	1	4281	3	N	1221	1174	1			453
							1343	9									
05	5782	X	5782	-0-	-0-	-0-	903	1	4525	3	N	322	689	1			86
							354	9									
*06	6494	X	6494	-0-	-0-	-0-	835	1	4214	3	N	1314	1068	1			332
							1445	9									

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

*01	75547	X	4810	-0-	-70737	-0-	633	1	2942	3	N	1123	1147	1			294
							1235	9									
*02	68236	X	4333	-0-	-63903	-0-	835	1	3052	3	N	405	483	1			216
							446	9									
*03	75547	X	5560	-0-	-69987	-0-	1049	1	3332	3	N	1072	958	1			330
							1179	9									
*04	4276	X	4276	-0-	-0-	-0-	690	1	2557	3	N	935	918	1			347
							1029	9									
*05	5480	X	5480	-0-	-0-	-0-	585	1	2931	3	N	1785	1628	1			504
							1964	9									
*06	5946	X	5946	-0-	-0-	-0-	733	1	3700	3	N	1375	1532	1			347
							1513	9									

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

01	0	W	4897	-0-	4897	88974	382	1	2768	3	N	1588	1691	1	1	8	301
							1747	9									
02	0	W	7294	-0-	7294	96268	909	1	5124	3	N	1146	1307	1			140
							1261	9									
03	0	W	3949	-0-	3949	100217	384	1	1895	3	N	1518	1484	1			174
							1670	9									
04	0	W	3210	-0-	3210	103427	284	1	1506	3	N	1291	1301	1			164
							1420	9									
05	0	W	4396	-0-	4396	107823	406	1	2036	3	N	1776	1573	1			367
							1954	9									
06	0	W	4123	-0-	4123	111946	371	1	1872	3	N	1709	1875	1			201
							1880	9									

HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

*01	39091	X	2642	-0-	-36449	-0-	240	1	1736	3	N	546	475	1			355
							65	4	601	9							
*02	35308	X	-0-	-0-	-35308	-0-					N	63	291	1			127
*03	39091	X	-0-	-0-	-39091	-0-					N	120	123	1			124
*04	37830	X	493	-0-	-37337	-0-	35	1	186	3	N	247	125	1			246
							272	9									
*05	1222	X	1222	-0-	-0-	-0-	150	1	749	3	N	294	346	1			194
							323	9									
*06	824	X	824	-0-	-0-	-0-	63	1	318	3	N	403	399	1			198
							443	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
JERRY HOUSE UNIT B WELL #: 1H RRCID -> 286276 COMPL. DATE 05/18/2014 TOTAL DEPTH 12444 PERF.12448 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	92349	X	1852	-0-	-90497	-0-	187	1	1355	3	N	282	296	1	1	8	239
							310	9									
*02	83412	X	246	-0-	-83166	-0-	14	1	79	3	N	139					378
							153	9									
*03	92349	X	942	-0-	-91407	-0-	131	1	646	3	N	150	4	1			524
							165	9									
*04	89370	X	2880	-0-	-86490	-0-	327	1	1735	3	N	744	875	1			393
							818	9									
*05	92349	X	1841	-0-	-90508	-0-	233	1	1166	3	N	402	178	1	2	8	615
							442	9									
*06	1613	X	1613	-0-	-0-	-0-	208	1	1051	3	N	322	527	1	1	8	409
							354	9									

JERRY HOUSE UNIT B WELL #: 3H RRCID -> 286328 COMPL. DATE 11/16/2014 TOTAL DEPTH 12416 PERF.12268 - 17520

*01	61845	X	2338	-0-	-59507	-0-	248	1	1791	3	N	272	391	1	2	8	215
							299	9									
*02	55860	X	1270	-0-	-54590	-0-	183	1	1033	3	N	49	226	1			38
							54	9									
*03	61845	X	1842	-0-	-60003	-0-	235	1	1160	3	N	406	352	1			92
							447	9									
*04	59850	X	2362	-0-	-57488	-0-	307	1	1630	3	N	386	375	1			103
							425	9									
*05	61845	X	842	-0-	-61003	-0-	126	1	632	3	N	76	155	1			24
							84	9									
*06	218	X	218	-0-	-0-	-0-	35	1	177	3	N	5	27	1			2
							6	9									

HAUGLUM D WELL #: 5H RRCID -> 286341 COMPL. DATE 05/01/2014 TOTAL DEPTH 11994 PERF.11826 - 16963

*01	73377	X	2774	-0-	-70603	-0-	252	1	1823	3	N	574	499	1			373
							68	4	631	9							
*02	66276	X	1848	-0-	-64428	-0-	177	1	998	3	N	612	644	1			341
							673	9									
*03	73377	X	2284	-0-	-71093	-0-	240	1	1186	3	N	780	685	1			436
							858	9									
*04	71010	X	1871	-0-	-69139	-0-	172	1	910	3	N	717	804	1			349
							789	9									
*05	73377	X	2985	-0-	-70392	-0-	356	1	1781	3	N	771	708	1			412
							848	9									
*06	2516	X	2516	-0-	-0-	-0-	314	1	1583	3	N	563	703	1			272
							619	9									

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

01	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
02	112 N	106	-0-	-6	-0-	106	2		N	-0-			-0-
03	105 N	105	-0-	-0-	-0-	105	2		N	-0-			-0-
04	106 N	106	-0-	-0-	-0-	106	2		N	-0-			-0-
05	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
*06	108 N	108	-0-	-0-	-0-	108	2		N	-0-			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EDWIN FIMBEL (3500 FRIO) //CONT.// 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1712	-0-	-303	-0-	1712	2			N	-0-					-0-
02	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-
03	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
04	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
*06	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

01	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
02	112	N	108	-0-	-4	-0-	108	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
05	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

01	3875	X	3750	-0-	-125	-0-	3750	2			N	-0-					-0-
02	3633	X	3633	-0-	-0-	-0-	3633	2			N	-0-					-0-
03	3875	X	3757	-0-	-118	-0-	3757	2			N	-0-					-0-
04	3961	X	3961	-0-	-0-	-0-	3961	2			N	-0-					-0-
05	4568	X	4568	-0-	-0-	-0-	4568	2			N	-0-					-0-
06	3900	X	3501	-0-	-399	-0-	3501	2			N	-0-					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

01	2046	#	1815	-0-	-231	-0-	1815	2			N	-0-					-0-
02	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
03	3100	N	3104	-0-	4	4	3104	2			N	-0-					-0-
04	2214	N	2210	-0-	-4	-0-	2210	2			N	-0-					-0-
05	2511	N	1803	-0-	-708	-0-	1803	2			N	-0-					-0-
06	3000	N	2295	-0-	-705	-0-	2295	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116 X	976	-0-	-140 B	-0-	913	2	63 9	N	57					463
02	944 N	944	-0-	-0- B	-0-	898	2	46 9	N	42					505
03	1054 N	910	-0-	-144 B	-0-	879	2	31 9	N	28	181	1			352
04	930 N	875	-0-	-55 B	-0-	806	2	69 9	N	63	364	1			51
05	1054 N	839	-0-	-215 B	-0-	789	2	50 9	N	45					96
06	870 N	807	-0-	-63 B	-0-	779	2	28 9	N	25					121

EL TORO BUENO (AY-3) //CONT.// 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3507	X	3507	-0-	-0- B	-0-	775	1	2330	2	N	365	380	1			180
							402	9									
02	2960	X	2960	-0-	-0- B	-0-	700	1	1981	2	N	254	362	1			72
							279	9									
03	3410	X	2566	-0-	-844 B	-0-	700	1	1502	2	N	331	178	1			225
							364	9									
04	3390	X	2970	-0-	-420 B	-0-	700	1	1931	2	N	308	362	1			171
							339	9									
05	3503	X	608	-0-	-2895 B	-0-	180	1	366	2	N	56					227
							62	9									
06	3390	X	1336	-0-	-2054 B	-0-	480	1	804	2	N	47	182	1			92
							52	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

01	3627	X	3166	-0-	-461 B	-0-	700	1	2337	2	N	117	186	1			72
							129	9									
02	3276	X	2085	-0-	-1191 B	-0-	500	1	1447	2	N	125	179	1			18
							138	9									
03	3627	X	2989	-0-	-638 B	-0-	750	1	2024	2	N	195	179	1			34
							215	9									
04	3258	X	3258	-0-	-0- B	-0-	700	1	2408	2	N	136					170
							150	9									
05	3348	X	1297	-0-	-2051 B	-0-	400	1	821	2	N	69					239
							76	9									
06	3060	X	2627	-0-	-433 B	-0-	750	1	1746	2	N	119	177	1			181
							131	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			176
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			176
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			176
04	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			176
05	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			176
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

01	T. A.	-0-	-0-	-0- B	-0-	N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-	N	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-0-	N	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-0-	N	-0-			-0-
05	T. A.	-0-	-0-	-0- B	-0-	N	-0-			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

01	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			83
02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			83
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			83
04	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			83
05	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-			83
06	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			83

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC //CONT.// 036587
ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	509	N	509	-0-	-0- B	-0-	480	2	29	9	N	26					145
02	431	N	431	-0-	-0- B	-0-	356	2	75	9	N	68	181	1			32
03	499	N	499	-0-	-0- B	-0-	426	2	73	9	N	66					98
04	320	N	320	-0-	-0- B	-0-	252	2	68	9	N	62					160
05	465	N	431	-0-	-34 B	-0-	375	2	56	9	N	51	183	1			28
06	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					28

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					98
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					103
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					103

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

01	3044	X	3044	-0-	-0- B	-0-	2677	2	367	9	N	334	359	1			209
02	2632	X	2568	-0-	-64 B	-0-	2260	2	308	9	N	280	180	1			309
03	3007	X	2980	-0-	-27 B	-0-	2635	2	345	9	N	314	366	1			257
04	2940	X	2430	-0-	-510 B	-0-	2135	2	295	9	N	268	184	1			341
05	3038	X	2490	-0-	-548 B	-0-	2212	2	278	9	N	253	355	1			239
06	2940	X	2287	-0-	-653 B	-0-	1981	2	306	9	N	278	368	1			149

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

01	188	N	188	-0-	-0-	-0-	155	2	33	9	N	30					254
02	392	N	337	-0-	-55	-0-	320	2	17	9	N	15					269
03	272	N	272	-0-	-0-	-0-	264	2	8	9	N	7					276
04	492	N	492	-0-	-0-	-0-	430	2	62	9	N	56					332
05	372	N	179	-0-	-193	-0-	159	2	20	9	N	18					350
06	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					350

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

01	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	49327			N	NO RPT			-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

01	14B2 EXT	-0-	-0-	-0-	345			N	-0-			-0-
02	220	-0-	-0-	-220	125			N	-0-			-0-
03	125 R	-0-	-0-	-125	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/23/2019 - P/A 01/23/19

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			54
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			56
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			59
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			60
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			62
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			64

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	121274					N	-0-					-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

01	0	N	5311	-0-	5311	B	20208	788 57	1 9	4466	2	Y	52	57	1			6
02	DLQ G-10		4172	-0-	4172	B	24380	695 47	1 9	3430	2	Y	43	29	1			20
03/01 BALANCING DATE STATUS -> 24380																		
03	0	N	4466	-0-	4466	B	28846	849 47	1 9	3570	2	Y	43	55	1			8
04	7500	N	2683	-0-	-4817	B	24029	749 19	1 9	1915	2	Y	17	12	1			13
05	7750	N	3396	-0-	-4354	B	19675	872 18	1 9	2506	2	Y	16	16	1			13
06	0	N	NO RPT	-0-	-0-	B	19675					Y	NO RPT					13

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1292 R	1292	-0-	-0-	-0-	911	1	113	4	Y	244	247	0			67
						268	9									
02	588 N	522	-0-	-66	-0-	328	2	87	4	Y	97	131	0			33
						107	9									
03	899 N	640	-0-	-259	-0-	456	2	131	4	Y	48	59	0			22
						53	9									
04	1260 N	389	-0-	-871	-0-	273	2	70	4	Y	42	43	0			21
						46	9									
05	649 N	649	-0-	-0-	-0-	485	2	103	4	Y	55	38	0			38
						61	9									
*06	630 N	527	-0-	-103	-0-	346	2	95	4	Y	78	91	0			25
						86	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4296 R	4296	-0-	-0-	-0-	704	1	3524	2	N	62					189
						68	9									
02	3501 R	3501	-0-	-0-	-0-	636	1	2791	2	N	67	184	1			72
						74	9									
03	2879 R	2879	-0-	-0-	-0-	456	1	2389	2	N	31					103
						34	9									
04	4170 #	1755	-0-	-2415	-0-	144	1	1587	2	N	22					125
						24	9									
05	4309 #	1120	-0-	-3189	-0-	149	1	945	2	N	24					149
						26	9									
06	4170 #	811	-0-	-3359	-0-	102	1	689	2	N	18					167
						20	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

01	20739	16943	-0-	-3796	-0-	16521	2	422	9	N	384	380	1			146
02	18732	17299	-0-	-1433	-0-	16960	2	339	9	N	308	191	1			263
03	20739	17856	-0-	-2883	-0-	17476	2	380	9	N	345	364	1			244
04	20070	13953	-0-	-6117	-0-	13710	2	243	9	N	221	341	1			124
05	16957 #	16727	-0-	-230	-0-	16306	2	421	9	N	383	353	1			154
06	18540 #	16666	-0-	-1874	-0-	16416	2	250	9	N	227	355	1			26

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/27/2019 - P/A 03/27/19

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

01	186 N	-0-	-0-	-186	-0-					N	-0-					-0-
02	207 N	207	-0-	-0-	-0-	170	1	37	2	N	-0-					-0-
03	252 N	252	-0-	-0-	-0-	185	1	67	2	N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217 N	215	-0-	-2	-0-	185	1	30	2	N	-0-					-0-
06	240 N	-0-	-0-	-240	-0-					N	-0-					-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

01	545 N	545	-0-	-0-	-0-	185	1	360	2	N	-0-					-0-
02	532 N	458	-0-	-74	-0-	170	1	288	2	N	-0-					-0-
03	558 N	475	-0-	-83	-0-	185	1	290	2	N	-0-					-0-
04	540 N	364	-0-	-176	-0-	125	1	239	2	N	-0-					-0-
05	641 N	641	-0-	-0-	-0-	185	1	456	2	N	-0-					-0-
*06	598 N	598	-0-	-0-	-0-	180	1	418	2	N	-0-					-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

01	768 N	768	-0-	-0-	-0-	185	1	583	2	N	-0-			-0-
02	484 N	484	-0-	-0-	-0-	170	1	314	2	N	-0-			-0-
03	806 N	481	-0-	-325	-0-	185	1	296	2	N	-0-			-0-
04	750 N	287	-0-	-463	-0-	125	1	162	2	N	-0-			-0-
05	765 N	765	-0-	-0-	-0-	185	1	580	2	N	-0-			-0-
*06	733 N	733	-0-	-0-	-0-	180	1	553	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

01	465 N	465	-0-	-0-	-0-	185	1	280	2	N	-0-			-0-
02	420 N	374	-0-	-46	-0-	170	1	204	2	N	-0-			-0-
03	496 N	416	-0-	-80	-0-	185	1	231	2	N	-0-			-0-
04	450 N	320	-0-	-130	-0-	125	1	195	2	N	-0-			-0-
05	534 N	534	-0-	-0-	-0-	185	1	349	2	N	-0-			-0-
*06	512 N	512	-0-	-0-	-0-	180	1	332	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

01	10150	8981	-0-	-1169	-0-	133	1	8848	2	N	-0-			-0-
02	10928	8346	-0-	-2582	-0-	276	1	8070	2	N	-0-			-0-
03	10936	9374	-0-	-1562	-0-	139	1	9235	2	N	-0-			-0-
04	7560	7539	-0-	-21	-0-	111	1	7428	2	N	-0-			-0-
05	7812	7741	-0-	-71	-0-	114	1	7627	2	N	-0-			-0-
06	7560	7318	-0-	-242	-0-	108	1	7210	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	456 N	456	-0-	-0-	-0-	456	2		N	-0-			-0-
02	463 N	463	-0-	-0-	-0-	463	2		N	-0-			-0-
03	496 N	489	-0-	-7	-0-	489	2		N	-0-			-0-
04	257 N	257	-0-	-0-	-0-	257	2		N	-0-			-0-
05	85 N	85	-0-	-0-	-0-	85	2		N	-0-			-0-
06	480 N	NO RPT	-0-	-480	-0-				N	NO RPT			-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	434 N	-0-	-0-	-434	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

FANT (WILCOX 9500) //CONT.// 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	733	N	733	-0-	-0- B	-0-	705	3	28	9	N	25					98
02	695	N	695	-0-	-0- B	-0-	662	3	33	9	N	30					128
03/01 BALANCING DATE STATUS -> -0-																	
03	806	N	700	-0-	-106 B	-0-	663	3	37	9	N	34					162
04	720	N	713	-0-	-7 B	-0-	699	3	14	9	N	13					175
*05	867	N	867	-0-	-0- B	-0-	836	3	31	9	N	28					203
06	690	N	655	-0-	-35 B	-0-	655	3			N	-0-	178	1			25

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1639	N	1639	-0-	-0-	-0-	1570	3	69	9	N	63					145
02	1766	N	1766	-0-	-0-	-0-	1714	3	52	9	N	47					192
03	1860	N	1727	-0-	-133	-0-	1680	3	47	9	N	43	177	1			58
04	2047	N	2047	-0-	-0-	-0-	1963	3	84	9	N	76					134
05	2230	N	2230	-0-	-0-	-0-	2157	3	73	9	N	66	177	1			23
*06	2164	N	2164	-0-	-0-	-0-	2131	3	33	9	N	30					53

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					15
02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	0	N	-0-	-0-	-0-	-0-					N	-0-					15
04	0	N	-0-	-0-	-0-	-0-					N	-0-					15
05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

01	28 N	28	-0-	-0-	-0-	28	3		N	-0-			7
02	28 N	25	-0-	-3	-0-	25	3		N	-0-			7
03	31 N	28	-0-	-3	-0-	28	3		N	-0-			7
04	30 N	24	-0-	-6	-0-	24	3		N	-0-			7
05	31 N	18	-0-	-13	-0-	18	3		N	-0-			7
06	30 N	24	-0-	-6	-0-	24	3		N	-0-			7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

01	560 N	560	-0-	-0-	-0-	560	3		N	-0-			37
02	476 N	463	-0-	-13	-0-	463	3		N	-0-			37
03	541 N	541	-0-	-0-	-0-	541	3		N	-0-			37
04	557 N	557	-0-	-0-	-0-	557	3		N	-0-			37
05	527 N	461	-0-	-66	-0-	461	3		N	-0-			37
06	510 N	457	-0-	-53	-0-	457	3		N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-			116
02	0	N	-0-	-0-	-0-	-0-					N	-0-			116
03	0	N	-0-	-0-	-0-	-0-					N	-0-			116
04	0	N	-0-	-0-	-0-	-0-					N	-0-			116
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			116
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

01	6510	X	6273	-0-	-237	-0-	6273	2			N	-0-			-0-
02	5880	X	5143	-0-	-737	-0-	5143	2			N	-0-			-0-
03	6510	X	5469	-0-	-1041	-0-	5469	2			N	-0-			-0-
04	6090	X	5489	-0-	-601	-0-	5489	2			N	-0-			-0-
05	6262	X	5376	-0-	-886	-0-	5376	2			N	-0-			-0-
06	6060	X	5098	-0-	-962	-0-	5098	2			N	-0-			-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

01	7285	X	5397	-0-	-1888	-0-	5366	2	31	9	N	28			83
02	6552	X	4008	-0-	-2544	-0-	3998	2	10	9	N	9			92
03	6417	X	3922	-0-	-2495	-0-	3910	2	12	9	N	11			103
04	5550	X	3216	-0-	-2334	-0-	3184	2	32	9	N	29			132
05	5394	X	3799	-0-	-1595	-0-	3787	2	12	9	N	11			143
06	5220	X	3518	-0-	-1702	-0-	3510	2	8	9	N	7			150

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

01	1736	X	190	-0-	-1546	-0-	190	2			N	-0-			91
02	1484	X	300	-0-	-1184	-0-	300	2			N	-0-			91
03	1023	X	248	-0-	-775	-0-	248	2			N	-0-			91
04	600	X	376	-0-	-224	-0-	376	2			N	-0-			91
05	411	X	411	-0-	-0-	-0-	411	2			N	-0-			91
*06	395	X	395	-0-	-0-	-0-	395	2			N	-0-			91

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

01	8556 X	6172	-0-	-2384	-0-	6159	2	13	9	N	12					100
02	7728 X	5088	-0-	-2640	-0-	5071	2	17	9	N	15					115
03	8556 X	5435	-0-	-3121	-0-	5418	2	17	9	N	15					130
04	7770 X	4731	-0-	-3039	-0-	4718	2	13	9	N	12					142
05	6789 X	4714	-0-	-2075	-0-	4707	2	7	9	N	6					148
06	5970 X	5001	-0-	-969	-0-	4999	2	2	9	N	2					150

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

01	181877 X	101562	-0-	-80315	-0-	101296	2	266	9	N	242	359	1			120
02	164276 X	83363	-0-	-80913	-0-	83282	2	81	9	N	74					194
03	181877 X	90149	-0-	-91728	-0-	89898	2	251	9	N	228	177	1			245
04	81010 X	81010	-0-	-0-	-0-	80792	2	218	9	N	198	351	1			92
05	107384 X	80000	-0-	-27384	-0-	79738	2	262	9	N	238					330
06	98280 X	72328	-0-	-25952	-0-	72292	2	36	9	N	33	170	1			193

ALBRECHT WELL #: 1 RRCID -> 286327 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLINTSTONE (CRETACEOUS CHALK) //CONT.// 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	496 N	242	-0-	-254	-0-	239	3	3	9	Y	3					152
*08	372 N	293	-0-	-79	-0-	289	3	4	9	Y	4					156
*09	501 N	501	-0-	-0-	-0-	492	3	9	9	Y	8					164
*10	542 N	542	-0-	-0-	-0-	539	3	3	9	Y	3					167
*11	378 N	378	-0-	-0-	-0-	378	3			Y	-0-					167
*12	527 N	255	-0-	-272	-0-	255	3			Y	-0-					167
*01	527 N	463	-0-	-64	-0-	463	3			Y	-0-					167
*02	364 N	232	-0-	-132	-0-	232	3			Y	-0-					167
*03	561 N	561	-0-	-0-	-0-	535	3	26	9	Y	24					191
*04	450 N	344	-0-	-106	-0-	238	3	106	9	Y	96	183	1			104
*05	369 N	369	-0-	-0-	-0-	362	3	7	9	Y	6					110
06	510 N	354	-0-	-156	-0-	354	3			Y	-0-					110

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184
05	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

01	6353 X	6353	-0-	-0-	-0-	888	1	5465	2	N	-0-		270
02	5085 X	5085	-0-	-0-	-0-	494	1	4591	2	N	-0-		270
03	8964 X	8964	-0-	-0-	-0-	950	1	8014	2	N	-0-		270
04	8490 X	-0-	-0-	-8490	-0-					N	-0-		270
05	8773 X	163	-0-	-8610	-0-	163	2			N	-0-		270
06	8670 X	282	-0-	-8388	-0-	282	2			N	-0-		270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	2119	-0-	-3275	-0-	296	1	1823	2	N	-0-					56
02	9226	X	9226	-0-	-0-	-0-	896	1	8330	2	N	-0-					56
03	6820	X	2337	-0-	-4483	-0-	248	1	2089	2	N	-0-					56
04	6600	X	-0-	-0-	-6600	-0-					N	81					137
05	2821	X	76	-0-	-2745	-0-	76	2			N	-0-					137
*06	9510	X	9510	-0-	-0-	-0-	9510	2			N	-0-					137

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

01	6944	X	6526	-0-	-418	-0-	912	1	5614	2	N	-0-					35
02	7420	X	7420	-0-	-0-	-0-	721	1	6699	2	N	-0-					35
03	8251	X	8251	-0-	-0-	-0-	874	1	7377	2	N	-0-					35
04	10033	X	10033	-0-	-0-	-0-	9857	2	176	9	N	160					195
05	7905	X	3997	-0-	-3908	-0-	3980	2	17	9	N	15					210
06	7980	X	6911	-0-	-1069	-0-	6911	2			N	-0-					210

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

01	146	N	146	-0-	-0-	-0-	20	1	126	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	25	1	209	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	40					40
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					40
06	240	N	90	-0-	-150	-0-	90	2			N	-0-					40

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/05/2019 TOTAL DEPTH 9517 PERF. 8534 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50026 X	50026	-0-	-0-	-0-	48659	2	1367	9	N	1243	1298	1			180
02	55693 X	55693	-0-	-0-	-0-	54235	2	1458	9	N	1325	1301	1			204
03	57619 X	57619	-0-	-0-	-0-	555	1	55708	2	N	1233	1270	1			167
						1356	9									
*04	60549 X	60549	-0-	-0-	-0-	555	1	58643	2	N	1228	1097	1			298
						1351	9									
*05	62846 X	62846	-0-	-0-	-0-	61628	2	1218	9	N	1107	948	1			457
*06	61743 X	61743	-0-	-0-	-0-	60101	2	1642	9	N	1493	1316	1			634

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

01	1523 N	1523	-0-	-0-	B	-0-	386	1	1129	2	N	7				208
							8	9								
02	1258 N	1258	-0-	-0-	B	-0-	336	1	914	2	N	7				215
							8	9								
03/01 BALANCING DATE STATUS -> -0-																
03	1356 N	1356	-0-	-0-	B	-0-	447	1	902	2	N	6				221
							7	9								
04	1344 N	1344	-0-	-0-	B	-0-	514	1	795	2	N	32	182	1		71
							35	9								
*05	1507 N	1507	-0-	-0-	B	-0-	563	1	929	2	N	14				85
							15	9								
06	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				85

FRANCITAS (FRIO 8600) //CONT.// 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC //CONT.// 197688
TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	-0-	-0-	-0-	B	-0-					N	-0-					133
02	0	-0-	-0-	-0-	B	-0-					N	-0-					133
03/01 BALANCING DATE STATUS -> -0-																	
03	0	-0-	-0-	-0-	B	-0-					N	-0-					133
04	0	-0-	-0-	-0-	B	-0-					N	-0-					133
05	0	-0-	-0-	-0-	B	-0-					N	-0-					133
06	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

01	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

01	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-		1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

01	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

01	1240 X	-0-	-0-	-1240		-0-					N	581	538	1			346
02	1120 X	-0-	-0-	-1120		-0-					N	508	540	1			314
03	9370 X	9370	-0-	-0-		-0-	8754	2	616	9	N	560	552	1			322
04	7385 X	7385	-0-	-0-		-0-	6795	2	590	9	N	536	529	1			329
05	7939 X	7939	-0-	-0-		-0-	7356	2	583	9	N	530	547	1			312
*06	7732 X	7732	-0-	-0-		-0-	7024	2	708	9	N	644	541	1			415

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184	N	184	-0-	-0-	-0-	44	1	140	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	32	1	110	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	34	1	94	3	N	-0-					-0-
04	90	N	87	-0-	-3	-0-	30	1	57	3	N	-0-					-0-
05	93	N	58	-0-	-35	-0-	22	1	36	3	N	-0-					-0-
06	90	N	71	-0-	-19	-0-	18	1	53	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/08/2019 - P/A 03/08/19

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

01	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

01	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-22033					N	NO RPT					-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

01	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					104
02	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					104
03	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					104
04	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					104
05	14B	DENY	-0-	-0-	-0-	B	-0-				Y	-0-					104
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269 #	6871	-0-	-2398	-0-	279	1	6447	3	N	132	149	1			183
						145	9									
02	8372 #	4382	-0-	-3990	-0-	251	1	4040	3	N	83	158	1			108
						91	9									
03	8835 #	4406	-0-	-4429	-0-	278	1	4039	3	N	81					189
						89	9									
04	7110 #	3364	-0-	-3746	-0-	270	1	3016	3	N	71	176	1			84
						78	9									
05	7099 #	3410	-0-	-3689	-0-	274	1	3061	3	N	68					152
						75	9									
06	6660 #	2908	-0-	-3752	-0-	250	1	2604	3	N	49					201
						54	9									

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

01	2433 N	2433	-0-	-0-	-0-	2433	2	N	-0-			58
02	224 N	-0-	-0-	-224	-0-			N	-0-			58
03	217 N	-0-	-0-	-217	-0-			N	-0-			58
04	0 N	-0-	-0-	-0-	-0-			N	-0-			58
05	0 N	-0-	-0-	-0-	-0-			N	-0-			58
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
04	14B2 EXT	-0-	-0-	-0-	-0-			N	1			25
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			25
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			25

D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			144

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

01	62	N	50	-0-	-12	-0-	6	1	44	3	N	-0-					24
02	28	N	20	-0-	-8	-0-	1	1	19	3	N	-0-					24
03	154	N	154	-0-	-0-	-0-	25	1	125	3	N	4	1	1			27
							4	9									
04	119	N	119	-0-	-0-	-0-	12	1	106	3	N	1					28
							1	9									
05	73	N	73	-0-	-0-	-0-	7	1	66	3	N	-0-					28
06	150	N	-0-	-0-	-150	-0-					N	-0-					28

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

01	868	N	533	-0-	-335	-0-	64	1	467	3	N	2					197
							2	9									
02	651	N	651	-0-	-0-	-0-	41	1	608	3	N	2	4	1			195
							2	9									
03	775	N	717	-0-	-58	-0-	119	1	595	3	N	3	4	1			194
							3	9									
04	510	N	257	-0-	-253	-0-	25	1	223	3	N	8	1	1			201
							9	9									
05	713	N	387	-0-	-326	-0-	36	1	350	3	N	1					202
							1	9									
06	690	N	545	-0-	-145	-0-	56	1	488	3	N	1					203
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

01	310	N	273	-0-	-37	-0-	33	1	239	3	N	1					81
							1	9									
02	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			81
							1	9									
03	124	N	66	-0-	-58	-0-	11	1	55	3	N	-0-					81
04	270	N	216	-0-	-54	-0-	22	1	192	3	N	2	1	1			82
							2	9									
05	248	N	-0-	-0-	-248	-0-					N	-0-					82
06	60	N	-0-	-0-	-60	-0-					N	-0-					82

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3504	-0-	-1208	-0-	422	1	3058	3	N	22					154
							24	9									
02	4256	X	2894	-0-	-1362	-0-	183	1	2688	3	N	21	18	1			157
							23	9									
03	4092	X	3415	-0-	-677	-0-	568	1	2830	3	N	15	19	1			153
							17	9									
04	3390	X	2902	-0-	-488	-0-	290	1	2593	3	N	17	15	1			155
							19	9									
05	3503	X	3055	-0-	-448	-0-	287	1	2757	3	N	10					165
							11	9									
06	3390	X	3103	-0-	-287	-0-	315	1	2775	3	N	12					177
							13	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1326	-0-	-968	-0-	159	1	1155	3	N	11					170
							12	9									
02	2072	X	2010	-0-	-62	-0-	127	1	1862	3	N	19	12	1			177
							21	9									
03	2345	X	2345	-0-	-0-	-0-	389	1	1938	3	N	16	13	1			180
							18	9									
04	2010	X	1961	-0-	-49	-0-	195	1	1744	3	N	20	10	1			190
							22	9									
05	2232	X	2206	-0-	-26	-0-	207	1	1991	3	N	7					197
							8	9									
06	2280	X	2184	-0-	-96	-0-	222	1	1955	3	N	6					203
							7	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27869	X	25444	-0-	-2425	-0-	3059	1	22143	3	N	220					757
							242	9									
02	24969	X	24969	-0-	-0-	-0-	1577	1	23126	3	N	242	321	1			678
							266	9									
03	26660	X	25852	-0-	-808	-0-	4275	1	21316	3	N	237	325	1			590
							261	9									
04	25710	X	23313	-0-	-2397	-0-	2317	1	20739	3	N	234	150	1			674
							257	9									
05	27652	X	27051	-0-	-601	-0-	2531	1	24319	3	N	183	180	1			677
							201	9									
06	26760	X	24324	-0-	-2436	-0-	2466	1	21687	3	N	155					832
							171	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	4948	-0-	-1934	-0-	601	1	4347	3	N	-0-					82
02	6216	X	4879	-0-	-1337	-0-	312	1	4567	3	N	-0-					82
03	6882	X	2134	-0-	-4748	-0-	357	1	1777	3	N	-0-					82
04	6660	X	461	-0-	-6199	-0-	46	1	415	3	N	-0-					82
05	6882	X	-0-	-0-	-6882	-0-					N	-0-					82
06	5220	X	313	-0-	-4907	-0-	32	1	281	3	N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
03	637	N	-0-	-0-	-637	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	107	-0-	-48	-0-	13	1	94	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	10	1	153	3	N	-0-					1
03	186	N	144	-0-	-42	-0-	24	1	120	3	N	-0-					1
04	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					1
05	186	N	138	-0-	-48	-0-	13	1	125	3	N	-0-					1
*06	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					1

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	750	-0-	-273	-0-	742	2	8	9	N	7					103
02	896	N	868	-0-	-28	-0-	860	2	8	9	N	7					110
03	1023	N	873	-0-	-150	-0-	864	2	9	9	N	8					118
04	990	N	990	-0-	-0-	-0-	858	2	132	9	N	120	176	1			62
05	1045	N	1045	-0-	-0-	-0-	1042	2	3	9	N	3					65
*06	923	N	923	-0-	-0-	-0-	906	2	17	9	N	15					80

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	899	N	195	-0-	-704	-0-	193	2	2	9	N	2					86
02	448	N	356	-0-	-92	-0-	354	2	2	9	N	2					88
03	614	N	614	-0-	-0-	-0-	611	2	3	9	N	3					91
04	1016	N	1016	-0-	-0-	-0-	987	2	29	9	N	26					117
05	1013	N	1013	-0-	-0-	-0-	999	2	14	9	N	13					130
06	600	N	383	-0-	-217	-0-	359	2	24	9	N	22					152

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

01	6376	R	6376	-0-	-0-	-0-	6376	2			N	-0-			42
02	5723	R	5723	-0-	-0-	-0-	5723	2			N	-0-			42
03	5612	R	5612	-0-	-0-	-0-	5612	2			N	-0-			42
04	6180	#	5219	-0-	-961	-0-	5219	2			N	-0-			42
05	6386	#	5119	-0-	-1267	-0-	5119	2			N	-0-			42
06	6180	#	4763	-0-	-1417	-0-	4763	2			N	-0-			42

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378 #	5906	-0-	-1472	-0-	5906	2			N	-0-					-0-
02	6664 #	4381	-0-	-2283	-0-	4381	2			N	-0-					-0-
03	6479 #	5164	-0-	-1315	-0-	5164	2			N	-0-					-0-
04	6270 #	5969	-0-	-301	-0-	5969	2			N	-0-					-0-
05	5921 #	5865	-0-	-56	-0-	5865	2			N	-0-					-0-
06	5730 #	5726	-0-	-4	-0-	5726	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038 #	3002	-0-	-36	-0-	188	1	2814	2	N	-0-					-0-
02	2744 #	2208	-0-	-536	-0-	185	1	2023	2	N	-0-					-0-
03	2883 #	-0-	-0-	-2883	-0-					N	-0-					-0-
04	2910 #	-0-	-0-	-2910	-0-					N	-0-					-0-
05	3007 #	-0-	-0-	-3007	-0-					N	-0-					-0-
06	2910 #	-0-	-0-	-2910	-0-					N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565 X	3372	-0-	-193	-0-	3372	2			N	-0-					56
02	3220 X	2935	-0-	-285	-0-	2935	2			N	-0-					56
03	3410 X	3216	-0-	-194	-0-	3216	2			N	-0-					56
04	3300 X	3131	-0-	-169	-0-	3131	2			N	-0-					56
05	3410 X	3116	-0-	-294	-0-	3116	2			N	-0-					56
06	3270 X	3162	-0-	-108	-0-	3162	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	2029	-0-	2029	2534	2027	2	2	9	N	2					14
02	2534 R	-0-	-0-	-2534	-0-					N	-0-					14
03	14B DENY	91	-0-	91	91	91	2			N	-0-					14
04	845 #	220	-0-	-625	-0-	220	2			N	-0-					14
05	14B DENY	84	-0-	84	84	84	99			N	-0-					14
06	14B DENY	95	-0-	95	179	95	2			N	-0-					14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

01	DLQ G-10	2022	-0-	2022	2523	2020	2	2 9	Y	2		85
02	1250	289	-0-	-961	1562	289	2		Y	-0-		85
03	3163 R	1601	-0-	-1562	-0-	1600	2	1 9	Y	1		86
04	1950 #	300	-0-	-1650	-0-	300	2		Y	-0-		86
05	2015 #	400	-0-	-1615	-0-	400	99		Y	-0-		86
06	1950 #	200	-0-	-1750	-0-	200	2		Y	-0-		86

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2016

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) //CONT.// 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21360	18448	-0-	-2912	124294	17716	2	732	9	N	665	711	1			169
02	144823	20529	-0-	-124294	-0-	19817	2	712	9	N	647	541	1			275
03	21483 #	20278	-0-	-1205	-0-	19541	2	737	9	N	670	714	1			231
04	20920 R	20920	-0-	-0-	-0-	20192	2	728	9	N	662	717	1			176
05	22072	19637	-0-	-2435	-0-	18923	2	714	9	N	649	713	1			112
06	21360	12956	-0-	-8404	-0-	12517	2	439	9	N	399	357	1			154

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					21
02	84 N	37	-0-	-47	-0-	37	2			Y	-0-					21
03	13 N	-0-	-0-	-13	-0-					Y	-0-					21
04	0 N	-0-	-0-	-0-	-0-					Y	2	2	1			21
05	31 N	-0-	-0-	-31	-0-					Y	-0-					21
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					21

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

01	17 N	17	-0-	-0-	-0-	17	2			N	-0-					44
02	56 N	22	-0-	-34	-0-	22	2			N	-0-					44
03	31 N	-0-	-0-	-31	-0-					N	-0-					44
04	0 N	-0-	-0-	-0-	-0-					N	-0-					44
05	31 N	-0-	-0-	-31	-0-					N	-0-					44
06	0 N	-0-	-0-	-0-	-0-					N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					104
02	560 N	58	-0-	-502	-0-	36	2	22	9	Y	20					124
03	62 N	-0-	-0-	-62	-0-					Y	-0-					124
04	0 N	-0-	-0-	-0-	-0-					Y	12	88	1			48
05	62 N	-0-	-0-	-62	-0-					Y	-0-					48
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					48

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8153 #	6288	-0-	-1865	-0-	391	1	5824	2	N	66	201	1			71
						73	9									
02	6104 #	5179	-0-	-925	-0-	326	1	4798	2	N	50	13	1			108
						55	9									
03	6758 #	4972	-0-	-1786	-0-	323	1	4579	2	N	64	65	1	48	8	59
						70	9									
04	6300 #	5034	-0-	-1266	-0-	325	1	4661	2	N	44	6	1			97
						48	9									
05	6417 #	5113	-0-	-1304	-0-	348	1	4723	2	N	38	6	1			129
						42	9									
06	6090 #	2210	-0-	-3880	-0-	156	1	2041	2	N	12	11	1			130
						13	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

01	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	71169	Y	NO RPT	-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
05	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62
06	P&A COND	-0-	-0-	-0-	-0-	N	-0-	62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

01	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

01	2976 #	2964	-0-	-12	-0-	639	1	2325	2	Y	-0-			-0-
02	2520 N	2474	-0-	-46	-0-	568	1	1906	2	Y	-0-			-0-
03	2756 N	2756	-0-	-0-	-0-	595	1	2161	2	Y	-0-			-0-
04	2880 N	2735	-0-	-145	-0-	619	1	2116	2	Y	-0-			-0-
05	2827 N	2827	-0-	-0-	-0-	664	1	2163	2	Y	-0-			-0-
*06	2783 N	2783	-0-	-0-	-0-	673	1	2110	2	Y	-0-			-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

01	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
05	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
06	14B	DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

01	820	N	820	-0-	-0-	-0-	177	1	643	2	Y	-0-							-0-
02	682	N	682	-0-	-0-	-0-	157	1	525	2	Y	-0-							-0-
03	774	N	774	-0-	-0-	-0-	167	1	607	2	Y	-0-							-0-
04	780	N	681	-0-	-99	-0-	154	1	527	2	Y	-0-							-0-
05	803	N	803	-0-	-0-	-0-	189	1	614	2	Y	-0-							-0-
*06	834	N	834	-0-	-0-	-0-	202	1	632	2	Y	-0-							-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

01	5797	X	5406	-0-	-391	-0-	1157	1	4210	2	Y	35							77
							39	9											
02	5236	X	5043	-0-	-193	-0-	1148	1	3851	2	Y	40							117
							44	9											
03	5518	X	5310	-0-	-208	-0-	1136	1	4127	2	Y	43							160
							47	9											
04	5685	X	5685	-0-	-0-	-0-	1279	1	4369	2	Y	34							194
							37	9											
05	5580	X	4665	-0-	-915	-0-	1071	1	3487	2	Y	97							291
							107	9											
06	5400	X	4434	-0-	-966	-0-	1063	1	3330	2	Y	37	176	1					152
							41	9											

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

01	1798 N	1249	-0-	-549 B	-0-	1232	2	17	9	N	15					68
02	2040 N	2040	-0-	-0- B	-0-	2039	2	1	9	N	1					69
03/01 BALANCING DATE STATUS -> -0-																
03	1823 N	1823	-0-	-0- B	-0-	1786	2	37	9	N	34					103
04	1200 N	-0-	-0-	-1200 B	-0-					N	-0-					103
05	2263 N	-0-	-0-	-2263 B	-0-					N	-0-	103	1			-0-
06	1765 N	NO RPT	-0-	-1765 B	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

01	1374 N	1374	-0-	-0- B	-0-	1374	2			N	-0-					93
02	756 N	-0-	-0-	-756 B	-0-					N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																
03	899 N	-0-	-0-	-899 B	-0-					N	-0-					93
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					93
05	6 N	6	-0-	-0- B	-0-	5	2	1	9	N	1					94
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					94

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

01	976 N	976	-0-	-0- B	-0-	961	2	15	9	N	14					63
02	700 N	-0-	-0-	-700 B	-0-					N	-0-					63
03/01 BALANCING DATE STATUS -> -0-																
03	744 N	-0-	-0-	-744 B	-0-					N	-0-					63
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					63
05	6 N	6	-0-	-0- B	-0-	5	2	1	9	N	1					64
06	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					64

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2511	N	831	-0-	-1680	-0-	814	2	17	9	N	15					61
02	1932	N	1442	-0-	-490	-0-	1421	2	21	9	N	19					80
03	1753	N	1753	-0-	-0-	-0-	1730	2	23	9	N	21					101
04	810	N	545	-0-	-265	-0-	530	2	15	9	N	14					115
05	1612	N	19	-0-	-1593	-0-	8	2	11	9	N	10					125
06	1710	N	990	-0-	-720	-0-	987	2	3	9	N	3					128

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-
03	558	N	45	-0-	-513	-0-	45	2			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
*06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9					57
02	420	N	412	-0-	-8	-0-	409	3	3	9	N	3					60
03	496	N	486	-0-	-10	-0-	471	3	15	9	N	14					74
04	540	N	386	-0-	-154	-0-	366	3	20	9	N	18					92
05	465	N	168	-0-	-297	-0-	162	3	6	9	N	5					97
06	480	N	-0-	-0-	-480	-0-					N	-0-					97

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	824	-0-	-354	-0-	824	2			Y	-0-					9
02	1428	N	820	-0-	-608	-0-	820	2			Y	-0-					9
03	2294	N	694	-0-	-1600	-0-	691	2	3	9	Y	3					12
04	2785	N	2785	-0-	-0-	-0-	2785	2			Y	-0-					12
05	2565	N	2565	-0-	-0-	-0-	2565	2			Y	-0-					12
*06	2104	N	2104	-0-	-0-	-0-	2104	2			Y	-0-					12

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	5886	-0-	-934	-0-	5688	2	198	9	Y	180	182	1			270
02	5768	X	4369	-0-	-1399	-0-	4224	2	145	9	Y	132	160	1			242
03	6632	X	6632	-0-	-0-	-0-	6412	2	220	9	Y	200	170	1			272
04	6669	X	6669	-0-	-0-	-0-	6501	2	168	9	Y	153	183	1			242
*05	6033	X	6033	-0-	-0-	-0-	5858	2	175	9	Y	159	178	1			223
06	6420	X	4455	-0-	-1965	-0-	4342	2	113	9	Y	103					326

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	2608	-0-	-151	-0-	170	1	2408	2	N	27					160
							30	9									
02	2886	X	2886	-0-	-0-	-0-	260	1	2602	2	N	22					182
							24	9									
03	3689	X	415	-0-	-3274	-0-	170	1	228	2	N	15					197
							17	9									
04	3570	X	-0-	-0-	-3570	-0-					N	-0-					197
05	3689	X	-0-	-0-	-3689	-0-					N	-0-					197
06	3090	X	2678	-0-	-412	-0-	270	1	2247	2	N	146	196	1			147
							161	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					37
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					37
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					37
04	746	N	746	-0-	-0-	-0-	746	3			N	-0-					37
05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					37
*06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

01	0	X	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	2219	N	2219	-0-	-0-	-0-	2202	3	17	9	N	15					69
05	3100	N	19355	-0-	16255	16255	19202	3	153	9	N	139	181	1			27
*06	3000	N	16729	-0-	13729	29984	16620	3	109	9	N	99					126

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

01	3026	X	3026	-0-	-0- B	-0-	2905	2	121	9	N	110	182	1			80
02	3276	X	2993	-0-	-283 B	-0-	2923	2	70	9	N	64					144
03	3596	X	3360	-0-	-236 B	-0-	3264	2	96	9	N	87	178	1			53
04	3329	X	3329	-0-	-0- B	-0-	3250	2	79	9	N	72					125
05	3391	X	3391	-0-	-0- B	-0-	3323	2	68	9	N	62					187
06	3240	X	1776	-0-	-1464 B	-0-	1745	2	31	9	N	28	175	1			40

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

01	1860	N	1783	-0-	-77 B	-0-	1671	2	112	9	N	102					265
02	1501	N	1501	-0-	-0- B	-0-	1436	2	65	9	N	59					324
03	1922	N	1826	-0-	-96 B	-0-	1759	2	67	9	N	61	178	1			207
04	1825	N	1825	-0-	-0- B	-0-	1756	2	69	9	N	63					270
05	1910	N	1910	-0-	-0- B	-0-	1821	2	89	9	N	81	178	1			173
*06	1838	N	1838	-0-	-0- B	-0-	1746	2	92	9	N	84					257

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4905	-0-	-1078 B	-0-	4582	2	323	9	N	294	362	1			239
02	5404	X	1915	-0-	-3489 B	-0-	1642	2	273	9	N	248	318	1			169
03	5983	X	1609	-0-	-4374 B	-0-	1334	2	275	9	N	250	181	1			238
04	5100	X	4666	-0-	-434 B	-0-	4307	2	359	9	N	326	375	1			189
05	5270	X	4628	-0-	-642 B	-0-	4204	2	424	9	N	385	184	1			390
*06	4798	X	4798	-0-	-0- B	-0-	4438	2	360	9	N	327	373	1			344

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

01	2511	N	2122	-0-	-389 B	-0-	1937	2	185	9	N	168					219
02	1820	N	1648	-0-	-172 B	-0-	1474	2	174	9	N	158	286	1			91
03	2139	N	1797	-0-	-342 B	-0-	1654	2	143	9	N	130					221
04	2145	N	2145	-0-	-0- B	-0-	1996	2	149	9	N	135	160	1			196
05	1913	N	1913	-0-	-0- B	-0-	1777	2	136	9	N	124	148	1			172
*06	1950	N	1950	-0-	-0- B	-0-	1766	2	184	9	N	167	134	1			205

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

01	403	#	11	-0-	-392	-0-	11	3			N	-0-					30
02	774	N	774	-0-	-0-	-0-	757	3	17	9	N	15					45
03	674	N	674	-0-	-0-	-0-	654	3	20	9	N	18					63
04	1016	N	1016	-0-	-0-	-0-	971	3	45	9	N	41					104
05	496	N	446	-0-	-50	-0-	429	3	17	9	N	15					119
*06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					119

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

01	3087	X	3087	-0-	-0- B	-0-	3087	2			N	-0-					240
02	2823	X	2823	-0-	-0- B	-0-	2823	2			N	-0-					240
03	2976	X	2720	-0-	-256 B	-0-	2720	2			N	-0-					240
04	3000	X	2567	-0-	-433 B	-0-	2559	2	8	9	N	7	174	1			73
05	3131	X	2509	-0-	-622 B	-0-	2391	2	118	9	N	107					180
06	3030	X	2261	-0-	-769 B	-0-	2210	2	51	9	N	46					226

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1643 X	-0-	-0-	-1643 B	-0-					N	-0-			190
02	1372 N	1224	-0-	-148 B	-0-	1224	2			N	-0-			190
03	1395 N	127	-0-	-1268 B	-0-	127	2			N	-0-			190
04	1608 N	1608	-0-	-0- B	-0-	1608	2			N	-0-			190
05	1677 N	1677	-0-	-0- B	-0-	1677	2			N	-0-			190
*06	1752 N	1752	-0-	-0- B	-0-	1752	2			N	-0-			190

REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

*07	16244 X	13368	-0-	-2876 B	-0-	2051	1	10921	2	N	360	342	1	99
						396	9							
*08	17267 X	15318	-0-	-1949 B	-0-	1029	1	13876	2	N	375	375	1	99
						413	9							
09	16710 X	14800	-0-	-1910 B	-0-	639	1	13747	2	N	376	195	1	280
						414	9							
10	17267 X	13881	-0-	-3386 B	-0-	1512	1	12017	2	N	320	371	1	229
						352	9							
11	15120 X	11499	-0-	-3621 B	-0-	1165	1	10020	2	N	285	191	1	323
						314	9							
12	15314 X	12910	-0-	-2404 B	-0-	760	1	11666	2	N	440	563	1	200
						484	9							
01	15314 X	13765	-0-	-1549 B	-0-	1285	1	12059	2	N	383	374	1	209
						421	9							
02	13804 X	12296	-0-	-1508 B	-0-	935	1	10985	2	N	342	314	1	237
						376	9							
03	13888 X	12433	-0-	-1455 B	-0-	987	1	11038	2	N	371	377	1	231
						408	9							
04	13320 X	12173	-0-	-1147 B	-0-	516	1	11276	2	N	346	374	1	203
						381	9							
05	13764 X	12231	-0-	-1533 B	-0-	104	1	11763	2	N	331	366	1	168
						364	9							
06	13320 X	11313	-0-	-2007 B	-0-	10976	2	337	9	N	306	187	1	287

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

01	5549 X	3894	-0-	-1655 B	-0-	740	1	2937	2	N	197	191	1	162
						217	9							
02	5012 X	3518	-0-	-1494 B	-0-	215	1	3119	2	N	167	190	1	139
						184	9							
03	5549 X	3828	-0-	-1721 B	-0-	316	1	3350	2	N	147	186	1	100
						162	9							
04	4230 X	4022	-0-	-208 B	-0-	173	1	3662	2	N	170	188	1	82
						187	9							
05	3906 X	3606	-0-	-300 B	-0-	51	1	3380	2	N	159	176	1	65
						175	9							
06	3780 X	2729	-0-	-1051 B	-0-	2576	2	153	9	N	139			204

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

01	0 N	-0-	-0-	-0-	-0-				N	-0-			55
02	0 N	-0-	-0-	-0-	-0-				N	-0-			55
03	0 N	-0-	-0-	-0-	-0-				N	-0-			55
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

01	383	N	383	-0-	-0-	-0-	379	2	4	9	Y	4	4	1		-0-
02	280	N	157	-0-	-123	-0-	155	2	2	9	Y	2	2	1		-0-
03	302	N	302	-0-	-0-	-0-	296	2	6	9	Y	5	3	1		2
04	360	N	114	-0-	-246	-0-	114	2			Y	-0-				2
05	186	N	-0-	-0-	-186	-0-					Y	-0-				2
*06	421	N	421	-0-	-0-	-0-	418	2	3	9	Y	3	5	1		-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

01	0	N	-0-	-0-	-0-	-0-					N	-0-				87
02	0	N	-0-	-0-	-0-	-0-					N	-0-				87
03	0	N	-0-	-0-	-0-	-0-					N	-0-				87
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

01	155	N	102	-0-	-53	-0-	96	2	6	9	N	5				74
02	56	N	56	-0-	-0-	-0-	53	2	3	9	N	3				77
03	155	N	78	-0-	-77	-0-	70	2	8	9	N	7				84
04	135	N	135	-0-	-0-	-0-	121	2	14	9	N	13				97
05	191	N	191	-0-	-0-	-0-	176	2	15	9	N	14				111
*06	164	N	164	-0-	-0-	-0-	145	2	19	9	N	17				128

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

01	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10				77
02	673	N	673	-0-	-0-	-0-	665	2	8	9	N	7				84
03	806	N	431	-0-	-375	-0-	417	2	14	9	N	13				97
04	690	N	637	-0-	-53	-0-	619	2	18	9	N	16				113
05	834	N	834	-0-	-0-	-0-	819	2	15	9	N	14				127
*06	794	N	794	-0-	-0-	-0-	782	2	12	9	N	11				138

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

01	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-

GOTTSCHALT (PETTUS) //CONT.// 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

01	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	100				N	NO RPT			-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			8
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	-0-					37
03	0	N	-0-	-0-	-0-	-0-					N	-0-					37
04	0	N	-0-	-0-	-0-	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	60	N	60	-0-	-0-	B -0-	60	2			N	-0-					37
02	60	N	60	-0-	-0-	B -0-	60	2			N	-0-					37
03	62	N	53	-0-	-9	B -0-	53	2			N	-0-					37
04	60	N	53	-0-	-7	B -0-	53	2			N	-0-					37
05	62	N	56	-0-	-6	B -0-	56	2			N	-0-					37
06	60	N	52	-0-	-8	B -0-	52	2			N	-0-					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924	X	-0-	-0-	-924	-0-					Y	-0-					-0-
03	465	X	-0-	-0-	-465	-0-					Y	-0-					-0-
04	600	X	-0-	-0-	-600	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

01	6355 #	4660	-0-	-1695	-0-	4576	2	84	9	N	76					226
02	4424 #	2860	-0-	-1564	-0-	2818	2	42	9	N	38	108	1			156
03	3720 #	3472	-0-	-248	-0-	3425	2	47	9	N	43	128	1			71
04	4500 #	3875	-0-	-625	-0-	3830	2	45	9	N	41					112
05	4650 #	3551	-0-	-1099	-0-	3505	2	46	9	N	42					154
06	4500 #	2976	-0-	-1524	-0-	2940	2	36	9	N	33	120	1			67

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-1) //CONT.// 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

01	186 N	132	-0-	-54	-0-	51	1	81	2	N	-0-			-0-
02	168 N	42	-0-	-126	-0-	10	1	32	2	N	-0-			-0-
03	124 N	46	-0-	-78	-0-	9	1	37	2	N	-0-			-0-
04	120 N	50	-0-	-70	-0-	10	1	40	2	N	-0-			-0-
05	62 N	50	-0-	-12	-0-	10	1	40	2	N	-0-			-0-
*06	99 N	99	-0-	-0-	-0-	20	1	79	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

01	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	393				N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

01	14B2 EXT	-0-	-0-	-0-	55				N	-0-			-0-
02	DELQ PR	18	-0-	18	73	18	2		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	73				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	25	1	12

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	334	-0-	334	334	184	1	150	2	N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 4) //CONT.// 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	159 N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
05	666 N	666	-0-	-0-	-0-	349	1	317	2	N	-0-					-0-
*06	677 N	677	-0-	-0-	-0-	374	1	303	2	N	-0-					-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

01	248	N	137	-0-	-111	-0-	137	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
04	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
05	240	N	240	-0-	-0-	-0-	126	1	114	2	N	-0-					-0-
*06	258	N	258	-0-	-0-	-0-	143	1	115	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/06/2019 - PLUGGED 03/06/19

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	62 N	6	-0-	-56	-0-	5	1	1	3	N	-0-			-0-
02	56 N	-0-	-0-	-56	-0-					N	-0-			-0-
03	5 N	-0-	-0-	-5	-0-					N	-0-			-0-
04	6 N	-0-	-0-	-6	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	268	N	268	-0-	-0- B	-0-	268	1			N	-0-					-0-
05	659	N	659	-0-	-0- B	-0-	659	1			N	-0-					-0-
*06	423	N	423	-0-	-0- B	-0-	423	1			N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

01	15 N	15	-0-	-0-	-0-	15	1			N	-0-			-0-
02	140 N	-0-	-0-	-140	-0-					N	-0-			-0-
03	155 N	-0-	-0-	-155	-0-					N	-0-			-0-
04	15 N	-0-	-0-	-15	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) //CONT.// 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-7) //CONT.// 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-			N	-0-			109
02	0 N	-0-	-0-	-0-	-0-			N	-0-			109
03	0 N	-0-	-0-	-0-	-0-			N	-0-			109
04	0 N	-0-	-0-	-0-	-0-			N	-0-			109
05	0 N	-0-	-0-	-0-	-0-			N	-0-			109
06	0 N	-0-	-0-	-0-	-0-			N	-0-			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					53
02	0	#	-0-	-0-	-0-	-0-					N	-0-					53
03	0	#	-0-	-0-	-0-	-0-					N	-0-					53
04	0	#	-0-	-0-	-0-	-0-					N	-0-					53
05	161	R	161	-0-	-0-	-0-	84	1	77	2	N	-0-					53
06	0	#	-0-	-0-	-0-	-0-					N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185		598	-0-	-3587	-0-	598	2			N	-0-					-0-
02	3780		175	-0-	-3605	-0-	175	2			N	-0-					-0-
03	1674	#	258	-0-	-1416	-0-	258	2			N	-0-					-0-
04	1620	#	161	-0-	-1459	-0-	161	2			N	-0-					-0-
05	889	R	889	-0-	-0-	-0-	466	1	423	2	N	-0-					-0-
*06	657	R	657	-0-	-0-	-0-	362	1	295	2	N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069 #	924	-0-	-2145	-0-	840	2	84	9	N	76	154	1			83
02	1932 #	261	-0-	-1671	-0-	192	2	69	9	N	63					146
03	1736 #	461	-0-	-1275	-0-	381	2	80	9	N	73	157	1			62
04	1470 #	471	-0-	-999	-0-	403	2	68	9	N	62					124
05	1278 R	1278	-0-	-0-	-0-	633	1	577	2	N	62					186
						68	9									
*06	1227 R	1227	-0-	-0-	-0-	646	1	526	2	N	50	161	1			75
						55	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
05 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
06 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

01	18259	15506	-0-	-2753	-0-	1029	1	14133	2	N	313	321	1			144
						344	9									
02	16492	9759	-0-	-6733	-0-	866	1	8674	2	N	199	181	1			162
						219	9									
03	15686 #	1190	-0-	-14496	-0-	224	1	931	2	N	32					194
						35	9									
04	15180 #	29	-0-	-15151	-0-	5	1	24	2	N	-0-	176	1			18
05	15686 #	-0-	-0-	-15686	-0-					N	-0-					18
06	15000 #	-0-	-0-	-15000	-0-					N	-0-					18

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

01	6847	4586	-0-	-2261	-0-	289	1	4255	2	N	38					59
						42	9									
02	5718	3909	-0-	-1809	-0-	330	1	3550	2	N	26					85
						29	9									
03	6275	4300	-0-	-1975	-0-	782	1	3487	2	N	28					113
						31	9									
04	5294	3772	-0-	-1522	-0-	570	1	3176	2	N	24					137
						26	9									
05	4533	3429	-0-	-1104	-0-	570	1	2835	2	N	22					159
						24	9									
*06	3630	2940	-0-	-690	-0-	675	1	2250	2	N	14					173
						15	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

01	13020	2095	-0-	-10925	-0-	2066	2	29	9	N	26					117
02	10108 #	170	-0-	-9938	-0-	163	2	7	9	N	6					123
03	9331 #	181	-0-	-9150	-0-	173	2	8	9	N	7					130
04	6870 #	191	-0-	-6679	-0-	183	2	8	9	N	7					137
05	3162 #	617	-0-	-2545	-0-	323	1	294	2	N	-0-					137
06	2040 #	644	-0-	-1396	-0-	355	1	289	2	N	-0-					137

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	N	214	-0-	-2483	-0-	95	1	119	2	Y	-0-					439
02	388	N	388	-0-	-0-	-0-	176	1	212	2	Y	-0-					439
03	3100	N	3725	-0-	625	625	1638	1	2087	2	Y	-0-					439
04	1710	X	1085	-0-	-625	-0-	482	1	577	2	Y	24	45	1			418
							26	9									
*05	1104	X	1104	-0-	-0-	-0-	498	1	577	2	Y	26					444
							29	9									
06	420	X	NO RPT	-0-	-420	-0-					Y	NO RPT					444

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

*11	2378	X	2378	-0-	-0-	-0-	1072	1	1306	2	N	-0-					182
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					178
01	4340	X	1641	-0-	-2699	-0-	728	1	913	2	N	-0-					178
02	2884	X	1500	-0-	-1384	-0-	680	1	820	2	N	-0-					178
03	1302	X	1062	-0-	-240	-0-	467	1	595	2	N	-0-					178
04	2880	X	1395	-0-	-1485	-0-	635	1	760	2	N	-0-					178
05	2976	X	1417	-0-	-1559	-0-	657	1	760	2	N	-0-					178
06	1620	X	NO RPT	-0-	-1620	-0-					N	NO RPT					178

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

01	4451	X	4451	-0-	-0-	-0-	1960	1	2458	2	Y	30					542
							33	9									
02	3527	X	3527	-0-	-0-	-0-	1588	1	1913	2	Y	24					566
							26	9									
03	3710	X	3710	-0-	-0-	-0-	1617	1	2061	2	Y	29					595
							32	9									
04	2626	X	2626	-0-	-0-	-0-	1181	1	1413	2	Y	29	45	1			579
							32	9									
*05	2663	X	2663	-0-	-0-	-0-	1220	1	1413	2	Y	27					606
							30	9									
06	1950	X	NO RPT	-0-	-1950	-0-					Y	NO RPT					606

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	464	N	464	-0-	-0-	-0-	206	1	258	2	Y	-0-					279
02	801	N	801	-0-	-0-	-0-	363	1	438	2	Y	-0-					279
03	523	N	523	-0-	-0-	-0-	230	1	293	2	Y	-0-					279
04	327	N	327	-0-	-0-	-0-	149	1	178	2	Y	-0-					279
*05	332	N	332	-0-	-0-	-0-	154	1	178	2	Y	-0-					279
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1527	N	1527	-0-	-0-	-0-	676	1	823	2	Y	25					991
							28	9									
12	1561	N	1561	-0-	-0-	-0-	702	1	822	2	Y	34	25	1			1013
							37	9									
01	2347	N	2347	-0-	-0-	-0-	1027	1	1287	2	Y	30					1043
							33	9									
02	1821	N	1821	-0-	-0-	-0-	814	1	981	2	Y	24					1067
							26	9									
03	2316	N	2316	-0-	-0-	-0-	1004	1	1280	2	Y	29					1096
							32	9									
04	2313	N	2313	-0-	-0-	-0-	1038	1	1243	2	Y	29	44	1			1081
							32	9									
*05	2346	N	2346	-0-	-0-	-0-	1073	1	1243	2	Y	27					1108
							30	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1108

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5250	X	4712	-0-	-538	-0-	2111	1	2571	2	Y	27					855
							30	9									
12	5301	X	5221	-0-	-80	-0-	2391	1	2801	2	Y	26	51	1			814
							29	9									
01	4650	X	4412	-0-	-238	-0-	1920	1	2407	2	Y	77					891
							85	9									
02	4813	X	4813	-0-	-0-	-0-	2157	1	2600	2	Y	51					942
							56	9									
03	4557	X	4343	-0-	-214	-0-	1870	1	2384	2	Y	81					1023
							89	9									
04	5160	X	5160	-0-	-0-	-0-	2337	1	2797	2	Y	24	45	1			1002
							26	9									
*05	5241	X	5241	-0-	-0-	-0-	2415	1	2797	2	Y	26					1028
							29	9									
06	5160	X	NO RPT	-0-	-5160	-0-					Y	NO RPT					1028

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1036	N	1036	-0-	-0-	-0-	442	1	555	2	Y	35					52
							39	9									
02	762	N	762	-0-	-0-	-0-	334	1	402	2	Y	24					76
							26	9									
03	150	N	150	-0-	-0-	-0-	28	1	36	2	Y	78	93	1			61
							86	9									
04	642	N	642	-0-	-0-	-0-	292	1	350	2	Y	-0-					61
*05	652	N	652	-0-	-0-	-0-	302	1	350	2	Y	-0-					61
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					61

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	1585	N	1585	-0-	-0-	-0-	701	1	854	2	Y	27					295
							30	9									
12	2852	X	2506	-0-	-346	-0-	1137	1	1332	2	Y	34	88	1			147
							37	9									
01	1815	X	1815	-0-	-0-	-0-	788	1	988	2	Y	35					182
							39	9									
02	1596	X	1098	-0-	-498	-0-	486	1	586	2	Y	24					206
							26	9									
03	1643	X	1464	-0-	-179	-0-	606	1	772	2	Y	78	93	1			191
							86	9									
04	1899	N	1899	-0-	-0-	-0-	810	1	969	2	Y	109	179	1			121
							120	9									
*05	1895	N	1895	-0-	-0-	-0-	837	1	969	2	Y	81					202
							89	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					202

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

01	1697	N	1697	-0-	-0-	-0-	753	1	944	2	Y	-0-					235
02	1403	N	1403	-0-	-0-	-0-	636	1	767	2	Y	-0-					235
03	680	N	680	-0-	-0-	-0-	299	1	381	2	Y	-0-					235
04	1806	N	1806	-0-	-0-	-0-	822	1	984	2	Y	-0-					235
*05	1834	N	1834	-0-	-0-	-0-	850	1	984	2	Y	-0-					235
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

*11	213	N	213	-0-	-0-	-0-	96	1	117	2	Y	-0-					242
12	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261
01	310	N	293	-0-	-17	-0-	130	1	163	2	Y	-0-					261
02	75	N	75	-0-	-0-	-0-	34	1	41	2	Y	-0-					261
03	669	N	669	-0-	-0-	-0-	294	1	375	2	Y	-0-					261
04	91	N	91	-0-	-0-	-0-	41	1	50	2	Y	-0-					261
*05	93	N	93	-0-	-0-	-0-	43	1	50	2	Y	-0-					261
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					261

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

01	3291	X	3291	-0-	-0-	-0-	621	1	2637	2	N	30					67
							33	9									
02	2938	X	2938	-0-	-0-	-0-	560	1	2323	2	N	50					117
							55	9									
03	3317	X	3231	-0-	-86	-0-	621	1	2568	2	N	38					155
							42	9									
04	3278	X	3278	-0-	-0-	-0-	600	1	2611	2	N	61					216
							67	9									
05	3286	X	3260	-0-	-26	-0-	621	1	2523	2	N	105					321
							116	9									
06	3180	X	2956	-0-	-224	-0-	600	1	2343	2	N	12	186	1			147
							13	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62	N	25	-0-	-37	-0-	11	1	14	2	Y	-0-					278
02	26	N	26	-0-	-0-	-0-	12	1	14	2	Y	-0-					278
03	19	N	19	-0-	-0-	-0-	8	1	11	2	Y	-0-					278
04	27	N	27	-0-	-0-	-0-	12	1	14	2	Y	1					279
							1	9									
*05	26	N	26	-0-	-0-	-0-	12	1	14	2	Y	-0-					279
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
*05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					154
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2019 - PLUGGED 05/23/19

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

01	3472 X	964	-0-	-2508	-0-	89	1	826	2	Y	-0-					-0-
						49	3									
02	924 X	680	-0-	-244	-0-	50	1	595	2	Y	-0-					-0-
						35	3									
03	1067 X	1067	-0-	-0-	-0-	77	1	933	2	Y	-0-					-0-
						57	3									
04	990 X	617	-0-	-373	-0-	46	1	539	2	Y	-0-					-0-
						32	3									
05	999 X	999	-0-	-0-	-0-	85	1	858	2	Y	-0-					-0-
						56	3									
06	990 N	663	-0-	-327	-0-	53	1	572	2	Y	-0-					-0-
						38	3									

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

01	9021 X	8431	-0-	-590	-0-	1040	1	7247	2	Y	131	60	1			281
						144	9									
02	8148 X	7475	-0-	-673	-0-	977	1	6428	2	Y	64	141	1			204
						70	9									
03	8990 X	7899	-0-	-1091	-0-	1106	1	6658	2	Y	123	95	1			232
						135	9									
04	8430 X	7314	-0-	-1116	-0-	1048	1	6157	2	Y	99	102	1			229
						109	9									
*05	9021 X	5876	-0-	-3145	-0-	932	1	4900	2	Y	40	9	1			260
						44	9									
06	8160 X	4196	-0-	-3964	-0-	626	1	3549	2	Y	19	267	1			12
						21	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

01	1643	N	-0-	-0-	-1643	-0-					N	165	182	0		12
02	1792	N	-0-	-0-	-1792	-0-					N	-0-				12
03	2139	N	-0-	-0-	-2139	-0-					N	-0-				12
04	0	N	-0-	-0-	-0-	-0-					N	-0-				12
05	775	N	-0-	-0-	-775	-0-					N	-0-				12
06	750	N	-0-	-0-	-750	-0-					N	-0-				12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

01	8618	X	2635	-0-	-5983	-0-	232	1	2161	2	N	107	107	1		-0-
							124	3	118	9						
02	7532	X	1659	-0-	-5873	-0-	116	1	1399	2	N	63	63	1		-0-
							75	3	69	9						
03	6541	X	1240	-0-	-5301	-0-	84	1	1025	2	N	66	66	1		-0-
							58	3	73	9						
04	4710	X	944	-0-	-3766	-0-	66	1	779	2	N	52	52	1		-0-
							42	3	57	9						
05	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT				-0-
06	2550	X	735	-0-	-1815	-0-	51	1	549	2	N	93	93	1		-0-
							33	3	102	9						

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

01	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-				-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

01	37944 X	32901	-0-	-5043	-0-	253	1	31075	2	Y	1430	1813	1			281
						1573	9									
02	34272 X	27964	-0-	-6308	-0-	234	1	26521	2	Y	1099	932	1			448
						1209	9									
03	37293 X	31045	-0-	-6248	-0-	264	1	29705	2	Y	978	859	1			567
						1076	9									
04	33570 X	26265	-0-	-7305	-0-	235	1	25029	2	Y	910	929	1			548
						1001	9									
05	36425 X	27120	-0-	-9305	-0-	245	1	26014	2	Y	783	1094	1			237
						861	9									
06	31830 X	30056	-0-	-1774	-0-	245	1	28901	2	Y	827	556	1			508
						910	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

01	8590 X	8590	-0-	-0-	-0-	1266	1	7025	2	Y	272	361	1			278
						299	9									
02	7196 X	6583	-0-	-613	-0-	1138	1	5206	2	Y	217	189	1			306
						239	9									
03	7967 X	6444	-0-	-1523	-0-	1255	1	4925	2	Y	240	185	1			361
						264	9									
04	7741 X	7741	-0-	-0-	-0-	1235	1	6267	2	Y	217	175	1			403
						239	9									
05	7967 X	7547	-0-	-420	-0-	1274	1	6153	2	Y	109	395	1			117
						120	9									
06	7710 X	7215	-0-	-495	-0-	1225	1	5755	2	Y	214	173	1			158
						235	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01 PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 02/20/2019 - WELL W/O PER TRK# 2095

SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

01	5828 X	1840	-0-	-3988	-0-	1840	2			N	-0-				145
02	5264 X	5047	-0-	-217	-0-	5047	2			N	-0-				145
03	10771 X	10771	-0-	-0-	-0-	1054	1	9717	2	N	-0-				145
04	8962 X	8962	-0-	-0-	-0-	2979	1	5983	2	N	-0-				145
05	2426 X	2426	-0-	-0-	-0-	681	1	1745	2	N	-0-				145
06	5640 X	5337	-0-	-303	-0-	1447	1	3890	2	N	-0-				145

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

01	3658 X	1644	-0-	-2014	-0-	1644	2			N	-0-				282
02	3332 X	1855	-0-	-1477	-0-	1855	2			N	-0-				282
03	4187 X	4187	-0-	-0-	-0-	405	1	3728	2	N	49				331
						54	9								
04	3844 X	3844	-0-	-0-	-0-	1271	1	2555	2	N	16				347
						18	9								
05	4255 X	4255	-0-	-0-	-0-	1181	1	3029	2	N	41	348	1		40
						45	9								
*06	3943 X	3943	-0-	-0-	-0-	1052	1	2830	2	N	55				95
						61	9								

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

01	16275 X	15925	-0-	-350	-0-	772	1	13946	2	Y	331	406	1		44
						843	3	364	9						
02	14616 X	13200	-0-	-1416	-0-	642	1	11651	2	Y	187	216	1		15
						701	3	206	9						
03	15655 X	15647	-0-	-8	-0-	729	1	13667	2	Y	409	327	1		97
						801	3	450	9						
04	15420 X	15255	-0-	-165	-0-	756	1	13438	2	Y	270	246	1		121
						764	3	297	9						
*05	15996 X	15996	-0-	-0-	-0-	1020	1	13878	2	Y	207	308	1		20
						870	3	228	9						
*06	15969 X	15969	-0-	-0-	-0-	1002	1	13897	2	Y	165	166	1		19
						888	3	182	9						

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

01	11704 X	11704	-0-	-0-	-0-	567	1	10265	2	Y	284	351	1		37
						560	3	312	9						
02	10477 X	10477	-0-	-0-	-0-	508	1	9271	2	Y	178	201	1		14
						502	3	196	9						
03	11849 X	11849	-0-	-0-	-0-	549	1	10330	2	Y	361	289	1		86
						573	3	397	9						
04	11377 X	11377	-0-	-0-	-0-	562	1	10016	2	Y	236	215	1		107
						539	3	260	9						
*05	11594 X	11538	-0-	-56	-0-	734	1	10018	2	Y	175	265	1		17
						593	3	193	9						
*06	11288 X	11288	-0-	-0-	-0-	707	1	9840	2	Y	138	139	1		16
						589	3	152	9						

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7737	X	7737	-0-	-0-	-0-	375	1	6801	2	Y	166	166	1			-0-
							378	3	183	9							
02	7588	X	6565	-0-	-1023	-0-	316	1	5765	2	Y	151	151	1			-0-
							318	3	166	9							
03	8401	X	5496	-0-	-2905	-0-	257	1	4830	2	Y	117	117	1			-0-
							280	3	129	9							
04	8040	X	6429	-0-	-1611	-0-	321	1	5711	2	Y	69	69	1			-0-
							321	3	76	9							
*05	8796	X	8796	-0-	-0-	-0-	557	1	7584	2	Y	168	152	1			16
							470	3	185	9							
*06	8696	X	8696	-0-	-0-	-0-	549	1	7619	2	Y	43	54	1			5
							481	3	47	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

01	434	N	78	-0-	-356	-0-	78	2			Y	-0-					95
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					95
03	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					95
04	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					95
05	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					95
06	360	N	152	-0-	-208	-0-	152	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

01	1041	X	1041	-0-	-0-	-0-	1002	2	39	9	N	35					164
02	868	X	841	-0-	-27	-0-	813	2	28	9	N	25					189
03	949	N	949	-0-	-0-	-0-	905	2	44	9	N	40					229
04	1020	N	835	-0-	-185	-0-	826	2	9	9	N	8					237
05	930	N	866	-0-	-64	-0-	866	2			N	-0-					237
06	930	N	663	-0-	-267	-0-	657	2	6	9	N	5					242

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

01	54343	X	43627	-0-	-10716	-0-	43087	2	540	9	N	491	556	1			122
02	48580	X	38940	-0-	-9640	-0-	38508	2	432	9	N	393	359	1			156
03	53785	X	30693	-0-	-23092	-0-	30377	2	316	9	N	287	337	1			106
04	52050	X	25372	-0-	-26678	-0-	25063	2	309	9	N	281	178	1			209
05	49724	X	5057	-0-	-44667	-0-	4976	2	81	9	N	74					283
06	42210	X	-0-	-0-	-42210	-0-					N	-0-					283

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

01	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
05	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
06	P&A COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

01	124	N	-0-	-0-	-124	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
*06	113	N	113	-0-	-0-	-0-	113	1		N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

01	403	N	311	-0-	-92	-0-	289	2	19	3	Y	3				110
							3	9								
02	308	N	-0-	-0-	-308	-0-					Y	-0-				110
03	372	N	-0-	-0-	-372	-0-					Y	-0-				110
04	300	N	-0-	-0-	-300	-0-					Y	-0-				110
05	0	N	-0-	-0-	-0-	-0-					Y	-0-				110
*06	4	N	4	-0-	-0-	-0-	2	2	2	3	Y	-0-				110

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	2378	-0-	-1156	1205	2144	2	137	3	Y	88					324
						97	9									
02	2968	2391	-0-	-577	628	2156	2	126	3	Y	99	186	1			237
						109	9									
03	3273 R	2645	-0-	-628	-0-	2423	2	126	3	Y	87					324
						96	9									
04	2574 R	2574	-0-	-0-	-0-	2392	2	96	3	Y	78					402
						86	9									
05	2650 R	2650	-0-	-0-	-0-	2421	2	120	3	Y	99	183	1			318
						109	9									
*06	2623 R	2623	-0-	-0-	-0-	2427	2	106	3	Y	82					400
						90	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

01	4557 #	3715	-0-	-842	-0-	322	1	3393	3	N	-0-		8
02	3612 #	3404	-0-	-208	-0-	300	1	3104	3	N	-0-		8
03	3999 #	3421	-0-	-578	-0-	322	1	3099	3	N	-0-		8
04	3600 #	3330	-0-	-270	-0-	322	1	3008	3	N	-0-		8
05	3782 #	2154	-0-	-1628	-0-	223	1	1931	3	N	-0-		8
06	3660 #	-0-	-0-	-3660	-0-					N	47		55

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4156	X	4156	-0-	-0- B	-0-	391	1	3765	2	N	-0-					96
02	3601	X	3601	-0-	-0- B	-0-	350	1	3251	2	N	-0-					96
03	3937	X	3702	-0-	-235 B	-0-	380	1	3322	2	N	-0-					96
04	3810	X	3432	-0-	-378 B	-0-	388	1	3044	2	N	-0-					96
05	3906	X	3599	-0-	-307 B	-0-	382	1	3217	2	N	-0-					96
06	3810	X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8676	X	8676	-0-	-0- B	-0-	578	1	8098	2	Y	-0-					-0-
02	7080	X	7080	-0-	-0- B	-0-	481	1	6599	2	Y	-0-					-0-
03	7998	X	6941	-0-	-1057 B	-0-	468	1	6473	2	Y	-0-					-0-
04	8400	X	6378	-0-	-2022 B	-0-	446	1	5932	2	Y	-0-					-0-
05	8680	X	5635	-0-	-3045 B	-0-	409	1	5226	2	Y	-0-					-0-
06	8400	X	5378	-0-	-3022 B	-0-	380	1	4998	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5079	X	5079	-0-	-0-	-0-	338	1	4741	2	Y	-0-					-0-
02	4531	X	4531	-0-	-0-	-0-	308	1	4223	2	Y	-0-					-0-
03	5053	X	5019	-0-	-34	-0-	339	1	4680	2	Y	-0-					-0-
04	4920	X	4577	-0-	-343	-0-	320	1	4257	2	Y	-0-					-0-
05	5084	X	4876	-0-	-208	-0-	354	1	4522	2	Y	-0-					-0-
06	4920	X	4456	-0-	-464	-0-	315	1	4141	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	5357	-0-	-2827	-0-	207	1	5150	2	N	-0-					6
02	6608	X	5327	-0-	-1281	-0-	190	1	5137	2	N	-0-					6
03	7316	X	5367	-0-	-1949	-0-	209	1	5158	2	N	-0-					6
04	4740	X	1780	-0-	-2960	-0-	174	1	1606	2	N	-0-					6
*05	5755	X	5755	-0-	-0-	-0-	207	1	5548	2	N	-0-					6
06	5700	X	NO RPT	-0-	-5700	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

01	626	N	626	-0-	-0-	-0-	42	1	584	2	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	31	1	426	2	Y	-0-					-0-
04	453	N	453	-0-	-0-	-0-	32	1	421	2	Y	-0-					-0-
05	495	N	495	-0-	-0-	-0-	36	1	459	2	Y	-0-					-0-
*06	647	N	647	-0-	-0-	-0-	46	1	601	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

01	527	N	400	-0-	-127	-0-	27	1	373	2	Y	-0-					-0-
02	420	N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-
03	372	N	288	-0-	-84	-0-	19	1	269	2	Y	-0-					-0-
04	415	N	415	-0-	-0-	-0-	29	1	386	2	Y	-0-					-0-
05	403	N	386	-0-	-17	-0-	28	1	358	2	Y	-0-					-0-
*06	377	N	377	-0-	-0-	-0-	27	1	350	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

01	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

01	14B2 EXT		90	-0-	90	202	6	1	84	2	Y	-0-					-0-
02	288	N	86	-0-	-202	-0-	6	1	80	2	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	6	1	88	2	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
05	93	N	41	-0-	-52	-0-	3	1	38	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	38	1	519	2	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	39	1	514	2	Y	-0-					-0-
05	638	N	638	-0-	-0-	-0-	46	1	592	2	Y	-0-					-0-
*06	721	N	721	-0-	-0-	-0-	51	1	670	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
02	T. A.		151	-0-	151	325	10	1	141	2	Y	-0-					-0-
03	T. A.		209	-0-	209	534	14	1	195	2	Y	-0-					-0-
04	T. A.		209	-0-	209	743	15	1	194	2	Y	-0-					-0-
05	962	X	219	-0-	-743	-0-	16	1	203	2	Y	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		90	-0-	90	201	6	1	84	2	Y	-0-					-0-
02	287	N	86	-0-	-201	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
05	93	N	41	-0-	-52	-0-	3	1	38	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542	X	2460	-0-	-82	-0-	164	1	2296	2	Y	-0-					-0-
02	2296	X	1867	-0-	-429	-0-	127	1	1740	2	Y	-0-					-0-
03	2387	X	1986	-0-	-401	-0-	134	1	1852	2	Y	-0-					-0-
04	2370	X	1918	-0-	-452	-0-	134	1	1784	2	Y	-0-					-0-
05	2449	X	2098	-0-	-351	-0-	152	1	1946	2	Y	-0-					-0-
06	2370	X	2189	-0-	-181	-0-	155	1	2034	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		90	-0-	90	206	6	1	84	2	Y	-0-					-0-
02	292	N	86	-0-	-206	-0-	6	1	80	2	Y	-0-					-0-
03	124	N	94	-0-	-30	-0-	6	1	88	2	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	6	1	85	2	Y	-0-					-0-
05	93	N	41	-0-	-52	-0-	3	1	38	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	651	N	645	-0-	-6	-0-	43	1	602	2	Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	39	1	534	2	Y	-0-					-0-
03	651	N	632	-0-	-19	-0-	43	1	589	2	Y	-0-					-0-
04	631	N	631	-0-	-0-	-0-	44	1	587	2	Y	-0-					-0-
05	620	N	614	-0-	-6	-0-	45	1	569	2	Y	-0-					-0-
06	600	N	569	-0-	-31	-0-	40	1	529	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3223	-0-	-528	-0-	215	1	3008	2	N	-0-					-0-
02	3388	X	2718	-0-	-670	-0-	185	1	2533	2	N	-0-					-0-
03	3751	X	3053	-0-	-698	-0-	206	1	2847	2	N	-0-					-0-
04	3390	X	2613	-0-	-777	-0-	183	1	2430	2	N	-0-					-0-
05	3503	X	2793	-0-	-710	-0-	203	1	2590	2	N	-0-					-0-
06	3120	X	2638	-0-	-482	-0-	186	1	2452	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1302	N	1008	-0-	-294	-0-	67	1	941	2	N	-0-			-0-
02	1148	N	1024	-0-	-124	-0-	70	1	954	2	N	-0-			-0-
03	1302	N	1073	-0-	-229	-0-	72	1	1001	2	N	-0-			-0-
04	1059	N	1059	-0-	-0-	-0-	74	1	985	2	N	-0-			-0-
05	1147	N	1098	-0-	-49	-0-	80	1	1018	2	N	-0-			-0-
*06	1073	N	1073	-0-	-0-	-0-	76	1	997	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

01	1337	N	1337	-0-	-0-	-0-	89	1	1248	2	N	-0-			-0-
02	1203	N	1203	-0-	-0-	-0-	82	1	1121	2	N	-0-			-0-
03	1302	N	1266	-0-	-36	-0-	85	1	1181	2	N	-0-			-0-
04	1404	N	1404	-0-	-0-	-0-	98	1	1306	2	N	-0-			-0-
05	1381	N	1381	-0-	-0-	-0-	100	1	1281	2	N	-0-			-0-
06	1230	N	1199	-0-	-31	-0-	85	1	1114	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

01	2418	X	615	-0-	-1803	-0-	41	1	574	2	N	-0-			-0-
02	2184	X	263	-0-	-1921	-0-	18	1	245	2	N	-0-			-0-
03	2418	X	709	-0-	-1709	-0-	48	1	661	2	N	-0-			-0-
04	2340	X	731	-0-	-1609	-0-	51	1	680	2	N	-0-			-0-
05	1209	X	837	-0-	-372	-0-	61	1	776	2	N	-0-			-0-
*06	844	X	844	-0-	-0-	-0-	60	1	784	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

01	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-			-0-
02	528	N	528	-0-	-0-	-0-	36	1	492	2	N	-0-			-0-
03	596	N	596	-0-	-0-	-0-	40	1	556	2	N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	44	1	591	2	N	-0-			-0-
05	693	N	693	-0-	-0-	-0-	50	1	643	2	N	-0-			-0-
*06	714	N	714	-0-	-0-	-0-	50	1	664	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

01	1116	X	711	-0-	-405	-0-	47	1	664	2	N	-0-			-0-
02	1092	N	753	-0-	-339	-0-	51	1	702	2	N	-0-			-0-
03	811	N	811	-0-	-0-	-0-	55	1	756	2	N	-0-			-0-
04	828	N	828	-0-	-0-	-0-	58	1	770	2	N	-0-			-0-
05	837	N	581	-0-	-256	-0-	42	1	539	2	N	-0-			-0-
06	780	N	308	-0-	-472	-0-	22	1	286	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116 #	711	-0-	-405	-0-	47	1	664	2	N	-0-					2
02	1092 #	753	-0-	-339	-0-	51	1	702	2	N	-0-					2
03	1209 #	811	-0-	-398	-0-	55	1	756	2	N	-0-					2
04	1170 #	828	-0-	-342	-0-	58	1	770	2	N	-0-					2
05	837 #	581	-0-	-256	-0-	42	1	539	2	N	-0-					2
06	810 #	308	-0-	-502	-0-	22	1	286	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

01	379 N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
02	504 N	385	-0-	-119	-0-	26	1	359	2	Y	-0-					-0-
03	496 N	258	-0-	-238	-0-	17	1	241	2	Y	-0-					-0-
04	511 N	511	-0-	-0-	-0-	36	1	475	2	Y	-0-					-0-
05	434 N	159	-0-	-275	-0-	12	1	147	2	Y	-0-					-0-
*06	565 N	565	-0-	-0-	-0-	40	1	525	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

01	1581 N	1372	-0-	-209	-0-	91	1	1281	2	N	-0-					-0-
02	1400 N	1400	-0-	-0-	-0-	95	1	1305	2	N	-0-					-0-
03	1514 N	1514	-0-	-0-	-0-	102	1	1412	2	N	-0-					-0-
04	1404 N	1404	-0-	-0-	-0-	98	1	1306	2	N	-0-					-0-
05	1588 N	1588	-0-	-0-	-0-	115	1	1473	2	N	-0-					-0-
*06	1533 N	1533	-0-	-0-	-0-	108	1	1425	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

01	561 N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
02	643 N	643	-0-	-0-	-0-	643	2			N	-0-			-0-
03	703 N	703	-0-	-0-	-0-	703	2			N	-0-			-0-
04	601 N	601	-0-	-0-	-0-	601	2			N	-0-			-0-
*05	655 N	655	-0-	-0-	-0-	655	2			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

01	2170 X	1949	-0-	-221	-0-	130	1	1819	2	Y	-0-			-0-
02	1960 X	1590	-0-	-370	-0-	108	1	1482	2	Y	-0-			-0-
03	2170 X	1847	-0-	-323	-0-	125	1	1722	2	Y	-0-			-0-
04	1950 X	1831	-0-	-119	-0-	128	1	1703	2	Y	-0-			-0-
05	1953 X	1682	-0-	-271	-0-	122	1	1560	2	Y	-0-			-0-
06	1890 X	1688	-0-	-202	-0-	119	1	1569	2	Y	-0-			-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

01	600 N	600	-0-	-0-	-0-	40	1	560	2	Y	-0-			-0-
02	538 N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-			-0-
03	620 N	583	-0-	-37	-0-	39	1	544	2	Y	-0-			-0-
04	582 N	582	-0-	-0-	-0-	41	1	541	2	Y	-0-			-0-
05	605 N	605	-0-	-0-	-0-	44	1	561	2	Y	-0-			-0-
*06	597 N	597	-0-	-0-	-0-	42	1	555	2	Y	-0-			-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

01	6365 X	6365	-0-	-0-	-0-	552	1	5813	2	N	-0-			213
02	5871 X	5871	-0-	-0-	-0-	528	1	5343	2	N	-0-			213
03	6224 X	6224	-0-	-0-	-0-	592	1	5632	2	N	-0-			213
04	5550 X	5499	-0-	-51	-0-	565	1	4934	2	N	-0-			213
*05	5632 X	5632	-0-	-0-	-0-	558	1	5074	2	N	-0-			213
06	6150 X	NO RPT	-0-	-6150	-0-					N	NO RPT			213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352

HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	736	N	736	-0-	-0-	-0-	49	1	687	2	Y	-0-					-0-
02	784	X	707	-0-	-77	-0-	48	1	659	2	Y	-0-					-0-
03	744	X	527	-0-	-217	-0-	36	1	491	2	Y	-0-					-0-
04	720	X	589	-0-	-131	-0-	41	1	548	2	Y	-0-					-0-
05	775	X	595	-0-	-180	-0-	43	1	552	2	Y	-0-					-0-
06	750	X	581	-0-	-169	-0-	41	1	540	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

01	3627	X	3015	-0-	-612	-0-	201	1	2814	2	Y	-0-					-0-
02	2906	X	2906	-0-	-0-	-0-	198	1	2708	2	Y	-0-					-0-
03	2933	X	2933	-0-	-0-	-0-	198	1	2735	2	Y	-0-					-0-
04	2699	X	2699	-0-	-0-	-0-	189	1	2510	2	Y	-0-					-0-
05	2217	X	2217	-0-	-0-	-0-	161	1	2056	2	Y	-0-					-0-
06	1950	X	1834	-0-	-116	-0-	130	1	1704	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

01	2945	X	2533	-0-	-412	-0-	169	1	2364	2	Y	-0-					-0-
02	2660	X	2502	-0-	-158	-0-	170	1	2332	2	Y	-0-					-0-
03	2945	X	2466	-0-	-479	-0-	166	1	2300	2	Y	-0-					-0-
04	2850	X	2423	-0-	-427	-0-	169	1	2254	2	Y	-0-					-0-
05	2759	X	2579	-0-	-180	-0-	187	1	2392	2	Y	-0-					-0-
06	2670	X	2238	-0-	-432	-0-	158	1	2080	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

01	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
02	728	N	635	-0-	-93	-0-	43	1	592	2	Y	-0-					-0-
03	744	N	719	-0-	-25	-0-	49	1	670	2	Y	-0-					-0-
04	780	N	697	-0-	-83	-0-	49	1	648	2	Y	-0-					-0-
05	713	N	676	-0-	-37	-0-	49	1	627	2	Y	-0-					-0-
06	690	N	644	-0-	-46	-0-	46	1	598	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

01	8959	X	6190	-0-	-2769	-0-	412	1	5778	2	Y	-0-					-0-
02	6860	X	4411	-0-	-2449	-0-	300	1	4111	2	Y	-0-					-0-
03	6696	X	4531	-0-	-2165	-0-	306	1	4225	2	Y	-0-					-0-
04	6060	X	3412	-0-	-2648	-0-	239	1	3173	2	Y	-0-					-0-
05	6200	X	2786	-0-	-3414	-0-	202	1	2584	2	Y	-0-					-0-
06	6000	X	2516	-0-	-3484	-0-	178	1	2338	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10695 X	9327	-0-	-1368	-0-	621	1	8706	2	Y	-0-					-0-
02	9520 X	8403	-0-	-1117	-0-	571	1	7832	2	Y	-0-					-0-
03	10137 X	9235	-0-	-902	-0-	623	1	8612	2	Y	-0-					-0-
04	9690 X	8411	-0-	-1279	-0-	588	1	7823	2	Y	-0-					-0-
05	9424 X	8913	-0-	-511	-0-	647	1	8266	2	Y	-0-					-0-
06	9030 X	8716	-0-	-314	-0-	616	1	8100	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

01	5555 R	5555	-0-	-0-	-0-	368	1	5159	2	Y	25					201
						28	9									
02	5124 #	4804	-0-	-320	-0-	325	1	4462	2	Y	15					216
						17	9									
03	5673 #	5129	-0-	-544	-0-	345	1	4772	2	Y	11	77	1			150
						12	9									
04	5490 #	4953	-0-	-537	-0-	345	1	4591	2	Y	15					165
						17	9									
05	5549 #	5159	-0-	-390	-0-	373	1	4768	2	Y	16					181
						18	9									
06	5370 #	4907	-0-	-463	-0-	346	1	4550	2	Y	10					191
						11	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

01	12741 X	10878	-0-	-1863	-0-	723	1	10129	2	Y	24					80
						26	9									
02	11060 X	10343	-0-	-717	-0-	702	1	9623	2	Y	16					96
						18	9									
03	12245 X	10360	-0-	-1885	-0-	698	1	9649	2	Y	12	37	1			71
						13	9									
04	11490 X	9982	-0-	-1508	-0-	697	1	9268	2	Y	15					86
						17	9									
05	11656 X	10705	-0-	-951	-0-	776	1	9910	2	Y	17					103
						19	9									
06	11070 X	10018	-0-	-1052	-0-	707	1	9300	2	Y	10					113
						11	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			170
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

01	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
02	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
03	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
04	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
05	124 N	103	-0-	-21	-0-	103	2	N	-0-			-0-
*06	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

01	899 N	857	-0-	-42 B	-0-	857	2	Y	-0-			-0-
02	728 N	689	-0-	-39 B	-0-	689	2	Y	-0-			-0-
03	806 N	659	-0-	-147 B	-0-	659	2	Y	-0-			-0-
04	943 N	943	-0-	-0- B	-0-	943	2	Y	-0-			-0-
05	824 N	824	-0-	-0- B	-0-	824	2	Y	-0-			-0-
*06	933 N	933	-0-	-0- B	-0-	933	2	Y	-0-			-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

01	283 N	283	-0-	-0- B	-0-	283	2	Y	-0-			-0-
02	280 N	176	-0-	-104 B	-0-	176	2	Y	-0-			-0-
03	248 N	196	-0-	-52 B	-0-	196	2	Y	-0-			-0-
04	270 N	227	-0-	-43 B	-0-	227	2	Y	-0-			-0-
05	253 N	253	-0-	-0- B	-0-	253	2	Y	-0-			-0-
*06	276 N	276	-0-	-0- B	-0-	276	2	Y	-0-			-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

01	1145 N	1145	-0-	-0-	-0-	1095	2	50 9	N	45	189 1			43
02	1456 N	1439	-0-	-17	-0-	1420	2	19 9	N	17				60
03	1007 N	1007	-0-	-0-	-0-	996	2	11 9	N	10				70
04	1246 N	1246	-0-	-0-	-0-	1200	2	46 9	N	42				112
05	1581 N	1270	-0-	-311	-0-	1248	2	22 9	N	20				132
06	960 N	734	-0-	-226	-0-	734	2		N	-0-				132

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	62 N	56	-0-	-6	-0-	56	1			N	-0-					-0-
02	56 N	55	-0-	-1	-0-	55	1			N	-0-					-0-
03	62 N	56	-0-	-6	-0-	56	1			N	-0-					-0-
04	60 N	55	-0-	-5	-0-	55	1			N	-0-					-0-
05	62 N	56	-0-	-6	-0-	56	1			N	-0-					-0-
06	60 N	55	-0-	-5	-0-	55	1			N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
DAYLIGHT PETROLEUM LLC 208171
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

01	17624 X	17624	-0-	-0-	-0-	17397	2	227	9	N	206	185	1		79
02	16186 X	16186	-0-	-0-	-0-	15977	2	209	9	N	190				269
03	17608 X	17131	-0-	-477	-0-	16974	2	157	9	N	143	188	1		224
04	17070 X	15897	-0-	-1173	-0-	15695	2	202	9	N	184	182	1		226
05	17918 X	16445	-0-	-1473	-0-	16294	2	151	9	N	137	182	1		181
06	17340 X	11333	-0-	-6007	-0-	11247	2	86	9	N	78	177	1		82

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

01	0 N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					2

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

01	2542 N	235	-0-	-2307	-0-	206	1	29	9	N	26					42
02	504 N	201	-0-	-303	-0-	176	1	25	9	N	23					65
03	248 N	248	-0-	-0-	-0-	227	1	21	9	N	19					84
04	181 N	181	-0-	-0-	-0-	169	1	12	9	N	11					95
05	223 N	223	-0-	-0-	-0-	194	1	29	9	N	26					121
06	240 N	214	-0-	-26	-0-	180	1	34	9	N	31					152

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

01	1608 N	1608	-0-	-0-	-0-	1564	2	44	9	Y	40					200
02	1444 N	1444	-0-	-0-	-0-	1420	2	24	9	Y	22					222
03	1631 N	1631	-0-	-0-	-0-	1630	2	1	9	Y	1	166	1			57
04	1435 N	1435	-0-	-0-	-0-	1435	2			Y	-0-					57
05	1563 N	1563	-0-	-0-	-0-	1505	2	58	9	Y	53					110
*06	1320 N	1320	-0-	-0-	-0-	1320	2			Y	-0-					110

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

01	11160 X	10931	-0-	-229	-0-	10594	2	337	9	N	306	307	1			15
02	10080 X	7548	-0-	-2532	-0-	7149	2	399	9	N	363	180	1			198
03	11160 X	10755	-0-	-405	-0-	10647	2	108	9	N	98	164	1			132
04	12415 X	12415	-0-	-0-	-0-	12086	2	329	9	N	299	345	1			86
05	11157 X	11157	-0-	-0-	-0-	10852	2	305	9	N	277	344	1			19
06	10590 X	9615	-0-	-975	-0-	9245	2	370	9	N	336	336	1			19

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20
02	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20
03	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20
04	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20
05	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20
06	14B DENY	NO RPT	-0-	-0-	162				N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

01	93 N	-0-	-0-	-93 B	-5401				N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-5401				N	-0-					-0-
03	0 N	-0-	-0-	-0- B	-5401				N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-5401				N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-5401				N	-0-					-0-
06	0 N	NO RPT	-0-	-0- B	-5401				N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

01	2821 #	2035	-0-	-786	-0-	1940	2	95	9	N	86	180	1		95
02	2352 N	2243	-0-	-109	-0-	2156	2	87	9	N	79				174
03	2378 N	2378	-0-	-0-	-0-	2319	2	59	9	N	54				228
04	2481 N	2481	-0-	-0-	-0-	2411	2	70	9	N	64	182	1		110
05	2480 N	2400	-0-	-80	-0-	2357	2	43	9	N	39				149
06	2310 N	1815	-0-	-495	-0-	1780	2	35	9	N	32				181

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

01	1078 N	1078	-0-	-0-	-0-	1059	2	19	9	N	17				122
02	110 N	110	-0-	-0-	-0-	110	2			N	-0-				122
*03	1133 N	1133	-0-	-0-	-0-	1125	2	8	9	N	7				129
*04	1127 N	1127	-0-	-0-	-0-	1125	2	2	9	N	2				131
*05	770 N	770	-0-	-0-	-0-	767	2	3	9	N	3				134
*06	41 N	41	-0-	-0-	-0-	41	2			N	-0-				134

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11067	X	3303	-0-	-7764	-0-	110	1	3123	2	N	64					142
							70	9									
02	9996	X	1288	-0-	-8708	-0-	40	1	1220	2	N	25					167
							28	9									
03	10845	X	10845	-0-	-0-	-0-	310	1	10285	2	N	227	184	1			210
							250	9									
04	10140	X	9290	-0-	-850	-0-	260	1	8811	2	N	199	178	1	1	8	230
							219	9									
05	10966	X	10966	-0-	-0-	-0-	310	1	10425	2	N	210	362	1			78
							231	9									
*06	10912	X	10912	-0-	-0-	-0-	300	1	10393	2	N	199	182	1			95
							219	9									

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

01	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-		N	-0-			-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

01	0 N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-		N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-		N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

01	1380 N	1380	-0-	-0-	-0-	1380	1	N	-0-			-0-
02	1344 N	1279	-0-	-65	-0-	1279	1	N	-0-			-0-
03	1519 N	1434	-0-	-85	-0-	1434	1	N	-0-			-0-
04	1350 N	1308	-0-	-42	-0-	1308	1	N	-0-			-0-
05	1463 N	1463	-0-	-0-	-0-	1463	1	N	-0-			-0-
06	1380 N	1339	-0-	-41	-0-	1339	1	N	-0-			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
05	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
06	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

01	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	93 N	69	-0-	-24	-0-	69	2		N	-0-			-0-
04	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
05	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
06	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

01	66 N	66	-0-	-0-	-0-	66	2	Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	71	-0-	71	71	71	2	Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	71			Y	-0-			-0-
05	DLQ G-10	68	-0-	68	139	68	2	Y	-0-			-0-
*06	139 N	-0-	-0-	-139	-0-			Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

01	504 N	504	-0-	-0-	-0-	504	1		N	-0-			-0-
02	484 N	484	-0-	-0-	-0-	484	1		N	-0-			-0-
03	539 N	539	-0-	-0-	-0-	539	1		N	-0-			-0-
04	509 N	509	-0-	-0-	-0-	509	1		N	-0-			-0-
05	555 N	555	-0-	-0-	-0-	555	1		N	-0-			-0-
*06	537 N	537	-0-	-0-	-0-	537	1		N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

01	52 N	52	-0-	-0-	-0-	52	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	67	-0-	67	67	67	2		Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	67				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	67				Y	-0-			-0-
*06	67 N	-0-	-0-	-67	-0-				Y	-0-			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

01	68 N	68	-0-	-0-	-0-	68	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	74	-0-	74	74	74	2		Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	74				Y	-0-			-0-
05	DLQ G-10	66	-0-	66	140	66	2		Y	-0-			-0-
*06	140 N	-0-	-0-	-140	-0-				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

01	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	56				Y	-0-			-0-
05	DLQ G-10	51	-0-	51	107	51	2		Y	-0-			-0-
*06	107 N	-0-	-0-	-107	-0-				Y	-0-			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921

WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0- B	-0-			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

01	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64
03	DLQ G-10	112	-0-	112	112	112	2			Y	-0-					64
04	DLQ G-10	-0-	-0-	-0-	112					Y	-0-					64
05	DLQ G-10	92	-0-	92	204	92	2			Y	-0-					64
*06	204 N	-0-	-0-	-204	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

01	1709 N	1709	-0-	-0-	-0-	155	1	1515	2	Y	35					116
						39	9									
02	1764 N	1635	-0-	-129	-0-	140	1	1473	2	Y	20					136
						22	9									
03	2293 N	2293	-0-	-0-	-0-	155	1	2103	2	Y	32					168
						35	9									
04	1968 N	1968	-0-	-0-	-0-	150	1	1794	2	Y	22					190
						24	9									
05	1798 N	1717	-0-	-81	-0-	155	1	1543	2	Y	17					207
						19	9									
06	1920 N	1913	-0-	-7	-0-	150	1	1743	2	Y	18					225
						20	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					70
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

01	465 N	346	-0-	-119	-0-	346	2	N	-0-			3
02	476 N	335	-0-	-141	-0-	335	2	N	-0-			3
03	527 N	335	-0-	-192	-0-	335	2	N	-0-			3
04	330 N	107	-0-	-223	-0-	107	2	N	-0-			3
05	372 N	53	-0-	-319	-0-	53	2	N	-0-			3
06	330 N	99	-0-	-231	-0-	99	2	N	-0-			3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

01	1023 N	995	-0-	-28	-0-	995	2	N	-0-			20
02	1154 N	1154	-0-	-0-	-0-	1154	2	N	-0-			20
03	1154 N	1154	-0-	-0-	-0-	1154	2	N	-0-			20
04	1154 N	1154	-0-	-0-	-0-	1154	2	N	-0-			20
05	1271 N	1177	-0-	-94	-0-	1177	2	N	-0-			20
06	1110 N	1029	-0-	-81	-0-	1029	2	N	-0-			20

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	821	N	821	-0-	-0-	-0-	821	2			N	-0-					25
02	823	N	823	-0-	-0-	-0-	823	2			N	-0-					25
03	823	N	823	-0-	-0-	-0-	823	2			N	-0-					25
04	851	N	851	-0-	-0-	-0-	851	2			N	-0-					25
05	899	N	862	-0-	-37	-0-	862	2			N	-0-					25
*06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

01	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					16
02	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					16
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					16
04	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					16
05	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					16
*06	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

01	620	N	406	-0-	-214	-0-	406	2			N	-0-					-0-
02	728	N	33	-0-	-695	-0-	33	2			N	-0-					-0-
03	341	N	102	-0-	-239	-0-	102	2			N	-0-					-0-
04	390	N	18	-0-	-372	-0-	18	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

01	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	961	N	721	-0-	-240	-0-	721	1			N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
05	837	N	166	-0-	-671	-0-	166	2			N	-0-					-0-
06	690	N	13	-0-	-677	-0-	13	2			N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1116 X	580	-0-	-536	-0-	154	1	376	3	Y	45					92
						50	9									
02	784 X	492	-0-	-292	-0-	119	1	332	3	Y	37					129
						41	9									
03	868 X	645	-0-	-223	-0-	164	1	441	3	Y	36					165
						40	9									
04	750 X	-0-	-0-	-750	-0-					Y	24	149	1			40
05	620 X	-0-	-0-	-620	-0-					Y	30					70
06	630 X	-0-	-0-	-630	-0-					Y	24					94

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

01	124 N	107	-0-	-17	-0-	107	2	N	-0-			-0-
02	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-
03	124 N	117	-0-	-7	-0-	117	2	N	-0-			-0-
04	114 N	114	-0-	-0-	-0-	114	2	N	-0-			-0-
05	124 N	123	-0-	-1	-0-	123	2	N	-0-			-0-
06	120 N	107	-0-	-13	-0-	107	2	N	-0-			-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

01	628 N	628	-0-	-0-	-0-	628	2	N	-0-			-0-
02	595 N	595	-0-	-0-	-0-	595	2	N	-0-			-0-
03	666 N	666	-0-	-0-	-0-	666	2	N	-0-			-0-
04	695 N	695	-0-	-0-	-0-	695	2	N	-0-			-0-
05	827 N	827	-0-	-0-	-0-	827	2	N	-0-			-0-
*06	791 N	791	-0-	-0-	-0-	791	2	N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			66
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			66
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054 N	853	-0-	-201	-0-	853	2			N	-0-					80
02	952 N	945	-0-	-7	-0-	945	2			N	-0-					80
03	1333 N	922	-0-	-411	-0-	922	2			N	-0-					80
04	1146 N	1146	-0-	-0-	-0-	1146	2			N	-0-					80
05	1054 N	1003	-0-	-51	-0-	1003	2			N	-0-					80
*06	1012 N	1012	-0-	-0-	-0-	1012	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/2019

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	152	163	1	12
02	14B2 EXT	-0-	-0-	-0-	-0-				N	320	322	1	10
03	14B2 EXT	-0-	-0-	-0-	-0-				N	180	155	1	35
04	14B2 EXT	-0-	-0-	-0-	-0-				N	429	324	1	140
05	14B2 EXT	-0-	-0-	-0-	-0-				N	148	164	1	124
06	14B2 EXT	-0-	-0-	-0-	-0-				N	167	156	1	135

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	28	N	-0-	-0-	-28	-0-					N	-0-					46
03	0	N	-0-	-0-	-0-	-0-					N	-0-					46
04	0	N	-0-	-0-	-0-	-0-					N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115
03	0	N	-0-	-0-	-0-	-0-					N	-0-					115
04	0	N	-0-	-0-	-0-	-0-					N	-0-					115
05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

01	4645	X	4645	-0-	-0-	-0-	368	1	4277	2	N	-0-					-0-
02	2677	X	2677	-0-	-0-	-0-	263	1	2414	2	N	-0-					-0-
03	6449	X	6449	-0-	-0-	-0-	325	1	6124	2	N	-0-					-0-
04	5918	X	5918	-0-	-0-	-0-	386	1	5532	2	N	-0-					-0-
05	5878	X	5878	-0-	-0-	-0-	234	1	5644	2	N	-0-					-0-
*06	6168	X	6168	-0-	-0-	-0-	229	1	5939	2	N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

01	3627 #	3139	-0-	-488	-0-	3139	2		N	-0-			-0-
02	3276	2313	-0-	-963	-0-	2313	2		N	-0-			-0-
03	3472 #	2359	-0-	-1113	-0-	2359	2		N	-0-			-0-
04	3360 #	2437	-0-	-923	-0-	2437	2		N	-0-			-0-
05	3472 #	2620	-0-	-852	-0-	2620	2		N	-0-			-0-
06	3030 #	1675	-0-	-1355	-0-	1675	2		N	-0-			-0-

HOPE (MIOCENE 1500) 42528 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: RRCID -> 286947 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REO OPERATING LLC 701876
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

01	1727 N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
02	1577 N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
03	1687 N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
04	1760 N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
05	1960 N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
*06	1559 N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2 N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5104	2924	-0-	-2180	-0-	232	1	2692	2	N	-0-			-0-
02	3734	2203	-0-	-1531	-0-	217	1	1986	2	N	-0-			-0-
03	744	3070	-0-	2326	2326	155	1	2915	2	N	-0-			-0-
04	7570	2982	-0-	-4588	-0-	195	1	2787	2	N	-0-			-0-
05	4968	2856	-0-	-2112	-0-	114	1	2742	2	N	-0-			-0-
*06	3000 N	3198	-0-	198	198	119	1	3079	2	N	-0-			-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
05 14B DENY	-0-	-0-	-0-	-0-	N	-0-		1
06 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

01	T. A.	-0-	-0-	-0-	71				Y	-0-			-0-
02	71 X	-0-	-0-	-71	-0-				Y	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	3334 X	3334	-0-	-0-	-0-	252	1 2 9	3080	2	N	2					70
*09	3326 X	3326	-0-	-0-	-0-	252	1 3 9	3071	2	N	3					73
*10	2945 X	2837	-0-	-108	-0-	276	1 6 9	2555	2	N	5					78
*11	2850 X	2761	-0-	-89	-0-	264	1 6 9	2491	2	N	5					83
*12	2945 X	2451	-0-	-494	-0-	312	1 6 9	2133	2	N	5					88
*01	2945 X	2828	-0-	-117	-0-	192	1 6 9	2630	2	N	5					93
*02	2660 X	2631	-0-	-29	-0-	192	1 6 9	2433	2	N	5					98
*03	2923 X	2923	-0-	-0-	-0-	240	1 6 9	2677	2	N	5					103
*04	2760 X	2671	-0-	-89	-0-	252	1 6 9	2413	2	N	5					108
*05	2914 X	2531	-0-	-383	-0-	252	1 6 9	2273	2	N	5					113
06	2820 N	2101	-0-	-719	-0-	276	1 7 9	1818	2	N	6					119

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			-0-

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			84
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			84
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-			84
06	14B DENY	-0-	-0-	-0-	-0-		N	-0-			84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

01	14B DENY	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-		N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-		N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-		N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-		N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WANDOO ENERGY, LLC 895737
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	1939	-0-	-1316	-0-	1340	1	599	3	Y	-0-					45
02	2940	X	1283	-0-	-1657	-0-	614	1	667	3	Y	2					47
							2	9									
03	3255	X	2896	-0-	-359	-0-	1595	1	1277	3	Y	22					69
							24	9									
04	2820	X	2320	-0-	-500	-0-	775	1	1403	3	Y	129	161	1			37
							142	9									
*05	2811	X	2811	-0-	-0-	-0-	753	1	2058	3	Y	-0-					38
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					38

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

01	3038	X	794	-0-	-2244	-0-	546	1	244	3	N	4					143
							4	9									
02	2744	X	712	-0-	-2032	-0-	340	1	369	3	N	3					146
							3	9									
03	3038	X	1976	-0-	-1062	-0-	1082	1	866	3	N	25					171
							28	9									
04	5565	X	5565	-0-	-0-	-0-	1954	1	3536	3	N	68	179	1			60
							75	9									
*05	7658	X	7658	-0-	-0-	-0-	2038	1	5572	3	N	44					104
							48	9									
06	1920	X	NO RPT	-0-	-1920	-0-					N	NO RPT					104

KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

01	276	N	276	-0-	-0-	-0-	191	1	85	3	Y	-0-					134
02	224	N	211	-0-	-13	-0-	101	1	110	3	Y	-0-					134
03	310	N	196	-0-	-114	-0-	109	1	87	3	Y	-0-					134
04	270	N	210	-0-	-60	-0-	75	1	135	3	Y	-0-					134
05	248	N	247	-0-	-1	-0-	66	1	181	3	Y	-0-					33
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					33

WESTERN ENERGY GROUP, LLC 911874
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

01	3286	X	2650	-0-	-636	-0-	289	1	2361	2	N	-0-					-0-
02	2884	X	2610	-0-	-274	-0-	203	1	2407	2	N	-0-					-0-
03	3131	X	2771	-0-	-360	-0-	263	1	2508	2	N	-0-					-0-
04	2820	X	2594	-0-	-226	-0-	88	1	2506	2	N	-0-					-0-
05	2883	X	1211	-0-	-1672	-0-	92	1	1119	2	N	-0-					-0-
06	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					-0-

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

01	3658	X	3403	-0-	-255	-0-	372	1	3031	2	N	-0-					-0-
02	3276	X	3223	-0-	-53	-0-	250	1	2973	2	N	-0-					-0-
03	3534	X	3499	-0-	-35	-0-	332	1	3167	2	N	-0-					-0-
04	3300	X	3166	-0-	-134	-0-	108	1	3058	2	N	-0-					-0-
05	3565	X	1233	-0-	-2332	-0-	123	1	1110	2	N	-0-					-0-
06	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WESTERN ENERGY GROUP, LLC //CONT.// 911874
ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	384	N	384	-0-	-0-	-0-	42	1	342	2	Y	-0-					-0-
02	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-					-0-
03	342	N	342	-0-	-0-	-0-	32	1	310	2	Y	-0-					-0-
04	360	N	267	-0-	-93	-0-	9	1	258	2	Y	-0-					-0-
05	341	N	144	-0-	-197	-0-	13	1	131	2	Y	-0-					-0-
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					171
02	0	#	-0-	-0-	-0-	-0-					N	-0-					171
03	38	R	38	-0-	-0-	-0-	38	2			N	-0-					171
04	16	R	16	-0-	-0-	-0-	16	2			N	-0-					171
05	0	#	-0-	-0-	-0-	-0-					N	-0-					171
06	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262 #	3158	-0-	-3104	-0-	510	1	2630	2	Y	16					110
						18	9									
02	5600 #	2744	-0-	-2856	-0-	423	1	2321	2	Y	-0-					110
03	6200 #	2832	-0-	-3368	-0-	498	1	2333	2	Y	1					111
						1	9									
04	4380 #	2655	-0-	-1725	-0-	482	1	2149	2	Y	22					133
						24	9									
05	3193 #	2979	-0-	-214	-0-	543	1	2382	2	Y	49	134	1			48
						54	9									
06	3060 #	NO RPT	-0-	-3060	-0-					Y	NO RPT					48

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

01	744 N	538	-0-	-206	-0-	87	1	448	2	Y	3					24
						3	9									
02	672 N	513	-0-	-159	-0-	79	1	434	2	Y	-0-					24
03	651 N	363	-0-	-288	-0-	64	1	299	2	Y	-0-					24
04	510 N	446	-0-	-64	-0-	81	1	361	2	Y	4					28
						4	9									
05	558 N	465	-0-	-93	-0-	85	1	371	2	Y	8	21	1			15
						9	9									
06	360 N	NO RPT	-0-	-360	-0-					Y	NO RPT					15

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

01	1333 N	1045	-0-	-288	-0-	169	1	870	2	Y	5					31
						6	9									
02	1167 N	1167	-0-	-0-	-0-	180	1	987	2	Y	-0-					31
03	1147 N	948	-0-	-199	-0-	167	1	781	2	Y	-0-					31
04	1020 N	878	-0-	-142	-0-	159	1	710	2	Y	8					39
						9	9									
05	1302 N	739	-0-	-563	-0-	135	1	591	2	Y	12	33	1			18
						13	9									
06	930 N	NO RPT	-0-	-930	-0-					Y	NO RPT					18

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	0	X	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

01	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

01	101	N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
02	104	N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	124	N	NO RPT	-0-	-124	-0-			N	NO RPT			-0-
06	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) //CONT.// 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					111
02	0	#	-0-	-0-	-0-	-0-					N	-0-					111
03	0	#	-0-	-0-	-0-	-0-					N	-0-					111
04	2	R	2	-0-	-0-	-0-	2	2			N	-0-					111
05	0	#	-0-	-0-	-0-	-0-					N	-0-					111
06	0	#	-0-	-0-	-0-	-0-					N	-0-					111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

01	31	N	7	-0-	-24	-0-	7	2			N	-0-					338
02	28	N	-0-	-0-	-28	-0-					N	-0-					338
03	15	N	9	-0-	-6	-0-	9	2			N	-0-					338
04	130	N	130	-0-	-0-	-0-	130	2			N	-0-					338
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					338
*06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

01	186	N	119	-0-	-67	-0-	119	2			N	-0-					132
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					132
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					132
04	120	N	-0-	-0-	-120	-0-					N	-0-					132
05	124	N	75	-0-	-49	-0-	75	2			N	-0-					132
06	90	N	57	-0-	-33	-0-	57	2			N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

01	0		-0-	-0-	-0-	-0-					N	-0-					18
02	0		-0-	-0-	-0-	-0-					N	-0-	18	7			-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790 #	2749	-0-	-41	-0-	2716	2	33	9	Y	30					207
02	2548 #	2364	-0-	-184	-0-	2362	2	2	9	Y	2					209
03	2821 #	2612	-0-	-209	-0-	2609	2	3	9	Y	3					212
04	2730 #	2620	-0-	-110	-0-	2618	2	2	9	Y	2					214
05	2781 R	2781	-0-	-0-	-0-	2778	2	3	9	Y	3					217
06	2670 #	2624	-0-	-46	-0-	2624	2			Y	-0-					217

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

01	1209 N	1061	-0-	-148 B	-0-	279	1	757	2	N	23					96
						25	9									
02	1372 N	839	-0-	-533 B	-0-	225	1	606	2	N	7					103
						8	9									
03	1456 N	1456	-0-	-0- B	-0-	403	1	1031	2	N	20					123
						22	9									
04	1047 N	1047	-0-	-0- B	-0-	168	1	873	2	N	5					128
						6	9									
05	1174 N	1174	-0-	-0- B	-0-	232	1	850	2	N	84					212
						92	9									
06	1410 N	375	-0-	-1035 B	-0-	140	1	235	2	N	-0-	177	1			35

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

01	4495 X	2401	-0-	-2094 B	-0-	620	1	1737	2	N	40					153
						44	9									
02	4060 X	2147	-0-	-1913 B	-0-	598	1	1527	2	N	20					173
						22	9									
03	3193 X	3145	-0-	-48 B	-0-	868	1	2236	2	N	37					210
						41	9									
04	2996 X	2996	-0-	-0- B	-0-	588	1	2398	2	N	9	183	1			36
						10	9									
05	3130 X	3130	-0-	-0- B	-0-	638	1	2460	2	N	29					65
						32	9									
06	3030 X	2302	-0-	-728 B	-0-	812	1	1473	2	N	15					80
						17	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

01	558 N	-0-	-0-	-558 B	-0-					N	-0-					159
02	1323 N	1323	-0-	-0- B	-0-	392	1	931	2	N	-0-					159
03	341 N	-0-	-0-	-341 B	-0-					N	-0-					159
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					159
05	930 N	-0-	-0-	-930 B	-0-					N	-0-					159
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					159

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2692	X	2692	-0-	-0- B	-0-	682	1	1949	2	N	55	180	1			65
							61	9									
02	1354	N	1354	-0-	-0- B	-0-	390	1	964	2	N	-0-					65
03	1891	N	89	-0-	-1802 B	-0-	31	1	58	2	N	-0-					65
04	2220	N	1745	-0-	-475 B	-0-	336	1	1409	2	N	-0-					65
05	1625	N	1625	-0-	-0- B	-0-	348	1	1277	2	N	-0-					65
*06	407	N	407	-0-	-0- B	-0-	140	1	267	2	N	-0-					65

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

01	4061	X	898	-0-	-3163 B	-0-	135	1	708	2	N	50					262
							55	9									
02	3668	X	2102	-0-	-1566 B	-0-	338	1	1721	2	N	39	191	1			110
							43	9									
03	3069	X	1785	-0-	-1284 B	-0-	310	1	1418	2	N	52					162
							57	9									
04	2940	X	1291	-0-	-1649 B	-0-	230	1	1030	2	N	28					190
							31	9									
05	2325	X	1584	-0-	-741 B	-0-	310	1	1218	2	N	51	178	1			63
							56	9									
06	2250	X	1511	-0-	-739 B	-0-	286	1	1178	2	N	43					106
							47	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

01	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
02	112	N	45	-0-	-67 B	-0-	45	1			N	-0-					290
03	6181	X	6181	-0-	-0- B	-0-	450	1	5688	2	N	39	180	1			149
							43	9									
04	4403	X	4403	-0-	-0- B	-0-	420	1	3814	2	N	154	200	1			103
							169	9									
05	3736	X	3736	-0-	-0- B	-0-	435	1	3203	2	N	89					192
							98	9									
*06	3688	X	3688	-0-	-0- B	-0-	450	1	3182	2	N	51					243
							56	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

01	2484	X	2484	-0-	-0- B	-0-	465	1	2019	2	N	-0-					138
02	1680	X	1533	-0-	-147 B	-0-	250	1	1282	2	N	1					139
							1	9									
03	2081	X	2081	-0-	-0- B	-0-	372	1	1697	2	N	11					150
							12	9									
04	2400	X	1199	-0-	-1201 B	-0-	207	1	970	2	N	20					170
							22	9									
05	2765	X	2765	-0-	-0- B	-0-	558	1	2183	2	N	22					192
							24	9									
*06	2514	X	2514	-0-	-0- B	-0-	486	1	2005	2	N	21					213
							23	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4432	X	4432	-0-	-0- B	-0-	806	1	3569	2	N	52					172
							57	9									
02	3528	X	3234	-0-	-294 B	-0-	525	1	2664	2	N	41					213
							45	9									
03	3878	X	3878	-0-	-0- B	-0-	690	1	3131	2	N	52					265
							57	9									
04	4050	X	3254	-0-	-796 B	-0-	648	1	2573	2	N	30	189	1			106
							33	9									
05	4185	X	2582	-0-	-1603 B	-0-	527	1	2029	2	N	24					130
							26	9									
06	4050	X	2309	-0-	-1741 B	-0-	459	1	1841	2	N	8					138
							9	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

01	837	N	642	-0-	-195 B	-0-	96	1	522	2	N	22					120
							24	9									
02	958	N	958	-0-	-0- B	-0-	168	1	745	2	N	41					161
							45	9									
03	739	N	739	-0-	-0- B	-0-	104	1	584	2	N	46					207
							51	9									
04	1016	N	1016	-0-	-0- B	-0-	189	1	759	2	N	62	193	1			76
							68	9									
05	1054	N	673	-0-	-381 B	-0-	116	1	511	2	N	42					118
							46	9									
06	720	N	672	-0-	-48 B	-0-	130	1	500	2	N	38					156
							42	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

01	1736	N	694	-0-	-1042 B	-0-	155	1	436	2	N	94					327
							103	9									
02	934	N	934	-0-	-0- B	-0-	234	1	615	2	N	77					404
							85	9									
03	964	N	964	-0-	-0- B	-0-	248	1	617	2	N	90	376	1			118
							99	9									
04	1547	N	1547	-0-	-0- B	-0-	300	1	1151	2	N	87					205
							96	9									
05	1265	N	1265	-0-	-0- B	-0-	248	1	907	2	N	100					305
							110	9									
*06	1002	N	1002	-0-	-0- B	-0-	360	1	596	2	N	42	196	1			151
							46	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	4246	-0-	-497	-0-	903	1	3334	2	Y	8	97	1			48
							9	9									
02	3920	X	3733	-0-	-187	-0-	797	1	2929	2	Y	6					54
							7	9									
03	4340	X	3912	-0-	-428	-0-	866	1	3026	2	Y	18					72
							20	9									
04	4200	X	4143	-0-	-57	-0-	878	1	3239	2	Y	24					96
							26	9									
05	4340	X	4199	-0-	-141	-0-	873	1	3308	2	Y	16					112
							18	9									
06	4110	X	2440	-0-	-1670	-0-	566	1	1861	2	Y	12	85	1			39
							13	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

01	4030	X	3944	-0-	-86	-0-	839	1	3095	2	Y	9	79	1			40
							10	9									
02	3601	X	3601	-0-	-0-	-0-	769	1	2825	2	Y	6					46
							7	9									
03	3899	X	3899	-0-	-0-	-0-	863	1	3016	2	Y	18					64
							20	9									
04	3909	X	3909	-0-	-0-	-0-	828	1	3056	2	Y	23					87
							25	9									
05	4211	X	4211	-0-	-0-	-0-	875	1	3318	2	Y	16					103
							18	9									
*06	4065	X	4065	-0-	-0-	-0-	942	1	3101	2	Y	20	84	1			39
							22	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

01	6727	X	6367	-0-	-360	-0-	1358	1	5009	2	N	-0-					180
02	5964	X	5767	-0-	-197	-0-	1234	1	4531	2	N	2					182
							2	9									
03	6603	X	6161	-0-	-442	-0-	1371	1	4790	2	N	-0-					182
04	6330	X	6070	-0-	-260	-0-	1294	1	4776	2	N	-0-					182
05	6477	X	6477	-0-	-0-	-0-	1352	1	5122	2	N	3					185
							3	9									
*06	6399	X	6399	-0-	-0-	-0-	1492	1	4907	2	N	-0-					185

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

01	713	N	713	-0-	-0-	-0-	713	2			N	-0-					4
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					4
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					4
04	677	N	677	-0-	-0-	-0-	677	2			N	-0-					4
05	744	N	728	-0-	-16	-0-	728	2			N	-0-					4
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					4

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/27/2019 - P/A 03/27/19

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7016 R	7016	-0-	-0-	-0-	77	1	6939	2	N	-0-					-0-
02	6329 R	6329	-0-	-0-	-0-	878	1	5451	2	N	-0-					-0-
03	6479 #	6228	-0-	-251	-0-	903	1	5325	2	N	-0-					-0-
04	6780 #	6755	-0-	-25	-0-	1008	1	5747	2	N	-0-					-0-
05	7732 R	7732	-0-	-0-	-0-	1970	1	5762	2	N	-0-					-0-
*06	6797 R	6797	-0-	-0-	-0-	1890	1	4907	2	N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 07/01/2019 TOTAL DEPTH 5800 PERF. 4682 - 4712

01	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	0 #	-0-	-0-	-0-	B	-0-		N	-0-			-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
02	84 #	-0-	-0-	-84	-0-					N	-0-					-0-
03	9 #	-0-	-0-	-9	-0-					N	-0-					-0-
04	9 #	-0-	-0-	-9	-0-					N	-0-					-0-
05	9 #	1	-0-	-8	-0-	1	1			N	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4660 X	4660	-0-	-0- B	-0-	4566	2	94	9	N	85					162
02	4172 X	3819	-0-	-353 B	-0-	3813	2	6	9	N	5					167
03	3886 X	3886	-0-	-0- B	-0-	3886	2			N	-0-					167
04	4470 X	3221	-0-	-1249 B	-0-	3199	2	22	9	N	20					187
05	4619 X	2139	-0-	-2480 B	-0-	2133	2	6	9	N	5					192
06	4470 X	1356	-0-	-3114 B	-0-	1349	2	7	9	N	6					198

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3767 X	3767	-0-	-0- B	-0-	3739	2	28	9	N	25					328
02	3932 X	3932	-0-	-0- B	-0-	3888	2	44	9	N	40					368
03	3783 X	3783	-0-	-0- B	-0-	3746	2	37	9	N	34	190	1			212
04	3660 X	2920	-0-	-740 B	-0-	2854	2	66	9	N	60					272
05	4092 X	3299	-0-	-793 B	-0-	3252	2	47	9	N	43					315
06	3960 X	1760	-0-	-2200 B	-0-	1752	2	8	9	N	7					322

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7248 X	7248	-0-	-0- B	-0-	7248	2			N	-0-					112
02	6412 X	5087	-0-	-1325 B	-0-	5080	2	7	9	N	6					118
03	7099 X	5258	-0-	-1841 B	-0-	5258	2			N	-0-					118
04	7020 X	4794	-0-	-2226 B	-0-	4748	2	46	9	N	42					160
05	7254 X	4300	-0-	-2954 B	-0-	4300	2			N	-0-					160
06	7020 X	6704	-0-	-316 B	-0-	6704	2			N	-0-					160

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	403 N	136	-0-	-267 B	-0-	132	2	4	9	N	4					162
02	308 N	-0-	-0-	-308 B	-0-					N	3					165
03	217 N	-0-	-0-	-217 B	-0-					N	7					172
04	120 N	91	-0-	-29 B	-0-	91	2			N	-0-					172
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					172
*06	342 N	342	-0-	-0- B	-0-	342	2			N	-0-					172

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533 X	7497	-0-	-36 B	-0-	7398	2	99	9	N	90	194	1			58
02	7961 X	7961	-0-	-0- B	-0-	7834	2	127	9	N	115					173
03	7767 X	7767	-0-	-0- B	-0-	7671	2	96	9	N	87	188	1			72
04	7260 X	6296	-0-	-964 B	-0-	6229	2	67	9	N	61					133
05	8804 X	8456	-0-	-348 B	-0-	8356	2	100	9	N	91	186	1			38
06	8520 X	7369	-0-	-1151 B	-0-	7315	2	54	9	N	49					87

INPEX EAGLE FORD, LLC 424753
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

01	3162 X	3034	-0-	-128 B	-0-	3008	2	26	9	N	24					46
02	3444 X	1052	-0-	-2392 B	-0-	1016	2	36	9	N	33					79
03	3813 X	2702	-0-	-1111 B	-0-	2652	2	50	9	N	45					124
04	3240 X	1982	-0-	-1258 B	-0-	1962	2	20	9	N	18					142
*05	3476 X	3476	-0-	-0- B	-0-	3465	2	11	9	N	10	136	1			16
06	2940 X	NO RPT	-0-	-2940 B	-0-					N	NO RPT					16

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3441	2296	-0-	-1145 B	-34816	2296	3			N	-0-					-0-
02	3108	1831	-0-	-1277 B	-36093	1831	3			N	-0-					-0-
03	2077 #	2123	-0-	46 B	-36047	2123	3			N	-0-					-0-
04	2220 #	1879	-0-	-341 B	-36388	1879	3			N	-0-					-0-
05	2294 #	1961	-0-	-333 B	-36721	1961	3			N	-0-					-0-
06	2220 #	1933	-0-	-287 B	-37008	1933	3			N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					268
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					268

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1212 N	1212	-0-	-0-	-0-	92	1	897	2	N	203	165	1			86
						223	9									
02	1062 N	1062	-0-	-0-	-0-	71	1	812	2	N	163	167	1			82
						179	9									
03	1426 N	1196	-0-	-230	-0-	77	1	901	2	N	198	169	1			111
						218	9									
04	1170 N	1126	-0-	-44	-0-	76	1	856	2	N	176	172	1			115
						194	9									
05	1178 N	1050	-0-	-128	-0-	73	1	767	2	N	191	173	1			133
						210	9									
06	1170 N	1012	-0-	-158	-0-	65	1	765	2	N	165	169	1			129
						182	9									

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465 N	-0-	-0-	-465	-0-					N	-0-					210
02	504 N	149	-0-	-355	-0-	3	1	38	2	N	98					308
						108	9									
03	465 N	318	-0-	-147	-0-	23	1	274	2	N	19	177	1			150
						21	9									
04	569 N	569	-0-	-0-	-0-	46	1	519	2	N	4					154
						4	9									
05	621 N	621	-0-	-0-	-0-	50	1	527	2	N	40					194
						44	9									
*06	547 N	547	-0-	-0-	-0-	42	1	496	2	N	8					202
						9	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5300) //CONT.// 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
02	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
03	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
04	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
05	0	N	-0-	-0-	-0- B	-25237					N	-0-					92
06	0	N	NO RPT	-0-	-0- B	-25237					N	NO RPT					92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					13
02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					13
04	583	N	583	-0-	-0-	-0-	583	2			N	-0-					13
05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					13
*06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2788	N	2788	-0-	-0-	-0-	2548	2	240	9	N	218					281
02	2296	X	1705	-0-	-591	-0-	1663	2	42	9	N	38	179	1			140
03	3769	X	3769	-0-	-0-	-0-	366	1	3380	2	N	21					161
							23	9									
04	3472	X	3472	-0-	-0-	-0-	1122	1	2253	2	N	88					249
							97	9									
05	3516	X	3516	-0-	-0-	-0-	968	1	2485	2	N	57	159	1			147
							63	9									
*06	3314	X	3314	-0-	-0-	-0-	876	1	2357	2	N	74	185	1			36
							81	9									

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	21					200
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					200
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	170	1			30
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

RECLASSIFIED TO OIL DIST. 02 LEASE 11728 02/20/2019

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457	N	290	-0-	-1167	-0-	290	2			Y	-0-					170
02	1148	N	189	-0-	-959	-0-	180	2	9	9	Y	8					178
03	744	N	-0-	-0-	-744	-0-					Y	3					181
04	270	N	63	-0-	-207	-0-	59	2	4	9	Y	4					185
05	217	N	-0-	-0-	-217	-0-					Y	-0-					185
*06	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					185

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

01	5735		2923	-0-	-2812	158	2905	2	18	9	Y	16					96
02	4256	#	3081	-0-	-1175	-0-	3056	2	25	9	Y	23					119
03	3875	#	3173	-0-	-702	-0-	3147	2	26	9	Y	24					143
04	3750	#	3060	-0-	-690	-0-	3036	2	24	9	Y	22					165
05	3410	#	2820	-0-	-590	-0-	2807	2	13	9	Y	12	161	1			16
06	3300	#	3068	-0-	-232	-0-	3048	2	20	9	Y	18					34

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

01	5208	X	3971	-0-	-1237	-0-	448	1	3367	3	N	142	227	1			155
							156	9									
02	5236	X	4563	-0-	-673	-0-	623	1	3767	3	N	157	18	1			294
							173	9									
03	5797	X	5585	-0-	-212	-0-	1025	1	4351	3	N	190	231	1			253
							209	9									
04	5610	X	3541	-0-	-2069	-0-	190	1	3226	3	N	114	218	1			149
							125	9									
05	5053	X	15	-0-	-5038	-0-	1	1	14	3	N	-0-					149
06	5400	X	125	-0-	-5275	-0-	5	1	119	3	N	1	2	1			148
							1	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

01	2883	X	2714	-0-	-169	-0-	306	1	2297	3	N	101	210	1			118
							111	9									
02	2875	X	2875	-0-	-0-	-0-	393	1	2376	3	N	96	12	1			202
							106	9									
03	3410	X	2861	-0-	-549	-0-	525	1	2226	3	N	100	26	1			276
							110	9									
04	3300	X	1615	-0-	-1685	-0-	86	1	1457	3	N	65	198	1			143
							72	9									
05	3410	X	297	-0-	-3113	-0-	19	1	261	3	N	15	1	1			157
							17	9									
06	3090	X	480	-0-	-2610	-0-	19	1	457	3	N	4	7	1			154
							4	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110	N	110	-0-	-0-	-0-	12	1	94	3	N	4	1	1			216
							4	9									
02	126	N	126	-0-	-0-	-0-	16	1	96	3	N	13	171	1			58
							14	9									
03	155	N	101	-0-	-54	-0-	17	1	74	3	N	9	1	1			66
							10	9									
04	120	N	98	-0-	-22	-0-	5	1	90	3	N	3	1	1			68
							3	9									
05	155	N	-0-	-0-	-155	-0-					N	-0-					68
06	90	N	68	-0-	-22	-0-	2	1	58	3	N	7	1	1			74
							8	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	27	1	207	3	N	49	178	1			165
							54	9									
02	238	N	238	-0-	-0-	-0-	24	1	146	3	N	62	1	1			226
							68	9									
03	310	N	129	-0-	-181	-0-	20	1	84	3	N	23	1	1			248
							25	9									
04	300	N	300	-0-	-0-	-0-	13	1	214	3	N	66	2	1			312
							73	9									
05	279	N	107	-0-	-172	-0-	5	1	73	3	N	26					338
							29	9									
*06	352	N	352	-0-	-0-	-0-	11	1	255	3	N	78	179	1			237
							86	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16018	X	16018	-0-	-0-	-0-	1835	1	13790	3	N	357	347	1			183
							393	9									
02	16306	X	16306	-0-	-0-	-0-	2250	1	13614	3	N	402	237	1			348
							442	9									
03	16674	X	16674	-0-	-0-	-0-	3089	1	13115	3	N	427	523	1			252
							470	9									
04	21052	X	21052	-0-	-0-	-0-	1141	1	19331	3	N	527	458	1			321
							580	9									
05	22596	X	22596	-0-	-0-	-0-	1514	1	20488	3	N	540	453	1			408
							594	9									
*06	18301	X	18301	-0-	-0-	-0-	720	1	17094	3	N	443	441	1			410
							487	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2821	X	2177	-0-	-644	-0-	253	1	1902	3	N	20	24	1			197
							22	9									
02	2548	N	2347	-0-	-201	-0-	330	1	1995	3	N	20	10	1			207
							22	9									
03	2790	N	2285	-0-	-505	-0-	431	1	1830	3	N	22	21	1			208
							24	9									
04	2100	N	1930	-0-	-170	-0-	106	1	1795	3	N	26	26	1			208
							29	9									
05	2604	N	2168	-0-	-436	-0-	147	1	1997	3	N	22	9	1			221
							24	9									
06	2220	N	2147	-0-	-73	-0-	86	1	2040	3	N	19	31	1			209
							21	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3534	X	3097	-0-	-437	-0-	346	1	2604	3	N	134	216	1			207
							147	9									
02	3332	X	3072	-0-	-260	-0-	415	1	2512	3	N	132	12	1			327
							145	9									
03	3721	X	3721	-0-	-0-	-0-	677	1	2875	3	N	154	220	1			261
							169	9									
04	3570	X	2972	-0-	-598	-0-	159	1	2690	3	N	112	215	1			158
							123	9									
05	3410	X	2741	-0-	-669	-0-	181	1	2451	3	N	99	10	1			247
							109	9									
06	3600	X	2415	-0-	-1185	-0-	93	1	2214	3	N	98	34	1			311
							108	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2531	-0-	-538	-0-	285	1	2145	3	N	92	27	1			311
							101	9									
02	2772	X	2343	-0-	-429	-0-	313	1	1894	3	N	124	186	1			249
							136	9									
03	3069	X	1818	-0-	-1251	-0-	329	1	1399	3	N	82	200	1			131
							90	9									
04	2970	X	2388	-0-	-582	-0-	125	1	2110	3	N	139	26	1			244
							153	9									
05	2666	X	1749	-0-	-917	-0-	112	1	1519	3	N	107	6	1			345
							118	9									
06	2520	X	1731	-0-	-789	-0-	67	1	1578	3	N	78	204	1			219
							86	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	N	1077	-0-	-1124	-0-	123	1	923	3	N	28	11	1			141
							31	9									
02	2347	N	2347	-0-	-0-	-0-	318	1	1927	3	N	93	9	1			225
							102	9									
03	2232	N	2072	-0-	-160	-0-	379	1	1607	3	N	78	197	1			106
							86	9									
04	1531	N	1531	-0-	-0-	-0-	82	1	1382	3	N	61	18	1			149
							67	9									
05	2604	N	1253	-0-	-1351	-0-	81	1	1093	3	N	72	5	1			216
							79	9									
06	2010	N	1539	-0-	-471	-0-	59	1	1411	3	N	63	21	1			258
							69	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	3935	-0-	-2048	-0-	449	1	3377	3	N	99	42	1			323
							109	9									
02	7052	X	7052	-0-	-0-	-0-	973	1	5886	3	N	175	29	1			469
							193	9									
03	6985	X	6985	-0-	-0-	-0-	1288	1	5466	3	N	210	245	1			434
							231	9									
04	8324	X	8324	-0-	-0-	-0-	449	1	7603	3	N	247	296	1			385
							272	9									
05	17136	X	17136	-0-	-0-	-0-	1142	1	15457	3	N	488	432	1			441
							537	9									
*06	11446	X	11446	-0-	-0-	-0-	450	1	10681	3	N	286	345	1			382
							315	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

01	1736	N	561	-0-	-1175	-0-	58	1	434	3	N	63	5	1			181
							69	9									
02	1400	N	942	-0-	-458	-0-	124	1	753	3	N	59	4	1			236
							65	9									
03	1333	N	369	-0-	-964	-0-	59	1	249	3	N	55	3	1			288
							61	9									
04	934	N	934	-0-	-0-	-0-	46	1	787	3	N	92	185	1			195
							101	9									
05	1252	N	1252	-0-	-0-	-0-	80	1	1088	3	N	76	5	1			266
							84	9									
*06	1429	N	1429	-0-	-0-	-0-	54	1	1272	3	N	94	195	1			165
							103	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
04	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
05	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
06	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					89
02	0	N	-0-	-0-	-0-	-0-					N	-0-					89
03	0	N	-0-	-0-	-0-	-0-					N	-0-					89
04	0	N	-0-	-0-	-0-	-0-					N	-0-					89
05	0	N	-0-	-0-	-0-	-0-					N	-0-					89
06	0	N	-0-	-0-	-0-	-0-					N	-0-					89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967

KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	8846					N	NO RPT					-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

01	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

01	3286 #	2938	-0-	-348	-0-	320	1	2579	3	Y	35	40	1			13
						39	9									
02	2968 #	2526	-0-	-442	-0-	252	1	2243	3	Y	28	20	1			21
						31	9									
03	3286 #	2733	-0-	-553	-0-	288	1	2411	3	Y	31	37	1			15
						34	9									
04	3150 #	2674	-0-	-476	-0-	306	1	2331	3	Y	34	38	1			11
						37	9									
*05	3007 #	2352	-0-	-655	-0-	239	1	2095	3	Y	16	22	1			5
						18	9									
06	2850 #	NO RPT	-0-	-2850	-0-					Y	NO RPT					5

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

01	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	11551					N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279 R	279	-0-	-0-	-0-	30	1	246	3	Y	3	3	1			1
						3	9									
02	255 R	255	-0-	-0-	-0-	25	1	227	3	Y	3	2	1			2
						3	9									
03	281 R	281	-0-	-0-	-0-	29	1	248	3	Y	4	4	1			2
						4	9									
04	275 R	275	-0-	-0-	-0-	31	1	241	3	Y	3	4	1			1
						3	9									
*05	279 #	244	-0-	-35	-0-	25	1	217	3	Y	2	2	1			1
						2	9									
06	270 #	NO RPT	-0-	-270	-0-					Y	NO RPT					1

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

01	9362 #	6278	-0-	-3084	-0-	634	1	5568	3	Y	69	102	1			25
						76	9									
02	8456 #	7492	-0-	-964	-0-	715	1	6687	3	Y	82	45	1			62
						90	9									
03	9362 #	6224	-0-	-3138	-0-	601	1	5539	3	Y	76	100	1	2	8	36
						84	9									
04	9060 #	3453	-0-	-5607	-0-	339	1	3059	3	Y	50	69	1	1	8	16
						55	9									
*05	9517 #	595	-0-	-8922	-0-	57	1	531	3	Y	6	20	1			2
						7	9									
06	8040 #	NO RPT	-0-	-8040	-0-					Y	NO RPT					2

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC //CONT.// 280967
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15675 R	15675	-0-	-0-	-0-	1706	1	13763	3	Y	187	213	1			68
						206	9									
02	14151 R	14151	-0-	-0-	-0-	1408	1	12572	3	Y	155	106	1			117
						171	9									
03	15718 R	15718	-0-	-0-	-0-	1654	1	13866	3	Y	180	209	1			88
						198	9									
04	15552 R	15552	-0-	-0-	-0-	1777	1	13560	3	Y	195	220	1			63
						215	9									
*05	15686 #	13802	-0-	-1884	-0-	1410	1	12285	3	Y	97	131	1			29
						107	9									
06	15210 #	NO RPT	-0-	-15210	-0-					Y	NO RPT					29

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1296	-0-	-99	-0-	143	1	1152	3	N	1					86
							1	9									
02	1232	N	1156	-0-	-76	-0-	116	1	1040	3	N	-0-					86
03	1333	N	1259	-0-	-74	-0-	134	1	1123	3	N	2	2	8			86
							2	9									
04	1260	N	1246	-0-	-14	-0-	144	1	1101	3	N	1					87
							1	9									
*05	1302	N	1124	-0-	-178	-0-	116	1	1007	3	N	1					88
							1	9									
06	1230	N	NO RPT	-0-	-1230	-0-					N	NO RPT					88

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

01	868	N	845	-0-	-23	-0-	93	1	752	3	N	-0-					21
02	784	N	768	-0-	-16	-0-	77	1	684	3	N	6					27
							7	9									
03	837	N	837	-0-	-0-	-0-	89	1	748	3	N	-0-					27
04	842	N	842	-0-	-0-	-0-	98	1	744	3	N	-0-					27
*05	837	N	709	-0-	-128	-0-	73	1	633	3	N	3					30
							3	9									
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					30

DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

01	1209	N	1137	-0-	-72	-0-	1128	2	9	9	Y	8					139
02	1092	N	988	-0-	-104	-0-	978	2	10	9	Y	9					148
03	1178	N	1140	-0-	-38	-0-	1136	2	4	9	Y	4					152
04	1110	N	1015	-0-	-95	-0-	1008	2	7	9	Y	6					158
05	1085	N	1009	-0-	-76	-0-	999	2	10	9	Y	9					167
06	1110	N	927	-0-	-183	-0-	916	2	11	9	Y	10	144	1			33

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

01	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					9
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					9
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					9
04	60	N	59	-0-	-1	-0-	58	2	1	9	N	1					10
05	62	N	58	-0-	-4	-0-	58	2			N	-0-					10
06	60	N	53	-0-	-7	-0-	52	2	1	9	N	1	9	1			2

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2019 - P/A 03/14/19

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7648	X	7648	-0-	-0-	-0-	97	1	7399	3	Y	138					401
							152	9									
02	6580	X	5566	-0-	-1014	-0-	164	1	5387	3	Y	14	130	1			285
							15	9									
03	7285	X	5817	-0-	-1468	-0-	178	1	5588	3	Y	46					331
							51	9									
04	7314	X	7314	-0-	-0-	-0-	83	1	7181	3	Y	45					376
							50	9									
05	8352	X	8352	-0-	-0-	-0-	47	1	8235	3	Y	64	170	1			270
							70	9									
06	7050	X	NO RPT	-0-	-7050	-0-					Y	NO RPT					270

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

01	6479	#	3236	-0-	-3243	-0-	3216	2	20	9	N	18					37
02	5404	#	3354	-0-	-2050	-0-	3352	2	2	9	N	2					39
03	5425	#	3587	-0-	-1838	-0-	3577	2	10	9	N	9	30	1			18
04	4200	#	3295	-0-	-905	-0-	3285	2	10	9	N	9	27	1			-0-
05	4309	#	3198	-0-	-1111	-0-	3191	2	7	9	N	6	6	1			-0-
06	3600	#	NO RPT	-0-	-3600	-0-					N	NO RPT					-0-

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) //CONT.// 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

01	68 N	68	-0-	-0-	-0-	40	1	28	2	N	-0-			38
02	56 N	48	-0-	-8	-0-	20	1	28	2	N	-0-			38
03	62 N	53	-0-	-9	-0-	20	1	33	2	N	-0-			38
04	60 N	51	-0-	-9	-0-	25	1	26	2	N	-0-			38
05	63 N	63	-0-	-0-	-0-	20	1	43	2	N	-0-			38
06	60 N	40	-0-	-20	-0-	20	1	20	2	N	-0-			38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1652	X	1652	-0-	-0-	-0-	1652	2			N	-0-					15
02	5104	X	5104	-0-	-0-	-0-	5104	2			N	-0-					15
03	5490	X	5490	-0-	-0-	-0-	5487	2	3	9	N	3					18
04	6838	X	6838	-0-	-0-	-0-	6659	2	179	9	N	163	154	1			27
05	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					27
*06	5421	X	5421	-0-	-0-	-0-	5404	2	17	9	N	15					42

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

01	5146 X	1254	-0-	-3892	-0-	28	1	1226	3	N	-0-					-0-
02	5796 X	5796	-0-	-0-	-0-	141	1	5597	3	N	53	46	0			7
						58	9									
03	5146 X	1492	-0-	-3654	-0-	45	1	1447	3	N	-0-	7	0			-0-
04	3360 X	1100	-0-	-2260	-0-	32	1	1068	3	N	-0-					-0-
05	5146 X	930	-0-	-4216	-0-	27	1	903	3	N	-0-					-0-
06	4980 X	852	-0-	-4128	-0-	24	1	826	3	N	2	2	0			-0-
						2	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

KAWITT (SECOND ROEDER) //CONT.// 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
NATIONAL SURFACE & MINERALS, LLC 600683
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	-0-	-0-	-279	-0-					N	-0-					86
02	252	N	-0-	-0-	-252	-0-					N	-0-					86
03	0	N	-0-	-0-	-0-	-0-					N	-0-					86
04	0	N	-0-	-0-	-0-	-0-					N	-0-					86
05	0	N	-0-	-0-	-0-	-0-					N	-0-					86
06	0	N	-0-	-0-	-0-	-0-					N	-0-					86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	3276	-0-	-7450	-0-	3276	2			N	-0-					-0-
02	7924	X	-0-	-0-	-7924	-0-					N	-0-					-0-
03	10168	X	-0-	-0-	-10168	-0-					N	-0-					-0-
04	9840	X	-0-	-0-	-9840	-0-					N	-0-					-0-
05	10168	X	-0-	-0-	-10168	-0-					N	-0-					-0-
06	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

01	186	N	89	-0-	-97	-0-	1	1	88	2	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	4	1	89	2	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	1	1	182	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

01	150	N	150	-0-	-0-	-0-	2	1	148	2	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	2	Y	-0-					-0-
03	326	N	326	-0-	-0-	-0-	1	1	325	2	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	1	1	168	2	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

01	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

01	1519 N	1444	-0-	-75	-0-	1125	1	319	9	N	290	291	1		69
02	1372 N	1355	-0-	-17	-0-	1054	1	301	9	N	274	273	1		70
03	1575 N	1575	-0-	-0-	-0-	1238	1	337	9	N	306	318	1		58
04	1802 N	1802	-0-	-0-	-0-	1553	1	249	9	N	226	229	1		55
05	1809 N	1809	-0-	-0-	-0-	1542	1	267	9	N	243	230	1		68
*06	1749 N	1749	-0-	-0-	-0-	1462	1	287	9	N	261	265	1		64

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2019 - P/A 03/21/19

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

01	124 N	89	-0-	-35	-0-	14	1	75	9	Y	68	63	1			16
02	78 N	78	-0-	-0-	-0-	12	1	66	9	Y	60	62	1			14
03	62 N	59	-0-	-3	-0-	9	1	50	9	Y	45	42	1			17
04	90 N	4	-0-	-86	-0-	1	1	3	9	Y	3	19	1			1
05	694 N	694	-0-	-0-	-0-	107	1	587	9	Y	534	510	1			25
*06	888 N	888	-0-	-0-	-0-	137	1	751	9	Y	683	646	1			62

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

01	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	188	1			45
02	230 N	230	-0-	-0-	-0-	35	1	195	9	Y	177	180	1			42
03	246 N	246	-0-	-0-	-0-	38	1	208	9	Y	189	161	1			70
04	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	211	1			51
05	258 N	258	-0-	-0-	-0-	40	1	218	9	Y	198	240	1			9
*06	262 N	262	-0-	-0-	-0-	40	1	222	9	Y	202	193	1			18

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/28/2019 - P/A 03/28/19

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

01	1211 N	1211	-0-	-0-	-0-	1211	3			N	-0-					145
02	1120 N	1095	-0-	-25	-0-	1095	3			N	-0-					145
03	1086 N	1086	-0-	-0-	-0-	1086	3			N	-0-					145
04	821 N	821	-0-	-0-	-0-	821	3			N	-0-					145
*05	847 N	847	-0-	-0-	-0-	847	3			N	-0-					145
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

*07	465 X	465	-0-	-0-	-0-	465	3			N	-0-					57
*08	DLQ G-10	3192	-0-	3192	3192	3192	3			N	-0-					57
*09	DLQ G-10	2956	-0-	2956	6148	2956	3			N	-0-					57
*10	DLQ G-10	2756	-0-	2756	8904	2756	3			N	-0-					57
*11	DLQ G-10	3472	-0-	3472	12376	3472	3			N	-0-					57
*12	14026 X	1650	-0-	-12376	-0-	1650	3			N	-0-					57
*01	461 X	461	-0-	-0-	-0-	461	3			N	-0-					57
*02	3248 X	207	-0-	-3041	-0-	207	3			N	-0-					57
*03	3596 X	452	-0-	-3144	-0-	452	3			N	-0-					57
*04	3480 X	1595	-0-	-1885	-0-	1595	3			N	-0-					57
*05	3575 X	3575	-0-	-0-	-0-	3575	3			N	-0-					57
*06	4291 X	4291	-0-	-0-	-0-	4118	3	173	9	N	157	182	1			32

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77
04	0 N	-0-	-0-	-0-	-0-					N	-0-					77
05	0 N	-0-	-0-	-0-	-0-					N	-0-					77
06	0 N	-0-	-0-	-0-	-0-					N	-0-					77

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929 X	2750	-0-	-2179	-0-	402	1	2348	2	N	-0-					164
02	4144 X	2990	-0-	-1154	-0-	577	1	2413	2	N	-0-					164
03	5239 X	3800	-0-	-1439	-0-	671	1	3129	2	N	-0-					164
04	5070 X	4885	-0-	-185	-0-	917	1	3968	2	N	-0-					164
05	5239 X	4784	-0-	-455	-0-	928	1	3856	2	N	-0-					164
06	3690 X	2612	-0-	-1078	-0-	485	1	2127	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

01	5654 X	5654	-0-	-0-	-0-	827	1	4827	2	N	-0-					130
02	5267 X	5267	-0-	-0-	-0-	1015	1	4246	2	N	5					135
						6	9									
03	5791 X	5791	-0-	-0-	-0-	1012	1	4718	2	N	55	169	1			21
						61	9									
04	5035 X	5035	-0-	-0-	-0-	945	1	4090	2	N	-0-					21
05	5065 X	5065	-0-	-0-	-0-	983	1	4082	2	N	-0-					21
*06	5958 X	5958	-0-	-0-	-0-	1106	1	4852	2	N	-0-					21

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

01	3548 X	3548	-0-	-0-	-0-	519	1	3029	2	N	-0-					64
02	3985 X	3985	-0-	-0-	-0-	769	1	3216	2	N	-0-					64
03	4462 X	4462	-0-	-0-	-0-	788	1	3674	2	N	-0-					64
04	3890 X	3890	-0-	-0-	-0-	730	1	3160	2	N	-0-					64
05	3812 X	3812	-0-	-0-	-0-	740	1	3072	2	N	-0-					64
*06	3869 X	3869	-0-	-0-	-0-	718	1	3151	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

01	4991 X	3718	-0-	-1273	-0-	541	1	3159	2	N	16					44
						18	9									
02	5566 X	5566	-0-	-0-	-0-	1073	1	4487	2	N	5					49
						6	9									
03	5619 X	5619	-0-	-0-	-0-	992	1	4627	2	N	-0-					49
04	5160 X	4779	-0-	-381	-0-	897	1	3882	2	N	-0-					49
05	5425 X	4849	-0-	-576	-0-	941	1	3908	2	N	-0-					49
06	5250 X	5224	-0-	-26	-0-	970	1	4254	2	N	-0-					49

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

01	4015 X	4015	-0-	-0-	-0-	574	1	3441	3	Y	-0-					20
02	3836 X	3748	-0-	-88	-0-	468	1	3280	3	Y	-0-					20
03	4247 X	4058	-0-	-189	-0-	504	1	3554	3	Y	-0-					20
04	4050 X	3802	-0-	-248	-0-	483	1	3319	3	Y	-0-					20
05	4154 X	4103	-0-	-51	-0-	568	1	3535	3	Y	-0-					20
06	4020 X	3731	-0-	-289	-0-	542	1	3189	3	Y	-0-					20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

01	4435 X	4435	-0-	-0-	-0-	634	1	3801	3	Y	-0-					20
02	4872 X	4872	-0-	-0-	-0-	608	1	4264	3	Y	-0-					20
03	5096 X	5096	-0-	-0-	-0-	633	1	4463	3	Y	-0-					20
04	4530 X	4490	-0-	-40	-0-	570	1	3920	3	Y	-0-					20
05	5394 X	5009	-0-	-385	-0-	693	1	4316	3	Y	-0-					20
06	5220 X	4836	-0-	-384	-0-	703	1	4133	3	Y	-0-					20

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

01	930	N	311	-0-	-619	-0-	311	2			N	-0-					-0-
02	700	N	272	-0-	-428	-0-	272	2			N	-0-					-0-
03	558	N	258	-0-	-300	-0-	258	2			N	-0-					-0-
04	300	N	258	-0-	-42	-0-	258	2			N	-0-					-0-
05	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
06	240	N	146	-0-	-94	-0-	146	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

01	3317	X	2676	-0-	-641	-0-	331	1	2268	3	Y	70					117
							77	9									
02	2201	X	2201	-0-	-0-	-0-	252	1	1929	3	Y	18	83	1			52
							20	9									
03	2914	X	2600	-0-	-314	-0-	272	1	2318	3	Y	9	47	1			14
							10	9									
04	2940	X	2219	-0-	-721	-0-	145	1	2073	3	Y	1					15
							1	9									
05	3038	X	1355	-0-	-1683	-0-	60	1	1293	3	Y	2	12	1			5
							2	9									
06	2580	X	1688	-0-	-892	-0-	64	1	1621	3	Y	3	7	1			1
							3	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

01	298	N	298	-0-	-0-	-0-	31	1	211	3	Y	51					76
							56	9									
02	185	N	185	-0-	-0-	-0-	19	1	147	3	Y	17	57	1			36
							19	9									
03	222	N	222	-0-	-0-	-0-	22	1	190	3	Y	9	35	1			10
							10	9									
04	300	N	199	-0-	-101	-0-	13	1	185	3	Y	1					11
							1	9									
05	217	N	200	-0-	-17	-0-	9	1	187	3	Y	4	11	1			4
							4	9									
06	210	N	198	-0-	-12	-0-	7	1	187	3	Y	4	7	1			1
							4	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240 X	73	-0-	-1167	-0-	9	1	64	3	Y	-0-					30
02	T. A.	622	-0-	622	622	3	1	22	3	Y	543	351	1			222
						597	9									
03	T. A.	-0-	-0-	-0-	622					Y	519	573	1			168
04	T. A.	-0-	-0-	-0-	622					Y	60					228
*05	1815 X	1193	-0-	-622	-0-	44	1	933	3	Y	196	309	1			115
						216	9									
*06	2383 N	2383	-0-	-0-	-0-	80	1	2037	3	Y	242	312	1			45
						266	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

01	2854 N	2854	-0-	-0-	-0-	364	1	2490	3	Y	-0-					-0-
02	2800 N	3764	-0-	964	964	434	1	3330	3	Y	-0-					-0-
03	3100 N	4531	-0-	1431	2395	476	1	4055	3	Y	-0-					-0-
04	3000 N	4601	-0-	1601	3996	301	1	4300	3	Y	-0-					-0-
*05	9338 X	5342	-0-	-3996	-0-	238	1	5104	3	Y	-0-					-0-
*06	4595 X	4595	-0-	-0-	-0-	174	1	4421	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FINALY RESOURCES LLC 268323
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395 S	1170	-0-	-225	-0-	20	1	1150	2	N	-0-					213
02	1512 S	1080	-0-	-432	-0-	20	1	1040	2	N	18	178	1			53
						20	9									
03	1402 S	1402	-0-	-0-	-0-	20	1	1362	2	N	18					71
						20	9									
04	1140 S	1009	-0-	-131	-0-	10	1	985	2	N	13					84
						14	9									
05	1209 S	1010	-0-	-199	-0-	10	1	985	2	N	14					98
						15	9									
*06	1496 S	1496	-0-	-0-	-0-	20	1	1444	2	N	29					127
						32	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

01	14B2 EXT	349	-0-	349 B	349	349	1			N	-0-	11	1			70
02	14B2 EXT	5549	-0-	5549 B	5898	5428	1	121	9	N	110					180
03	14B2 EXT	3482	-0-	3482 B	9380	3408	1	74	9	N	67	182	1			65
04	14B2 EXT	495	-0-	495 B	9875	495	1			N	-0-					65
05	14B2 EXT	-0-	-0-	-0- B	9875					N	-0-					65
06	14B2 EXT	NO RPT	-0-	-0- B	9875					N	NO RPT					65

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					80
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	285	-0-	-149	-0-	13	1	210	2	N	56	160	1			24
							62	9									
02	644	N	199	-0-	-445	-0-	10	1	159	2	N	27					51
							30	9									
03	499	N	499	-0-	-0-	-0-	25	1	418	2	N	51					102
							56	9									
04	358	N	358	-0-	-0-	-0-	17	1	277	2	N	58	141	1			19
							64	9									
05	279	N	279	-0-	-0-	-0-	14	1	226	2	N	35					54
							39	9									
06	480	N	245	-0-	-235	-0-	13	1	210	2	N	20					74
							22	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
02	223	N	223	-0-	-0- B	-0-	20	1	203	2	N	-0-					36
03	1228	N	1228	-0-	-0- B	-0-	118	1	1110	2	N	-0-					36
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					36
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

01	5239	X	4878	-0-	-361 B	-0-	450	1	4356	2	N	65					170
							72	9									
02	4732	X	4322	-0-	-410 B	-0-	385	1	3853	2	N	76					246
							84	9									
03	4960	X	3243	-0-	-1717 B	-0-	302	1	2856	2	N	77					323
							85	9									
04	4800	X	4491	-0-	-309 B	-0-	420	1	3990	2	N	74	188	1			209
							81	9									
05	4867	X	2837	-0-	-2030 B	-0-	225	1	2555	2	N	52					261
							57	9									
*06	5359	X	5359	-0-	-0- B	-0-	450	1	4843	2	N	60	184	1			137
							66	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

01	134	N	134	-0-	-0- B	-0-	131	2	3	9	N	3					139
02	175	N	175	-0-	-0- B	-0-	173	2	2	9	N	2					141
03	124	N	105	-0-	-19 B	-0-	105	2			N	-0-					141
04	120	N	111	-0-	-9 B	-0-	105	2	6	9	N	5					146
05	124	N	87	-0-	-37 B	-0-	81	2	6	9	N	5					151
06	90	N	69	-0-	-21 B	-0-	61	2	8	9	N	7					158

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREEPORT RESOURCES, LLC 285175
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

01	2635	X	580	-0-	-2055	-0-	580	2			N	-0-					-0-
02	2240	X	471	-0-	-1769	-0-	471	2			N	-0-					-0-
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					-0-
05	2263	X	-0-	-0-	-2263	-0-					N	-0-					-0-
06	570	X	-0-	-0-	-570	-0-					N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

01	841	N	841	-0-	-0-	-0-	696	1	145	9	Y	132	151	1			91
02	820	N	820	-0-	-0-	-0-	678	1	142	9	Y	129	74	1			146
03	878	N	878	-0-	-0-	-0-	731	1	147	9	Y	134	155	1			125
04	816	N	816	-0-	-0-	-0-	658	1	158	9	Y	144	154	1			115
05	899	N	843	-0-	-56	-0-	683	1	160	9	Y	145	159	1			101
06	840	N	809	-0-	-31	-0-	653	1	156	9	Y	142	118	1			125

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

L RANCH, S. (FRIO 8600) 50581 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KALER ENERGY CORP. 450261
D. STANGER WELL #: 1 RRCID -> 284631 COMPL. DATE 10/02/2017 TOTAL DEPTH 9300 PERF. 8870 - 8872

01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	21724				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

01	444 N	444	-0-	-0-	-0-	444	2		Y	-0-			-0-
02	DLQ G-10	160	-0-	160	160	160	2		Y	-0-			-0-
03	DLQ G-10	138	-0-	138	298	138	2		Y	-0-			-0-
04	353 N	55	-0-	-298	-0-	55	2		Y	-0-			-0-
05	89 N	89	-0-	-0-	-0-	89	2		Y	-0-			-0-
06	120 N	-0-	-0-	-120	-0-				Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

01	151 N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
03	217 N	47	-0-	-170	-0-	47	2		N	-0-			-0-
04	150 N	18	-0-	-132	-0-	18	2		N	-0-			-0-
05	62 N	33	-0-	-29	-0-	33	2		N	-0-			-0-
06	60 N	-0-	-0-	-60	-0-				N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

01	76 N	76	-0-	-0-	-0-	76	2	N	-0-			-0-
02	40 N	40	-0-	-0-	-0-	40	2	N	-0-			-0-
03	62 N	30	-0-	-32	-0-	30	2	N	-0-			-0-
04	60 N	12	-0-	-48	-0-	12	2	N	-0-			-0-
05	31 N	17	-0-	-14	-0-	17	2	N	-0-			-0-
06	30 N	-0-	-0-	-30	-0-			N	-0-			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

01	14B2 EXT	123	-0-	123	123	123	2		N	-0-			-0-
02	14B2 EXT	321	-0-	321	444	321	2		N	-0-			-0-
03	14B2 EXT	244	-0-	244	688	244	2		N	-0-			-0-
04	14B2 EXT	96	-0-	96	784	96	2		N	-0-			-0-
05	935 X	151	-0-	-784	-0-	151	2		N	-0-			-0-
06	240 N	137	-0-	-103	-0-	137	2		N	-0-			-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

01	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	179				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	179				N	NO RPT			-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-				N	1			15
02	0 N	-0-	-0-	-0-	-0-				N	2			17
03	0 N	-0-	-0-	-0-	-0-				N	2			19
04	0 N	-0-	-0-	-0-	-0-				N	1			20
05	0 N	-0-	-0-	-0-	-0-				N	2			22
06	0 N	-0-	-0-	-0-	-0-				N	1			23

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 #	-0-	-0-	-0-	-0-			Y	3			39
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	4			43
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			45
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			46
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			48
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			49

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

01	0 X	-0-	-0-	-0-	-0-			Y	3			22
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			24
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			25
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			27
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			30
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			32

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

01	0 N	-0-	-0-	-0-	-0-			Y	1			13
02	0 N	-0-	-0-	-0-	-0-			Y	2			15
03	0 N	-0-	-0-	-0-	-0-			Y	2			17
04	0 N	-0-	-0-	-0-	-0-			Y	1			18
05	0 N	-0-	-0-	-0-	-0-			Y	2			20
06	0 N	-0-	-0-	-0-	-0-			Y	1			21

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

01	0 N	-0-	-0-	-0-	-0-			Y	1			14
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			16
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			17
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			18
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			19
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			21

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			9
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			12
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			13
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			15
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			16
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			18

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

01	0 N	-0-	-0-	-0-	-0-			Y	3			19
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			21
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	3			24
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			26
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			28
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			30

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

01	14B2 EXT	NO RPT	-0-	-0-	152			N	NO RPT			-0-
02	362 R	210	-0-	-152	-0-	210	5	N	-0-			-0-
03	180 R	180	-0-	-0-	-0-	180	5	N	-0-			-0-
04	155 R	155	-0-	-0-	-0-	155	5	N	-0-			-0-
05	248 #	NO RPT	-0-	-248	-0-			N	NO RPT			-0-
06	240 #	NO RPT	-0-	-240	-0-			N	NO RPT			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	135	-0-	135	135	135	5			Y	-0-					-0-
03	275 X	140	-0-	-135	-0-	140	5			Y	-0-					-0-
04	150 X	150	-0-	-0-	-0-	150	5			Y	-0-					-0-
05	155 N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
06	150 N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 7440 PERF. 5688 - 5691

01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	894	-0-	894	894	687	2	207	9	Y	188	120	1			68
04	T. A.	744	-0-	744	1638	437	2	307	9	Y	279	297	1			50
*05	T. A.	675	-0-	675	2313	255	2	420	9	Y	382	292	1			140
06	T. A.	698	-0-	698	3011	112	2	586	9	Y	533	471	1			203

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

01	27063 #	10965	-0-	-16098	-0-	10918	2	47	9	Y	43	132	1			22
02	24444 #	6394	-0-	-18050	-0-	6353	2	41	9	Y	37					59
03	27063 #	917	-0-	-26146	-0-	884	2	33	9	Y	30	57	1			32
04	25320 #	561	-0-	-24759	-0-	522	2	39	9	Y	35	57	1			10
05	18197 #	308	-0-	-17889	-0-	255	2	53	9	Y	48	39	1			19
06	10620 #	59	-0-	-10561	-0-	39	2	20	9	Y	18	26	1			11

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

01	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

01	0 #	-0-	-0-	-0-	-0-					N	-0-					37
02	0 #	-0-	-0-	-0-	-0-					N	-0-					37
03	0 #	-0-	-0-	-0-	-0-					N	-0-					37
04	0 #	-0-	-0-	-0-	-0-					N	-0-					37
05	0 #	-0-	-0-	-0-	-0-					N	-0-					37
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

01	0 N	-0-	-0-	-0-	-0-					Y	17					42
02	0 N	-0-	-0-	-0-	-0-					Y	29	56	1			15
03	0 N	-0-	-0-	-0-	-0-					Y	23					38
04	0 N	-0-	-0-	-0-	-0-					Y	51	62	1			27
*05	0 N	-0-	-0-	-0-	-0-					Y	29					56
06	0 N	-0-	-0-	-0-	-0-					Y	38	65	1			29

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

01	870 N	870	-0-	-0-	-0-	408	1	401	3	Y	55					108
						61	9									
02	621 N	621	-0-	-0-	-0-	374	1	191	3	Y	51	118	1			41
						56	9									
03	721 N	721	-0-	-0-	-0-	446	1	213	3	Y	56					97
						62	9									
04	704 N	704	-0-	-0-	-0-	622	1	9	3	Y	66	115	1			48
						73	9									
*05	795 N	795	-0-	-0-	-0-	400	1	352	3	Y	39					87
						43	9									
06	540 N	310	-0-	-230	-0-	231	1	79	9	Y	72	110	1			49

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

01	4898 X	3424	-0-	-1474	-0-	867	1	2496	3	Y	55	26	1			44
						61	9									
02	3668 X	2899	-0-	-769	-0-	705	1	2171	3	Y	21	48	1			17
						23	9									
03	4061 X	2083	-0-	-1978	-0-	584	1	1486	3	Y	12	18	1			11
						13	9									
04	3930 X	-0-	-0-	-3930	-0-					Y	-0-	7	1			4
05	3410 X	2589	-0-	-821	-0-	556	1	2033	3	Y	-0-					4
06	3300 X	1077	-0-	-2223	-0-	272	1	805	3	Y	-0-	3	1			1

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

01	10850 X	4616	-0-	-6234	-0-	846	1	3686	3	Y	76	41	1			62
						84	9									
02	6104 X	4299	-0-	-1805	-0-	733	1	3534	3	Y	29	41	1			50
						32	9									
03	5983 X	5298	-0-	-685	-0-	824	1	4448	3	Y	24	46	1			28
						26	9									
04	5160 X	579	-0-	-4581	-0-	515	1	58	3	Y	5	20	1			13
						6	9									
05	5332 X	597	-0-	-4735	-0-	118	1	473	3	Y	5					18
						6	9									
*06	8141 X	8141	-0-	-0-	-0-	1020	1	7121	3	Y	-0-	11	1			7

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 5760 PERF. 5807 - 5813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31 R	31	-0-	-0-	-0-	29	2	2	9	N	2					160
02	18088 #	-0-	-0-	-18088	-0-					N	-0-					160
03	12803 #	6393	-0-	-6410	-0-	6321	2	72	9	N	65					225
04	11737 R	11737	-0-	-0-	-0-	11639	2	98	9	N	89	183	1			131
05	11222 #	6982	-0-	-4240	-0-	6963	2	19	9	N	17					148
06	6180 #	2509	-0-	-3671	-0-	2506	2	3	9	N	3					151

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
04	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
05	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
06	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-	-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

01	1767 #	517	-0-	-1250	-0-	141	1	368	2	N	-0-					-0-
						8	3									
02	700 N	454	-0-	-246	-0-	138	1	310	2	N	-0-					-0-
						6	3									
03	589 N	437	-0-	-152	-0-	134	1	297	2	N	-0-					-0-
						6	3									
04	510 N	145	-0-	-365	-0-	46	1	96	2	N	-0-					-0-
						3	3									
05	496 N	-0-	-0-	-496	-0-					N	-0-					-0-
06	420 N	-0-	-0-	-420	-0-					N	-0-					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

01	651 N	-0-	-0-	-651	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	3575	-0-	3575	3575	1056	1	2418	2	N	-0-					-0-
						101	3									
06	14B2 EXT	4800	-0-	4800	8375	1405	1	3263	2	N	-0-					-0-
						132	3									

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-503) //CONT.// 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

01	3950 X	3950	-0-	-0-	-0-	1080	1	2811	2	N	-0-			-0-
						59	3							
02	4831 X	4831	-0-	-0-	-0-	1467	1	3299	2	N	-0-			-0-
						65	3							
03	5392 X	5392	-0-	-0-	-0-	1648	1	3666	2	N	-0-			-0-
						78	3							
04	5454 X	5454	-0-	-0-	-0-	1710	1	3633	2	N	-0-			-0-
						111	3							
05	5725 X	5725	-0-	-0-	-0-	1690	1	3873	2	N	-0-			-0-
						162	3							
*06	5729 X	5729	-0-	-0-	-0-	1677	1	3895	2	N	-0-			-0-
						157	3							

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

01	7227 X	7227	-0-	-0-	-0-	1976	1	5142	2	N	-0-			-0-
						109	3							
02	6519 X	6519	-0-	-0-	-0-	1980	1	4451	2	N	-0-			-0-
						88	3							
03	7057 X	7057	-0-	-0-	-0-	2157	1	4798	2	N	-0-			-0-
						102	3							
04	6966 X	6966	-0-	-0-	-0-	2185	1	4639	2	N	-0-			-0-
						142	3							
05	6937 X	6937	-0-	-0-	-0-	2049	1	4692	2	N	-0-			-0-
						196	3							
*06	7131 X	7131	-0-	-0-	-0-	2086	1	4848	2	N	-0-			-0-
						197	3							

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

01	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
02	644	N	-0-	-0-	-644	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

01	1426	N	1334	-0-	-92	-0-	1334	3		N	-0-					-0-
02	1456	N	1260	-0-	-196	-0-	1260	3		N	-0-					-0-
03	1488	N	1229	-0-	-259	-0-	1229	3		N	-0-					-0-
04	1784	N	1784	-0-	-0-	-0-	1784	3		N	-0-					-0-
05	1664	N	1664	-0-	-0-	-0-	1664	3		N	-0-					-0-
*06	1618	N	1618	-0-	-0-	-0-	1618	3		N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1147 N	297	-0-	-850	-0-	297	3	N	-0-			-0-
02	2306 N	2306	-0-	-0-	-0-	2306	3	N	-0-			-0-
03	2419 N	2419	-0-	-0-	-0-	2419	3	N	-0-			-0-
04	1851 N	1851	-0-	-0-	-0-	1851	3	N	-0-			-0-
05	2655 N	2655	-0-	-0-	-0-	2655	3	N	-0-			-0-
*06	2262 N	2262	-0-	-0-	-0-	2262	3	N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	5057 X	5057	-0-	-0-	-0-	5057	3	N	-0-			-0-
02	5020 X	5020	-0-	-0-	-0-	5020	3	N	-0-			-0-
03	5557 X	5557	-0-	-0-	-0-	5557	3	N	-0-			-0-
04	5656 X	5656	-0-	-0-	-0-	5656	3	N	-0-			-0-
05	6363 X	6363	-0-	-0-	-0-	6363	3	N	-0-			-0-
*06	5960 X	5960	-0-	-0-	-0-	5960	3	N	-0-			-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 01/18/2019

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9214 X	9214	-0-	-0- B	-0-	2520	1	6556	2	N	-0-					-0-
						138	3									
02	8064 X	5591	-0-	-2473 B	-0-	1699	1	3817	2	N	-0-					-0-
						75	3									
03	8928 X	5204	-0-	-3724 B	-0-	1591	1	3538	2	N	-0-					-0-
						75	3									
04	8640 X	4206	-0-	-4434 B	-0-	1319	1	2801	2	N	-0-					-0-
						86	3									
05	8928 X	4055	-0-	-4873 B	-0-	1197	1	2743	2	N	-0-					-0-
						115	3									
06	8640 X	3856	-0-	-4784 B	-0-	1129	1	2621	2	N	-0-					-0-
						106	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

01	2244 N	2244	-0-	-0-	-0-	613	1	1597	2	N	-0-					-0-
						34	3									
02	1161 N	1161	-0-	-0-	-0-	352	1	793	2	N	-0-					-0-
						16	3									
03	1612 N	1237	-0-	-375	-0-	378	1	841	2	N	-0-					-0-
						18	3									
04	1560 N	1038	-0-	-522	-0-	325	1	691	2	N	-0-					-0-
						22	3									
05	1271 N	464	-0-	-807	-0-	137	1	314	2	N	-0-					-0-
						13	3									
06	1200 N	335	-0-	-865	-0-	98	1	228	2	N	-0-					-0-
						9	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

01	682 N	8	-0-	-674	-0-	2	1	6	2	N	-0-					-0-
02	1484 X	-0-	-0-	-1484	-0-					N	-0-					-0-
03	1643 X	-0-	-0-	-1643	-0-					N	-0-					-0-
04	1590 X	-0-	-0-	-1590	-0-					N	-0-					-0-
05	62 X	-0-	-0-	-62	-0-					N	-0-					-0-
06	8 X	-0-	-0-	-8	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

01	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (M-348) //CONT.// 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

01	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-8981		N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

01	4061 X	3696	-0-	-365	-0-	1011	1	2629	2	N	-0-			-0-
						56	3							
02	3668 X	3289	-0-	-379	-0-	999	1	2246	2	N	-0-			-0-
						44	3							
03	4061 X	3749	-0-	-312	-0-	1146	1	2549	2	N	-0-			-0-
						54	3							
04	3857 X	3857	-0-	-0-	-0-	1210	1	2568	2	N	-0-			-0-
						79	3							
05	3758 X	3758	-0-	-0-	-0-	1110	1	2542	2	N	-0-			-0-
						106	3							
*06	4054 X	4054	-0-	-0-	-0-	1186	1	2756	2	N	-0-			-0-
						112	3							

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

01	43028	X	32521	-0-	-10507	B	-0-	124	1	32152	2	N	223	191	1		235
								245	9								
02	36372	X	26200	-0-	-10172	B	-0-	99	1	25989	2	N	102	187	1		150
								112	9								
03	35495	X	29022	-0-	-6473	B	-0-	112	1	28765	2	N	132				282
								145	9								
04	31800	X	29111	-0-	-2689	B	-0-	109	1	28746	2	N	233	176	1		339
								256	9								
05	32519	X	18344	-0-	-14175	B	-0-	67	1	18159	2	N	107	184	1		262
								118	9								
06	31470	X	22906	-0-	-8564	B	-0-	89	1	22650	2	N	152	182	1		232
								167	9								

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
06	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9207	X	2143	-0-	-7064	-0-	2080	2	63	9	N	57	57	1			-0-
02	9268	X	5150	-0-	-4118	-0-	5000	2	150	9	N	136	136	1			-0-
03	10261	X	5380	-0-	-4881	-0-	5224	2	156	9	N	142	142	1			-0-
04	8550	X	-0-	-0-	-8550	-0-					N	-0-					-0-
05	8525	X	-0-	-0-	-8525	-0-					N	-0-					-0-
06	5520	X	NO RPT	-0-	-5520	-0-					N	NO RPT					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

01	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

01	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-44930				N	-0-					-0-

REO OPERATING LLC 701876
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

01	3317	#	870	-0-	-2447	B	-47939	870	2		N	-0-					-0-
02	1680	#	1747	-0-	67	B	-47872	1747	2		N	-0-					-0-
03	1860	#	1269	-0-	-591	B	-48463	1269	2		N	-0-					-0-
04	720	#	1815	-0-	1095	B	-47368	1815	2		N	-0-					-0-
05	1922	#	732	-0-	-1190	B	-48558	732	2		N	-0-					-0-
06	1860	#	573	-0-	-1287	B	-49845	573	2		N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

01	403	N	691	-0-	288	B	-39290	691	2		N	-0-					-0-
02	560	N	564	-0-	4	B	-39286	564	2		N	-0-					-0-
03	620	N	576	-0-	-44	B	-39286	576	2		N	-0-					-0-
04	0	N	560	-0-	560	B	-38726	560	2		N	-0-					-0-
05	620	N	605	-0-	-15	B	-38726	605	2		N	-0-					-0-
06	570	N	522	-0-	-48	B	-38726	522	2		N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
REO OPERATING LLC //CONT.// 701876
JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744 N	952	-0-	208 B	-34160	952	2			N	-0-					-0-
02	868 N	871	-0-	3 B	-34157	871	2			N	-0-					-0-
03	992 N	968	-0-	-24 B	-34157	968	2			N	-0-					-0-
04	0 N	835	-0-	835 B	-33322	835	2			N	-0-					-0-
05	961 N	2185	-0-	1224 B	-32098	2185	2			N	-0-					-0-
06	930 N	1811	-0-	881 B	-31217	1811	2			N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

01	14B2 EXT	3264	-0-	3264 B	-17493	3264	2			N	-0-					-0-
02	0 #	2946	-0-	2946 B	-14547	2946	2			N	-0-					-0-
03	3720 #	3392	-0-	-328 B	-14875	3392	2			N	-0-					-0-
04	3600 #	3238	-0-	-362 B	-15237	3238	2			N	-0-					-0-
05	3720 #	3284	-0-	-436 B	-15673	3284	2			N	-0-					-0-
06	3270 #	3086	-0-	-184 B	-15857	3086	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

01	775 X	520	-0-	-255	-0-	520	2			N	-0-					96
02	221 N	24	-0-	-197	-0-	24	2			N	-0-	96	1			-0-

PLUGGED AND ABANDONED_____ 02/18/2019 - P/A 02/18/19

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

01	78 N	78	-0-	-0-	-0-	7	1	71	2	N	-0-					12
02	136 N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					12
03	125 N	125	-0-	-0-	-0-	11	1	114	2	N	-0-					12
04	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					12
05	3100 N	6630	-0-	3530	3530	329	1	6194	2	N	97					109
						107	9									
*06	3000 N	8173	-0-	5173	8703	417	1	7635	2	N	110	174	1			45
						121	9									

LIMES (WILCOX F-1) //CONT.// 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

01	29959 X	29959	-0-	-0-	B	-0-	29529	2	430	9	N	391	361	1		138
02	20474 X	20474	-0-	-0-	B	-0-	20178	2	296	9	N	269	197	1		210
03	20457 X	20457	-0-	-0-	B	-0-	20149	2	308	9	N	280	377	1		113
04	18297 X	18297	-0-	-0-	B	-0-	18063	2	234	9	N	213	183	1		143
05	17277 X	17277	-0-	-0-	B	-0-	600	1	16470	2	N	188	180	1		151
							207	9								
*06	13951 X	13951	-0-	-0-	B	-0-	540	1	13261	2	N	136	186	1		101
							150	9								

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44

NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				19
02	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				19
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				19
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				19
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-				19
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

01	279 X	-0-	-0-	-279	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	138 N	138	-0-	-0-	-0-	116	2	22	9	N	20					20
04	12 N	12	-0-	-0-	-0-	2	2	10	9	N	9					29
05	2261 N	2261	-0-	-0-	-0-	2231	2	30	9	N	27					56
*06	2639 N	2639	-0-	-0-	-0-	2607	2	32	9	N	29					85

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

01	10633 X	9338	-0-	-1295	-0-	9056	2	282	9	Y	256	161	1			181
02	9464 X	7979	-0-	-1485	-0-	7736	2	243	9	Y	221	324	1			78
03	10478 X	9379	-0-	-1099	-0-	9123	2	256	9	Y	233	159	1			152
04	9030 X	7031	-0-	-1999	-0-	6857	2	174	9	Y	158	142	1			168
05	9755 X	9755	-0-	-0-	-0-	9536	2	219	9	Y	199	156	1			211
06	9090 X	8994	-0-	-96	-0-	8787	2	207	9	Y	188	162	1			237

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

01	976 N	976	-0-	-0-	-0-	921	2	55	9	N	50					203
02	879 N	879	-0-	-0-	-0-	834	2	45	9	N	41					244
03	923 N	923	-0-	-0-	-0-	889	2	34	9	N	31					275
04	1123 N	1123	-0-	-0-	-0-	1075	2	48	9	N	44	183	1			136
05	1227 N	1227	-0-	-0-	-0-	1172	2	55	9	N	50					186
*06	1385 N	1385	-0-	-0-	-0-	1344	2	41	9	N	37					223

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

01	496 N	396	-0-	-100	-0-	20	1	357	2	N	17					191
						19	9									
02	448 N	344	-0-	-104	-0-	20	1	313	2	N	10					201
						11	9									
03	310 N	307	-0-	-3	-0-	20	1	268	2	N	17					218
						19	9									
04	390 N	364	-0-	-26	-0-	20	1	330	2	N	13	181	1			50
						14	9									
05	372 N	256	-0-	-116	-0-	10	1	236	2	N	9					59
						10	9									
*06	332 N	332	-0-	-0-	-0-	20	1	304	2	N	7					66
						8	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031

KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7409	X	7310	-0-	-99	-0-	3181	1	4129	2	N	-0-					-0-
02	7980	X	6469	-0-	-1511	-0-	2528	1	3941	2	N	-0-					-0-
03	8835	X	6500	-0-	-2335	-0-	4922	1	1578	2	N	-0-					-0-
04	8154	X	8154	-0-	-0-	-0-	2742	1	5412	2	N	-0-					-0-
*05	11032	X	11032	-0-	-0-	-0-	4151	1	6881	2	N	-0-					-0-
06	7800	X	NO RPT	-0-	-7800	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	190	N	190	-0-	-0-	-0-	83	1	107	2	N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	59	1	92	2	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	127	1	41	2	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	63	1	124	2	N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	34	1	56	2	N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	2076	-0-	-4031	-0-	903	1	1173	2	N	-0-					-0-
02	5516	X	4166	-0-	-1350	-0-	1628	1	2538	2	N	-0-					-0-
03	6107	X	5545	-0-	-562	-0-	4199	1	1346	2	N	-0-					-0-
04	7700	X	7700	-0-	-0-	-0-	2589	1	5111	2	N	-0-					-0-
*05	8061	X	8061	-0-	-0-	-0-	3033	1	5028	2	N	-0-					-0-
06	5040	X	NO RPT	-0-	-5040	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	8435	-0-	-59	-0-	3670	1	4765	2	N	-0-					-0-
02	8960	X	4953	-0-	-4007	-0-	1936	1	3017	2	N	-0-					-0-
03	9920	X	3477	-0-	-6443	-0-	2633	1	844	2	N	-0-					-0-
04	5550	X	2304	-0-	-3246	-0-	775	1	1529	2	N	-0-					-0-
05	6417	X	6250	-0-	-167	-0-	2351	1	3899	2	N	-0-					-0-
06	8160	X	NO RPT	-0-	-8160	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

01	2986 X	2986	-0-	-0-	-0-	444	1	2542	2	N	-0-			-0-
02	2627 X	2627	-0-	-0-	-0-	426	1	2201	2	N	-0-			-0-
03	2414 X	2414	-0-	-0-	-0-	397	1	2017	2	N	-0-			-0-
04	2374 N	2374	-0-	-0-	-0-	407	1	1967	2	N	-0-			-0-
05	2396 N	2396	-0-	-0-	-0-	424	1	1972	2	N	-0-			-0-
*06	2203 N	2203	-0-	-0-	-0-	420	1	1783	2	N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

01	0 N	-0-	-0-	-0-	-0-					N	-0-			70
02	0 N	-0-	-0-	-0-	-0-					N	-0-			70
03	0 N	-0-	-0-	-0-	-0-					N	-0-			70
04	0 N	-0-	-0-	-0-	-0-					N	-0-			70
05	0 N	-0-	-0-	-0-	-0-					N	-0-			70
06	0 N	-0-	-0-	-0-	-0-					N	-0-			70

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

01	2922 X	2922	-0-	-0-	-0-	435	1	2487	2	N	-0-			-0-
02	2576 X	2556	-0-	-20	-0-	415	1	2141	2	N	-0-			-0-
03	2852 X	2580	-0-	-272	-0-	424	1	2156	2	N	-0-			-0-
04	2820 X	2422	-0-	-398	-0-	415	1	2007	2	N	-0-			-0-
05	2914 X	2559	-0-	-355	-0-	453	1	2106	2	N	-0-			-0-
06	2820 X	2347	-0-	-473	-0-	447	1	1900	2	N	-0-			-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
05	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6
06	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

01	341 N	147	-0-	-194	-0-	15 8	1 9	124	2	N	7					49
02	364 N	114	-0-	-250	-0-	5 12	1 9	97	2	N	11					60
03	217 N	138	-0-	-79	-0-	5 21	1 9	112	2	N	19					79
04	156 N	156	-0-	-0-	-0-	5 17	1 9	134	2	N	15					94
05	145 N	145	-0-	-0-	-0-	7 9	1 9	129	2	N	8					102
*06	180 N	180	-0-	-0-	-0-	8 17	1 9	155	2	N	15					117

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

01	3596 #	2359	-0-	-1237	-0-	203 150	1 9	2006	2	N	136					245
02	3080 #	3018	-0-	-62	-0-	181 234	1 9	2603	2	N	213	199	1			259
03	3410 #	2650	-0-	-760	-0-	188 156	1 9	2306	2	N	142	349	1			52
04	3086 R	3086	-0-	-0-	-0-	186 173	1 9	2727	2	N	157					209
05	3348 #	3094	-0-	-254	-0-	234 156	1 9	2704	2	N	142	190	1			161
06	3240 #	2924	-0-	-316	-0-	231 155	1 9	2538	2	N	141	179	1			123

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9765 #	9612	-0-	-153	-0-	402	1	9103	2	N	97					207
						107	9									
02	9156	8784	-0-	-372	-0-	374	1	8309	2	N	92	189	1			110
						101	9									
03	10137	9409	-0-	-728	-0-	427	1	8808	2	N	158	158	1			110
						174	9									
04	9810	8799	-0-	-1011	-0-	409	1	8278	2	N	102					212
						112	9									
05	9920 #	9683	-0-	-237	-0-	379	1	9171	2	N	121	190	1			143
						133	9									
06	9420 #	9358	-0-	-62	-0-	361	1	8861	2	N	124	182	1			85
						136	9									

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/17/2019 - P/A 04/17/19

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

01	713	X	451	-0-	-262	-0-	451	2			N	-0-					125
02	112	N	-0-	-0-	-112	-0-					N	-0-					125
03	403	N	-0-	-0-	-403	-0-					N	-0-					125
04	0	N	-0-	-0-	-0-	-0-					N	-0-					125
05	0	N	-0-	-0-	-0-	-0-					N	-0-					125
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

01	4836 X	4372	-0-	-464	-0-	4163	2	209	9	Y	190	340	1			157
02	4912 X	4912	-0-	-0-	-0-	4898	2	14	9	Y	13	170	1			-0-
03	4744 X	4744	-0-	-0-	-0-	4744	2			Y	-0-					-0-
04	4231 X	4231	-0-	-0-	-0-	4044	2	187	9	Y	170					170
*05	5020 X	5020	-0-	-0-	-0-	4724	2	296	9	Y	269					439
06	5250 X	4049	-0-	-1201	-0-	4018	2	31	9	Y	28	350	1			117

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

01	5958 X	5958	-0-	-0-	-0-	5801	2	157	9	N	143	181	1			74
02	4743 X	4743	-0-	-0-	-0-	4646	2	97	9	N	88					162
03	4845 X	4845	-0-	-0-	-0-	4690	2	155	9	N	141	181	1			122
04	5730 X	4169	-0-	-1561	-0-	4097	2	72	9	N	65					187
05	5921 X	4184	-0-	-1737	-0-	4100	2	84	9	N	76	174	1			89
06	5730 X	3782	-0-	-1948	-0-	3718	2	64	9	N	58					147

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
06	150	X	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

01	102	X	102	-0-	-0-	-0-	68	2	34	9	N	31					118
02	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					119
03	0	N	-0-	-0-	-0-	-0-					N	1					120
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					120
*05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					120
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

01	613	N	613	-0-	-0-	-0-	612	2	1	9	N	1					40
02	541	N	541	-0-	-0-	-0-	540	2	1	9	N	1					41
03	594	N	594	-0-	-0-	-0-	593	2	1	9	N	1					42
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

01	2794	X	2794	-0-	-0-	-0-	814	1	1806	2	N	158	158	1			-0-
							174	9									
02	3269	X	3269	-0-	-0-	-0-	814	1	2455	2	N	-0-					-0-
03	2557	X	2557	-0-	-0-	-0-	814	1	1743	2	N	-0-					-0-
04	1830	X	1368	-0-	-462	-0-	814	1	554	2	N	-0-					-0-
05	1891	X	-0-	-0-	-1891	-0-					N	50					50
06	1830	X	NO RPT	-0-	-1830	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

01	1998	N	1998	-0-	-0-	-0-	354	1	1527	2	N	106	185	1			101
							117	9									
02	1964	N	1964	-0-	-0-	-0-	386	1	1488	2	N	82					183
							90	9									
03	2143	N	2143	-0-	-0-	-0-	447	1	1599	2	N	88	184	1			87
							97	9									
04	2078	N	2078	-0-	-0-	-0-	257	1	1705	2	N	105					192
							116	9									
05	2249	N	2249	-0-	-0-	-0-	488	1	1665	2	N	87	179	1			100
							96	9									
06	2070	N	1993	-0-	-77	-0-	415	1	1471	2	N	97					197
							107	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

01	1577	N	1577	-0-	-0-	-0-	1563	2	14	9	N	13					144
02	1454	N	1454	-0-	-0-	-0-	1408	2	46	9	N	42					186
03	1559	N	1559	-0-	-0-	-0-	1492	2	67	9	N	61	180	1			67
04	1530	N	1451	-0-	-79	-0-	1429	2	22	9	N	20					87
05	1612	N	1484	-0-	-128	-0-	1462	2	22	9	N	20					107
06	1500	N	1163	-0-	-337	-0-	1154	2	9	9	N	8					115

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-	-0-	-0-	205	1	994	2	N	15					81
							17	9									
02	1074	N	1074	-0-	-0-	-0-	214	1	847	2	N	12					93
							13	9									
03	1227	N	1227	-0-	-0-	-0-	230	1	969	2	N	25					118
							28	9									
04	1194	N	1194	-0-	-0-	-0-	289	1	874	2	N	28					146
							31	9									
05	1178	N	1175	-0-	-3	-0-	258	1	900	2	N	15					161
							17	9									
06	1200	N	937	-0-	-263	-0-	184	1	744	2	N	8					169
							9	9									

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

01	961	N	773	-0-	-188	-0-	145	1	624	2	N	4					100
							4	9									
02	756	N	338	-0-	-418	-0-	68	1	261	2	N	8					108
							9	9									
03	806	N	283	-0-	-523	-0-	62	1	221	2	N	-0-					108
04	750	N	318	-0-	-432	-0-	41	1	275	2	N	2					110
							2	9									
05	418	N	418	-0-	-0-	-0-	95	1	323	2	N	-0-					110
*06	522	N	522	-0-	-0-	-0-	115	1	405	2	N	2					112
							2	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

01	1303	N	1303	-0-	-0-	-0-	24	1	1250	3	Y	26	19	1			74
							29	9									
02	1260	X	774	-0-	-486	-0-	760	3	14	9	Y	13	25	1			62
03	1426	X	990	-0-	-436	-0-	969	3	21	9	Y	19	19	1			62
04	1380	X	494	-0-	-886	-0-	485	3	9	9	Y	8	12	1			58
05	1512	X	1512	-0-	-0-	-0-	54	1	1434	3	Y	22					80
							24	9									
*06	1394	X	1394	-0-	-0-	-0-	1385	3	9	9	Y	8					88

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

01	10974	X	9864	-0-	-1110	-0-	179	1	9469	3	Y	196	141	1			509
							216	9									
02	8176	X	3652	-0-	-4524	-0-	3584	3	68	9	Y	62	120	1			451
03	9114	X	7229	-0-	-1885	-0-	7079	3	150	9	Y	136	137	1			450
04	8820	X	6022	-0-	-2798	-0-	5909	3	113	9	Y	103	142	1			411
05	9114	X	4848	-0-	-4266	-0-	174	1	4597	3	Y	70					481
							77	9									
06	8820	X	-0-	-0-	-8820	-0-					Y	-0-					481

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

01	1457	N	883	-0-	-574	-0-	89	1	787	2	Y	6					82
							7	9									
02	1060	N	1060	-0-	-0-	-0-	133	1	909	2	Y	16	25	1			73
							18	9									
03	1132	N	1132	-0-	-0-	-0-	104	1	1015	2	Y	12					85
							13	9									
04	849	N	849	-0-	-0-	-0-	17	1	820	2	Y	11	25	1			71
							12	9									
05	1178	N	997	-0-	-181	-0-	50	1	935	2	Y	11					82
							12	9									
06	1110	N	874	-0-	-236	-0-	859	2	15	9	Y	14	29	1			67

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

01	3100 N	1227	-0-	-1873	384	411	1	802	3	Y	13	20	1			72
						14	9									
02	1561 N	1177	-0-	-384	-0-	396	1	768	3	Y	12	22	1			62
						13	9									
03	1395 N	1290	-0-	-105	-0-	343	1	927	3	Y	18					80
						20	9									
04	1267 N	1267	-0-	-0-	-0-	441	1	806	3	Y	18	23	1			75
						20	9									
05	1302 N	629	-0-	-673	-0-	136	1	486	3	Y	6	14	1			67
						7	9									
06	1260 N	1011	-0-	-249	-0-	207	1	794	3	Y	9					76
						10	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

01	1178 N	1121	-0-	-57	-0-	375	1	733	3	Y	12	18	1			17
						13	9									
02	1036 N	976	-0-	-60	-0-	329	1	636	3	Y	10	18	1			9
						11	9									
03	1178 N	702	-0-	-476	-0-	187	1	504	3	Y	10					19
						11	9									
04	1080 N	381	-0-	-699	-0-	133	1	242	3	Y	5	7	1			17
						6	9									
05	1085 N	187	-0-	-898	-0-	40	1	145	3	Y	2	4	1			15
						2	9									
06	690 N	305	-0-	-385	-0-	63	1	239	3	Y	3					18
						3	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

01	9021 X	8300	-0-	-721	-0-	2775	1	5426	3	N	90	136	1			490
						99	9									
02	7784 X	6854	-0-	-930	-0-	2308	1	4472	3	N	67	129	1			428
						74	9									
03	8618 X	8435	-0-	-183	-0-	2246	1	6062	3	N	115					543
						127	9									
04	8130 X	8108	-0-	-22	-0-	2825	1	5158	3	N	114	145	1			512
						125	9									
05	8401 X	7373	-0-	-1028	-0-	1595	1	5695	3	N	75	160	1			427
						83	9									
06	8160 X	7965	-0-	-195	-0-	1632	1	6250	3	N	75					502
						83	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10 N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	10 N	9	-0-	-1	-0-	9	2			N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

01	777 N	777	-0-	-0-	-0-	198	1	575	2	Y	4					56
						4	9									
02	641 N	641	-0-	-0-	-0-	168	1	469	2	Y	4					60
						4	9									
03	589 N	585	-0-	-4	-0-	152	1	431	2	Y	2					62
						2	9									
04	570 N	557	-0-	-13	-0-	148	1	408	2	Y	1					63
						1	9									
05	589 N	582	-0-	-7	-0-	187	1	395	2	Y	-0-					63
06	570 N	425	-0-	-145	-0-	100	1	325	2	Y	-0-					63

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

01	1182 N	1182	-0-	-0-	-0-	119	1	1054	2	N	8					22
						9	9									
02	1009 N	1009	-0-	-0-	-0-	127	1	865	2	N	15	24	1			13
						17	9									
03	1048 N	1048	-0-	-0-	-0-	96	1	940	2	N	11					24
						12	9									
04	1140 N	737	-0-	-403	-0-	15	1	712	2	N	9	22	1			11
						10	9									
05	1116 N	740	-0-	-376	-0-	37	1	694	2	N	8					19
						9	9									
06	1020 N	623	-0-	-397	-0-	612	2	11	9	N	10	21	1			8

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271	N	1176	-0-	-95	-0-	21	1	1130	3	N	23	17	1			184
							25	9									
02	1148	N	893	-0-	-255	-0-	876	3	17	9	N	15	29	1			170
03	1023	N	914	-0-	-109	-0-	895	3	19	9	N	17	17	1			170
04	1140	N	746	-0-	-394	-0-	732	3	14	9	N	13	18	1			165
05	992	N	-0-	-0-	-992	-0-					N	-0-					165
06	870	N	595	-0-	-275	-0-	592	3	3	9	N	3					168

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

01	31	N	-0-	-0-	-31	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					16
06	10	N	4	-0-	-6	-0-	4	2			N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

01	192	N	192	-0-	-0-	-0-	49	1	142	2	Y	1					139
							1	9									
02	168	N	77	-0-	-91	-0-	20	1	57	2	Y	-0-					139
03	186	N	58	-0-	-128	-0-	15	1	43	2	Y	-0-					139
04	180	N	135	-0-	-45	-0-	35	1	96	2	Y	4					143
							4	9									
05	93	N	-0-	-0-	-93	-0-					Y	-0-					143
06	60	N	59	-0-	-1	-0-	13	1	43	2	Y	3					146
							3	9									

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

01	2139	N	2083	-0-	-56	-0-	528	1	1533	2	Y	20	176	1			61
							22	9									
02	1988	N	1901	-0-	-87	-0-	493	1	1383	2	Y	23					84
							25	9									
03	2263	N	2037	-0-	-226	-0-	529	1	1495	2	Y	12					96
							13	9									
04	2010	N	1947	-0-	-63	-0-	514	1	1416	2	Y	15					111
							17	9									
05	2108	N	1767	-0-	-341	-0-	543	1	1145	2	Y	72					183
							79	9									
06	1980	N	1629	-0-	-351	-0-	378	1	1231	2	Y	18					201
							20	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

01	899	N	632	-0-	-267	-0-	11	1	607	3	N	13	9	1			120
							14	9									
02	756	N	515	-0-	-241	-0-	505	3	10	9	N	9	17	1			112
03	589	N	430	-0-	-159	-0-	421	3	9	9	N	8	8	1			112
04	600	N	387	-0-	-213	-0-	379	3	8	9	N	7	9	1			110
05	558	N	-0-	-0-	-558	-0-					N	-0-					110
06	420	N	-0-	-0-	-420	-0-					N	2					112

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1216	N	1216	-0-	-0-	-0-	308	1	894	2	Y	13					209
							14	9									
02	1108	N	1108	-0-	-0-	-0-	288	1	807	2	Y	12					221
							13	9									
03	1228	N	1228	-0-	-0-	-0-	315	1	890	2	Y	21	180	1			62
							23	9									
04	1209	N	1209	-0-	-0-	-0-	314	1	865	2	Y	27					89
							30	9									
05	1152	N	1152	-0-	-0-	-0-	357	1	754	2	Y	37					126
							41	9									
*06	1035	N	1035	-0-	-0-	-0-	232	1	756	2	Y	43					169
							47	9									

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

01	713	N	678	-0-	-35	-0-	168	1	486	2	Y	22	181	1			52
							24	9									
02	701	N	701	-0-	-0-	-0-	183	1	514	2	Y	4					56
							4	9									
03	744	N	624	-0-	-120	-0-	156	1	442	2	Y	24					80
							26	9									
04	733	N	733	-0-	-0-	-0-	191	1	525	2	Y	15					95
							17	9									
05	775	N	537	-0-	-238	-0-	168	1	356	2	Y	12					107
							13	9									
06	600	N	582	-0-	-18	-0-	131	1	427	2	Y	22					129
							24	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

01	538	N	538	-0-	-0-	-0-	136	1	395	2	Y	6					75
							7	9									
02	515	N	515	-0-	-0-	-0-	133	1	373	2	Y	8					83
							9	9									
03	543	N	543	-0-	-0-	-0-	141	1	398	2	Y	4					87
							4	9									
04	510	N	471	-0-	-39	-0-	122	1	337	2	Y	11					98
							12	9									
05	558	N	512	-0-	-46	-0-	162	1	342	2	Y	7					105
							8	9									
06	540	N	433	-0-	-107	-0-	100	1	327	2	Y	5					110
							6	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

01	93	N	88	-0-	-5	-0-	17	1	71	2	N	-0-					57
02	84	N	76	-0-	-8	-0-	16	1	60	2	N	-0-					57
03	93	N	87	-0-	-6	-0-	19	1	68	2	N	-0-					57
04	90	N	74	-0-	-16	-0-	10	1	64	2	N	-0-					57
05	93	N	92	-0-	-1	-0-	21	1	71	2	N	-0-					57
*06	227	N	227	-0-	-0-	-0-	50	1	177	2	N	-0-					57

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	1000	-0-	-240	-0-	96	1	849	2	N	50					230
							55	9									
02	1325	N	1325	-0-	-0-	-0-	158	1	1075	2	N	84	221	1			93
							92	9									
03	1299	N	1299	-0-	-0-	-0-	115	1	1119	2	N	59					152
							65	9									
04	960	N	949	-0-	-11	-0-	18	1	867	2	N	58	27	1			183
							64	9									
05	1333	N	915	-0-	-418	-0-	43	1	796	2	N	69	178	1			74
							76	9									
06	1260	N	724	-0-	-536	-0-	673	2	51	9	N	46	23	1			97

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

01	197	N	197	-0-	-0-	-0-	50	1	146	2	Y	1					178
							1	9									
02	336	N	309	-0-	-27	-0-	81	1	226	2	Y	2					180
							2	9									
03	293	N	293	-0-	-0-	-0-	70	1	198	2	Y	23	170	1			33
							25	9									
04	180	N	164	-0-	-16	-0-	43	1	119	2	Y	2					35
							2	9									
05	341	N	99	-0-	-242	-0-	32	1	67	2	Y	-0-					35
06	270	N	104	-0-	-166	-0-	24	1	80	2	Y	-0-					35

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

01	2666	X	2093	-0-	-573	-0-	206	1	1825	2	N	56					207
							62	9									
02	1998	N	1998	-0-	-0-	-0-	239	1	1634	2	N	114	236	1			85
							125	9									
03	2120	N	2120	-0-	-0-	-0-	191	1	1860	2	N	63					148
							69	9									
04	2082	N	2082	-0-	-0-	-0-	40	1	1942	2	N	91	60	1			179
							100	9									
05	2201	N	2023	-0-	-178	-0-	100	1	1846	2	N	70					249
							77	9									
06	2040	N	1721	-0-	-319	-0-	1689	2	32	9	N	29	57	1			221

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

01	467	N	467	-0-	-0-	-0-	88	1	377	2	N	2					66
							2	9									
02	476	N	421	-0-	-55	-0-	86	1	329	2	N	5					71
							6	9									
03	496	N	424	-0-	-72	-0-	92	1	330	2	N	2					73
							2	9									
04	450	N	333	-0-	-117	-0-	43	1	282	2	N	7					80
							8	9									
05	465	N	438	-0-	-27	-0-	99	1	336	2	N	3					83
							3	9									
06	420	N	400	-0-	-20	-0-	87	1	307	2	N	5					88
							6	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3391	X	3391	-0-	-0-	-0-	633	1	2728	2	N	27					192
							30	9									
02	2966	X	2966	-0-	-0-	-0-	610	1	2347	2	N	8					200
							9	9									
03	3340	X	3340	-0-	-0-	-0-	727	1	2604	2	N	8					208
							9	9									
04	3270	X	2730	-0-	-540	-0-	357	1	2370	2	N	3					211
							3	9									
05	3379	X	3233	-0-	-146	-0-	726	1	2477	2	N	27	173	1			65
							30	9									
06	3270	X	2912	-0-	-358	-0-	637	1	2256	2	N	17					82
							19	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

01	527	N	271	-0-	-256	-0-	271	2			N	-0-					71
02	616	N	398	-0-	-218	-0-	398	2			N	-0-					71
03	1816	N	1816	-0-	-0-	-0-	390	1	1406	2	N	18					89
							20	9									
04	937	N	937	-0-	-0-	-0-	29	1	899	2	N	8					97
							9	9									
05	876	N	876	-0-	-0-	-0-	870	2	6	9	N	5					102
06	720	N	644	-0-	-76	-0-	49	1	592	2	N	3					105
							3	9									

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

01	4185	X	3682	-0-	-503	-0-	925	1	2685	2	Y	65	180	1			73
							72	9									
02	3780	X	2602	-0-	-1178	-0-	672	1	1884	2	Y	42					115
							46	9									
03	3462	X	3462	-0-	-0-	-0-	896	1	2531	2	Y	32					147
							35	9									
04	3570	X	3113	-0-	-457	-0-	816	1	2251	2	Y	42					189
							46	9									
05	3689	X	2792	-0-	-897	-0-	891	1	1882	2	Y	17					206
							19	9									
06	3570	X	2643	-0-	-927	-0-	618	1	2017	2	Y	7					213
							8	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	920	-0-	-10	-0-	234	1	680	2	Y	5					56
							6	9									
02	840	N	780	-0-	-60	-0-	204	1	570	2	Y	5					61
							6	9									
03	899	N	852	-0-	-47	-0-	222	1	627	2	Y	3					64
							3	9									
04	900	N	729	-0-	-171	-0-	194	1	534	2	Y	1					65
							1	9									
05	868	N	564	-0-	-304	-0-	181	1	383	2	Y	-0-					65
06	810	N	754	-0-	-56	-0-	177	1	577	2	Y	-0-					65

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

01	2263	X	2029	-0-	-234	-0-	345	1	1676	2	N	7					82
							8	9									
02	2510	X	2510	-0-	-0-	-0-	503	1	1988	2	N	17					99
							19	9									
03	2795	X	2795	-0-	-0-	-0-	511	1	2156	2	N	116	179	1			36
							128	9									
04	2619	N	2619	-0-	-0-	-0-	649	1	1957	2	N	12					48
							13	9									
05	2315	N	2315	-0-	-0-	-0-	514	1	1788	2	N	12					60
							13	9									
06	2190	N	1534	-0-	-656	-0-	302	1	1221	2	N	10					70
							11	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

01	2343	N	2343	-0-	-0-	-0-	233	1	2071	2	N	35					213
							39	9									
02	1860	N	1860	-0-	-0-	-0-	227	1	1548	2	N	77	212	1			78
							85	9									
03	2080	N	2080	-0-	-0-	-0-	190	1	1856	2	N	31					109
							34	9									
04	1650	N	1479	-0-	-171	-0-	29	1	1420	2	N	27	44	1			92
							30	9									
05	1705	N	1340	-0-	-365	-0-	67	1	1240	2	N	30					122
							33	9									
06	1650	N	1130	-0-	-520	-0-	1105	2	25	9	N	23	37	1			108

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1629	-0-	-107	-0-	188	1	1441	3	N	-0-	184	1			73
02	1696	N	1696	-0-	-0-	-0-	4	1	1651	3	N	37					110
							41	9									
03	1755	N	1755	-0-	-0-	-0-	122	1	1572	3	N	55					165
							61	9									
04	1590	N	1264	-0-	-326	-0-	118	1	1111	3	N	32					197
							35	9									
05	1891	N	65	-0-	-1826	-0-	46	1	19	3	N	-0-					197
06	1710	N	1	-0-	-1709	-0-	1	3			N	-0-					197

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

01	68	N	68	-0-	-0-	-0-	6	1	56	2	N	5					97
							6	9									
02	84	N	60	-0-	-24	-0-	7	1	49	2	N	4	1	1			100
							4	9									
03	248	N	80	-0-	-168	-0-	6	1	56	2	N	16					116
							18	9									
04	72	N	72	-0-	-0-	-0-	1	1	48	2	N	21	1	1			136
							23	9									
05	181	N	181	-0-	-0-	-0-	9	1	157	2	N	14					150
							15	9									
*06	124	N	124	-0-	-0-	-0-	113	2	11	9	N	10	4	1			156

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

01	4898	X	4748	-0-	-150	-0-	593	1	4098	2	N	52	177	1			45
							57	9									
02	4424	X	4167	-0-	-257	-0-	598	1	3534	2	N	32					77
							35	9									
03	4960	X	4757	-0-	-203	-0-	4704	2	53	9	N	48					125
04	4800	X	4500	-0-	-300	-0-	548	1	3908	2	N	40					165
							44	9									
05	4960	X	4043	-0-	-917	-0-	41	1	3969	2	N	30					195
							33	9									
06	4590	X	3794	-0-	-796	-0-	517	1	3252	2	N	23	178	1			40
							25	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

01	2234	N	2234	-0-	-0-	-0-	415	1	1791	2	N	25					195
							28	9									
02	2113	N	2113	-0-	-0-	-0-	430	1	1658	2	N	23	175	1			43
							25	9									
03	2387	N	2008	-0-	-379	-0-	433	1	1550	2	N	23					66
							25	9									
04	2160	N	1771	-0-	-389	-0-	229	1	1520	2	N	20					86
							22	9									
05	2325	N	2009	-0-	-316	-0-	449	1	1532	2	N	25					111
							28	9									
06	1950	N	1493	-0-	-457	-0-	323	1	1145	2	N	23					134
							25	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

01	31	N	-0-	-0-	-31	-0-					N	-0-					56
02	28	N	-0-	-0-	-28	-0-					N	-0-					56
03	0	N	-0-	-0-	-0-	-0-					N	-0-					56
04	16	N	16	-0-	-0-	-0-	10	3	6	9	N	5					61
05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	0	N	-0-	-0-	-0-	-0-					N	-0-					61

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					27
03	42	N	42	-0-	-0-	-0-	9	1	33	2	N	-0-					27
04	105	N	105	-0-	-0-	-0-	3	1	102	2	N	-0-					27
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					27
06	30	N	25	-0-	-5	-0-	2	1	23	2	N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	431	-0-	-127	-0-	76	1	330	2	N	23	171	1			36
							25	9									
02	504	N	354	-0-	-150	-0-	71	1	272	2	N	10					46
							11	9									
03	576	N	576	-0-	-0-	-0-	123	1	440	2	N	12					58
							13	9									
04	420	N	340	-0-	-80	-0-	41	1	269	2	N	27					85
							30	9									
05	614	N	614	-0-	-0-	-0-	138	1	470	2	N	5					90
							6	9									
06	570	N	291	-0-	-279	-0-	63	1	222	2	N	5					95
							6	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	748	-0-	-244	-0-	68	1	680	3	N	-0-					188
02	1046	N	1046	-0-	-0-	-0-	1022	3	24	9	N	22	181	1			29
03	992	N	902	-0-	-90	-0-	894	3	8	9	N	7					36
04	720	N	163	-0-	-557	-0-	160	3	3	9	N	3					39
05	992	N	-0-	-0-	-992	-0-					N	-0-					39
06	870	N	-0-	-0-	-870	-0-					N	-0-					39

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					43
02	141	N	141	-0-	-0-	-0-	139	2	2	9	N	2					45
03	161	N	161	-0-	-0-	-0-	35	1	126	2	N	-0-					45
04	131	N	131	-0-	-0-	-0-	4	1	121	2	N	5					50
							6	9									
05	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
06	150	N	124	-0-	-26	-0-	9	1	113	2	N	2					52
							2	9									

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682 N	501	-0-	-181	-0-	477	2	24	9	N	22					121
02	672 N	406	-0-	-266	-0-	400	2	6	9	N	5					126
03	713 N	621	-0-	-92	-0-	574	2	47	9	N	43					169
04	480 N	266	-0-	-214	-0-	264	2	2	9	N	2					171
05	465 N	137	-0-	-328	-0-	52	1	82	2	N	3					174
						3	9									
06	600 N	357	-0-	-243	-0-	30	1	327	2	N	-0-					174

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

01	1798 N	1627	-0-	-171	-0-	1594	2	33	9	N	30					134
02	1288 N	1191	-0-	-97	-0-	1155	2	36	9	N	33					167
03	1476 N	1476	-0-	-0-	-0-	1435	2	41	9	N	37					204
04	1560 N	225	-0-	-1335	-0-	213	2	12	9	N	11					215
05	1333 N	989	-0-	-344	-0-	968	2	21	9	N	19	187	1			47
*06	1759 N	1759	-0-	-0-	-0-	1726	2	33	9	N	30					77

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/15/2019 - P/A 01/15/2019

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) //CONT.// 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4590 SD.) //CONT.// 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1519	-0-	-496	-0-	860	1	594	2	N	59	97	1			-0-
							65	9									
02	1372	N	761	-0-	-611	-0-	389	1	329	2	N	39	31	1			8
							43	9									
03	2224	N	2224	-0-	-0-	-0-	1204	1	906	2	N	104	51	1			61
							114	9									
04	1470	N	1150	-0-	-320	-0-	565	1	497	2	N	80	96	1			45
							88	9									
05	837	N	744	-0-	-93	-0-	401	1	274	2	N	63	96	1			12
							69	9									
06	1080	N	759	-0-	-321	-0-	467	1	228	2	N	58	61	1			9
							64	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8215	X	7318	-0-	-897	-0-	4265	1	2945	2	N	98	131	1			36
							108	9									
02	7112	X	3461	-0-	-3651	-0-	1844	1	1560	2	N	52	42	1			46
							57	9									
03	7874	X	4848	-0-	-3026	-0-	2705	1	2036	2	N	97	47	1			96
							107	9									
04	7410	X	5518	-0-	-1892	-0-	2871	1	2529	2	N	107	129	1			74
							118	9									
05	7316	X	5049	-0-	-2267	-0-	2942	1	2012	2	N	86	140	1			20
							95	9									
06	7080	X	3764	-0-	-3316	-0-	2469	1	1209	2	N	78	82	1			16
							86	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	392	-0-	-42	-0-	222	1	153	2	N	15	24	1			18
							17	9									
02	392	N	192	-0-	-200	-0-	98	1	83	2	N	10	8	1			20
							11	9									
03	403	N	305	-0-	-98	-0-	157	1	119	2	N	26	13	1			33
							29	9									
04	390	N	301	-0-	-89	-0-	148	1	131	2	N	20	24	1			29
							22	9									
05	355	N	355	-0-	-0-	-0-	200	1	137	2	N	16	24	1			21
							18	9									
*06	373	N	373	-0-	-0-	-0-	239	1	117	2	N	15	15	1			21
							17	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	372	-0-	-155	-0-	353	2	19	9	N	17					70
02	1470	N	1470	-0-	-0-	-0-	1120	1	337	2	N	12					82
							13	9									
03	1678	N	1678	-0-	-0-	-0-	1200	1	470	2	N	7					89
							8	9									
04	1714	N	1714	-0-	-0-	-0-	1200	1	486	2	N	25					114
							28	9									
05	1696	N	1696	-0-	-0-	-0-	1240	1	439	2	N	15					129
							17	9									
*06	1640	N	1640	-0-	-0-	-0-	1200	1	412	2	N	25					154
							28	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

01	124 N	112	-0-	-12	-0-	15	1	97	2	Y	-0-	2	1			70
02	112 N	84	-0-	-28	-0-	14	1	70	2	Y	-0-					70
03	124 N	82	-0-	-42	-0-	13	1	69	2	Y	-0-					70
04	120 N	75	-0-	-45	-0-	13	1	62	2	Y	-0-					70
05	93 N	92	-0-	-1	-0-	19	1	73	2	Y	-0-					70
*06	101 N	101	-0-	-0-	-0-	22	1	66	2	Y	12					82
						13	9									

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

01	4234 X	4234	-0-	-0-	-0-	553	1	3576	2	N	95	270	1			45
						105	9									
02	3744 X	3744	-0-	-0-	-0-	610	1	3062	2	N	65					110
						72	9									
03	4216 X	4036	-0-	-180	-0-	613	1	3343	2	N	73	181	1			2
						80	9									
04	4110 X	3833	-0-	-277	-0-	642	1	3082	2	N	99					101
						109	9									
05	4247 X	3675	-0-	-572	-0-	743	1	2827	2	N	95	178	1			18
						105	9									
06	4110 X	2138	-0-	-1972	-0-	535	1	1564	2	N	35					53
						39	9									

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	329	N	329	-0-	-0-	-0-	42	1	270	2	N	15	7	1			105
							17	9									
02	361	N	361	-0-	-0-	-0-	56	1	283	2	N	20					125
							22	9									
03	312	N	312	-0-	-0-	-0-	45	1	246	2	N	19					144
							21	9									
04	527	N	527	-0-	-0-	-0-	88	1	424	2	N	14					158
							15	9									
05	508	N	508	-0-	-0-	-0-	105	1	399	2	N	4					162
							4	9									
*06	550	N	550	-0-	-0-	-0-	135	1	394	2	N	19					181
							21	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

01	62	N	62	-0-	-0-	-0-	8	1	52	2	N	2	1	1			172
							2	9									
02	112	N	49	-0-	-63	-0-	8	1	41	2	N	-0-					172
03	124	N	35	-0-	-89	-0-	5	1	27	2	N	3					175
							3	9									
04	60	N	49	-0-	-11	-0-	8	1	41	2	N	-0-					175
05	62	N	44	-0-	-18	-0-	7	1	28	2	N	8					183
							9	9									
06	30	N	12	-0-	-18	-0-	2	1	7	2	N	3					186
							3	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

01	4774	X	4267	-0-	-507	-0-	555	1	3591	2	N	110	271	1			9
							121	9									
02	3976	X	3865	-0-	-111	-0-	624	1	3129	2	N	102					111
							112	9									
03	4309	X	4220	-0-	-89	-0-	636	1	3470	2	N	104	178	1			37
							114	9									
04	4170	X	4095	-0-	-75	-0-	691	1	3315	2	N	81					118
							89	9									
05	4309	X	4308	-0-	-1	-0-	872	1	3316	2	N	109	179	1			48
							120	9									
*06	4149	X	4149	-0-	-0-	-0-	1029	1	3008	2	N	102					150
							112	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	820	N	820	-0-	-0-	-0-	71	1	683	2	Y	60	182	1			111
							66	9									
02	699	N	699	-0-	-0-	-0-	71	1	576	2	Y	47					158
							52	9									
03	836	N	836	-0-	-0-	-0-	77	1	709	2	Y	45					203
							50	9									
04	780	N	698	-0-	-82	-0-	68	1	580	2	Y	45					248
							50	9									
05	775	N	708	-0-	-67	-0-	72	1	595	2	Y	37	173	1			112
							41	9									
06	810	N	750	-0-	-60	-0-	73	1	629	2	Y	44					156
							48	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

01	837	N	738	-0-	-99	-0-	116	1	576	2	N	42					126
							46	9									
02	868	N	737	-0-	-131	-0-	136	1	592	2	N	8					134
							9	9									
03	887	N	887	-0-	-0-	-0-	127	1	719	2	N	37	55	1			116
							41	9									
04	809	N	809	-0-	-0-	-0-	732	2	77	9	N	70	55	1			131
05	1131	N	1131	-0-	-0-	-0-	159	1	863	2	N	99	158	1			72
							109	9									
*06	997	N	997	-0-	-0-	-0-	110	1	830	2	N	52					124
							57	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1624	N	1624	-0-	-0-	-0-	257	1	1330	2	N	34					101
							37	9									
02	1330	N	1330	-0-	-0-	-0-	265	1	1047	2	N	16					117
							18	9									
03	1426	N	955	-0-	-471	-0-	4	1	934	2	N	15					132
							17	9									
04	1380	N	287	-0-	-1093	-0-	217	2	70	9	N	64	127	1			69
05	1426	N	88	-0-	-1338	-0-	5	1	30	2	N	48					117
							53	9									
*06	930	N	51	-0-	-879	-0-	4	1	27	2	N	18	76	1			59
							20	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

01	261	N	261	-0-	-0-	-0-	88	1	173	2	N	-0-					58
02	128	N	128	-0-	-0-	-0-	24	1	104	2	N	-0-					58
03	217	N	80	-0-	-137	-0-	29	1	51	2	N	-0-					58
04	240	N	127	-0-	-113	-0-	127	2			N	-0-					58
05	155	N	100	-0-	-55	-0-	12	1	64	2	N	22	23	1			57
							24	9									
*06	90	N	16	-0-	-74	-0-	2	1	14	2	N	-0-					57

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

01	46	N	46	-0-	-0-	-0-	9	1	33	2	N	4					72
							4	9									
02	56	N	32	-0-	-24	-0-	7	1	19	2	N	5					77
							6	9									
03	31	N	28	-0-	-3	-0-	7	1	21	2	N	-0-					77
04	30	N	12	-0-	-18	-0-	10	2	2	9	N	2					79
05	34	N	34	-0-	-0-	-0-	3	1	14	2	N	15	55	1			39
							17	9									
*06	30	N	15	-0-	-15	-0-	2	1	13	2	N	-0-					39

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

01	2850	X	2850	-0-	-0-	-0-	414	1	2282	2	N	140					201
							154	9									
02	2569	X	2569	-0-	-0-	-0-	518	1	1926	2	N	114	181	1			134
							125	9									
03	2952	X	2952	-0-	-0-	-0-	522	1	2298	2	N	120	129	1			125
							132	9									
04	3018	X	3018	-0-	-0-	-0-	2882	2	136	9	N	124	179	1			70
05	3100	N	3674	-0-	574	574	549	1	2987	2	N	125	127	1			68
							138	9									
*06	3000	N	3400	-0-	400	974	383	1	2896	2	N	110	109	1			69
							121	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843 #	7192	-0-	-651	-0-	728	1	6424	2	N	36					232
						40	9									
02	6496 #	6075	-0-	-421	-0-	623	1	5452	2	N	-0-					232
03	8554 R	8554	-0-	-0-	-0-	680	1	7848	2	N	24	184	1			72
						26	9									
04	7575 R	7575	-0-	-0-	-0-	757	1	6786	2	N	29					101
						32	9									
*05	7684 R	7684	-0-	-0-	-0-	780	1	6895	2	N	8					109
						9	9									
06	8280 #	7218	-0-	-1062	-0-	743	1	6469	2	N	5					114
						6	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

01	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
03	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
04	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
05	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-
06	T. A.	-0-	-0-	-0-	-0-	N	-0-	-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	-0-	-0-	-0-	3398					N	42					44
02	INJECT	-0-	-0-	-0-	3398					N	25	20	1			49
03	P&A-COND	187	-0-	187	3585	97	1	72	2	N	16	8	1			57
						18	9									
04	P&A-COND	-0-	-0-	-0-	3585					N	-0-	57	1			-0-
05	P&A-COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/25/2019

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1474 N	1474	-0-	-0-	-0-	853	1	589	2	Y	29					39
						32	9									
02	738 N	738	-0-	-0-	-0-	389	1	329	2	Y	18	14	1			43
						20	9									
03	413 N	413	-0-	-0-	-0-	229	1	172	2	Y	11	6	1			48
						12	9									
04	770 N	770	-0-	-0-	-0-	366	1	323	2	Y	74	89	1			33
						81	9									
05	718 N	718	-0-	-0-	-0-	408	1	279	2	Y	28	42	1			19
						31	9									
*06	727 N	727	-0-	-0-	-0-	468	1	229	2	Y	27	29	1			17
						30	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2016

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	14					18
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	25	20	1			23
03	DLQ G-10	44	-0-	44	44	24 2	1 9	18	2	Y	2	1	1			24
04	DLQ G-10	461	-0-	461	505	183 117	1 9	161	2	Y	106	127	1			3
05	891 N	386	-0-	-505	-0-	204 43	1 9	139	2	Y	39	30	1			12
*06	385 N	385	-0-	-0-	-0-	230 43	1 9	112	2	Y	39	41	1			10

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

01	2542 #	1977	-0-	-565	-0-	1977	1	N	-0-			-0-
02	1988 #	1376	-0-	-612	-0-	1376	1	N	-0-			-0-
03	2201 #	1607	-0-	-594	-0-	1607	1	N	-0-			-0-
04	1920 #	1725	-0-	-195	-0-	1725	1	N	-0-			-0-
05	1984 #	1825	-0-	-159	-0-	1825	1	N	-0-			-0-
06	1920 #	1719	-0-	-201	-0-	1719	1	N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

01	248 N	179	-0-	-69	-0-	179	2	Y	-0-			84
02	168 N	158	-0-	-10	-0-	158	2	Y	-0-			84
03	279 N	168	-0-	-111	-0-	168	2	Y	-0-			84
04	198 N	198	-0-	-0-	-0-	198	2	Y	-0-			84
05	186 N	165	-0-	-21	-0-	165	2	Y	-0-			84
*06	159 N	159	-0-	-0-	-0-	159	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

01	31 N	27	-0-	-4	-0-	27	2	Y	-0-			48
02	28 N	22	-0-	-6	-0-	22	2	Y	-0-			48
03	37 N	37	-0-	-0-	-0-	37	2	Y	-0-			48
04	30 N	21	-0-	-9	-0-	21	2	Y	-0-			48
05	31 N	18	-0-	-13	-0-	18	2	Y	-0-			48
06	30 N	22	-0-	-8	-0-	22	2	Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	520 N	520	-0-	-0-	-0-	236	1	284	2	N	-0-					135
02	1612 N	1612	-0-	-0-	-0-	318	1	1294	2	N	-0-					135
03	2487 N	2487	-0-	-0-	-0-	355	1	2130	2	N	2	2	8			135
						2	9									
04	2483 N	2483	-0-	-0-	-0-	350	1	2112	2	N	19					154
						21	9									
05	2261 N	2261	-0-	-0-	-0-	328	1	1933	2	N	-0-					154
*06	2603 N	2603	-0-	-0-	-0-	347	1	2239	2	N	15					169
						17	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4590 X	4590	-0-	-0-	-0-	4476	2	114	9	N	104	141	1			38
02	2800 N	4500	-0-	1700	1700	4492	2	8	9	N	7					45
03	6401 X	4701	-0-	-1700	-0-	4654	2	47	9	N	43					88
04	3314 X	3314	-0-	-0-	-0-	3295	2	19	9	N	17					105
05	1860 X	NO RPT	-0-	-1860	-0-					N	NO RPT					105
06	1800 X	NO RPT	-0-	-1800	-0-					N	NO RPT					105

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-					Y	3					66
02	0 N	-0-	-0-	-0-	-0-					Y	8					74
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					74
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					74
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					74
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					74

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1914	N	1828	-0-	-86	-0-	51	1	1649	2	Y	116	62	1			134
							128	9									
02	1609	N	1609	-0-	-0-	-0-	45	1	1477	2	Y	79	67	1			146
							87	9									
03	1720	N	1720	-0-	-0-	-0-	50	1	1614	2	Y	51	53	1			144
							56	9									
04	1770	N	1733	-0-	-37	-0-	50	1	1647	2	Y	33	56	1			121
							36	9									
05	1767	N	1672	-0-	-95	-0-	49	1	1590	2	Y	30	67	1			84
							33	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					84

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

01	39703	X	10574	-0-	-29129	-0-	313	1	10151	2	Y	100	100	1			-0-
							110	9									
02	8819	X	8819	-0-	-0-	-0-	261	1	8448	2	Y	100	100	1			-0-
							110	9									
03	9425	X	9425	-0-	-0-	-0-	279	1	9036	2	Y	100	100	1			-0-
							110	9									
04	5860	X	5860	-0-	-0-	-0-	172	1	5578	2	Y	100	100	1			-0-
							110	9									
*05	3248	X	3248	-0-	-0-	-0-	94	1	3044	2	Y	100	100	1			-0-
							110	9									
06	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

01	713	N	512	-0-	-201	-0-	229	1	275	2	N	7					55
							8	9									
02	560	N	522	-0-	-38	-0-	102	1	417	2	N	3					58
							3	9									
03	771	N	771	-0-	-0-	-0-	110	1	659	2	N	2					60
							2	9									
04	703	N	703	-0-	-0-	-0-	100	1	600	2	N	3					63
							3	9									
05	945	N	945	-0-	-0-	-0-	137	1	804	2	N	4	1	8			66
							4	9									
*06	764	N	764	-0-	-0-	-0-	103	1	661	2	N	-0-					66

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

01	1024	N	1024	-0-	-0-	-0-	1002	2	22	9	N	20	32	1			48
02	708	N	708	-0-	-0-	-0-	708	2			N	-0-					48
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					48
04	796	N	796	-0-	-0-	-0-	796	2			N	-0-					48
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16	16	1			57
02	578	N	578	-0-	-0-	-0-	578	2			N	-0-					57
03	461	N	461	-0-	-0-	-0-	453	2	8	9	N	7					64
04	420	N	420	-0-	-0-	-0-	420	2			N	-0-					64
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

01	682	N	682	-0-	-0-	-0-	20	1	660	2	Y	2					31
							2	9									
02	1505	N	1505	-0-	-0-	-0-	44	1	1453	2	Y	7					38
							8	9									
03	2873	N	2873	-0-	-0-	-0-	85	1	2754	2	Y	31					69
							34	9									
04	1484	N	1484	-0-	-0-	-0-	44	1	1416	2	Y	22					91
							24	9									
05	1240	N	307	-0-	-933	-0-	8	1	271	2	Y	25					116
							28	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					116

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

01	5735	X	5351	-0-	-384	-0-	157	1	5084	2	Y	100	100	1			-0-
							110	9									
02	5152	X	5030	-0-	-122	-0-	147	1	4773	2	Y	100	100	1			-0-
							110	9									
03	5890	X	1560	-0-	-4330	-0-	43	1	1407	2	Y	100	100	1			-0-
							110	9									
04	5700	X	5402	-0-	-298	-0-	158	1	5134	2	Y	100	100	1			-0-
							110	9									
*05	5708	X	5708	-0-	-0-	-0-	168	1	5430	2	Y	100	100	1			-0-
							110	9									
06	5400	X	NO RPT	-0-	-5400	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

01	3100	N	2166	-0-	-934	448	61	1	1995	2	Y	100	100	1			-0-
							110	9									
02	2393	N	1945	-0-	-448	-0-	55	1	1780	2	Y	100	100	1			-0-
							110	9									
03	2053	N	2053	-0-	-0-	-0-	58	1	1885	2	Y	100	100	1			-0-
							110	9									
04	2028	N	2028	-0-	-0-	-0-	57	1	1861	2	Y	100	100	1			-0-
							110	9									
*05	2111	N	2111	-0-	-0-	-0-	60	1	1941	2	Y	100	100	1			-0-
							110	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1488	N	1195	-0-	-293	-0-	53	1	1092	2	N	45					189
							50	9									
02	1541	N	1541	-0-	-0-	-0-	80	1	1438	2	N	21					210
							23	9									
03	1521	N	1521	-0-	-0-	-0-	56	1	1434	2	N	28					238
							31	9									
04	1711	N	1711	-0-	-0-	-0-	73	1	1593	2	N	41					279
							45	9									
05	1902	N	1902	-0-	-0-	-0-	15	1	1835	2	N	47	181	1			145
							52	9									
06	1470	N	1095	-0-	-375	-0-	22	1	1029	2	N	40					185
							44	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

01	4929	X	4213	-0-	-716	-0-	194	1	3955	2	N	58					199
							64	9									
02	5709	X	5709	-0-	-0-	-0-	260	1	5402	2	N	43					242
							47	9									
03	4929	X	4846	-0-	-83	-0-	202	1	4622	2	N	20					262
							22	9									
04	5626	X	5626	-0-	-0-	-0-	111	1	5492	2	N	21	183	1			100
							23	9									
05	4929	X	4781	-0-	-148	-0-	161	1	4599	2	N	19					119
							21	9									
06	4770	X	3020	-0-	-1750	-0-	89	1	2922	2	N	8					127
							9	9									

FOURTH FLOOR OPERATING LLC 280967
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

01	4774	X	4371	-0-	-403	-0-	4276	2	95	9	N	86					183
02	3436	X	3436	-0-	-0-	-0-	3373	2	63	9	N	57					240
03	3833	X	3833	-0-	-0-	-0-	3756	2	77	9	N	70	172	1			138
04	4230	X	4008	-0-	-222	-0-	3905	2	103	9	N	94					232
05	4371	X	3485	-0-	-886	-0-	3423	2	62	9	N	56	169	1			119
06	4230	X	3307	-0-	-923	-0-	3229	2	78	9	N	71					190

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	851	N	851	-0-	-0-	-0-	83	1	755	3	Y	12					24
							13	9									
02	340	N	340	-0-	-0-	-0-	36	1	301	3	Y	3	15	1			12
							3	9									
03	349	N	349	-0-	-0-	-0-	35	1	311	3	Y	3					15
							3	9									
04	810	N	404	-0-	-406	-0-	45	1	350	3	Y	8	11	1	1	8	11
							9	9									
*05	372	N	104	-0-	-268	-0-	12	1	92	3	Y	-0-					11
06	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					11

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

01	1488	N	1173	-0-	-315	-0-	310	1	863	2	N	-0-					162
02	1372	N	1125	-0-	-247	-0-	260	1	859	2	N	5					167
							6	9									
03	1271	N	995	-0-	-276	-0-	230	1	753	2	N	11					178
							12	9									
04	1140	N	363	-0-	-777	-0-	100	1	255	2	N	7					185
							8	9									
05	1240	N	205	-0-	-1035	-0-	60	1	145	2	N	-0-					185
06	960	N	411	-0-	-549	-0-	110	1	282	2	N	17					202
							19	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

01	3968	#	3846	-0-	-122	-0-	403	1	3378	3	Y	59					230
							65	9									
02	3488	R	3488	-0-	-0-	-0-	392	1	3048	3	Y	44	145	1			129
							48	9									
03	3890	R	3890	-0-	-0-	-0-	454	1	3367	3	Y	63					192
							69	9									
04	3744	R	3744	-0-	-0-	-0-	423	1	3248	3	Y	66	149	1			109
							73	9									
*05	3972	R	3972	-0-	-0-	-0-	481	1	3456	3	Y	32					141
							35	9									
06	3750	#	NO RPT	-0-	-3750	-0-					Y	NO RPT					141

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	22 N	22	-0-	-0-	-0-	22	1		N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

01	0	2792	-0-	2792 B	16050	168	1	2540	2	N	76	2	8					158
						84	9											
02	0	2369	-0-	2369 B	18419	93	1	2236	2	N	36	134	1	6	2			54
						40	9											
03/01 BALANCING DATE STATUS -> 18419																		
03	0	2547	-0-	2547 B	20966	209	1	2222	2	N	105	24	8					135
						116	9											
04	0	2545	-0-	2545 B	23511	228	1	2177	2	N	127	172	1	56	8			34
						140	9											
05	0	NO RPT	-0-	-0- B	23511					N	NO RPT							34
06	0	NO RPT	-0-	-0- B	23511					N	NO RPT							34

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

01	0 N	2420	-0-	2420 B	17154	145	1	2180	2	N	86	186	1	3	2			96
						95	9											
02	0	3229	-0-	3229 B	20383	122	1	2938	2	N	154	176	1	12	2			62
						169	9											
03/01 BALANCING DATE STATUS -> 20383																		
03	0	3215	-0-	3215 B	23598	261	1	2785	2	N	154	38	8					178
						169	9											
04	0	1956	-0-	1956 B	25554	168	1	1603	2	N	168	164	1	87	2			95
						185	9											
05	0	NO RPT	-0-	-0- B	25554					N	NO RPT							95
06	0	NO RPT	-0-	-0- B	25554					N	NO RPT							95

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
03/01 BALANCING DATE STATUS -> 14227												
03	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
05	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284
06	T. A.	NO RPT	-0-	-0- B	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

01	14925 X	14925	-0-	-0-	-0-	163	1	14762	2	N	-0-			-0-
02	17626 X	17626	-0-	-0-	-0-	1344	1	16282	2	N	-0-			-0-
03	17789 X	17789	-0-	-0-	-0-	1488	1	16301	2	N	-0-			-0-
04	15992 X	15992	-0-	-0-	-0-	1440	1	14552	2	N	-0-			-0-
05	12400 X	3865	-0-	-8535	-0-	568	1	3297	2	N	-0-			-0-
06	12000 X	-0-	-0-	-12000	-0-					N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

01	64 N	64	-0-	-0-	-0-	11	1	10	2	Y	-0-			-0-
						43	5							
02	56 N	53	-0-	-3	-0-	41	1	5	2	Y	-0-			-0-
						7	5							
03	62 N	52	-0-	-10	-0-	45	1	4	2	Y	-0-			-0-
						3	5							
04	60 N	56	-0-	-4	-0-	48	1	5	2	Y	-0-			-0-
						3	5							
05	67 N	67	-0-	-0-	-0-	66	1	1	2	Y	-0-			-0-
06	60 N	59	-0-	-1	-0-	56	1	3	5	Y	-0-			-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

01	32 N	32	-0-	-0-	-0-	6	1	5	2	Y	-0-					-0-
						21	5									
02	28 N	28	-0-	-0-	-0-	22	1	3	2	Y	-0-					-0-
						3	5									
03	31 N	31	-0-	-0-	-0-	27	1	2	2	Y	-0-					-0-
						2	5									
04	30 N	30	-0-	-0-	-0-	26	1	2	2	Y	-0-					-0-
						2	5									
05	51 N	51	-0-	-0-	-0-	50	1	1	2	Y	-0-					-0-
*06	36 N	36	-0-	-0-	-0-	34	1	2	5	Y	-0-					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217 N	147	-0-	-70	-0-	26	1	23	2	Y	-0-					-0-
						98	5									
02	168 N	152	-0-	-16	-0-	118	1	15	2	Y	-0-					-0-
						19	5									
03	155 N	98	-0-	-57	-0-	85	1	7	2	Y	-0-					-0-
						6	5									
04	219 N	219	-0-	-0-	-0-	186	1	18	2	Y	-0-					-0-
						15	5									
05	161 N	161	-0-	-0-	-0-	157	1	4	2	Y	-0-					-0-
*06	98 N	98	-0-	-0-	-0-	93	1	5	5	Y	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

01	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

01	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 164 RRCID -> 286666 COMPL. DATE 12/06/2018 TOTAL DEPTH 5800 PERF. 3430 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4743	X	3545	-0-	-1198	-0-	626	1	557	2	N	44	44	1			-0-
							2314	5	48	9							
02	4284	X	1512	-0-	-2772	-0-	1164	1	145	2	N	13	13	1			-0-
							189	5	14	9							
03	4743	X	2134	-0-	-2609	-0-	1840	1	146	2	Y	1	1	1			-0-
							147	5	1	9							
04	4590	X	1524	-0-	-3066	-0-	1296	1	125	2	Y	-0-					-0-
							103	5									
05	4743	X	NO RPT	-0-	-4743	-0-					Y	NO RPT					-0-
06	4590	X	NO RPT	-0-	-4590	-0-					Y	NO RPT					-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 16 RRCID -> 286366 COMPL. DATE 10/26/2018 TOTAL DEPTH 5906 PERF. 3722 - 3822

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN (4050) //CONT.// 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 5930 PERF. 4945 - 4957

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 01/14/2019

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) //CONT.// 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1147	N	761	-0-	-386	-0-	110	1	451	2	N	182	183	1			26
							200	9									
02	2069	N	2069	-0-	-0-	-0-	110	1	1959	2	N	-0-					26
03	1501	N	1501	-0-	-0-	-0-	110	1	1391	2	N	-0-					26
04	1919	N	1919	-0-	-0-	-0-	110	1	1809	2	N	-0-					26
05	2206	N	2206	-0-	-0-	-0-	110	1	1964	2	N	120					146
							132	9									
06	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					146

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5040) //CONT.// 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	721	1	459	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	15	1	286	2	N	-0-					-0-
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
04	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
05	0 W	-0-	-0-	-0-	1258				N	-0-			-0-
06	0 W	NO RPT	-0-	-0-	1258				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	56	1	36	2	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	403	N	124	-0-	-279	-0-	6	1	118	2	N	-0-					-0-
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

01	155	N	-0-	-0-	-155	-0-					N	-0-					116
02	0	N	-0-	-0-	-0-	-0-					N	-0-					116
03	0	N	-0-	-0-	-0-	-0-					N	-0-					116
04	84	N	84	-0-	-0-	-0-	84	2			N	-0-					116
05	152	N	152	-0-	-0-	-0-	152	2			N	-0-					116
*06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

09	0	-0-	-0-	-0-	-0-			N	-0-			24
10	0	-0-	-0-	-0-	-0-			N	-0-			24
11	0	-0-	-0-	-0-	-0-			N	-0-			24
12	0	-0-	-0-	-0-	-0-			N	-0-			24
01	0	-0-	-0-	-0-	-0-			N	-0-			24
02	0	-0-	-0-	-0-	-0-			N	-0-			24
03	0	-0-	-0-	-0-	-0-			N	-0-			24
04	0	-0-	-0-	-0-	-0-			N	-0-			24
05	0	-0-	-0-	-0-	-0-			N	-0-			24
06	0	-0-	-0-	-0-	-0-			N	-0-			24

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	15076 X	15076	-0-	-0-	-0-	100	1	14974	2	N	2			112
						2	9							
02	12831 X	12831	-0-	-0-	-0-	90	1	12741	2	N	-0-			112
03	14009 X	14009	-0-	-0-	-0-	99	1	13910	2	N	-0-			112
04	12244 X	12244	-0-	-0-	-0-	92	1	12152	2	N	-0-			112
05	11502 X	11502	-0-	-0-	-0-	88	1	11414	2	N	-0-			112
*06	10468 X	10468	-0-	-0-	-0-	86	1	10382	2	N	-0-			112

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-			6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-			3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

01	10372 X	10372	-0-	-0-	-0-	438	1	9934	2	N	-0-			188
02	9215 X	9215	-0-	-0-	-0-	398	1	8817	2	N	-0-			188
03	9592 X	9592	-0-	-0-	-0-	437	1	9155	2	N	-0-			188
04	9435 X	9435	-0-	-0-	-0-	428	1	9007	2	N	-0-			188
05	9924 X	9924	-0-	-0-	-0-	445	1	9479	2	N	-0-			188
*06	9170 X	9170	-0-	-0-	-0-	432	1	8738	2	N	-0-			188

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	10900 X	10900	-0-	-0-	-0-	688	1	10203	2	N	8			185
						9	9							
02	9647 X	9647	-0-	-0-	-0-	624	1	9022	2	N	1			186
						1	9							
03	10592 X	10592	-0-	-0-	-0-	690	1	9900	2	N	2			188
						2	9							
04	9769 X	9769	-0-	-0-	-0-	669	1	9099	2	N	1			189
						1	9							
05	9890 X	9890	-0-	-0-	-0-	691	1	9199	2	N	-0-			189
*06	9408 X	9408	-0-	-0-	-0-	672	1	8736	2	N	-0-			189

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

01	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
05	T. A.	-0-	-0-	-0-	-0-					N	-0-			74
06	T. A.	-0-	-0-	-0-	-0-					N	-0-			74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

01	6975 X	5694	-0-	-1281	-0-	593	1	5017	2	N	76			130
						84	9							
02	6300 X	5049	-0-	-1251	-0-	591	1	4458	2	N	-0-			130
03	6169 X	6102	-0-	-67	-0-	685	1	5417	2	N	-0-			130
04	5520 X	5313	-0-	-207	-0-	649	1	4655	2	N	8			138
						9	9							
05	6154 X	6154	-0-	-0-	-0-	721	1	5433	2	N	-0-			138
06	5910 X	4987	-0-	-923	-0-	658	1	4329	2	N	-0-			138

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

01	7130 X	7130	-0-	-0-	B	-0-	754	1	6376	2	N	-0-		270
02	5303 X	5303	-0-	-0-	B	-0-	621	1	4682	2	N	-0-		270
03	6293 X	5892	-0-	-401	B	-0-	662	1	5230	2	N	-0-		270
04	6900 X	5326	-0-	-1574	B	-0-	652	1	4674	2	N	-0-		270
05	7130 X	5363	-0-	-1767	B	-0-	628	1	4735	2	N	-0-		270
06	6900 X	4862	-0-	-2038	B	-0-	642	1	4220	2	N	-0-		270

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 2 RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					24
10	0	-0-	-0-	-0-	-0-					N	-0-					24
11	0	-0-	-0-	-0-	-0-					N	-0-					24
12	0	-0-	-0-	-0-	-0-					N	-0-					24
01	0	-0-	-0-	-0-	-0-					N	-0-					24
02	0	-0-	-0-	-0-	-0-					N	-0-					24
03	0	-0-	-0-	-0-	-0-					N	-0-					24
04	0	-0-	-0-	-0-	-0-					N	-0-					24
05	0	-0-	-0-	-0-	-0-					N	-0-					24
06	0	-0-	-0-	-0-	-0-					N	-0-					24

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	61 N	61	-0-	-0-	-0-	61	2			N	-0-					123
02	58 N	58	-0-	-0-	-0-	58	2			N	-0-					123
03	62 N	-0-	-0-	-62	-0-					N	-0-					123
04	60 N	-0-	-0-	-60	-0-					N	-0-					123
05	62 N	-0-	-0-	-62	-0-					N	-0-					123
06	0 N	-0-	-0-	-0-	-0-					N	-0-					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1616 N	1616	-0-	-0-	-0-	1615	2	1	9	N	1					26
02	1147 N	1147	-0-	-0-	-0-	1146	2	1	9	N	1					27
03	988 N	988	-0-	-0-	-0-	988	2			N	-0-					27
04	1287 N	1287	-0-	-0-	-0-	1287	2			N	-0-					27
*05	1511 N	1511	-0-	-0-	-0-	1511	2			N	-0-					27
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2976 X	1251	-0-	-1725	-0-	20	1	1206	2	N	23					100
						25	9									
02	2688 X	2137	-0-	-551	-0-	30	1	2067	2	N	36					136
						40	9									
03	3807 X	3807	-0-	-0-	-0-	30	1	3711	2	N	60	171	1			25
						66	9									
04	3312 X	3312	-0-	-0-	-0-	30	1	3225	2	N	52					77
						57	9									
05	3100 X	1554	-0-	-1546	-0-	20	1	1508	2	N	24					101
						26	9									
06	3000 X	1020	-0-	-1980	-0-	10	1	998	2	N	11					112
						12	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

01	279 N	231	-0-	-48	-0-	231	2	N	-0-			1
02	184 N	184	-0-	-0-	-0-	184	2	N	-0-			1
03	149 N	149	-0-	-0-	-0-	149	2	N	-0-			1
04	317 N	317	-0-	-0-	-0-	317	2	N	-0-			1
05	346 N	346	-0-	-0-	-0-	346	2	N	-0-			1
*06	319 N	319	-0-	-0-	-0-	319	2	N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	193	-0-	193	193	193	2			N	-0-					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248 #	37	-0-	-211	-0-	37	1	Y	-0-			137
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			137
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7 N	7	-0-	-0-	-0-	7	1	Y	-0-			46
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			46
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			46
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			46
05	0 N	-0-	-0-	-0-	-0-			Y	-0-			46
06	0 N	-0-	-0-	-0-	-0-			Y	-0-			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					28
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	405	-0-	405	405	405	2			N	-0-					18
03	14B2	EXT	290	-0-	290	695	290	2			N	-0-					18
04	14B2	EXT	300	-0-	300	995	300	2			N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	995					N	-0-					18
06	14B2	EXT	NO RPT	-0-	-0-	995					N	NO RPT					18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	-0-	-0-	-31	-0-					N	-0-					203
02	0	N	-0-	-0-	-0-	-0-					N	-0-					203
03	0	N	-0-	-0-	-0-	-0-					N	-0-					203
04	0	N	-0-	-0-	-0-	-0-					N	-0-					203
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					203
*06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					203

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					59

PLUGGED AND ABANDONED_____ 03/27/2017

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			49

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

01	1643	N	1653	-0-	10	B	-60675	1653	2			N	-0-					165
02	1428	N	1542	-0-	114	B	-60561	1542	2			N	-0-					165
03	1519	N	1587	-0-	68	B	-60493	1587	2			N	-0-					165
04	1590	N	1566	-0-	-24	B	-60493	1512	2	54	9	N	49	172	1			42
05	1705	N	1591	-0-	-114	B	-60493	1560	2	31	9	N	28					70
06	1530	N	920	-0-	-610	B	-60493	782	2	138	9	N	125					195

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

01	7161	X	7020	-0-	-141	-0-	43	1	6747	2	N	209	201	1				66
							230	9										
02	6384	X	5804	-0-	-580	-0-	46	1	5579	2	N	163	181	1				48
							179	9										
03	7347	X	6540	-0-	-807	-0-	56	1	6275	2	N	190	194	1				44
							209	9										
04	7110	X	6152	-0-	-958	-0-	54	1	5880	2	N	198	178	1				64
							218	9										
05	7347	X	6827	-0-	-520	-0-	61	1	6555	2	N	192	187	1				69
							211	9										
06	6780	X	6670	-0-	-110	-0-	55	1	6415	2	N	182	186	1				65
							200	9										

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT	5687	-0-	5687 B	5687	5661	2	26	9	Y	24	14	1			10
06	14B2 EXT	4587	-0-	4587 B	10274	4584	2	3	9	Y	3	11	1			1

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	1565	1511	1			54

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

01	62 N	61	-0-	-1	-0-	9	1	52	2	N	-0-					151
02	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					151
03	64 N	64	-0-	-0-	-0-	10	1	53	2	N	1	1	1			151
						1	9									
04	60 N	56	-0-	-4	-0-	8	1	46	2	N	2					153
						2	9									
05	62 N	58	-0-	-4	-0-	8	1	50	2	N	-0-					153
06	60 N	53	-0-	-7	-0-	8	1	45	2	N	-0-					153

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

01	330 N	330	-0-	-0-	-0-	46	1	281	2	N	3					26
						3	9									
02	319 N	319	-0-	-0-	-0-	48	1	268	2	N	3					29
						3	9									
03	341 N	341	-0-	-0-	-0-	54	1	278	2	N	8	4	1			33
						9	9									
04	341 N	341	-0-	-0-	-0-	49	1	292	2	N	-0-					33
05	373 N	373	-0-	-0-	-0-	53	1	318	2	N	2					35
						2	9									
*06	376 N	376	-0-	-0-	-0-	55	1	320	2	N	1					36
						1	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2672 X	2672	-0-	-0-	-0-	2604	2	68	9	N	62	185	1			112
02	4732 X	2293	-0-	-2439	-0-	2231	2	62	9	N	56					168
03	5239 X	2300	-0-	-2939	-0-	2231	2	69	9	N	63					231
04	5070 X	2598	-0-	-2472	-0-	2490	2	108	9	N	98	186	1			143
05	3131 X	2865	-0-	-266	-0-	2790	2	75	9	N	68					211
*06	2593 X	2593	-0-	-0-	-0-	2514	2	79	9	N	72	184	1			99

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

01	12121 X	7100	-0-	-5021	-0-	454	1	6526	3	Y	109					163
						120	9									
02	9880 X	9880	-0-	-0-	-0-	620	1	9054	3	Y	187	268	1			82
						206	9									
03	16058 X	12861	-0-	-3197	-0-	807	1	11811	3	Y	221	144	1			159
						243	9									
04	19116 X	19116	-0-	-0-	-0-	1224	1	17538	3	Y	322	322	1			159
						354	9									
05	17505 X	17505	-0-	-0-	-0-	1132	1	16064	3	Y	281	306	1			134
						309	9									
*06	15654 X	15654	-0-	-0-	-0-	993	1	14398	3	Y	239	303	1			70
						263	9									

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

01	16554 X	15899	-0-	-655	-0-	1015	1	14671	3	Y	194	204	1			19
						213	9									
02	14952 X	13984	-0-	-968	-0-	879	1	12909	3	Y	178	106	1			91
						196	9									
03	16554 X	15138	-0-	-1416	-0-	950	1	13983	3	Y	186	202	1			75
						205	9									
04	15390 X	14117	-0-	-1273	-0-	904	1	13027	3	Y	169	206	1			38
						186	9									
05	15903 X	14644	-0-	-1259	-0-	947	1	13506	3	Y	174	110	1			102
						191	9									
06	15390 X	14154	-0-	-1236	-0-	898	1	13099	3	Y	143	231	1			14
						157	9									

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

01	13516 X	12296	-0-	-1220	-0-	836	1	11333	3	N	115	180	1			94
						127	9									
02	12208 X	10398	-0-	-1810	-0-	696	1	9586	3	N	105	151	1			48
						116	9									
03	12121 X	10356	-0-	-1765	-0-	692	1	9561	3	N	94					142
						103	9									
04	11910 X	9955	-0-	-1955	-0-	680	1	9188	3	N	79	183	1			38
						87	9									
05	12307 X	9674	-0-	-2633	-0-	666	1	8919	3	N	81					119
						89	9									
06	11910 X	9793	-0-	-2117	-0-	661	1	9048	3	N	76					195
						84	9									

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11222 X	9627	-0-	-1595	-0-	659 1 25 9	8943 3	N	23			197
02	10136 X	9228	-0-	-908	-0-	616 1 121 9	8491 3	N	110			307
03	11222 X	8953	-0-	-2269	-0-	601 1 43 9	8309 3	N	39	182 1		164
04	9330 X	4247	-0-	-5083	-0-	291 1 17 9	3939 3	N	15			179
05	10230 X	7368	-0-	-2862	-0-	509 1 41 9	6818 3	N	37	179 1		37
*06	10949 X	10949	-0-	-0-	-0-	742 1 44 9	10163 3	N	40			77

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRANSPACIFIC ENERGY, LLC 864566
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

01	2036	N	2036	-0-	-0-	-0-	275	1	1711	3	Y	45				74
							50	9								
02	1887	N	1887	-0-	-0-	-0-	305	1	1501	3	Y	74				148
							81	9								
03	1899	N	1899	-0-	-0-	-0-	345	1	1518	3	Y	33				181
							36	9								
04	1980	N	1927	-0-	-53	-0-	342	1	1545	3	Y	36	181	1		36
							40	9								
05	2077	N	1765	-0-	-312	-0-	351	1	1404	3	Y	9				45
							10	9								
06	1830	N	NO RPT	-0-	-1830	-0-					Y	NO RPT				45

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

01	2078	N	1029	-0-	-1049	-0-	144	1	875	2	Y	9				252
							10	9								
02	2464	X	910	-0-	-1554	-0-	138	1	770	2	Y	2				254
							2	9								
03	4154	X	1003	-0-	-3151	-0-	159	1	825	2	Y	17	17	1		254
							19	9								
04	4020	X	1035	-0-	-2985	-0-	121	1	727	2	Y	170	184	1		240
							187	9								
05	4154	X	1404	-0-	-2750	-0-	184	1	1096	2	Y	113	176	1		177
							124	9								
*06	1084	X	1084	-0-	-0-	-0-	159	1	923	2	Y	2				179
							2	9								

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

01	5425	X	4549	-0-	-876	-0-	642	1	3893	2	N	13				70
							14	9								
02	4788	X	2845	-0-	-1943	-0-	430	1	2407	2	N	7				77
							8	9								
03	5177	X	3446	-0-	-1731	-0-	547	1	2833	2	N	60	57	1		80
							66	9								
04	4860	X	3278	-0-	-1582	-0-	468	1	2808	2	N	2				82
							2	9								
05	4588	X	3857	-0-	-731	-0-	553	1	3304	2	N	-0-				82
06	4410	X	3623	-0-	-787	-0-	532	1	3091	2	N	-0-				82

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1519	N	1254	-0-	-265	-0-	176	1	1067	2	N	10					82
							11	9									
02	1344	N	1216	-0-	-128	-0-	184	1	1030	2	N	2					84
							2	9									
03	1488	N	1422	-0-	-66	-0-	226	1	1171	2	N	23	18	1			89
							25	9									
04	1378	N	1378	-0-	-0-	-0-	196	1	1176	2	N	5					94
							6	9									
05	1395	N	1395	-0-	-0-	-0-	200	1	1194	2	N	1					95
							1	9									
06	1380	N	1304	-0-	-76	-0-	188	1	1094	2	N	20					115
							22	9									

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

01	15159	X	873	-0-	-14286	-0-	873	2			N	-0-					138
02	8400	X	1100	-0-	-7300	-0-	1092	2	8	9	N	7					145
03	7781	X	4797	-0-	-2984	-0-	4749	2	48	9	N	44					189
04	1500	X	1340	-0-	-160	-0-	1329	2	11	9	N	10					199
05	1209	X	59	-0-	-1150	-0-	59	2			N	-0-					199
06	4650	X	-0-	-0-	-4650	-0-					N	-0-					199

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

01	5015	X	5015	-0-	-0-	-0-	688	1	4315	2	N	11					107
							12	9									
02	4424	X	4039	-0-	-385	-0-	644	1	3395	2	N	-0-					107
03	4898	X	4431	-0-	-467	-0-	679	1	3751	2	N	1					108
							1	9									
04	4860	X	4110	-0-	-750	-0-	680	1	3430	2	N	-0-					108
05	5022	X	4426	-0-	-596	-0-	688	1	3736	2	N	2					110
							2	9									
06	4860	X	4155	-0-	-705	-0-	673	1	3482	2	N	-0-					110

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

01	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					54
02	504	N	200	-0-	-304	-0-	20	1	180	2	N	-0-					54
03	575	N	575	-0-	-0-	-0-	53	1	521	2	N	1					55
							1	9									
04	450	N	410	-0-	-40	-0-	40	1	369	2	N	1					56
							1	9									
05	381	N	381	-0-	-0-	-0-	37	1	344	2	N	-0-					56
06	570	N	487	-0-	-83	-0-	47	1	440	2	N	-0-					56

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					207
02	700	N	149	-0-	-551	-0-	149	2			N	-0-					207
03	589	N	318	-0-	-271	-0-	318	2			N	-0-					207
04	358	N	358	-0-	-0-	-0-	358	2			N	-0-					207
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					207
*06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					207

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					461
02	364	X	136	-0-	-228	-0-	136	2			N	-0-					461
03	372	X	335	-0-	-37	-0-	335	2			N	-0-					461
04	360	X	318	-0-	-42	-0-	318	2			N	-0-					461
05	434	X	229	-0-	-205	-0-	229	2			N	-0-					461
06	420	X	292	-0-	-128	-0-	292	2			N	-0-					461

TRANSPACIFIC ENERGY, LLC 864566
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

01	1342	N	1342	-0-	-0-	-0-	186	1	1156	3	N	-0-					214
02	1339	N	1339	-0-	-0-	-0-	226	1	1113	3	N	-0-					214
03	1612	N	1431	-0-	-181	-0-	265	1	1166	3	N	-0-					214
04	1580	N	1580	-0-	-0-	-0-	287	1	1293	3	N	-0-					214
05	1753	N	1753	-0-	-0-	-0-	351	1	1402	3	N	-0-					214
06	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					214

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

01	5330	X	5330	-0-	-0-	-0-	727	1	4522	3	N	74	184	1			65
							81	9									
02	4564	X	4134	-0-	-430	-0-	687	1	3381	3	N	60					125
							66	9									
03	5053	X	4596	-0-	-457	-0-	843	1	3707	3	N	42					167
							46	9									
04	4890	X	3643	-0-	-1247	-0-	651	1	2936	3	N	51	186	1			32
							56	9									
05	5053	X	4232	-0-	-821	-0-	837	1	3344	3	N	46					78
							51	9									
06	4890	X	NO RPT	-0-	-4890	-0-					N	NO RPT					78

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

01	4867	X	3387	-0-	-1480	-0-	459	1	2854	3	N	67	180	1			65
							74	9									
02	3570	X	3570	-0-	-0-	-0-	595	1	2925	3	N	45					110
							50	9									
03	3906	X	3715	-0-	-191	-0-	677	1	2977	3	N	55					165
							61	9									
04	4482	X	4482	-0-	-0-	-0-	804	1	3628	3	N	45	183	1			27
							50	9									
05	3968	X	3555	-0-	-413	-0-	703	1	2808	3	N	40					67
							44	9									
06	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					67

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

01	9796 X	8462	-0-	-1334	-0-	559	1	7808	3	Y	86	90	1			38
						95	9									
02	8848 X	5948	-0-	-2900	-0-	387	1	5492	3	Y	63	38	1			63
						69	9									
03	10410 X	10410	-0-	-0-	-0-	676	1	9617	3	Y	106	115	1			54
						117	9									
04	9480 X	8198	-0-	-1282	-0-	543	1	7565	3	Y	82	100	1			36
						90	9									
05	9796 X	8090	-0-	-1706	-0-	541	1	7461	3	Y	80	51	1			65
						88	9									
06	9480 X	7794	-0-	-1686	-0-	511	1	7210	3	Y	66	106	1			25
						73	9									

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

01	14B2 EXT	230	-0-	230	2423	15	1	211	3	Y	4					5
						4	9									
02	2577 X	154	-0-	-2423	-0-	10	1	144	3	Y	-0-	4	1			1
03	99 X	99	-0-	-0-	-0-	6	1	92	3	Y	1	1	1			1
						1	9									
04	210 N	67	-0-	-143	-0-	4	1	62	3	Y	1	1	1			1
						1	9									
05	186 N	178	-0-	-8	-0-	12	1	163	3	Y	3	3	1			1
						3	9									
*06	94 N	94	-0-	-0-	-0-	6	1	87	3	Y	1	2	1			-0-
						1	9									

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

01	3375 X	3375	-0-	-0-	-0-	240	1	3059	3	Y	69					83
						76	9									
02	3213 X	3213	-0-	-0-	-0-	227	1	2942	3	Y	40	94	1			29
						44	9									
03	3534 X	2798	-0-	-736	-0-	197	1	2555	3	Y	42	34	1			37
						46	9									
04	3420 X	2152	-0-	-1268	-0-	155	1	1974	3	Y	21	39	1			19
						23	9									
05	3534 X	2708	-0-	-826	-0-	195	1	2454	3	Y	54	51	1			22
						59	9									
06	3420 X	2844	-0-	-576	-0-	201	1	2587	3	Y	51	59	1			14
						56	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	7038	-0-	-867	-0-	471	1	6493	3	Y	67	70	1			31
							74	9									
02	7140	X	6096	-0-	-1044	-0-	402	1	5628	3	Y	60	36	1			55
							66	9									
03	7905	X	4834	-0-	-3071	-0-	318	1	4465	3	Y	46	50	1			51
							51	9									
04	7410	X	4577	-0-	-2833	-0-	307	1	4223	3	Y	43	52	1			42
							47	9									
05	7068	X	3620	-0-	-3448	-0-	245	1	3339	3	Y	33	21	1			54
							36	9									
06	6810	X	1478	-0-	-5332	-0-	98	1	1367	3	Y	12	19	1			47
							13	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

01	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	26	1	147	2	Y	-0-					-0-
03	186	N	131	-0-	-55	-0-	21	1	109	2	Y	1	1	1			-0-
							1	9									
04	180	N	135	-0-	-45	-0-	19	1	116	2	Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	21	1	124	2	Y	-0-					-0-
*06	142	N	142	-0-	-0-	-0-	21	1	121	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

01	5027	X	5027	-0-	-0-	-0-	711	1	4313	2	Y	3					112
							3	9									
02	5284	X	5284	-0-	-0-	-0-	798	1	4464	2	Y	20					132
							22	9									
03	4680	X	4680	-0-	-0-	-0-	749	1	3877	2	Y	49	46	1			135
							54	9									
04	5832	X	5832	-0-	-0-	-0-	832	1	5000	2	Y	-0-					135
05	5423	X	5423	-0-	-0-	-0-	774	1	4623	2	Y	24					159
							26	9									
*06	5263	X	5263	-0-	-0-	-0-	769	1	4466	2	Y	25					184
							28	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240	N	999	-0-	-241	-0-	140	1	847	2	N	11					63
							12	9									
02	1008	N	743	-0-	-265	-0-	112	1	629	2	N	2					65
							2	9									
03	1023	N	813	-0-	-210	-0-	128	1	664	2	N	19	13	1			71
							21	9									
04	960	N	890	-0-	-70	-0-	126	1	757	2	N	6					77
							7	9									
05	877	N	877	-0-	-0-	-0-	125	1	744	2	N	7					84
							8	9									
*06	855	N	855	-0-	-0-	-0-	124	1	722	2	N	8					92
							9	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

01	620	N	395	-0-	-225	-0-	56	1	339	2	N	-0-					163
02	291	N	291	-0-	-0-	-0-	44	1	247	2	N	-0-					163
03	341	N	279	-0-	-62	-0-	44	1	229	2	N	5	5	1			163
							6	9									
04	390	N	255	-0-	-135	-0-	36	1	219	2	N	-0-					163
05	411	N	411	-0-	-0-	-0-	59	1	352	2	N	-0-					163
*06	338	N	338	-0-	-0-	-0-	50	1	288	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

01	589	N	487	-0-	-102	-0-	69	1	418	2	N	-0-					130
02	463	N	463	-0-	-0-	-0-	70	1	393	2	N	-0-					130
03	496	N	472	-0-	-24	-0-	75	1	390	2	N	6	6	1			130
							7	9									
04	480	N	434	-0-	-46	-0-	62	1	372	2	N	-0-					130
05	527	N	418	-0-	-109	-0-	60	1	358	2	N	-0-					130
06	450	N	416	-0-	-34	-0-	61	1	355	2	N	-0-					130

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

01	169	N	169	-0-	-0-	-0-	24	1	145	2	N	-0-					95
02	168	N	157	-0-	-11	-0-	24	1	133	2	N	-0-					95
03	269	N	269	-0-	-0-	-0-	43	1	223	2	N	3	3	1			95
							3	9									
04	264	N	264	-0-	-0-	-0-	38	1	226	2	N	-0-					95
05	241	N	241	-0-	-0-	-0-	35	1	206	2	N	-0-					95
06	270	N	252	-0-	-18	-0-	37	1	215	2	N	-0-					95

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

01	0	N	-0-	-0-	-0-	-0-			N	-0-			50
02	0	N	-0-	-0-	-0-	-0-			N	-0-			50
03	0	N	-0-	-0-	-0-	-0-			N	-0-			50
04	0	N	-0-	-0-	-0-	-0-			N	-0-			50
05	0	N	-0-	-0-	-0-	-0-			N	-0-			50
06	0	N	-0-	-0-	-0-	-0-			N	-0-			50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

01	0	N	-0-	-0-	-0-	-0-			Y	-0-			13
02	T. A.		-0-	-0-	-0-	-0-			Y	-0-			13
03	T. A.		-0-	-0-	-0-	-0-			Y	10	10	1	13
04	T. A.		-0-	-0-	-0-	-0-			Y	-0-			13
05	T. A.		-0-	-0-	-0-	-0-			Y	-0-			13
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-			13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

01	0	N	-0-	-0-	-0-	-0-			N	-0-			152
02	0	N	-0-	-0-	-0-	-0-			N	-0-			152
03	0	N	-0-	-0-	-0-	-0-			N	-0-			152
04	0	N	-0-	-0-	-0-	-0-			N	-0-			152
05	0	N	-0-	-0-	-0-	-0-			N	-0-			152
06	0	N	-0-	-0-	-0-	-0-			N	-0-			152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

01	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50
06	P&A COND	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			50

PLUGGED AND ABANDONED_____ 03/29/2019 - PLUGGED 03/29/19

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

01	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		Y	-0-		-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

01	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
03	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
04	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
05	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-
06	0 N	-0-	-0-	-0-	-0-		N	-0-		-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

01	41757 X	33024	-0-	-8733	-0-	30684	2	1644	3	N	633	556	1		189
						696	9								
02	35616 X	28802	-0-	-6814	-0-	27352	2	904	3	N	496	560	1		125
						546	9								
03	38161 X	30509	-0-	-7652	-0-	28936	2	983	3	N	536	547	1		114
						590	9								
04	35730 X	27808	-0-	-7922	-0-	26359	2	910	3	N	490	362	1		242
						539	9								
05	35526 X	27532	-0-	-7994	-0-	25952	2	1010	3	N	518	541	1		219
						570	9								
06	31950 X	25021	-0-	-6929	-0-	23677	2	812	3	N	484	543	1		160
						532	9								

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BERTHA ANDERSON GAS UNIT WELL #: 3 RRCID -> 286560 COMPL. DATE 01/24/2019 TOTAL DEPTH 11175 PERF. 9967 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		47583	-0-	47583	47583	45028	2	1303	3	N	1138	928	1			210
							1252	9									
03	104535	X	56952	-0-	-47583	-0-	53959	2	1607	3	N	1260	1283	1			187
							1386	9									
04	76834	X	76834	-0-	-0-	-0-	72789	2	2205	3	N	1673	1626	1			234
							1840	9									
05	87799	X	87799	-0-	-0-	-0-	82967	2	2819	3	N	1830	1810	1			254
							2013	9									
*06	87876	X	87876	-0-	-0-	-0-	83606	2	2357	3	N	1739	1813	1			180
							1913	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

01	527	N	418	-0-	-109	-0-	109	1	309	9	N	281	183	1	1 8		365
02	448	N	340	-0-	-108	-0-	95	1	245	9	N	223	343	1			245
03	432	N	432	-0-	-0-	-0-	109	1	323	9	N	294	339	1			200
04	390	N	137	-0-	-253	-0-	21	1	116	9	N	105					305
05	372	N	122	-0-	-250	-0-	11	1	107	9	N	97	172	1			230
06	420	N	157	-0-	-263	-0-	7	1	150	9	N	136	183	1			183

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

01	1674	N	1410	-0-	-264	-0-	336	1	1063	2	N	10					126
							11	9									
02	2800	N	3475	-0-	675	675	322	1	2913	2	N	218					344
							240	9									
03	3100	N	3735	-0-	635	1310	378	1	3219	2	N	125	381	1			88
							138	9									
04	3000	N	3026	-0-	26	1336	336	1	2588	2	N	93					181
							102	9									
05	3323	X	1987	-0-	-1336	-0-	266	1	46	9	N	42					223
*06	2684	X	2684	-0-	-0-	-0-	308	1	2293	2	N	75	190	1			108
							83	9									

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

01	133300	X	128454	-0-	-4846	-0-	116377	2	6289	3	N	5262	5300	1			470
							5788	9									
02	119560	X	113131	-0-	-6429	-0-	104497	2	3489	3	N	4677	4707	1			440
							5145	9									
03	130169	X	122480	-0-	-7689	-0-	113081	2	3873	3	N	5024	5053	1			411
							5526	9									
04	125160	X	118631	-0-	-6529	-0-	109946	2	3564	3	N	4655	4870	1			196
							5121	9									
05	128867	X	121155	-0-	-7712	-0-	112273	2	4073	3	N	4372	4377	1			191
							4809	9									
06	124320	X	117002	-0-	-7318	-0-	108965	2	3438	3	N	4181	4051	1			321
							4599	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71734 X	64508	-0-	-7226	-0-	59400	2	3206	3	N	1729	1856	1			168
						1902	9									
02	63364 X	56311	-0-	-7053	-0-	53069	2	1767	3	N	1341	1291	1			218
						1475	9									
03	68417 X	60284	-0-	-8133	-0-	56788	2	1941	3	N	1414	1455	1			177
						1555	9									
04	65010 X	56311	-0-	-8699	-0-	52933	2	1817	3	N	1419	1267	1			329
						1561	9									
05	66030 X	55987	-0-	-10043	-0-	52424	2	2030	3	N	1394	1269	1			454
						1533	9									
06	62430 X	54100	-0-	-8330	-0-	50919	2	1737	3	N	1313	1450	1			317
						1444	9									

A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

01	65881 X	65881	-0-	-0-	-0-	59230	2	3215	3	N	3124	3292	1			286
						3436	9									
02	56392 X	54756	-0-	-1636	-0-	50397	2	1687	3	N	2429	2378	1			337
						2672	9									
03	62434 X	57946	-0-	-4488	-0-	53506	2	1837	3	N	2366	2561	1			142
						2603	9									
04	60420 X	52253	-0-	-8167	-0-	48304	2	1726	3	N	2021	1821	1			342
						2223	9									
05	62434 X	50957	-0-	-11477	-0-	46877	2	1891	3	N	1990	2030	1			302
						2189	9									
06	60420 X	45931	-0-	-14489	-0-	42509	2	1521	3	N	1728	1668	1			362
						1901	9									

A. ETZLER GAS UNIT WELL #: 2 RRCID -> 286594 COMPL. DATE 07/27/2018 TOTAL DEPTH 11219 PERF.11214 - 11275

01	54219 X	36154	-0-	-18065	-0-	33306	2	1829	3	N	926	932	1			301
						1019	9									
02	48972 X	27869	-0-	-21103	-0-	26245	2	888	3	N	669	746	1			224
						736	9									
03	54219 X	27001	-0-	-27218	-0-	25526	2	885	3	N	536	551	1			209
						590	9									
04	52470 X	23611	-0-	-28859	-0-	22144	2	767	3	N	636	554	1			291
						700	9									
05	54219 X	23013	-0-	-31206	-0-	21479	2	840	3	N	631	730	1			192
						694	9									
06	52470 X	22171	-0-	-30299	-0-	20802	2	717	3	N	593	548	1			237
						652	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

01	11346 X	9751	-0-	-1595	-0-	354	1	9239	2	N	144	180	1			136
						158	9									
02	10248 X	9883	-0-	-365	-0-	385	1	9451	2	N	43					179
						47	9									
03	10599 X	10599	-0-	-0-	-0-	416	1	10183	2	N	-0-					179
04	9572 X	9572	-0-	-0-	-0-	402	1	8968	2	N	184	184	1			179
						202	9									
05	10943 X	9189	-0-	-1754	-0-	414	1	8716	2	N	54					233
						59	9									
06	10590 X	8881	-0-	-1709	-0-	401	1	8399	2	N	74					307
						81	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53084	X	53084	-0-	-0-	-0-	51095	2	1989	9	N	1808	1899	1			429
02	58286	X	58286	-0-	-0-	-0-	56153	2	2133	9	N	1939	2081	1			287
03	46750	X	46750	-0-	-0-	-0-	45042	2	1708	9	N	1553	1692	1			148
04	40165	X	40165	-0-	-0-	-0-	38680	2	1485	9	N	1350	1134	1			364
05	39709	X	39709	-0-	-0-	-0-	38284	2	1425	9	N	1295	1321	1			338
*06	44629	X	44629	-0-	-0-	-0-	43154	2	1475	9	N	1341	1202	1			477

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

01	9269	X	9213	-0-	-56	-0-	8973	2	240	9	N	218	185	1			181
02	8176	X	7140	-0-	-1036	-0-	6921	2	219	9	N	199	191	1			189
03	8742	X	7219	-0-	-1523	-0-	7053	2	166	9	N	151					340
04	8910	X	7423	-0-	-1487	-0-	7233	2	190	9	N	173	190	1			323
05	9207	X	7784	-0-	-1423	-0-	7582	2	202	9	N	184	189	1			318
06	8910	X	7857	-0-	-1053	-0-	7685	2	172	9	N	156	380	1			94

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

01	372	N	96	-0-	-276	-0-	87	2	9	9	N	8					143
02	392	N	39	-0-	-353	-0-	35	2	4	9	N	4					147
03	155	N	72	-0-	-83	-0-	68	2	4	9	N	4					151
04	239	N	239	-0-	-0-	-0-	228	2	11	9	N	10					161
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					161
*06	239	N	239	-0-	-0-	-0-	230	2	9	9	N	8					169

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

01	7595	X	7284	-0-	-311	-0-	7132	2	152	9	N	138	189	1			114
02	7336	X	6408	-0-	-928	-0-	6264	2	144	9	N	131					245
03	8122	X	6966	-0-	-1156	-0-	6808	2	158	9	N	144	191	1			198
04	7620	X	6620	-0-	-1000	-0-	6479	2	141	9	N	128	187	1			139
05	7347	X	6882	-0-	-465	-0-	6728	2	154	9	N	140					279
06	7050	X	6384	-0-	-666	-0-	6251	2	133	9	N	121	190	1			210

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	22	1			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	1			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

01	2353	N	2353	-0-	-0-	-0-	30	1	2323	2	N	-0-			-0-
02	2168	N	2168	-0-	-0-	-0-	30	1	2138	2	N	-0-			-0-
03	2740	N	2740	-0-	-0-	-0-	30	1	2710	2	N	-0-			-0-
04	2559	N	2559	-0-	-0-	-0-	30	1	2529	2	N	-0-			-0-
05	3100	N	3121	-0-	21	21	35	1	3086	2	N	-0-			-0-
*06	2804	N	2783	-0-	-21	-0-	30	1	2753	2	N	-0-			-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
02	4144	-0-	-0-	-4144	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
02	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
03	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
04	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
05	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1
06	P&A COND	NO RPT	-0-	-0-	-0-		N	NO RPT		1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

01	2697 X	2493	-0-	-204	-0-	49 31	1 9	2413	2	N	28			178
02	2436 X	1902	-0-	-534	-0-	35 140	1 9	1727	2	N	127	189	1	116
03	2635 X	2370	-0-	-265	-0-	47 6	1 9	2317	2	N	5			121
04	2550 X	1303	-0-	-1247	-0-	25 33	1 9	1245	2	N	30			151
05	2480 X	2444	-0-	-36	-0-	47 72	1 9	2325	2	N	65			216
06	2400 X	NO RPT	-0-	-2400	-0-					N	NO RPT			216

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6197 X	6197	-0-	-0-	-0-	356	1	5841	3	N	-0-					-0-
02	7865 X	7865	-0-	-0-	-0-	458	1	7319	3	N	80					80
						88	9									
03	7116 X	7116	-0-	-0-	-0-	444	1	6672	3	N	-0-					80
04	9210 X	9210	-0-	-0-	-0-	545	1	8665	3	N	-0-					80
05	7224 X	7224	-0-	-0-	-0-	395	1	6829	3	N	-0-					80
*06	5193 X	5193	-0-	-0-	-0-	323	1	4870	3	N	-0-					80

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919 X	13183	-0-	-736	-0-	754	1	12355	3	N	67					104
						74	9									
02	12572 X	11664	-0-	-908	-0-	683	1	10923	3	N	53					157
						58	9									
03	13919 X	13428	-0-	-491	-0-	834	1	12540	3	N	49					206
						54	9									
04	12750 X	12537	-0-	-213	-0-	740	1	11761	3	N	33	189	1			50
						36	9									
05	13198 X	13198	-0-	-0-	-0-	718	1	12423	3	N	52					102
						57	9									
*06	13359 X	13359	-0-	-0-	-0-	830	1	12519	3	N	9					111
						10	9									

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	22599 X	17832	-0-	-4767	-0-	1026	1	16806	3	N	-0-			-0-
02	18928 X	15001	-0-	-3927	-0-	883	1	14118	3	N	-0-			-0-
03	20739 X	17018	-0-	-3721	-0-	1061	1	15957	3	N	-0-			-0-
04	18720 X	10186	-0-	-8534	-0-	603	1	9583	3	N	-0-			-0-
05	20590 X	20590	-0-	-0-	-0-	1125	1	19465	3	N	-0-			-0-
06	17250 X	16246	-0-	-1004	-0-	1010	1	15236	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

01	6501 X	6501	-0-	-0-	-0-	374	1	6127	3	N	-0-			-0-
02	6266 X	6266	-0-	-0-	-0-	369	1	5897	3	N	-0-			-0-
03	7311 X	7311	-0-	-0-	-0-	456	1	6855	3	N	-0-			-0-
04	7527 X	7527	-0-	-0-	-0-	445	1	7082	3	N	-0-			-0-
05	7193 X	7193	-0-	-0-	-0-	393	1	6800	3	N	-0-			-0-
*06	7551 X	7551	-0-	-0-	-0-	470	1	7081	3	N	-0-			-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

01	6014 X	5129	-0-	-885	-0-	295	1	4834	3	N	-0-			-0-
02	5180 X	3908	-0-	-1272	-0-	230	1	3678	3	N	-0-			-0-
03	5921 X	4870	-0-	-1051	-0-	304	1	4566	3	N	-0-			-0-
04	5730 X	4073	-0-	-1657	-0-	241	1	3832	3	N	-0-			-0-
05	5921 X	2601	-0-	-3320	-0-	142	1	2459	3	N	-0-			-0-
06	4950 X	1963	-0-	-2987	-0-	122	1	1841	3	N	-0-			-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

01	32488 X	29552	-0-	-2936	-0-	1700	1	27852	3	N	-0-			-0-
02	29344 X	25569	-0-	-3775	-0-	1506	1	24063	3	N	-0-			-0-
03	30566 X	28707	-0-	-1859	-0-	1789	1	26918	3	N	-0-			-0-
04	28920 X	27421	-0-	-1499	-0-	1623	1	25798	3	N	-0-			-0-
05	29884 X	29313	-0-	-571	-0-	1601	1	27712	3	N	-0-			-0-
06	28590 X	27336	-0-	-1254	-0-	1700	1	25636	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

01	3720 X	3704	-0-	-16	-0-	213	1	3491	3	N	-0-			-0-
02	3360 X	2608	-0-	-752	-0-	154	1	2454	3	N	-0-			-0-
03	3317 X	2341	-0-	-976	-0-	146	1	2195	3	N	-0-			-0-
04	3570 X	3299	-0-	-271	-0-	195	1	3104	3	N	-0-			-0-
05	3689 X	2293	-0-	-1396	-0-	125	1	2168	3	N	-0-			-0-
*06	4641 X	4641	-0-	-0-	-0-	289	1	4352	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

01	8122 X	4482	-0-	-3640	-0-	258	1	4224	3	N	-0-			-0-
02	7336 X	3713	-0-	-3623	-0-	219	1	3494	3	N	-0-			-0-
03	7936 X	5026	-0-	-2910	-0-	313	1	4713	3	N	-0-			-0-
04	11036 X	11036	-0-	-0-	-0-	653	1	10383	3	N	-0-			-0-
05	6585 X	6585	-0-	-0-	-0-	360	1	6225	3	N	-0-			-0-
06	4860 X	2218	-0-	-2642	-0-	138	1	2080	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

01	4836 X	330	-0-	-4506	-0-	19	1	311	3	N	-0-			-0-
02	4368 X	536	-0-	-3832	-0-	32	1	504	3	N	-0-			-0-
03	1984 X	370	-0-	-1614	-0-	23	1	347	3	N	-0-			-0-
04	570 X	285	-0-	-285	-0-	17	1	268	3	N	-0-			-0-
05	589 X	492	-0-	-97	-0-	27	1	465	3	N	-0-			-0-
06	570 X	432	-0-	-138	-0-	27	1	405	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804 X	7897	-0-	-907	-0-	454	1	7443	3	N	-0-					-0-
02	7476 X	6106	-0-	-1370	-0-	360	1	5746	3	N	-0-					-0-
03	8277 X	6828	-0-	-1449	-0-	426	1	6402	3	N	-0-					-0-
04	8489 X	8489	-0-	-0-	-0-	502	1	7987	3	N	-0-					-0-
05	7905 X	7670	-0-	-235	-0-	419	1	7251	3	N	-0-					-0-
06	7650 X	7387	-0-	-263	-0-	459	1	6928	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

01	13919 X	13548	-0-	-371	-0-	779	1	12769	3	N	-0-	49	1			3
02	12572 X	12060	-0-	-512	-0-	710	1	11350	3	N	-0-					3
03	13826 X	12968	-0-	-858	-0-	808	1	12152	3	N	7					10
						8	9									
04	13110 X	11309	-0-	-1801	-0-	669	1	10640	3	N	-0-					10
05	13547 X	11847	-0-	-1700	-0-	647	1	11200	3	N	-0-					10
06	13110 X	11069	-0-	-2041	-0-	688	1	10380	3	N	1					11
						1	9									

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

*07	1488 X	465	-0-	-1023	-0-	29	1	436	3	N	-0-					32
*08	DLQ G-10	76	-0-	76	76	5	1	71	3	N	-0-					32
*09	DLQ G-10	2042	-0-	2042	2118	116	1	1926	3	N	-0-					32
*10	DLQ G-10	1305	-0-	1305	3423	78	1	1227	3	N	-0-					32
*11	DLQ G-10	790	-0-	790	4213	51	1	739	3	N	-0-					32
*12	4447 X	234	-0-	-4213	-0-	15	1	219	3	N	-0-					32
*01	4 X	4	-0-	-0-	-0-	4	3			N	-0-					32
*02	1894 N	1894	-0-	-0-	-0-	107	1	1713	3	N	67					99
						74	9									
*03	1478 N	1478	-0-	-0-	-0-	92	1	1386	3	N	-0-					99
*04	755 N	755	-0-	-0-	-0-	45	1	710	3	N	-0-					99
*05	2108 N	1474	-0-	-634	-0-	81	1	1393	3	N	-0-					99
*06	1440 N	333	-0-	-1107	-0-	21	1	312	3	N	-0-					99

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

*07	6324 X	5659	-0-	-665	-0-	346	1	5301	3	N	11					27
						12	9									
*08	DLQ G-10	5638	-0-	5638	5638	342	1	5270	3	N	24					51
						26	9									
*09	DLQ G-10	4889	-0-	4889	10527	279	1	4610	3	N	-0-					51
*10	DLQ G-10	4749	-0-	4749	15276	285	1	4464	3	N	-0-					51
*11	DLQ G-10	5936	-0-	5936	21212	379	1	5501	3	N	51					102
						56	9									
*12	DLQ G-10	6431	-0-	6431	27643	397	1	5990	3	N	40					142
						44	9									
*01	34124 X	6481	-0-	-27643	-0-	370	1	6069	3	N	38	135	1			45
						42	9									
*02	5511 X	5511	-0-	-0-	-0-	323	1	5164	3	N	22					67
						24	9									
*03	6417 X	5741	-0-	-676	-0-	357	1	5364	3	N	18					85
						20	9									
*04	6270 X	5268	-0-	-1002	-0-	310	1	4930	3	N	25					110
						28	9									
*05	6479 X	5944	-0-	-535	-0-	323	1	5584	3	N	34					144
						37	9									
*06	6270 X	5138	-0-	-1132	-0-	320	1	4818	3	N	-0-					144

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	558 X	89	-0-	-469	-0-	5	1	84	3	N	-0-			-0-
02	504 X	159	-0-	-345	-0-	9	1	150	3	N	-0-			-0-
03	279 X	119	-0-	-160	-0-	7	1	112	3	N	-0-			-0-
04	270 X	126	-0-	-144	-0-	7	1	119	3	N	-0-			-0-
05	236 X	236	-0-	-0-	-0-	13	1	223	3	N	-0-			-0-
06	180 X	150	-0-	-30	-0-	9	1	141	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

01	11904 X	9548	-0-	-2356	-0-	549	1	8999	3	N	-0-			-0-
02	11434 X	11434	-0-	-0-	-0-	673	1	10761	3	N	-0-			-0-
03	10788 X	10305	-0-	-483	-0-	642	1	9663	3	N	-0-			-0-
04	9750 X	9668	-0-	-82	-0-	572	1	9096	3	N	-0-			-0-
05	12245 X	10870	-0-	-1375	-0-	594	1	10276	3	N	-0-			-0-
06	11850 X	9599	-0-	-2251	-0-	597	1	9002	3	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

01	6231 X	5976	-0-	-255	-0-	344	1	5632	3	N	-0-			20
02	5834 X	5834	-0-	-0-	-0-	344	1	5490	3	N	-0-			20
03	6169 X	4663	-0-	-1506	-0-	291	1	4372	3	N	-0-			20
04	5970 X	4682	-0-	-1288	-0-	277	1	4405	3	N	-0-			20
05	6448 X	4811	-0-	-1637	-0-	263	1	4548	3	N	-0-			20
*06	7277 X	7277	-0-	-0-	-0-	453	1	6824	3	N	-0-			20

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

01	5208 X	5108	-0-	-100	-0-	5108	3			N	-0-			-0-
02	4704 X	4242	-0-	-462	-0-	4242	3			N	-0-			-0-
03	5027 X	5027	-0-	-0-	-0-	5027	3			N	-0-			-0-
04	4950 X	4284	-0-	-666	-0-	4284	3			N	-0-			-0-
05	5115 X	4205	-0-	-910	-0-	4205	3			N	-0-			-0-
06	4950 X	4076	-0-	-874	-0-	4076	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

01	8697 X	8697	-0-	-0-	-0-	500	1	8197	3	N	-0-			-0-
02	4532 X	4532	-0-	-0-	-0-	267	1	4265	3	N	-0-			-0-
03	4059 X	4059	-0-	-0-	-0-	253	1	3806	3	N	-0-			-0-
04	4987 X	4987	-0-	-0-	-0-	295	1	4692	3	N	-0-			-0-
05	4230 X	4230	-0-	-0-	-0-	231	1	3999	3	N	-0-			-0-
*06	4159 X	4159	-0-	-0-	-0-	259	1	3900	3	N	-0-			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	14	1	4	2	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	87	1	69	2	Y	-0-					-0-
04	170	N	170	-0-	-0-	-0-	98	1	72	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*06	336	N	336	-0-	-0-	-0-	161	1	175	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

01	5270	X	-0-	-0-	-5270	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (COOK MTN. 5700) //CONT.// 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4526	X	3610	-0-	-916	-0-	620	1	2976	3	N	13					61
							14	9									
02	4060	X	3494	-0-	-566	-0-	840	1	2636	3	N	16					77
							18	9									
03	4278	X	3581	-0-	-697	-0-	903	1	2661	3	N	15					92
							17	9									
04	3960	X	3435	-0-	-525	-0-	900	1	2525	3	N	9					101
							10	9									
05	3875	X	2686	-0-	-1189	-0-	414	1	2258	3	N	13					114
							14	9									
*06	4283	X	4283	-0-	-0-	-0-	582	1	3677	3	N	22					136
							24	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (COOK MTN. 5800) 63354 054 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 14 RRCID -> 286955 COMPL. DATE 02/28/2019 TOTAL DEPTH 6222 PERF. 6076 - 6082

02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	5500		NO RPT	-0-	-5500	-0-					Y	NO RPT					-0-
04	7500		NO RPT	-0-	-7500	-0-					Y	NO RPT					-0-
05	7750		NO RPT	-0-	-7750	-0-					Y	NO RPT					-0-
06	7500		NO RPT	-0-	-7500	-0-					Y	NO RPT					-0-

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	419	360	1			366
02	14B2 EXT	-0-	-0-	-0-	-0-					N	161	342	1			185
03	14B2 EXT	1393	-0-	1393	1393	339	1	525	3	N	481	362	1			304
						529	9									
04	14B2 EXT	2680	-0-	2680	4073	495	1	1489	3	N	633	720	1			217
						696	9									
05	14B2 EXT	2886	-0-	2886	6959	473	1	1697	3	N	651	721	1			147
						716	9									
*06	3335	2453	-0-	-882	6077	458	1	1320	3	N	614	517	1			244
						675	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

01	4654	4094	-0-	-560	-0-	838	1	3256	3	N	-0-					89
02	3622	3407	-0-	-215	-0-	788	1	2619	3	N	-0-					89
03	3534	3039	-0-	-495	-0-	761	1	2278	3	N	-0-					89
04	3420	2947	-0-	-473	-0-	735	1	2212	3	N	-0-					89
05	3534	2979	-0-	-555	-0-	721	1	2258	3	N	-0-					89
06	3420	2654	-0-	-766	-0-	698	1	1956	3	N	-0-					89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

01	13299 X	12965	-0-	-334	-0-	12715	2	250	9	N	227	180	1			146
02	12807 X	12807	-0-	-0-	-0-	12486	2	321	9	N	292	182	1			256
03	13886 X	13886	-0-	-0-	-0-	13641	2	245	9	N	223	180	1			299
04	15211 X	15211	-0-	-0-	-0-	14980	2	231	9	N	210	362	1			147
05	16538 X	16538	-0-	-0-	-0-	16185	2	353	9	N	321	361	1			107
*06	15543 X	15543	-0-	-0-	-0-	15099	2	444	9	N	404	358	1			153

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1709	N	1709	-0-	-0-	-0-	236	1	1465	2	Y	7					34
							8	9									
02	2766	N	2766	-0-	-0-	-0-	294	1	2405	2	Y	61					95
							67	9									
03	2193	N	2193	-0-	-0-	-0-	255	1	1908	2	Y	27					122
							30	9									
04	1650	N	977	-0-	-673	-0-	149	1	811	2	Y	15					137
							17	9									
05	3069	N	449	-0-	-2620	-0-	76	1	367	2	Y	5					142
							6	9									
06	2130	N	743	-0-	-1387	-0-	243	1	498	2	Y	2					144
							2	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

01	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
02	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-	2	1			1
03	6	N	6	-0-	-0-	-0-	1	1	5	2	Y	-0-					1
04	13	N	13	-0-	-0-	-0-	2	1	11	2	Y	-0-					1
*05	11	N	11	-0-	-0-	-0-	2	1	8	2	Y	1	1	1			1
							1	9									
*06	182	N	182	-0-	-0-	-0-	32	1	146	2	Y	4					5
							4	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

01	4340	X	2871	-0-	-1469	-0-	389	1	2416	2	Y	60					179
							66	9									
02	3077	X	3077	-0-	-0-	-0-	327	1	2676	2	Y	67	157	1			89
							74	9									
03	3999	X	3181	-0-	-818	-0-	366	1	2740	2	Y	68					157
							75	9									
04	3630	X	2891	-0-	-739	-0-	444	1	2415	2	Y	29					186
							32	9									
05	3751	X	2620	-0-	-1131	-0-	435	1	2112	2	Y	66	154	1			98
							73	9									
06	3300	X	2725	-0-	-575	-0-	476	1	2175	2	Y	67					165
							74	9									

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	602 N	602	-0-	-0-	-0-	82	1	506	2	Y	13					32
						14	9									
02	694 N	694	-0-	-0-	-0-	74	1	603	2	Y	15	30	1			17
						17	9									
03	706 N	706	-0-	-0-	-0-	81	1	608	2	Y	15					32
						17	9									
04	648 N	648	-0-	-0-	-0-	99	1	541	2	Y	7					39
						8	9									
05	775 N	592	-0-	-183	-0-	98	1	477	2	Y	15	33	1			21
						17	9									
06	690 N	502	-0-	-188	-0-	88	1	401	2	Y	12					33
						13	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

01	1271 #	1178	-0-	-93	-0-	1178	2	N	-0-	147
02	1085 R	1085	-0-	-0-	-0-	1085	2	N	-0-	147
03	1178 #	623	-0-	-555	-0-	623	2	N	-0-	147
04	1140 #	904	-0-	-236	-0-	904	2	N	-0-	147
05	1178 #	1014	-0-	-164	-0-	1014	2	N	-0-	147
06	1170 #	NO RPT	-0-	-1170	-0-			N	NO RPT	147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

01	682 X	-0-	-0-	-682	-0-	N	-0-		-0-
02	140 N	-0-	-0-	-140	-0-	N	-0-		-0-
03	186 N	-0-	-0-	-186	-0-	N	-0-		-0-
04	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
05	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
06	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	1607	-0-	-501	-0-	465	1	1142	2	N	-0-					-0-
02	1512	N	-0-	-0-	-1512	-0-					N	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
04	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	837	N	422	-0-	-415	-0-	403	2	19	9	N	17					224
02	868	N	38	-0-	-830	-0-	38	2			N	-0-					224
03	651	N	37	-0-	-614	-0-	37	2			N	-0-					224
04	420	N	71	-0-	-349	-0-	71	2			N	-0-					224
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					224
06	30	N	11	-0-	-19	-0-	11	2			N	-0-					224

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					192
02	354	N	354	-0-	-0-	-0-	328	2	26	9	N	24	173	1			43
03	351	N	351	-0-	-0-	-0-	329	2	22	9	N	20					63
04	342	N	342	-0-	-0-	-0-	321	2	21	9	N	19	12	8			70
05	403	N	340	-0-	-63	-0-	325	2	15	9	N	14					84
*06	334	N	334	-0-	-0-	-0-	309	2	25	9	N	23					107

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2286	-0-	-814	4022	2273	2	13	9	Y	12					177
02	6275	X	2253	-0-	-4022	-0-	2144	2	109	9	Y	99	186	1			90
03	2381	X	2381	-0-	-0-	-0-	2342	2	39	9	Y	35					125
04	2304	X	2304	-0-	-0-	-0-	2238	2	66	9	Y	60					185
05	2480	X	2363	-0-	-117	-0-	2297	2	66	9	Y	60					245
06	2400	X	2269	-0-	-131	-0-	2206	2	63	9	Y	57	185	1			117

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

01	10974 #	10035	-0-	-939	-0-	9588	2	447	9	N	406	189	1					217
02	9660 #	9099	-0-	-561	-0-	8837	2	262	9	N	238	184	1					271
03	10571 #	10063	-0-	-508	-0-	9776	2	287	9	N	261	372	1	6	8			154
04	9990 #	9859	-0-	-131	-0-	9594	2	265	9	N	241	190	1	28	8			177
*05	10120 R	10120	-0-	-0-	-0-	9858	2	262	9	N	238	370	1					45
*06	9779 R	9779	-0-	-0-	-0-	9525	2	254	9	N	231	191	1					85

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

01	279 N	34	-0-	-245 B	-58313	2	1	32	2	Y	-0-					-0-
02	252 N	-0-	-0-	-252 B	-58313					Y	-0-					-0-
03	217 N	-0-	-0-	-217 B	-58313					Y	-0-					-0-
04	30 N	355	-0-	325 B	-57988	43	1	312	2	Y	-0-					-0-
05	0 N	280	-0-	280 B	-57708	16	1	264	2	Y	-0-					-0-
06	0 N	284	-0-	284 B	-57424	13	1	271	2	Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

01	62 N	39	-0-	-23 B	-0-	2	1	37	2	Y	-0-					-0-
02	20 N	20	-0-	-0- B	-0-	20	2			Y	-0-					-0-
03	62 N	58	-0-	-4 B	-0-	58	2			Y	-0-					-0-
04	474 N	474	-0-	-0- B	-0-	57	1	417	2	Y	-0-					-0-
05	917 N	917	-0-	-0- B	-0-	52	1	865	2	Y	-0-					-0-
*06	962 N	962	-0-	-0- B	-0-	45	1	917	2	Y	-0-					-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

01	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
02	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
03	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
04	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
05	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-
06	0 N	-0-	-0-	-0- B	-17222					Y	-0-					-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	186	N	42	-0-	-144	-0-	10	1	32	3	N	-0-					-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
06	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

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NORBEE (HOCKLEY 3700)          //CONT.//   65916 332   ASSOCIATED              CAPACITY                          CNTY: BEE
  ENCO EXPLORATION COMPANY       //CONT.// 251883
    MRS UNIT                          WELL #:    1    RRCID -> 272536  COMPL. DATE 01/28/2014  TOTAL DEPTH  3985 PERF. 3860 -  3867
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 03        0 A      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 03/12/2019 - P/A 03/12/19

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NORBEE (LULING, 1ST)                      65916 498   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  WAGNER OIL COMPANY                      891175
    BROWN GAS UNIT #1                 WELL #:    1 U  RRCID -> 035446  COMPL. DATE 12/02/1964  TOTAL DEPTH 12510 PERF. 9503 - 10227
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 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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NORBEE (MACKHANK)                         65916 664   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  HYDROCARBON HORIZONS, INC.              421163
    BROWN GAS UNIT #1                 WELL #:    1 L  RRCID -> 035447  COMPL. DATE 12/02/1964  TOTAL DEPTH 12510 PERF.10213 - 10229
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 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 05 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 06 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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NORBEE (SLICK)                            65916 710   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  WAGNER OIL COMPANY                      891175
    BROWN GAS UNIT                    WELL #:    1    RRCID -> 146734  COMPL. DATE 08/18/1993  TOTAL DEPTH 12510 PERF. 9238 -  9346
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 01 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 05 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 06 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-

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NORBEE (3400)                             65916 900   ASSOCIATED              PRORATED                          CNTY: BEE
  ENCO EXPLORATION COMPANY                251883
    SEALE                             WELL #:    5    RRCID -> 262184  COMPL. DATE 08/25/2011  TOTAL DEPTH  3962 PERF. 3371 -  3377
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 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 05 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 06 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-

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    BROWN H                           WELL #:    1A   RRCID -> 269248  COMPL. DATE 01/03/2013  TOTAL DEPTH  4412 PERF. 3234 -  3237
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 01        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 05        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 06        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
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NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	434	-0-	-124	B -0-	434	3			N	-0-					-0-
02	532	N	463	-0-	-69	B -0-	463	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	479	-0-	-172	B -0-	479	3			N	-0-					-0-
04	420	N	114	-0-	-306	B -0-	114	3			N	-0-					-0-
05	527	N	494	-0-	-33	B -0-	494	3			N	-0-					-0-
06	450	N	401	-0-	-49	B -0-	401	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31	N	29	-0-	-2	B -0-	7	1	22	3	N	-0-					-0-
02	28	N	28	-0-	-0-	B -0-	6	1	22	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	30	-0-	-1	B -0-	8	1	22	3	N	-0-					-0-
04	30	N	29	-0-	-1	B -0-	10	1	19	3	N	-0-					-0-
05	32	N	32	-0-	-0-	B -0-	12	1	20	3	N	-0-					-0-
*06	55	N	55	-0-	-0-	B -0-	14	1	41	3	N	-0-					-0-

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1	#	-0-	-0-	-1	B -1319					N	-0-					-0-
02	1260		-0-	-0-	-1260	B -2579					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -1839 CANCELLED UNDERAGE -> -740																	
03	1395		-0-	-0-	-1395	B -3234					N	-0-					-0-
04	1350		-0-	-0-	-1350	B -4584					N	-0-					-0-
05	1395		-0-	-0-	-1395	B -5979					N	-0-					-0-
06	29		-0-	-0-	-29	B -6008					N	-0-					-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-				N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	879	N	879	-0-	-0-	-0-	822	2	57 9	N	52	193	1			44
02	241	N	241	-0-	-0-	-0-	230	2	11 9	N	10					54
03	16	N	16	-0-	-0-	-0-	16	2		N	-0-					54
*04	141	N	141	-0-	-0-	-0-	130	2	11 9	N	10					64
*05	514	N	514	-0-	-0-	-0-	477	2	37 9	N	34					98
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					98

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-				N	-0-					95
02	0	N	-0-	-0-	-0-	-0-				N	-0-					95
03	0	N	-0-	-0-	-0-	-0-				N	-0-					95
04	0	N	-0-	-0-	-0-	-0-				N	-0-					95
05	0	N	-0-	-0-	-0-	-0-				N	-0-					95
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					95

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	542	N	542	-0-	-0-	-0-	542	2		N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	2		N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2		N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	2		N	-0-					-0-
05	465	N	15	-0-	-450	-0-	15	2		N	-0-					-0-
*06	448	N	448	-0-	-0-	-0-	448	2		N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1209	N	1123	-0-	-86	-0-	1123	2		Y	-0-					208
02	1099	N	1099	-0-	-0-	-0-	1097	2	2 9	Y	2					210
03	1178	N	1014	-0-	-164	-0-	1013	2	1 9	Y	1					211
04	1080	N	1066	-0-	-14	-0-	1063	2	3 9	Y	3					214
05	1209	N	1194	-0-	-15	-0-	1188	2	6 9	Y	5					219
06	990	N	NO RPT	-0-	-990	-0-				Y	NO RPT					219

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12	N	2	-0-	-10	-0-	2	2			Y	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5523	X	5523	-0-	-0-	-0-	5495	2	28	9	N	25					267
02	5044	X	5044	-0-	-0-	-0-	5018	2	26	9	N	24					291
03	5976	X	5976	-0-	-0-	-0-	5948	2	28	9	N	25	182	1			134
04	5430	X	5391	-0-	-39	-0-	5368	2	23	9	N	21					155
05	5611	X	5275	-0-	-336	-0-	5253	2	22	9	N	20					175
06	5790	X	NO RPT	-0-	-5790	-0-					N	NO RPT					175

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					47
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					47
03	113	N	113	-0-	-0-	-0-	113	2			N	-0-					47
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					47
05	93	N	91	-0-	-2	-0-	91	2			N	-0-					47
06	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	X	8205	-0-	-2459	-0-	8205	2			N	-0-					130
02	9548	X	7492	-0-	-2056	-0-	7486	2	6	9	N	5					135
03	9889	X	5883	-0-	-4006	-0-	5879	2	4	9	N	4					139
04	8880	X	825	-0-	-8055	-0-	824	2	1	9	N	1					140
05	8680	X	934	-0-	-7746	-0-	934	2			N	-0-					140
06	8040	X	NO RPT	-0-	-8040	-0-					N	NO RPT					140

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2958 X	2958	-0-	-0-	-0-	310	1	2589	2	N	54					351
						59	9									
02	2520 X	2405	-0-	-115	-0-	230	1	2175	2	N	-0-					351
03	2799 X	2799	-0-	-0-	-0-	300	1	2468	2	N	28	171	1			208
						31	9									
04	2758 X	2758	-0-	-0-	-0-	290	1	2437	2	N	28					236
						31	9									
05	2722 N	2722	-0-	-0-	-0-	278	1	2419	2	N	23					259
						25	9									
*06	2708 N	2708	-0-	-0-	-0-	270	1	2408	2	N	27					286
						30	9									

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	514	-0-	514	4092	25	1	489	2	N	-0-					40
02	0 W	-0-	-0-	-0-	4092					N	-0-					40
03	0 W	337	-0-	337	4429	13	1	321	2	N	3					43
						3	9									
04	0 W	4	-0-	4	4433	4	2			N	-0-					43
05	0 W	929	-0-	929	5362	17	1	732	2	N	164					207
						180	9									
06	0 W	202	-0-	202	5564	5	1	189	2	N	7					214
						8	9									

NORMANNA, E. (FRIO) //CONT.// 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			43
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			43
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			43
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
05	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43
06	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			43

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

01	0 #	-0-	-0-	-0- B	-17418			N	-0-			125
02	8 #	-0-	-0-	-8 B	-17426			N	-0-			125
03	8 #	-0-	-0-	-8 B	-17434			N	-0-			125
04	8 #	-0-	-0-	-8 B	-17442			N	-0-			125
05	8 #	-0-	-0-	-8 B	-17450			N	-0-			125
06	0 #	NO RPT	-0-	-0- B	-17450			N	NO RPT			125

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

01	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
02	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
03	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
04	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
05	0 N	-0-	-0-	-0- B	-2511			N	-0-			121
06	0 N	-0-	-0-	-0- B	-2511			N	-0-			121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

01	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828 X	5503	-0-	-325	-0-	871	1	4474	2	N	144					162
						158	9									
02	4816 X	4528	-0-	-288	-0-	752	1	3696	2	N	73	183	1			52
						80	9									
03	5581 X	5581	-0-	-0-	-0-	914	1	4515	2	N	138	173	1	2	8	15
						152	9									
04	5411 X	5411	-0-	-0-	-0-	874	1	4442	2	N	86	1	8			100
						95	9									
05	5549 X	5499	-0-	-50	-0-	925	1	4421	2	N	139	184	1			55
						153	9									
*06	5483 X	5483	-0-	-0-	-0-	898	1	4480	2	N	95					150
						105	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1426 N	1412	-0-	-14	-0-	228	1	1172	2	N	11					124
						12	9									
02	1445 N	1445	-0-	-0-	-0-	241	1	1187	2	N	15					139
						17	9									
03	1426 N	1344	-0-	-82	-0-	225	1	1113	2	N	5	1	8			143
						6	9									
04	1380 N	1313	-0-	-67	-0-	215	1	1094	2	N	4					147
						4	9									
05	1426 N	1298	-0-	-128	-0-	221	1	1056	2	N	19					166
						21	9									
06	1290 N	1101	-0-	-189	-0-	183	1	915	2	N	3	159	1			10
						3	9									

OAKVILLE (MID WILCOX 9200) //CONT.// 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	N	1675	-0-	-61	-0-	268	1	1377	2	N	27					48
							30	9									
02	1568	N	1430	-0-	-138	-0-	238	1	1172	2	N	18					66
							20	9									
03	1705	N	1573	-0-	-132	-0-	261	1	1290	2	N	20					86
							22	9									
04	1620	N	1590	-0-	-30	-0-	258	1	1313	2	N	17	1	8			102
							19	9									
05	1583	N	1583	-0-	-0-	-0-	270	1	1291	2	N	20					122
							22	9									
06	1530	N	1505	-0-	-25	-0-	251	1	1254	2	N	-0-					122

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

01	1240	N	1119	-0-	-121	-0-	183	1	936	2	N	-0-					164
02	1064	N	998	-0-	-66	-0-	169	1	829	2	N	-0-					164
03	1178	N	886	-0-	-292	-0-	150	1	736	2	N	-0-					164
04	1080	N	933	-0-	-147	-0-	153	1	777	2	N	3					167
							3	9									
05	1116	N	783	-0-	-333	-0-	134	1	642	2	N	6	1	8			172
							7	9									
*06	1001	N	1001	-0-	-0-	-0-	168	1	833	2	N	-0-					172

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10632	X	10632	-0-	-0-	-0-	620	1	9667	2	N	314	389	1			163
							345	9									
02	10041	X	10041	-0-	-0-	-0-	560	1	9222	2	N	235	196	1			202
							259	9									
03	10425	X	10425	-0-	-0-	-0-	560	1	9610	2	N	232	189	1			245
							255	9									
04	10481	X	10481	-0-	-0-	-0-	600	1	9644	2	N	215	192	1			268
							237	9									
05	10301	X	10301	-0-	-0-	-0-	620	1	9457	2	N	204	192	1			280
							224	9									
*06	9679	X	9679	-0-	-0-	-0-	600	1	8866	2	N	194	380	1			94
							213	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1248	N	1248	-0-	-0-	-0-	155	1	1035	2	N	53					113
							58	9									
02	1292	N	1292	-0-	-0-	-0-	153	1	1023	2	N	105					218
							116	9									
03	1475	N	1475	-0-	-0-	-0-	120	1	1272	2	N	75					293
							83	9									
04	1308	N	1308	-0-	-0-	-0-	120	1	1109	2	N	72	158	1			207
							79	9									
05	1302	N	1302	-0-	-0-	-0-	120	1	1113	2	N	63					270
							69	9									
06	1440	N	1378	-0-	-62	-0-	120	1	1179	2	N	72					342
							79	9									

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

01	2170	X	2041	-0-	-129	-0-	180	1	1759	2	N	93	177	1			134
							102	9									
02	2256	X	2256	-0-	-0-	-0-	206	1	1950	2	N	91					225
							100	9									
03	2253	X	2253	-0-	-0-	-0-	195	1	1960	2	N	89					314
							98	9									
04	2100	X	725	-0-	-1375	-0-	103	1	594	2	N	25	185	1			154
							28	9									
05	2170	X	101	-0-	-2069	-0-	4	1	78	2	N	17	133	1			38
							19	9									
06	2100	X	120	-0-	-1980	-0-	3	1	62	2	N	50					88
							55	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

01	923	X	923	-0-	-0-	-0-	86	1	837	2	N	-0-					76
02	549	N	549	-0-	-0-	-0-	52	1	497	2	N	-0-					76
03	14B	DENY	677	-0-	677	677	61	1	616	2	N	-0-					76
04	14B	DENY	471	-0-	471	1148	70	1	401	2	N	-0-					76
05	14B	DENY	480	-0-	480	1628	24	1	456	2	N	-0-					76
06	14B	DENY	258	-0-	258	1886	13	1	245	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

01	775	N	475	-0-	-300	-0-	436	2	39	9	N	35					119
02	602	N	602	-0-	-0-	-0-	518	2	84	9	N	76					195
03	837	N	697	-0-	-140	-0-	630	2	67	9	N	61	175	1			81
04	843	N	843	-0-	-0-	-0-	775	2	68	9	N	62					143
05	723	N	723	-0-	-0-	-0-	673	2	50	9	N	45					188
*06	746	N	746	-0-	-0-	-0-	695	2	51	9	N	46	175	1			59

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

01	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					50
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					50
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					50
04	30	N	-0-	-0-	-30	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6555	X	6555	-0-	-0-	-0-	6433	2	122	9	N	111					328
02	8330	X	8330	-0-	-0-	-0-	8174	2	156	9	N	142	186	1			284
03	9506	X	9506	-0-	-0-	-0-	9329	2	177	9	N	161	185	1			260
04	4099	X	4099	-0-	-0-	-0-	4018	2	81	9	N	74					334
05	9763	X	9763	-0-	-0-	-0-	9625	2	138	9	N	125	318	1			141
*06	8976	X	8976	-0-	-0-	-0-	8842	2	134	9	N	122	182	1			81

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

01	1922	N	1324	-0-	-598	-0-	1265	2	59	9	N	54					235
02	1960	N	1960	-0-	-0-	-0-	1873	2	87	9	N	79					314
03	2263	N	2263	-0-	-0-	-0-	2178	2	85	9	N	77	183	1			208
04	2454	N	2454	-0-	-0-	-0-	2374	2	80	9	N	73					281
05	2522	N	2522	-0-	-0-	-0-	2438	2	84	9	N	76	179	1			178
*06	2418	N	2418	-0-	-0-	-0-	2326	2	92	9	N	84	176	1			86

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

01	3193	X	2827	-0-	-366	-0-	257	1	2517	2	N	48					248
							53	9									
02	2884	X	2752	-0-	-132	-0-	259	1	2451	2	N	38					286
							42	9									
03	2935	X	2935	-0-	-0-	-0-	262	1	2632	2	N	37					323
							41	9									
04	2730	X	2368	-0-	-362	-0-	349	1	2009	2	N	9	175	1			157
							10	9									
05	3469	X	3469	-0-	-0-	-0-	173	1	3252	2	N	40					197
							44	9									
*06	2940	X	1899	-0-	-1041	-0-	97	1	1770	2	N	29					226
							32	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			94
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			94
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			94
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			94
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			94
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	3985	-0-	-1099	-0-	470	1	3479	3	N	33					155
							36	9									
02	4424	X	3481	-0-	-943	-0-	408	1	3059	3	N	13					168
							14	9									
03	4774	X	4279	-0-	-495	-0-	472	1	3794	3	N	12					180
							13	9									
04	4350	X	4243	-0-	-107	-0-	480	1	3726	3	N	34					214
							37	9									
05	4185	X	4096	-0-	-89	-0-	463	1	3616	3	N	15					229
							17	9									
06	4140	X	3910	-0-	-230	-0-	438	1	3427	3	N	41	189	1			81
							45	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

01	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					40
02	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					40
03	210	N	210	-0-	-0-	-0-	23	1	187	3	N	-0-					40
04	180	N	169	-0-	-11	-0-	19	1	150	3	N	-0-					40
05	186	N	159	-0-	-27	-0-	18	1	141	3	N	-0-					40
*06	255	N	255	-0-	-0-	-0-	29	1	226	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

01	686	N	686	-0-	-0-	-0-	73	1	540	3	N	66	190	1			42
							73	9									
02	607	N	607	-0-	-0-	-0-	64	1	480	3	N	57					99
							63	9									
03	673	N	673	-0-	-0-	-0-	64	1	513	3	N	87					186
							96	9									
04	706	N	706	-0-	-0-	-0-	70	1	547	3	N	81	192	1			75
							89	9									
*05	749	N	749	-0-	-0-	-0-	76	1	595	3	N	71					146
							78	9									
06	660	N	587	-0-	-73	-0-	59	1	463	3	N	59	176	1			29
							65	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

01	286	N	286	-0-	-0-	-0-	17	1	140	3	N	117	184	1			59
							129	9									
02	193	N	193	-0-	-0-	-0-	14	1	124	3	N	50					109
							55	9									
03	272	N	272	-0-	-0-	-0-	15	1	127	3	N	118	183	1			44
							130	9									
04	240	N	196	-0-	-44	-0-	15	1	126	3	N	50					94
							55	9									
05	217	N	174	-0-	-43	-0-	11	1	97	3	N	60					154
							66	9									
06	240	N	206	-0-	-34	-0-	15	1	128	3	N	57					211
							63	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

01	5952 X	5930	-0-	-22	-0-	626	1	5262	3	N	38	78	1			21
						42	9									
02	5852 X	5559	-0-	-293	-0-	560	1	4964	3	N	32					53
						35	9									
03	6479 X	6049	-0-	-430	-0-	618	1	5388	3	N	39	68	1			24
						43	9									
04	6302 X	6302	-0-	-0-	-0-	665	1	5597	3	N	36					60
						40	9									
*05	6657 X	6657	-0-	-0-	-0-	693	1	5927	3	N	34					94
						37	9									
*06	6137 X	6137	-0-	-0-	-0-	643	1	5442	3	N	47	92	1			49
						52	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1185	N	1185	-0-	-0-	-0-	140	1	1039	3	N	5					105
							6	9									
02	1159	N	1159	-0-	-0-	-0-	136	1	1019	3	N	4					109
							4	9									
03	1226	N	1226	-0-	-0-	-0-	135	1	1085	3	N	5					114
							6	9									
*04	1335	N	1335	-0-	-0-	-0-	152	1	1183	3	N	-0-					114
*05	1328	N	1328	-0-	-0-	-0-	151	1	1177	3	N	-0-					114
06	1200	N	1172	-0-	-28	-0-	133	1	1039	3	N	-0-					114

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5712	X	5712	-0-	-0-	-0-	855	1	4663	3	N	176	191	1			109
							194	9									
02	4349	X	4349	-0-	-0-	-0-	663	1	3629	3	N	52					161
							57	9									
03	4931	X	4931	-0-	-0-	-0-	815	1	3995	3	N	110	177	1			94
							121	9									
04	5520	X	4506	-0-	-1014	-0-	703	1	3784	3	N	17					111
							19	9									
05	5704	X	4922	-0-	-782	-0-	786	1	4075	3	N	55					166
							61	9									
06	5520	X	5319	-0-	-201	-0-	825	1	4372	3	N	111	190	1			87
							122	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5816	X	5816	-0-	-0-	-0-	691	1	5115	3	N	9					315
							10	9									
02	5413	X	5413	-0-	-0-	-0-	630	1	4726	3	N	52	185	1			182
							57	9									
03	6382	X	6382	-0-	-0-	-0-	701	1	5639	3	N	38					220
							42	9									
04	5640	X	5527	-0-	-113	-0-	625	1	4851	3	N	46					266
							51	9									
05	5983	X	5472	-0-	-511	-0-	619	1	4836	3	N	15					281
							17	9									
06	6000	X	5049	-0-	-951	-0-	567	1	4438	3	N	40					321
							44	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906 X	3479	-0-	-427	-0-	589	1	2790	2	N	91	179	1			62
						100	9									
02	3309 X	3309	-0-	-0-	-0-	502	1	2702	2	N	95					157
						105	9									
03	3658 X	1178	-0-	-2480	-0-	1178	2			N	-0-					157
04	3540 X	3378	-0-	-162	-0-	286	1	3005	2	N	79	173	1			63
						87	9									
05	3720 X	2753	-0-	-967	-0-	533	1	2220	2	N	-0-					63
06	3540 X	2711	-0-	-829	-0-	479	1	2061	2	N	155	182	1			36
						171	9									

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

01	2077 X	1247	-0-	-830	-0-	217	1	1028	2	N	2					10
						2	9									
02	1540 X	1445	-0-	-95	-0-	226	1	1219	2	N	-0-					10
03	1767 X	506	-0-	-1261	-0-	506	2			N	-0-					10
04	1710 X	1200	-0-	-510	-0-	104	1	1096	2	N	-0-					10
05	1767 X	1411	-0-	-356	-0-	273	1	1138	2	N	-0-					10
*06	1598 X	1598	-0-	-0-	-0-	301	1	1297	2	N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

01	4340 #	2945	-0-	-1395	-0-	307	1	2577	3	N	55	113	1			31
						61	9									
02	3528 #	2787	-0-	-741	-0-	276	1	2447	3	N	58					89
						64	9									
03	3224 #	2996	-0-	-228	-0-	301	1	2620	3	N	68	116	1			41
						75	9									
04	2970 #	2401	-0-	-569	-0-	251	1	2110	3	N	36					77
						40	9									
05	3100 #	2379	-0-	-721	-0-	246	1	2103	3	N	27					104
						30	9									
06	3000 #	2525	-0-	-475	-0-	262	1	2221	3	N	38	93	1			49
						42	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FOURTH FLOOR OPERATING LLC 280967
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015 N	1944	-0-	-71	-0-	1849	3	95	9	N	86					208
02	1747 N	1747	-0-	-0-	-0-	1679	3	68	9	N	62	193	1			77
03	1953 N	1937	-0-	-16	-0-	1849	3	88	9	N	80					157
04	1890 N	1459	-0-	-431	-0-	1416	3	43	9	N	39	177	1			19
*05	1922 N	1635	-0-	-287	-0-	1585	3	50	9	N	45					64
06	1860 N	NO RPT	-0-	-1860	-0-					N	NO RPT					64

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-				-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

01	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	1791					N	NO RPT				-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

01	837 X	304	-0-	-533	-0-	71	1	233	2	N	-0-			-0-
02	1960 N	129	-0-	-1831	-0-	32	1	97	2	N	-0-			-0-
03	744 N	267	-0-	-477	-0-	67	1	200	2	N	-0-			-0-
04	514 N	514	-0-	-0-	-0-	135	1	379	2	N	-0-			-0-
05	271 N	271	-0-	-0-	-0-	74	1	197	2	N	-0-			-0-
06	270 N	199	-0-	-71	-0-	58	1	141	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

01	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	2			Y	-0-					-0-
03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
04	1303	N	1303	-0-	-0-	-0-	1303	2			Y	-0-					-0-
05	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
06	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					-0-
06	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	-0-	-0-	-0-	-0-					N	-0-					79
03	0	N	-0-	-0-	-0-	-0-					N	-0-					79
04	0	N	-0-	-0-	-0-	-0-					N	-0-					79
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
03	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
04	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
05	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
06	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	1151	N	1151	-0-	-0-	-0-	1151	2			Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					44
02	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					44
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					44
04	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					44
05	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					44
06	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

01	124	N	-0-	-0-	-124	-0-					N	-0-					90
02	112	N	-0-	-0-	-112	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					90
05	113	N	113	-0-	-0-	-0-	113	2			N	-0-					90
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

01	5456	X	4021	-0-	-1435	-0-	4000	1	21	9	N	19					90
02	5292	X	4463	-0-	-829	-0-	4411	1	52	9	N	47					137
03	5859	X	5352	-0-	-507	-0-	5316	2	36	9	N	33					170
04	5670	X	3873	-0-	-1797	-0-	3847	2	26	9	N	24					194
05	5859	X	4280	-0-	-1579	-0-	4254	2	26	9	N	24					218
*06	6701	X	6701	-0-	-0-	-0-	6675	2	26	9	N	24					242

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

01	341	N	-0-	-0-	-341	-0-					N	-0-					77
02	364	N	-0-	-0-	-364	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2356 X	1569	-0-	-787	-0-	1569	2		N	-0-			-0-
02	1428 X	843	-0-	-585	-0-	843	2		N	-0-			-0-
03	1488 X	722	-0-	-766	-0-	722	2		N	-0-			-0-
04	1530 X	586	-0-	-944	-0-	586	2		N	-0-			-0-
05	1581 X	467	-0-	-1114	-0-	467	2		N	-0-			-0-
06	1530 X	492	-0-	-1038	-0-	492	2		N	-0-			-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			30
06	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					116
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					116
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					116

SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

01	2387 #	1346	-0-	-1041	-0-	125	1	1209	2	N	11	188	1			35
						12	9									
02	1512 N	1307	-0-	-205	-0-	103	1	1187	2	N	15					50
						17	9									
03	2666 N	1325	-0-	-1341	-0-	103	1	1209	2	N	12					62
						13	9									
04	1325 N	1325	-0-	-0-	-0-	107	1	1208	2	N	9					71
						10	9									
05	1457 N	1060	-0-	-397	-0-	92	1	960	2	N	7					78
						8	9									
06	1290 N	743	-0-	-547	-0-	58	1	681	2	N	4					82
						4	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	598					N	NO RPT					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	WATR SUP	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

01	341 #	82	-0-	-259	B	-5500	82	3	N	-0-			77
02	308 #	36	-0-	-272	B	-5772	36	3	N	-0-			77
03/01 BALANCING DATE STATUS -> -1804 CANCELLED UNDERAGE -> -3968													
03	62 #	-0-	-0-	-62	B	-1866			N	-0-			77
04	90 #	-0-	-0-	-90	B	-1956			N	13			90
05	93 #	-0-	-0-	-93	B	-2049			N	-0-			90
06	90 #	-0-	-0-	-90	B	-2139			N	-0-			90

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

01	14B2 EXT	-0-	-0-	-0-	B	-7			N	-0-			82
02	14B2 EXT	-0-	-0-	-0-	B	-7			N	-0-			82
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			82

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			7
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			7

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4154	#	2848	-0-	-1306 B	-3113	203	1	2086	2	N	508	526	1			177
							559	9									
02	3752	#	5172	-0-	1420 B	-1693	202	1	4626	2	N	313	356	1			134
							344	9									
03/01 BALANCING DATE STATUS -> -1693																	
03	4154	#	5292	-0-	1138 B	-555	222	1	4723	2	N	315	319	1			130
							347	9									
04	4435	R	4990	-0-	555 B	-0-	95	1	4501	2	N	358	432	1			56
							394	9									
05	4949	R	4949	-0-	-0- B	-0-	91	1	4461	2	N	361	275	1			142
							397	9									
*06	4843	R	4843	-0-	-0- B	-0-	147	1	4313	2	N	348	427	1			63
							383	9									

INPEX EAGLE FORD, LLC 424753
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

01	1643	#	3203	-0-	1560 B	-5177	3202	2	1	9	N	1					100
02	1204	#	1128	-0-	-76 B	-5253	1117	2	11	9	N	10					110
03/01 BALANCING DATE STATUS -> -3310 CANCELLED UNDERAGE -> -1943																	
03	1891	#	2358	-0-	467 B	-2843	2261	2	97	9	N	88					198
*04	1830	#	194	-0-	-1636 B	-4479	151	2	43	9	N	39	195	1			42
05	2790	#	2724	-0-	-66 B	-4545	2479	2	245	9	N	223	195	1			70
06	2700	#	NO RPT	-0-	-2700 B	-7245					N	NO RPT					70

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

01	0	-0-	-0-	-0- B	-258						Y	-0-					62
02	0	-0-	-0-	-0- B	-258						Y	-0-					62
03/01 BALANCING DATE STATUS -> -27 CANCELLED UNDERAGE -> -231																	
03	0	-0-	-0-	-0- B	-27						Y	-0-					62
04	0	-0-	-0-	-0- B	-27						Y	-0-					62
05	0	-0-	-0-	-0- B	-27						Y	-0-	1	5			61
06	14B2 EXT	-0-	-0-	-0- B	-27						Y	1	61	1	1	5	-0-

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

01	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B DENY	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B DENY	24	-0-	24 B	24	24	2				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	24						Y	-0-					-0-

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

01	5208	#	2122	-0-	-3086 B	-4837	1935	2	187	9	N	170	313	1			133
02	4704	#	2725	-0-	-1979 B	-6816	2453	2	272	9	N	247	176	1			204
03/01 BALANCING DATE STATUS -> -6816																	
03	5208	#	4821	-0-	-387 B	-7203	4471	2	350	9	N	318	325	1			197
04	4350	#	4668	-0-	318 B	-6885	4339	2	329	9	N	299	351	1			145
05	4340	#	4724	-0-	384 B	-6501	4365	2	359	9	N	326	351	1			120
06	4680	#	1821	-0-	-2859 B	-9360	1648	2	173	9	N	157	170	1			107

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

01	14632 #	6092	-0-	-8540	-0-	5113	1	530	2	N	408	535	1	508
						449	9							
02	16194	15327	-0-	-867	-0-	1120	1	13380	2	N	752	744	1	516
						827	9							
03	12183 #	11161	-0-	-1022	-0-	9848	1	880	2	N	394	371	1	539
						433	9							
04	12554 R	12554	-0-	-0-	-0-	10934	1	1080	2	N	491	369	1	661
						540	9							
05	15500	11483	-0-	-4017	-0-	10594	1	392	2	N	452	550	1	563
						497	9							
06	15000	10276	-0-	-4724	-0-	420	1	9352	2	N	458	547	1	474
						504	9							

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

01	942 N	942	-0-	-0- B	-0-	941	2	1	9	N	1			16
02	788 N	788	-0-	-0- B	-0-	756	2	32	9	N	29			45
03	1050 N	1050	-0-	-0- B	-0-	945	2	105	9	N	95			140
04	690 N	562	-0-	-128 B	-0-	562	2			N	-0-			140
05	747 N	747	-0-	-0- B	-0-	747	2			N	-0-			140
06	690 N	584	-0-	-106 B	-0-	584	2			N	-0-			140

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	N	305	-0-	-284 B	-0-	305	2			N	-0-					53
02	515	N	515	-0-	-0- B	-0-	474	2	41	9	N	37					90
03	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					90
04	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					90
05	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					90
06	930	N	736	-0-	-194 B	-0-	736	2			N	-0-					90

SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

01	961	N	908	-0-	-53 B	-0-	85	1	823	2	N	-0-					6
02	812	N	787	-0-	-25 B	-0-	63	1	724	2	N	-0-					6
03	1395	N	829	-0-	-566 B	-0-	65	1	763	2	N	1					7
							1	9									
04	870	N	834	-0-	-36 B	-0-	68	1	766	2	N	-0-					7
05	868	N	777	-0-	-91 B	-0-	68	1	709	2	N	-0-					7
*06	818	N	818	-0-	-0- B	-0-	64	1	754	2	N	-0-					7

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

01	5766	X	3915	-0-	-1851 B	-0-	365	1	3540	2	N	9					111
							10	9									
02	4928	X	3718	-0-	-1210 B	-0-	296	1	3408	2	N	13					124
							14	9									
03	6541	X	3810	-0-	-2731 B	-0-	299	1	3498	2	N	12					136
							13	9									
04	6330	X	3099	-0-	-3231 B	-0-	251	1	2845	2	N	3					139
							3	9									
05	6541	X	2932	-0-	-3609 B	-0-	256	1	2673	2	N	3					142
							3	9									
06	3990	X	3770	-0-	-220 B	-0-	296	1	3465	2	N	8					150
							9	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA (2800 CATAHOULA) //CONT.// 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1984 N	1890	-0-	-94 B	-0-	484	1	1406	2	N	-0-			-0-
02	2268 N	747	-0-	-1521 B	-0-	199	1	548	2	N	-0-			-0-
03	1922 N	1390	-0-	-532 B	-0-	344	1	1046	2	N	-0-			-0-
04	2597 N	2597	-0-	-0- B	-0-	461	1	2136	2	N	-0-			-0-
05	3013 N	3013	-0-	-0- B	-0-	636	1	2377	2	N	-0-			-0-
*06	2138 N	2138	-0-	-0- B	-0-	414	1	1724	2	N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1798 X	114	-0-	-1684 B	-0-	29	1	85	2	N	-0-			-0-
02	1540 X	138	-0-	-1402 B	-0-	37	1	101	2	N	-0-			-0-
03	713 X	4	-0-	-709 B	-0-	1	1	3	2	N	-0-			-0-
04	120 X	-0-	-0-	-120 B	-0-					N	-0-			-0-
05	155 N	-0-	-0-	-155 B	-0-					N	-0-			-0-
06	4 N	-0-	-0-	-4 B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2152 N	2152	-0-	-0- B	-0-	551	1	1601	2	N	-0-			-0-
02	1120 N	733	-0-	-387 B	-0-	195	1	538	2	N	-0-			-0-
03	1240 N	1200	-0-	-40 B	-0-	297	1	903	2	N	-0-			-0-
04	2578 N	2578	-0-	-0- B	-0-	458	1	2120	2	N	-0-			-0-
05	2968 N	2968	-0-	-0- B	-0-	627	1	2341	2	N	-0-			-0-
*06	3535 X	3535	-0-	-0- B	-0-	685	1	2850	2	N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3075 X	3075	-0-	-0- B	-0-	788	1	2287	2	N	-0-			-0-
02	980 X	93	-0-	-887 B	-0-	25	1	68	2	N	-0-			-0-
03	4522 X	4522	-0-	-0- B	-0-	1119	1	3403	2	N	-0-			-0-
04	2444 X	2444	-0-	-0- B	-0-	434	1	2010	2	N	-0-			-0-
05	2054 X	2054	-0-	-0- B	-0-	434	1	1620	2	N	-0-			-0-
*06	5975 X	5975	-0-	-0- B	-0-	1158	1	4817	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748

ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1240 N	577	-0-	-663	B	-0-	157	1	420	3	N	-0-				-0-
02	1148 N	614	-0-	-534	B	-0-	143	1	471	3	N	-0-				-0-
03	900 N	900	-0-	-0-	B	-0-	181	1	719	3	N	-0-				-0-
04	1090 N	1090	-0-	-0-	B	-0-	256	1	834	3	N	-0-				-0-
05	1061 N	1061	-0-	-0-	B	-0-	234	1	827	3	N	-0-				-0-
*06	901 N	901	-0-	-0-	B	-0-	214	1	687	3	N	-0-				-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26974 X	26974	-0-	-0-	B	-0-	563	1	26411	3	N	-0-				-0-
02	23520 X	22345	-0-	-1175	B	-0-	489	1	21856	3	N	-0-				-0-
03	26040 X	22757	-0-	-3283	B	-0-	545	1	22212	3	N	-0-				-0-
04	25200 X	22866	-0-	-2334	B	-0-	538	1	22328	3	N	-0-				-0-
05	26040 X	22844	-0-	-3196	B	-0-	559	1	22285	3	N	-0-				-0-
06	25200 X	16918	-0-	-8282	B	-0-	441	1	16477	3	N	-0-				-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6975 X	27	-0-	-6948	B	-0-	7	1	20	3	N	-0-				-0-
02	6300 X	6111	-0-	-189	B	-0-	1427	1	4684	3	N	-0-				-0-
03	9309 X	9309	-0-	-0-	B	-0-	1875	1	7434	3	N	-0-				-0-
04	6479 X	6479	-0-	-0-	B	-0-	1520	1	4959	3	N	-0-				-0-
05	6758 X	6570	-0-	-188	B	-0-	1449	1	5121	3	N	-0-				-0-
06	7710 X	4839	-0-	-2871	B	-0-	1151	1	3688	3	N	-0-				-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945 X	2493	-0-	-452	B	-0-	7	1	2486	3	N	-0-				-0-
02	2660 X	1857	-0-	-803	B	-0-	5	1	1852	3	N	-0-				-0-
03	2945 X	2596	-0-	-349	B	-0-	10	1	2586	3	N	-0-				-0-
04	3259 X	3259	-0-	-0-	B	-0-	11	1	3248	3	N	-0-				-0-
05	2629 X	2629	-0-	-0-	B	-0-	8	1	2621	3	N	-0-				-0-
*06	2619 X	2619	-0-	-0-	B	-0-	9	1	2610	3	N	-0-				-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4340 X	3775	-0-	-565	B	-0-	142	1	3633	3	N	-0-				-0-
02	3920 X	3243	-0-	-677	B	-0-	119	1	3124	3	N	-0-				-0-
03	4340 X	2512	-0-	-1828	B	-0-	93	1	2419	3	N	-0-				-0-
04	3714 X	3714	-0-	-0-	B	-0-	137	1	3577	3	N	-0-				-0-
05	4889 X	4889	-0-	-0-	B	-0-	167	1	4722	3	N	-0-				-0-
*06	4486 X	4486	-0-	-0-	B	-0-	152	1	4334	3	N	-0-				-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1922 X	1528	-0-	-394	B	-0-	4	1	1524	3	N	-0-				-0-
02	1736 X	753	-0-	-983	B	-0-	2	1	751	3	N	-0-				-0-
03	1922 X	-0-	-0-	-1922	B	-0-					N	-0-				-0-
04	1470 X	-0-	-0-	-1470	B	-0-					N	-0-				-0-
05	3635 X	3635	-0-	-0-	B	-0-	11	1	3624	3	N	-0-				-0-
*06	1588 X	1588	-0-	-0-	B	-0-	5	1	1583	3	N	-0-				-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	7034 X	7034	-0-	-0- B	-0-	1916	1	5118	3	N	-0-			-0-
02	6094 X	6094	-0-	-0- B	-0-	1423	1	4671	3	N	-0-			-0-
03	6489 X	6489	-0-	-0- B	-0-	1307	1	5182	3	N	-0-			-0-
04	6055 X	6055	-0-	-0- B	-0-	1421	1	4634	3	N	-0-			-0-
05	6362 X	6362	-0-	-0- B	-0-	1403	1	4959	3	N	-0-			-0-
*06	6056 X	6056	-0-	-0- B	-0-	1440	1	4616	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

01	4650 X	4262	-0-	-388 B	-0-	1161	1	3101	3	N	-0-			-0-
02	3920 X	2749	-0-	-1171 B	-0-	642	1	2107	3	N	-0-			-0-
03	4340 X	2488	-0-	-1852 B	-0-	501	1	1987	3	N	-0-			-0-
04	4200 X	2294	-0-	-1906 B	-0-	538	1	1756	3	N	-0-			-0-
05	4354 X	4354	-0-	-0- B	-0-	960	1	3394	3	N	-0-			-0-
06	4110 X	3819	-0-	-291 B	-0-	908	1	2911	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

01	3782 X	3778	-0-	-4 B	-0-	1029	1	2749	3	N	-0-			-0-
02	3471 X	3471	-0-	-0- B	-0-	810	1	2661	3	N	-0-			-0-
03	3619 X	3619	-0-	-0- B	-0-	729	1	2890	3	N	-0-			-0-
04	3660 X	3423	-0-	-237 B	-0-	803	1	2620	3	N	-0-			-0-
05	3844 X	3724	-0-	-120 B	-0-	821	1	2903	3	N	-0-			-0-
06	3720 X	3494	-0-	-226 B	-0-	831	1	2663	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

01	6510 X	5878	-0-	-632 B	-0-	220	1	5658	3	N	-0-			-0-
02	5656 X	5349	-0-	-307 B	-0-	197	1	5152	3	N	-0-			-0-
03	6262 X	6086	-0-	-176 B	-0-	225	1	5861	3	N	-0-			-0-
04	5967 X	5967	-0-	-0- B	-0-	219	1	5748	3	N	-0-			-0-
05	6107 X	6107	-0-	-0- B	-0-	209	1	5898	3	N	-0-			-0-
*06	6044 X	6044	-0-	-0- B	-0-	205	1	5839	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

01	2605 X	2605	-0-	-0- B	-0-	710	1	1895	3	N	-0-			-0-
02	2340 X	2340	-0-	-0- B	-0-	546	1	1794	3	N	-0-			-0-
03	2304 X	2304	-0-	-0- B	-0-	464	1	1840	3	N	-0-			-0-
04	2100 X	2100	-0-	-0- B	-0-	493	1	1607	3	N	-0-			-0-
05	2080 X	2080	-0-	-0- B	-0-	459	1	1621	3	N	-0-			-0-
*06	1985 X	1985	-0-	-0- B	-0-	472	1	1513	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

01	8246 X	6195	-0-	-2051 B	-0-	129	1	6066	3	N	-0-			-0-
02	6580 X	4924	-0-	-1656 B	-0-	108	1	4816	3	N	-0-			-0-
03	8246 X	5439	-0-	-2807 B	-0-	130	1	5309	3	N	-0-			-0-
04	7980 X	5305	-0-	-2675 B	-0-	125	1	5180	3	N	-0-			-0-
05	8246 X	5537	-0-	-2709 B	-0-	135	1	5402	3	N	-0-			-0-
06	6000 X	5244	-0-	-756 B	-0-	137	1	5107	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

01	4092 X	3763	-0-	-329 B	-0-	141	1	3622	3	N	-0-			-0-
02	3696 X	2693	-0-	-1003 B	-0-	99	1	2594	3	N	-0-			-0-
03	4092 X	2835	-0-	-1257 B	-0-	105	1	2730	3	N	-0-			-0-
04	3630 X	2658	-0-	-972 B	-0-	98	1	2560	3	N	-0-			-0-
05	3751 X	3308	-0-	-443 B	-0-	113	1	3195	3	N	-0-			-0-
06	3630 X	3403	-0-	-227 B	-0-	115	1	3288	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642 X	5410	-0-	-232 B	-0-	203	1	5207	3	N	-0-					-0-
02	5096 X	4739	-0-	-357 B	-0-	175	1	4564	3	N	-0-					-0-
03	5642 X	5211	-0-	-431 B	-0-	193	1	5018	3	N	-0-					-0-
04	5400 X	5047	-0-	-353 B	-0-	186	1	4861	3	N	-0-					-0-
05	5549 X	5192	-0-	-357 B	-0-	177	1	5015	3	N	-0-					-0-
06	5250 X	5152	-0-	-98 B	-0-	174	1	4978	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B DENY	147	-0-	147 B	147	30	1	117	3	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	147					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	147					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	147					N	-0-					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

01	1488 X	1203	-0-	-285 B	-0-	328	1	875	3	N	-0-					-0-
02	1260 X	999	-0-	-261 B	-0-	233	1	766	3	N	-0-					-0-
03	1364 X	927	-0-	-437 B	-0-	187	1	740	3	N	-0-					-0-
04	1320 X	921	-0-	-399 B	-0-	216	1	705	3	N	-0-					-0-
05	1302 X	939	-0-	-363 B	-0-	207	1	732	3	N	-0-					-0-
06	1170 X	787	-0-	-383 B	-0-	187	1	600	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

01	3937 X	3828	-0-	-109 B	-0-	1043	1	2785	3	N	-0-					-0-
02	3663 X	3663	-0-	-0- B	-0-	855	1	2808	3	N	-0-					-0-
03	4197 X	4197	-0-	-0- B	-0-	845	1	3352	3	N	-0-					-0-
04	4023 X	4023	-0-	-0- B	-0-	944	1	3079	3	N	-0-					-0-
05	4149 X	4149	-0-	-0- B	-0-	915	1	3234	3	N	-0-					-0-
06	4050 X	3874	-0-	-176 B	-0-	921	1	2953	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

01	7502 X	7187	-0-	-315 B	-0-	150	1	7037	3	N	-0-					-0-
02	6776 X	6341	-0-	-435 B	-0-	139	1	6202	3	N	-0-					-0-
03	7409 X	6998	-0-	-411 B	-0-	167	1	6831	3	N	-0-					-0-
04	7170 X	6993	-0-	-177 B	-0-	164	1	6829	3	N	-0-					-0-
05	7409 X	7103	-0-	-306 B	-0-	174	1	6929	3	N	-0-					-0-
06	6960 X	6692	-0-	-268 B	-0-	174	1	6518	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

01	2635 X	2275	-0-	-360 B	-0-	48	1	2227	3	N	-0-					-0-
02	2184 X	1914	-0-	-270 B	-0-	42	1	1872	3	N	-0-					-0-
03	2418 X	2231	-0-	-187 B	-0-	53	1	2178	3	N	-0-					-0-
04	2250 X	2096	-0-	-154 B	-0-	49	1	2047	3	N	-0-					-0-
05	2294 X	2036	-0-	-258 B	-0-	50	1	1986	3	N	-0-					-0-
06	2190 X	1989	-0-	-201 B	-0-	52	1	1937	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

01	9863 X	9863	-0-	-0- B	-0-	206	1	9657	3	N	-0-					-0-
02	8344 X	7963	-0-	-381 B	-0-	174	1	7789	3	N	-0-					-0-
03	10199 X	8701	-0-	-1498 B	-0-	208	1	8493	3	N	-0-					-0-
04	9870 X	8113	-0-	-1757 B	-0-	191	1	7922	3	N	-0-					-0-
05	10199 X	8178	-0-	-2021 B	-0-	200	1	7978	3	N	-0-					-0-
06	9540 X	8895	-0-	-645 B	-0-	232	1	8663	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4920 X	4920	-0-	-0- B	-0-	103	1	4817	3	N	-0-					-0-
02	4455 X	4455	-0-	-0- B	-0-	98	1	4357	3	N	-0-					-0-
03	5171 X	5171	-0-	-0- B	-0-	124	1	5047	3	N	-0-					-0-
04	4164 X	4164	-0-	-0- B	-0-	98	1	4066	3	N	-0-					-0-
05	3871 X	3871	-0-	-0- B	-0-	95	1	3776	3	N	-0-					-0-
06	3150 X	2501	-0-	-649 B	-0-	65	1	2436	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

01	9951 X	8849	-0-	-1102 B	-0-	185	1	8664	3	N	-0-					-0-
02	8764 X	7404	-0-	-1360 B	-0-	162	1	7242	3	N	-0-					-0-
03	9083 X	8475	-0-	-608 B	-0-	203	1	8272	3	N	-0-					-0-
04	8790 X	8134	-0-	-656 B	-0-	191	1	7943	3	N	-0-					-0-
05	9083 X	8525	-0-	-558 B	-0-	209	1	8316	3	N	-0-					-0-
06	8550 X	7457	-0-	-1093 B	-0-	194	1	7263	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

01	4716 X	4716	-0-	-0- B	-0-	1285	1	3431	3	N	-0-					-0-
02	4134 X	4134	-0-	-0- B	-0-	965	1	3169	3	N	-0-					-0-
03	3621 X	3621	-0-	-0- B	-0-	729	1	2892	3	N	-0-					-0-
04	2946 X	2946	-0-	-0- B	-0-	691	1	2255	3	N	-0-					-0-
05	2974 X	2974	-0-	-0- B	-0-	656	1	2318	3	N	-0-					-0-
*06	2768 X	2768	-0-	-0- B	-0-	658	1	2110	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

01	6417 X	5483	-0-	-934 B	-0-	206	1	5277	3	N	-0-					-0-
02	4816 X	4521	-0-	-295 B	-0-	167	1	4354	3	N	-0-					-0-
03	7438 X	7438	-0-	-0- B	-0-	275	1	7163	3	N	-0-					-0-
04	5520 X	5045	-0-	-475 B	-0-	185	1	4860	3	N	-0-					-0-
05	5704 X	4934	-0-	-770 B	-0-	169	1	4765	3	N	-0-					-0-
*06	8385 X	8385	-0-	-0- B	-0-	284	1	8101	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

01	4898 X	2618	-0-	-2280 B	-0-	713	1	1905	3	N	-0-					-0-
02	3696 X	2312	-0-	-1384 B	-0-	540	1	1772	3	N	-0-					-0-
03	3100 X	2826	-0-	-274 B	-0-	569	1	2257	3	N	-0-					-0-
04	3000 X	2443	-0-	-557 B	-0-	573	1	1870	3	N	-0-					-0-
05	3100 X	2444	-0-	-656 B	-0-	539	1	1905	3	N	-0-					-0-
06	2730 X	2402	-0-	-328 B	-0-	571	1	1831	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

01	7471 X	6772	-0-	-699 B	-0-	254	1	6518	3	N	-0-					-0-
02	6524 X	5762	-0-	-762 B	-0-	212	1	5550	3	N	-0-					-0-
03	7223 X	6785	-0-	-438 B	-0-	251	1	6534	3	N	-0-					-0-
04	6990 X	6758	-0-	-232 B	-0-	248	1	6510	3	N	-0-					-0-
05	6882 X	6858	-0-	-24 B	-0-	234	1	6624	3	N	-0-					-0-
*06	6670 X	6670	-0-	-0- B	-0-	226	1	6444	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

01	5580 X	4755	-0-	-825 B	-0-	178	1	4577	3	N	-0-					-0-
02	4816 X	3764	-0-	-1052 B	-0-	139	1	3625	3	N	-0-					-0-
03	4030 X	4007	-0-	-23 B	-0-	148	1	3859	3	N	-0-					-0-
04	4590 X	4441	-0-	-149 B	-0-	163	1	4278	3	N	-0-					-0-
05	4743 X	4015	-0-	-728 B	-0-	137	1	3878	3	N	-0-					-0-
06	4590 X	4315	-0-	-275 B	-0-	146	1	4169	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1891	X	943	-0-	-948 B	-0-	257	1	686	3	N	-0-					-0-
02	868	N	804	-0-	-64 B	-0-	188	1	616	3	N	-0-					-0-
03	961	N	738	-0-	-223 B	-0-	149	1	589	3	N	-0-					-0-
04	900	N	702	-0-	-198 B	-0-	165	1	537	3	N	-0-					-0-
05	1656	N	1656	-0-	-0- B	-0-	365	1	1291	3	N	-0-					-0-
*06	1422	N	1422	-0-	-0- B	-0-	338	1	1084	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

01	1798	N	1626	-0-	-172 B	-0-	443	1	1183	3	N	-0-					-0-
02	1764	N	1563	-0-	-201 B	-0-	365	1	1198	3	N	-0-					-0-
03	3724	X	3724	-0-	-0- B	-0-	750	1	2974	3	N	-0-					-0-
04	2368	N	2368	-0-	-0- B	-0-	556	1	1812	3	N	-0-					-0-
05	1930	N	1930	-0-	-0- B	-0-	426	1	1504	3	N	-0-					-0-
06	2430	X	1671	-0-	-759 B	-0-	397	1	1274	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

01	3479	X	3479	-0-	-0- B	-0-	73	1	3406	3	N	-0-					-0-
02	3045	X	3045	-0-	-0- B	-0-	67	1	2978	3	N	-0-					-0-
03	3371	X	3371	-0-	-0- B	-0-	81	1	3290	3	N	-0-					-0-
04	3239	X	3239	-0-	-0- B	-0-	76	1	3163	3	N	-0-					-0-
05	3317	X	3172	-0-	-145 B	-0-	78	1	3094	3	N	-0-					-0-
06	3210	X	3084	-0-	-126 B	-0-	80	1	3004	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

01	4681	X	3455	-0-	-1226 B	-0-	130	1	3325	3	N	-0-					-0-
02	4228	X	2475	-0-	-1753 B	-0-	91	1	2384	3	N	-0-					-0-
03	4681	X	3736	-0-	-945 B	-0-	138	1	3598	3	N	-0-					-0-
04	5080	X	5080	-0-	-0- B	-0-	187	1	4893	3	N	-0-					-0-
05	5302	X	5302	-0-	-0- B	-0-	181	1	5121	3	N	-0-					-0-
*06	4558	X	4558	-0-	-0- B	-0-	154	1	4404	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

01	1023	N	987	-0-	-36 B	-0-	178	1	809	3	N	-0-					-0-
02	1266	N	1266	-0-	-0- B	-0-	100	1	1166	3	N	-0-					-0-
03	1271	N	832	-0-	-439 B	-0-	92	1	740	3	N	-0-					-0-
04	960	N	772	-0-	-188 B	-0-	772	3			N	-0-					-0-
05	1395	N	799	-0-	-596 B	-0-	799	3			N	-0-					-0-
06	810	N	652	-0-	-158 B	-0-	652	3			N	-0-					-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

01	8861	X	8861	-0-	-0- B	-0-	185	1	8676	3	N	-0-					-0-
02	7196	X	6629	-0-	-567 B	-0-	145	1	6484	3	N	-0-					-0-
03	7626	X	7286	-0-	-340 B	-0-	174	1	7112	3	N	-0-					-0-
04	8580	X	5893	-0-	-2687 B	-0-	139	1	5754	3	N	-0-					-0-
05	8866	X	6464	-0-	-2402 B	-0-	158	1	6306	3	N	-0-					-0-
06	8580	X	6819	-0-	-1761 B	-0-	178	1	6641	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

01	6696	X	4781	-0-	-1915 B	-0-	179	1	4602	3	N	-0-					-0-
02	6272	X	4904	-0-	-1368 B	-0-	181	1	4723	3	N	-0-					-0-
03	6944	X	6268	-0-	-676 B	-0-	232	1	6036	3	N	-0-					-0-
04	6720	X	6185	-0-	-535 B	-0-	227	1	5958	3	N	-0-					-0-
05	6339	X	6339	-0-	-0- B	-0-	217	1	6122	3	N	-0-					-0-
06	6060	X	5617	-0-	-443 B	-0-	190	1	5427	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1736	X	1581	-0-	-155 B	-0-	478	1	1103	3	N	-0-					-0-
02	1540	N	1428	-0-	-112 B	-0-	429	1	999	3	N	-0-					-0-
03	1671	N	1671	-0-	-0- B	-0-	408	1	1263	3	N	-0-					-0-
04	1545	N	1545	-0-	-0- B	-0-	473	1	1072	3	N	-0-					-0-
05	1581	N	1554	-0-	-27 B	-0-	473	1	1081	3	N	-0-					-0-
06	1620	N	1494	-0-	-126 B	-0-	397	1	1097	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

01	2573	X	2250	-0-	-323 B	-0-	84	1	2166	3	N	-0-					-0-
02	2324	X	2127	-0-	-197 B	-0-	78	1	2049	3	N	-0-					-0-
03	2449	X	2293	-0-	-156 B	-0-	85	1	2208	3	N	-0-					-0-
04	2250	X	2204	-0-	-46 B	-0-	81	1	2123	3	N	-0-					-0-
05	2356	X	2280	-0-	-76 B	-0-	78	1	2202	3	N	-0-					-0-
06	2280	X	2167	-0-	-113 B	-0-	73	1	2094	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

01	5364	X	5364	-0-	-0- B	-0-	201	1	5163	3	N	-0-					-0-
02	4458	X	4458	-0-	-0- B	-0-	164	1	4294	3	N	-0-					-0-
03	4669	X	4669	-0-	-0- B	-0-	173	1	4496	3	N	-0-					-0-
04	5070	X	4838	-0-	-232 B	-0-	178	1	4660	3	N	-0-					-0-
05	5239	X	5027	-0-	-212 B	-0-	172	1	4855	3	N	-0-					-0-
06	5070	X	4774	-0-	-296 B	-0-	162	1	4612	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

01	8928	X	7904	-0-	-1024 B	-0-	296	1	7608	3	N	-0-					-0-
02	7952	X	6220	-0-	-1732 B	-0-	229	1	5991	3	N	-0-					-0-
03	7843	X	7429	-0-	-414 B	-0-	275	1	7154	3	N	-0-					-0-
04	7804	X	7804	-0-	-0- B	-0-	287	1	7517	3	N	-0-					-0-
05	7905	X	7820	-0-	-85 B	-0-	267	1	7553	3	N	-0-					-0-
*06	8163	X	8163	-0-	-0- B	-0-	276	1	7887	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

01	3193	X	2505	-0-	-688 B	-0-	2505	3			N	-0-					-0-
02	2772	X	2349	-0-	-423 B	-0-	2349	3			N	-0-					-0-
03	2676	X	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
04	2520	X	2487	-0-	-33 B	-0-	2487	3			N	-0-					-0-
05	2604	X	2481	-0-	-123 B	-0-	2481	3			N	-0-					-0-
06	2580	X	2494	-0-	-86 B	-0-	2494	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

01	1395	N	1337	-0-	-58 B	-0-	50	1	1287	3	N	-0-					-0-
02	1168	N	1168	-0-	-0- B	-0-	43	1	1125	3	N	-0-					-0-
03	1404	N	1404	-0-	-0- B	-0-	52	1	1352	3	N	-0-					-0-
04	1290	N	1174	-0-	-116 B	-0-	43	1	1131	3	N	-0-					-0-
05	1302	N	1266	-0-	-36 B	-0-	43	1	1223	3	N	-0-					-0-
06	1350	N	1225	-0-	-125 B	-0-	41	1	1184	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	B	-0-	6	1	14	3	N	-0-					-0-
03	45	N	45	-0-	-0-	B	-0-	11	1	34	3	N	-0-					-0-
04	33	N	33	-0-	-0-	B	-0-	10	1	23	3	N	-0-					-0-
05	50	N	50	-0-	-0-	B	-0-	15	1	35	3	N	-0-					-0-
06	30	N	22	-0-	-8	B	-0-	6	1	16	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332	N	332	-0-	-0-	B	-0-	12	1	320	3	N	-0-					-0-
02	308	N	117	-0-	-191	B	-0-	4	1	113	3	N	-0-					-0-
03	2599	N	2599	-0-	-0-	B	-0-	96	1	2503	3	N	-0-					-0-
04	2869	N	2869	-0-	-0-	B	-0-	105	1	2764	3	N	-0-					-0-
05	2898	N	2898	-0-	-0-	B	-0-	99	1	2799	3	N	-0-					-0-
*06	2156	N	2156	-0-	-0-	B	-0-	73	1	2083	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	5189	-0-	-174	B	-0-	195	1	4994	3	N	-0-					-0-
02	4676	X	4444	-0-	-232	B	-0-	164	1	4280	3	N	-0-					-0-
03	5208	X	4933	-0-	-275	B	-0-	183	1	4750	3	N	-0-					-0-
04	5040	X	4915	-0-	-125	B	-0-	181	1	4734	3	N	-0-					-0-
05	5208	X	4702	-0-	-506	B	-0-	161	1	4541	3	N	-0-					-0-
06	5010	X	4619	-0-	-391	B	-0-	156	1	4463	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1260	N	1260	-0-	-0-	B	-0-	227	1	1033	3	N	-0-					-0-
02	8290	X	8290	-0-	-0-	B	-0-	653	1	7637	3	N	-0-					-0-
03	3038	N	3038	-0-	-0-	B	-0-	335	1	2703	3	N	-0-					-0-
04	1374	N	1374	-0-	-0-	B	-0-	1374	3			N	-0-					-0-
05	6357	X	6357	-0-	-0-	B	-0-	6357	3			N	-0-					-0-
*06	1036	X	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	3062	-0-	-224	B	-0-	115	1	2947	3	N	-0-					-0-
02	2968	X	2578	-0-	-390	B	-0-	95	1	2483	3	N	-0-					-0-
03	3162	X	2902	-0-	-260	B	-0-	107	1	2795	3	N	-0-					-0-
04	3030	X	3016	-0-	-14	B	-0-	111	1	2905	3	N	-0-					-0-
05	3181	X	3181	-0-	-0-	B	-0-	109	1	3072	3	N	-0-					-0-
06	2970	X	2970	-0-	-0-	B	-0-	101	1	2869	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5427	-0-	-525	B	-0-	204	1	5223	3	N	-0-					-0-
02	4872	X	4770	-0-	-102	B	-0-	176	1	4594	3	N	-0-					-0-
03	5549	X	5268	-0-	-281	B	-0-	195	1	5073	3	N	-0-					-0-
04	5378	X	5378	-0-	-0-	B	-0-	198	1	5180	3	N	-0-					-0-
05	5549	X	5504	-0-	-45	B	-0-	188	1	5316	3	N	-0-					-0-
06	5250	X	4938	-0-	-312	B	-0-	167	1	4771	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	1023	-0-	-0- B	-0-	279	1	744	3	N	-0-					-0-
02	935	N	935	-0-	-0- B	-0-	218	1	717	3	N	-0-					-0-
03	995	N	995	-0-	-0- B	-0-	200	1	795	3	N	-0-					-0-
04	877	N	877	-0-	-0- B	-0-	206	1	671	3	N	-0-					-0-
05	837	N	775	-0-	-62 B	-0-	171	1	604	3	N	-0-					-0-
06	810	N	729	-0-	-81 B	-0-	173	1	556	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

01	4929	X	3658	-0-	-1271 B	-0-	137	1	3521	3	N	-0-					-0-
02	4452	X	3641	-0-	-811 B	-0-	134	1	3507	3	N	-0-					-0-
03	4929	X	4322	-0-	-607 B	-0-	160	1	4162	3	N	-0-					-0-
04	4770	X	3395	-0-	-1375 B	-0-	125	1	3270	3	N	-0-					-0-
05	4061	X	3991	-0-	-70 B	-0-	136	1	3855	3	N	-0-					-0-
*06	4711	X	4711	-0-	-0- B	-0-	159	1	4552	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

01	23715	X	22397	-0-	-1318 B	-0-	468	1	21929	3	N	-0-					-0-
02	21168	X	18744	-0-	-2424 B	-0-	411	1	18333	3	N	-0-					-0-
03	23436	X	19903	-0-	-3533 B	-0-	476	1	19427	3	N	-0-					-0-
04	22650	X	20386	-0-	-2264 B	-0-	479	1	19907	3	N	-0-					-0-
05	22382	X	20493	-0-	-1889 B	-0-	501	1	19992	3	N	-0-					-0-
06	21660	X	9110	-0-	-12550 B	-0-	237	1	8873	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

01	3782	X	3362	-0-	-420 B	-0-	126	1	3236	3	N	-0-					-0-
02	3416	X	3064	-0-	-352 B	-0-	113	1	2951	3	N	-0-					-0-
03	3503	X	3372	-0-	-131 B	-0-	125	1	3247	3	N	-0-					-0-
04	3300	X	3261	-0-	-39 B	-0-	120	1	3141	3	N	-0-					-0-
05	3409	X	3409	-0-	-0- B	-0-	117	1	3292	3	N	-0-					-0-
06	3270	X	3238	-0-	-32 B	-0-	110	1	3128	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

01	2077	N	2021	-0-	-56 B	-0-	42	1	1979	3	N	-0-					-0-
02	2072	N	1711	-0-	-361 B	-0-	37	1	1674	3	N	-0-					-0-
03	2046	N	1764	-0-	-282 B	-0-	42	1	1722	3	N	-0-					-0-
04	1971	N	1971	-0-	-0- B	-0-	46	1	1925	3	N	-0-					-0-
05	1891	N	1801	-0-	-90 B	-0-	44	1	1757	3	N	-0-					-0-
*06	1737	N	1737	-0-	-0- B	-0-	45	1	1692	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

01	2764	X	2764	-0-	-0- B	-0-	104	1	2660	3	N	-0-					-0-
02	2561	X	2561	-0-	-0- B	-0-	94	1	2467	3	N	-0-					-0-
03	2635	X	2194	-0-	-441 B	-0-	81	1	2113	3	N	-0-					-0-
04	3084	X	3084	-0-	-0- B	-0-	113	1	2971	3	N	-0-					-0-
05	2959	X	2959	-0-	-0- B	-0-	101	1	2858	3	N	-0-					-0-
*06	2643	X	2643	-0-	-0- B	-0-	89	1	2554	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

01	6696	X	5766	-0-	-930 B	-0-	120	1	5646	3	N	-0-					-0-
02	5628	X	5190	-0-	-438 B	-0-	114	1	5076	3	N	-0-					-0-
03	6138	X	5675	-0-	-463 B	-0-	136	1	5539	3	N	-0-					-0-
04	5880	X	5336	-0-	-544 B	-0-	125	1	5211	3	N	-0-					-0-
05	5890	X	5642	-0-	-248 B	-0-	138	1	5504	3	N	-0-					-0-
06	5580	X	5185	-0-	-395 B	-0-	135	1	5050	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945 X	2475	-0-	-470 B	-0-	93	1	2382	3	N	-0-					-0-
02	2436 X	2210	-0-	-226 B	-0-	81	1	2129	3	N	-0-					-0-
03	2635 X	2412	-0-	-223 B	-0-	89	1	2323	3	N	-0-					-0-
04	2520 X	2319	-0-	-201 B	-0-	85	1	2234	3	N	-0-					-0-
05	2480 X	2252	-0-	-228 B	-0-	77	1	2175	3	N	-0-					-0-
06	2400 X	2335	-0-	-65 B	-0-	79	1	2256	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

01	2962 N	2962	-0-	-0- B	-0-	111	1	2851	3	N	-0-					-0-
02	1680 N	1672	-0-	-8 B	-0-	62	1	1610	3	N	-0-					-0-
03	1984 N	1672	-0-	-312 B	-0-	62	1	1610	3	N	-0-					-0-
04	1920 N	1630	-0-	-290 B	-0-	60	1	1570	3	N	-0-					-0-
05	1860 N	1719	-0-	-141 B	-0-	59	1	1660	3	N	-0-					-0-
*06	1630 N	1630	-0-	-0- B	-0-	55	1	1575	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

01	11218 X	11218	-0-	-0- B	-0-	421	1	10797	3	N	-0-					-0-
02	9972 X	9972	-0-	-0- B	-0-	367	1	9605	3	N	-0-					-0-
03	11110 X	11110	-0-	-0- B	-0-	411	1	10699	3	N	-0-					-0-
04	10993 X	10993	-0-	-0- B	-0-	404	1	10589	3	N	-0-					-0-
05	11587 X	11587	-0-	-0- B	-0-	396	1	11191	3	N	-0-					-0-
*06	10802 X	10802	-0-	-0- B	-0-	366	1	10436	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

01	11346 X	10837	-0-	-509 B	-0-	226	1	10611	3	N	-0-					-0-
02	10248 X	9975	-0-	-273 B	-0-	218	1	9757	3	N	-0-					-0-
03	11346 X	11292	-0-	-54 B	-0-	270	1	11022	3	N	-0-					-0-
04	10950 X	10937	-0-	-13 B	-0-	257	1	10680	3	N	-0-					-0-
05	11315 X	10251	-0-	-1064 B	-0-	251	1	10000	3	N	-0-					-0-
06	10920 X	9696	-0-	-1224 B	-0-	253	1	9443	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

01	6572 X	5872	-0-	-700 B	-0-	204	1	5668	3	N	-0-					-0-
02	6384 X	5774	-0-	-610 B	-0-	196	1	5578	3	N	-0-					-0-
03	7068 X	6254	-0-	-814 B	-0-	208	1	6046	3	N	-0-					-0-
04	6840 X	5956	-0-	-884 B	-0-	199	1	5757	3	N	-0-					-0-
05	7201 X	7201	-0-	-0- B	-0-	224	1	6977	3	N	-0-					-0-
06	6180 X	6167	-0-	-13 B	-0-	188	1	5979	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

01	2077 X	1680	-0-	-397 B	-0-	508	1	1172	3	N	-0-					-0-
02	1848 X	1531	-0-	-317 B	-0-	460	1	1071	3	N	-0-					-0-
03	1953 X	1739	-0-	-214 B	-0-	424	1	1315	3	N	-0-					-0-
04	1890 X	1701	-0-	-189 B	-0-	521	1	1180	3	N	-0-					-0-
05	1891 X	1761	-0-	-130 B	-0-	536	1	1225	3	N	-0-					-0-
06	1680 X	1410	-0-	-270 B	-0-	375	1	1035	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727 X	5907	-0-	-820 B	-0-	107	1	5800	3	N	-0-					-0-
02	5628 X	5314	-0-	-314 B	-0-	101	1	5213	3	N	-0-					-0-
03	7285 X	5950	-0-	-1335 B	-0-	120	1	5830	3	N	-0-					-0-
04	7050 X	6125	-0-	-925 B	-0-	123	1	6002	3	N	-0-					-0-
05	7285 X	5801	-0-	-1484 B	-0-	124	1	5677	3	N	-0-					-0-
*06	6507 X	6507	-0-	-0- B	-0-	148	1	6359	3	N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

01	19530 X	18736	-0-	-794 B	-0-	703	1	18033	3	N	-0-					-0-
02	18648 X	16250	-0-	-2398 B	-0-	599	1	15651	3	N	-0-					-0-
03	20646 X	18246	-0-	-2400 B	-0-	676	1	17570	3	N	-0-					-0-
04	19980 X	17784	-0-	-2196 B	-0-	654	1	17130	3	N	-0-					-0-
05	18817 X	17535	-0-	-1282 B	-0-	599	1	16936	3	N	-0-					-0-
06	18120 X	17206	-0-	-914 B	-0-	582	1	16624	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

01	14405 X	14405	-0-	-0- B	-0-	14405	3			N	-0-					-0-
02	11704 X	9655	-0-	-2049 B	-0-	9655	3			N	-0-					-0-
03	15128 X	9522	-0-	-5606 B	-0-	9522	3			N	-0-					-0-
04	14640 X	7755	-0-	-6885 B	-0-	7755	3			N	-0-					-0-
05	15128 X	8322	-0-	-6806 B	-0-	8322	3			N	-0-					-0-
06	13950 X	12992	-0-	-958 B	-0-	12992	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

01	13921 X	13921	-0-	-0- B	-0-	291	1	13630	3	N	-0-					-0-
02	9634 X	9634	-0-	-0- B	-0-	211	1	9423	3	N	-0-					-0-
03	9827 X	9546	-0-	-281 B	-0-	228	1	9318	3	N	-0-					-0-
04	12420 X	7325	-0-	-5095 B	-0-	172	1	7153	3	N	-0-					-0-
05	12834 X	6459	-0-	-6375 B	-0-	158	1	6301	3	N	-0-					-0-
06	12420 X	11906	-0-	-514 B	-0-	310	1	11596	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

01	4481 X	4481	-0-	-0- B	-0-	94	1	4387	3	N	-0-					-0-
02	1551 X	1551	-0-	-0- B	-0-	34	1	1517	3	N	-0-					-0-
03	1056 X	1056	-0-	-0- B	-0-	25	1	1031	3	N	-0-					-0-
04	3060 X	991	-0-	-2069 B	-0-	23	1	968	3	N	-0-					-0-
05	3162 X	829	-0-	-2333 B	-0-	20	1	809	3	N	-0-					-0-
06	3060 X	1393	-0-	-1667 B	-0-	36	1	1357	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

01	3703 X	3703	-0-	-0- B	-0-	129	1	3574	3	N	-0-					-0-
02	3595 X	3595	-0-	-0- B	-0-	122	1	3473	3	N	-0-					-0-
03	3149 X	3149	-0-	-0- B	-0-	105	1	3044	3	N	-0-					-0-
04	4180 X	4180	-0-	-0- B	-0-	140	1	4040	3	N	-0-					-0-
05	4500 X	4500	-0-	-0- B	-0-	140	1	4360	3	N	-0-					-0-
*06	4438 X	4438	-0-	-0- B	-0-	135	1	4303	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17391 X	16312	-0-	-1079 B	-0-	341	1	15971	3	N	-0-					-0-
02	15708 X	14713	-0-	-995 B	-0-	322	1	14391	3	N	-0-					-0-
03	17391 X	16100	-0-	-1291 B	-0-	385	1	15715	3	N	-0-					-0-
04	15900 X	15568	-0-	-332 B	-0-	366	1	15202	3	N	-0-					-0-
05	16306 X	15683	-0-	-623 B	-0-	384	1	15299	3	N	-0-					-0-
06	15780 X	15180	-0-	-600 B	-0-	396	1	14784	3	N	-0-					-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

01	0 N	-0-	-0-	-0-	-0-					N	-0-					111
02	0 N	-0-	-0-	-0-	-0-					N	-0-					111
03	0 N	-0-	-0-	-0-	-0-					N	-0-					111
04	0 N	-0-	-0-	-0-	-0-					N	-0-					111
05	0 N	-0-	-0-	-0-	-0-					N	-0-					111
06	0 N	-0-	-0-	-0-	-0-					N	-0-					111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC 521544
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					99
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					99
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					99
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	1	1	8			99
05	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					99
06	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					99

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/01/2019 - P/A 03/01/19

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

01	1319 N	1319	-0-	-0-	-0-	1319	2	N	-0-			42
02	1158 N	1158	-0-	-0-	-0-	1158	2	N	-0-			42
03	1031 N	1031	-0-	-0-	-0-	1031	2	N	-0-			42
04	1043 N	1043	-0-	-0-	-0-	1043	2	N	-0-			42
05	850 N	850	-0-	-0-	-0-	850	2	N	-0-			42
*06	1096 N	1096	-0-	-0-	-0-	1096	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

01	0 N	-0-	-0-	-0-	-0-				N	-0-			21
02	0 N	-0-	-0-	-0-	-0-				N	-0-			21
03	0 N	-0-	-0-	-0-	-0-				N	-0-			21
04	0 N	-0-	-0-	-0-	-0-				N	-0-			21
05	0 N	-0-	-0-	-0-	-0-				N	-0-			21
06	0 N	-0-	-0-	-0-	-0-				N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

01	191 N	191	-0-	-0-	-0-	191	3		N	-0-			-0-
02	190 N	190	-0-	-0-	-0-	190	2		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	150 N	-0-	-0-	-150	-0-				N	-0-			-0-
05	155 N	-0-	-0-	-155	-0-				N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			19
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			19
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			19
04	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			19
05	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			19
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3000	N	450	-0-	-2550	2798	450	2			Y	-0-	5	1			-0-
*12	3090	N	292	-0-	-2798	-0-	292	2			Y	-0-					-0-
*01	589	N	58	-0-	-531	-0-	58	2			Y	-0-					-0-
*02	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
*03	279	N	37	-0-	-242	-0-	37	2			Y	-0-					-0-
*04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*06	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

01	280	N	280	-0-	-0-	-0-	177	2	103	9	Y	94	89	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			1
03	93	N	-0-	-0-	-93	-0-					Y	2	3	1			-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

01	124 #	98	-0-	-26 B	-50	98	2		Y	-0-			-0-
02	112 #	87	-0-	-25 B	-75	87	2		Y	-0-			-0-
03/01 BALANCING DATE STATUS ->			-75										
03	93 #	77	-0-	-16 B	-91	77	2		Y	-0-			-0-
04	0 #	90	-0-	90 B	-1	90	2		Y	-0-			-0-
05	93 #	85	-0-	-8 B	-9	85	2		Y	-0-			-0-
06	90 #	49	-0-	-41 B	-50	49	2		Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

01	2112 N	2112	-0-	-0-	B	-0-	1261	2	851	9	Y	774	799	1		98
02	1944 N	1944	-0-	-0-	B	-0-	1183	2	761	9	Y	692	687	1		103
03	2139 N	1952	-0-	-187	B	-0-	1009	2	943	9	Y	857	878	1		82
04	2117 N	2117	-0-	-0-	B	-0-	1405	2	712	9	Y	647	671	1		58
05	2017 N	2017	-0-	-0-	B	-0-	1408	2	609	9	Y	554	567	1		45
*06	1932 N	1932	-0-	-0-	B	-0-	1360	2	572	9	Y	520	506	1		59

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

01	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	0 #	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1605 N	1605	-0-	-0-	-0-	1605	2		N	-0-			-0-
02	1491 N	1491	-0-	-0-	-0-	1491	2		N	-0-			-0-
03	1322 N	1322	-0-	-0-	-0-	1322	2		N	-0-			-0-
04	359 N	359	-0-	-0-	-0-	359	2		N	-0-			-0-
05	339 N	339	-0-	-0-	-0-	339	2		N	-0-			-0-
*06	175 N	175	-0-	-0-	-0-	175	2		N	-0-			-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

01	98 N	98	-0-	-0-	-0-	98	2		Y	-0-			-0-
02	87 N	87	-0-	-0-	-0-	87	2		Y	-0-			-0-
03	93 N	77	-0-	-16	-0-	77	2		Y	-0-			-0-
04	90 N	90	-0-	-0-	-0-	90	2		Y	-0-			-0-
05	85 N	85	-0-	-0-	-0-	85	2		Y	-0-			-0-
06	60 N	49	-0-	-11	-0-	49	2		Y	-0-			-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PLACEDO, EAST (5960) //CONT.// 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/14/2019 - P/A 01/14/19

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) //CONT.// 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY //CONT.// 015056
ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

01	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	0 N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

01	85 N	85	-0-	-0-	-0-	85	2	N	-0-			33
02	94 N	94	-0-	-0-	-0-	94	2	N	-0-			33
03	122 N	122	-0-	-0-	-0-	122	2	N	-0-			33
04	120 N	120	-0-	-0-	-0-	120	2	N	-0-			33
05	112 N	112	-0-	-0-	-0-	112	2	N	-0-			33
06	120 N	118	-0-	-2	-0-	118	2	N	-0-			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	110 N	110	-0-	-0-	-0-	110	2			N	-0-					46
02	115 N	115	-0-	-0-	-0-	115	2			N	-0-					46
03	103 N	103	-0-	-0-	-0-	103	2			N	-0-					46
04	120 N	110	-0-	-10	-0-	110	2			N	-0-					46
05	124 N	110	-0-	-14	-0-	110	2			N	-0-					46
*06	91 N	91	-0-	-0-	-0-	91	2			N	-0-					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

01	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	592					N	NO RPT					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2311 N	2311	-0-	-0-	-0-	2311	2		N	-0-			-0-
02	1917 N	1917	-0-	-0-	-0-	1917	2		N	-0-			-0-
03	2447 N	2447	-0-	-0-	-0-	2447	2		N	-0-			-0-
04	2250 N	98	-0-	-2152	-0-	98	2		N	-0-			-0-
05	2108 N	1854	-0-	-254	-0-	1854	2		N	-0-			-0-
06	2370 N	1996	-0-	-374	-0-	1996	2		N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

01	837 N	788	-0-	-49	-0-	788	2		N	-0-			42
02	812 N	760	-0-	-52	-0-	760	2		N	-0-			42
03	1085 N	760	-0-	-325	-0-	760	2		N	-0-			42
04	905 N	905	-0-	-0-	-0-	905	2		N	-0-			42
05	1035 N	1035	-0-	-0-	-0-	1035	2		N	-0-			42
*06	945 N	945	-0-	-0-	-0-	945	2		N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

01	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
02	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
03	3100	-0-	-0-	-3100	-0-			N	-0-			-0-
04	3000	-0-	-0-	-3000	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	4910	-0-	4910	25894	4910	2			N	-0-					-0-
02	0	W	4141	-0-	4141	30035	4141	2			N	-0-					-0-
03	1750		4707	-0-	2957	32992	4707	2			N	-0-					-0-
04	7500		4707	-0-	-2793	30199	4707	2			N	-0-					-0-
*05	7750		-0-	-0-	-7750	22449					N	-0-					-0-
06	4740	#	NO RPT	-0-	-4740	17709					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10447		9135	-0-	-1312	-0-	9135	2			N	-0-					-0-
02	9436		8424	-0-	-1012	-0-	8424	2			N	-0-					-0-
03	10168	#	8895	-0-	-1273	-0-	8895	2			N	-0-					-0-
04	8850	#	7421	-0-	-1429	-0-	7421	2			N	-0-					-0-
05	9145	#	7148	-0-	-1997	-0-	7148	2			N	-0-					-0-
06	9030	#	NO RPT	-0-	-9030	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

01	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	5387			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	5387			N	NO RPT			-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	403 N	317	-0-	-86	-0-	20	1	297	2	N	-0-			-0-
02	336 N	296	-0-	-40	-0-	19	1	277	2	N	-0-			-0-
03	372 N	320	-0-	-52	-0-	21	1	299	2	N	-0-			-0-
04	306 N	306	-0-	-0-	-0-	21	1	285	2	N	-0-			-0-
05	341 N	319	-0-	-22	-0-	21	1	298	2	N	-0-			-0-
*06	312 N	312	-0-	-0-	-0-	21	1	291	2	N	-0-			-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

01	589 N	401	-0-	-188	-0-	26	1	375	2	N	-0-			-0-
02	420 N	357	-0-	-63	-0-	23	1	334	2	N	-0-			-0-
03	620 N	493	-0-	-127	-0-	33	1	460	2	N	-0-			-0-
04	391 N	391	-0-	-0-	-0-	26	1	365	2	N	-0-			-0-
05	439 N	439	-0-	-0-	-0-	29	1	410	2	N	-0-			-0-
06	480 N	432	-0-	-48	-0-	29	1	403	2	N	-0-			-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

01	558 N	296	-0-	-262	-0-	19	1	277	2	N	-0-			-0-
02	420 N	89	-0-	-331	-0-	6	1	83	2	N	-0-			-0-
03	465 N	74	-0-	-391	-0-	5	1	69	2	N	-0-			-0-
04	465 N	465	-0-	-0-	-0-	31	1	434	2	N	-0-			-0-
05	378 N	378	-0-	-0-	-0-	25	1	353	2	N	-0-			-0-
*06	365 N	365	-0-	-0-	-0-	24	1	341	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

01	3503 N	3153	-0-	-350 B	-0-	201	1	2952	2	N	-0-			-0-
02	2996 N	2950	-0-	-46 B	-0-	191	1	2759	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	3891 N	3891	-0-	-0- B	-0-	260	1	3631	2	N	-0-			-0-
04	3631 N	3631	-0-	-0- B	-0-	245	1	3386	2	N	-0-			-0-
05	3618 N	3618	-0-	-0- B	-0-	236	1	3382	2	N	-0-			-0-
*06	3927 N	3927	-0-	-0- B	-0-	259	1	3668	2	N	-0-			-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

01	527 N	-0-	-0-	-527 B	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) //CONT.// 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1203 N	1203	-0-	-0-	-0-	77	1	1126	2	N	-0-			-0-
02	1092 N	1023	-0-	-69	-0-	66	1	957	2	N	-0-			-0-
03	1209 N	1111	-0-	-98	-0-	74	1	1037	2	N	-0-			-0-
04	1170 N	1127	-0-	-43	-0-	76	1	1051	2	N	-0-			-0-
05	1214 N	1214	-0-	-0-	-0-	79	1	1135	2	N	-0-			-0-
*06	1141 N	1141	-0-	-0-	-0-	75	1	1066	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

01	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-			N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

01	93 X	-0-	-0-	-93	-0-			N	-0-			-0-
02	84 N	-0-	-0-	-84	-0-			N	-0-			-0-
03	31 N	-0-	-0-	-31	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/02/2019 - P/A 04/02/19

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					41
02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41

TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

01	448	N	448	-0-	-0-	-0-	28	1	417	2	Y	3	4	1			1
							3	9									
02	387	N	387	-0-	-0-	-0-	25	1	360	2	Y	2	2	1			1
							2	9									
03	403	N	377	-0-	-26	-0-	25	1	348	2	Y	4	4	1			1
							4	9									
04	420	N	362	-0-	-58	-0-	24	1	335	2	Y	3	2	1			2
							3	9									
05	434	N	429	-0-	-5	-0-	28	1	398	2	Y	3	4	1			1
							3	9									
*06	438	N	438	-0-	-0-	-0-	29	1	407	2	Y	2	2	1			1
							2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

01	54	N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	37	1	512	2	N	-0-					-0-
05	431	N	431	-0-	-0-	-0-	28	1	403	2	N	-0-					-0-
*06	358	N	358	-0-	-0-	-0-	24	1	334	2	N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

*11	1585	#	-0-	-0-	-1585	-0-					N	-0-	155	7			-0-
12	47742		-0-	-0-	-47742	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13268	X	11198	-0-	-2070	-0-	1536	1	9567	2	N	86					261
							95	9									
02	11144	X	9859	-0-	-1285	-0-	1032	1	8611	2	N	196	189	1			268
							216	9									
03	11811	X	9473	-0-	-2338	-0-	1005	1	8337	2	N	119	190	1			197
							131	9									
04	11160	X	10343	-0-	-817	-0-	1030	1	9230	2	N	75					272
							83	9									
05	11532	X	9807	-0-	-1725	-0-	1051	1	8670	2	N	78	185	1			165
							86	9									
06	10830	X	9025	-0-	-1805	-0-	995	1	7962	2	N	62					227
							68	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

01	3441	X	2863	-0-	-578	-0-	217	1	2646	2	N	-0-					9
02	3108	X	2575	-0-	-533	-0-	235	1	2340	2	N	-0-					9
03	3379	X	2753	-0-	-626	-0-	256	1	2497	2	N	-0-					9
04	3274	X	3274	-0-	-0-	-0-	174	1	3100	2	N	-0-					9
05	3539	X	3539	-0-	-0-	-0-	180	1	3359	2	N	-0-					9
06	2760	X	2631	-0-	-129	-0-	209	1	2422	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

01	992	N	985	-0-	-7	-0-	63	1	919	2	Y	3	4	1			1
							3	9									
02	868	N	863	-0-	-5	-0-	56	1	805	2	Y	2	2	1			1
							2	9									
03	1029	N	1029	-0-	-0-	-0-	69	1	956	2	Y	4	4	1			1
							4	9									
04	986	N	986	-0-	-0-	-0-	66	1	917	2	Y	3	2	1			2
							3	9									
05	961	N	950	-0-	-11	-0-	62	1	885	2	Y	3	4	1			1
							3	9									
06	990	N	962	-0-	-28	-0-	63	1	897	2	Y	2	2	1			1
							2	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	N	1594	-0-	-18	-0-	101	1	1490	2	Y	3	4	1			1
							3	9									
02	1568	N	1359	-0-	-209	-0-	88	1	1269	2	Y	2	2	1			1
							2	9									
03	1705	N	1586	-0-	-119	-0-	106	1	1476	2	Y	4	4	1			1
							4	9									
04	1580	N	1580	-0-	-0-	-0-	106	1	1471	2	Y	3	2	1			2
							3	9									
05	1519	N	1277	-0-	-242	-0-	83	1	1192	2	Y	2	3	1			1
							2	9									
06	1530	N	1316	-0-	-214	-0-	87	1	1227	2	Y	2	2	1			1
							2	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

01	651	N	10	-0-	-641	-0-	10	2			N	-0-					180
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					180
03	663	N	663	-0-	-0-	-0-	663	2			N	-0-					180
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					180
05	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					180
06	630	N	515	-0-	-115	-0-	515	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

01	353	N	353	-0-	-0-	-0-	22	1	329	2	Y	2	4	1			2
							2	9									
02	308	N	303	-0-	-5	-0-	20	1	282	2	Y	1	2	1			1
							1	9									
03	419	N	419	-0-	-0-	-0-	28	1	387	2	Y	4	4	1			1
							4	9									
04	423	N	423	-0-	-0-	-0-	28	1	392	2	Y	3	2	1			2
							3	9									
05	445	N	445	-0-	-0-	-0-	29	1	413	2	Y	3	4	1			1
							3	9									
06	330	N	262	-0-	-68	-0-	17	1	243	2	Y	2	2	1			1
							2	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	6305	-0-	-980	-0-	394	1	5788	2	Y	112	142	1			46
							123	9									
02	6972	X	5537	-0-	-1435	-0-	351	1	5107	2	Y	72	67	1			51
							79	9									
03	7719	X	6894	-0-	-825	-0-	453	1	6321	2	Y	109	142	1			18
							120	9									
04	7470	X	7173	-0-	-297	-0-	475	1	6557	2	Y	128	78	1			68
							141	9									
05	7531	X	7531	-0-	-0-	-0-	483	1	6917	2	Y	119	154	1			33
							131	9									
*06	6894	X	6894	-0-	-0-	-0-	448	1	6345	2	Y	92	76	1			49
							101	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

01	9934	X	9934	-0-	-0-	-0-	622	1	9135	2	Y	161	199	1			60
							177	9									
02	9123	X	9123	-0-	-0-	-0-	583	1	8432	2	Y	98	91	1			67
							108	9									
03	10233	X	10233	-0-	-0-	-0-	674	1	9399	2	Y	145	187	1			25
							160	9									
04	9832	X	9832	-0-	-0-	-0-	653	1	9028	2	Y	137	89	1			73
							151	9									
05	10282	X	10282	-0-	-0-	-0-	661	1	9470	2	Y	137	176	1			34
							151	9									
*06	10358	X	10358	-0-	-0-	-0-	675	1	9558	2	Y	114	91	1			57
							125	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

01	3100	N	2488	-0-	-612	3724	442	1	2014	2	N	29					157
							32	9									
02	5914	X	2190	-0-	-3724	-0-	624	1	1566	2	N	-0-					157
03	2108	X	1379	-0-	-729	-0-	624	1	754	2	N	1					158
							1	9									
04	2040	X	1487	-0-	-553	-0-	702	1	784	2	N	1					159
							1	9									
05	2108	X	1232	-0-	-876	-0-	598	1	634	2	N	-0-					159
06	2040	X	1227	-0-	-813	-0-	624	1	602	2	N	1					160
							1	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

01	31	N	-0-	-0-	-31	-0-					Y	-0-					4
02	12	N	-0-	-0-	-12	-0-					Y	3	2	1			5
03	568	N	568	-0-	-0-	-0-	38	1	526	2	Y	4	4	1			5
							4	9									
04	45	N	45	-0-	-0-	-0-	3	1	39	2	Y	3	2	1			6
							3	9									
05	17	N	17	-0-	-0-	-0-	17	2			Y	-0-	2	1			4
06	540	N	30	-0-	-510	-0-	2	1	27	2	Y	1	1	1			4
							1	9									

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	16	1	228	2	Y	-0-					-0-
03	284	N	284	-0-	-0-	-0-	19	1	265	2	Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	19	1	257	2	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	18	1	259	2	Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	17	1	247	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	2492	-0-	-205	-0-	158	1	2321	2	Y	12	17	1			6
							13	9									
02	2645	X	2645	-0-	-0-	-0-	170	1	2461	2	Y	13	11	1			8
							14	9									
03	2728	X	2526	-0-	-202	-0-	168	1	2340	2	Y	16	21	1			3
							18	9									
04	2640	X	2475	-0-	-165	-0-	166	1	2294	2	Y	14	9	1			8
							15	9									
05	2914	X	2697	-0-	-217	-0-	175	1	2504	2	Y	16	20	1			4
							18	9									
06	2820	X	2553	-0-	-267	-0-	167	1	2374	2	Y	11	9	1			6
							12	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50
02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
03	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					50
04	41	N	41	-0-	-0-	-0-	3	1	38	2	N	-0-					50
05	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					50
*06	37	N	37	-0-	-0-	-0-	2	1	35	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	#	7065	-0-	-1212	-0-	536	1	6529	2	N	-0-					128
02	7000	#	6514	-0-	-486	-0-	594	1	5920	2	N	-0-					128
03	7750	#	7182	-0-	-568	-0-	668	1	6512	2	N	2					130
							2	9									
04	7470	#	7087	-0-	-383	-0-	378	1	6709	2	N	-0-					130
05	7488	R	7488	-0-	-0-	-0-	381	1	7107	2	N	-0-					130
*06	7262	R	7262	-0-	-0-	-0-	577	1	6685	2	N	-0-					130

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1395	N	1298	-0-	-97	-0-	161	1	1137	2	N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	247	1	1010	2	N	-0-					-0-
03	1302	N	1089	-0-	-213	-0-	190	1	899	2	N	-0-					-0-
04	1335	N	1335	-0-	-0-	-0-	276	1	1059	2	N	-0-					-0-
05	1395	N	1352	-0-	-43	-0-	354	1	998	2	N	-0-					-0-
*06	1301	N	1301	-0-	-0-	-0-	347	1	954	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE 11/30/2018 TOTAL DEPTH 14000 PERF.12110 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 11/15/2018 TOTAL DEPTH 12925 PERF.11802 - 12115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	2322	-0-	2322	6141	287	1	2035	2	N	-0-					-0-
02	8351	X	2210	-0-	-6141	-0-	434	1	1776	2	N	-0-					-0-
03	2635	X	2022	-0-	-613	-0-	354	1	1668	2	N	-0-					-0-
04	2550	X	2071	-0-	-479	-0-	428	1	1643	2	N	-0-					-0-
05	2635	X	2160	-0-	-475	-0-	565	1	1595	2	N	-0-					-0-
06	2370	X	2010	-0-	-360	-0-	536	1	1474	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 286523 COMPL. DATE 11/06/2018 TOTAL DEPTH 13300 PERF.11927 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		2613	-0-	2613	2613	2613	2			N	-0-					-0-
*12	0		47742	-0-	47742	50355	47347	2	395	9	N	359	206	1			153
01	0		30262	-0-	30262	80617	30045	2	217	9	N	197	180	1			170
*02	97270	X	16653	-0-	-80617	-0-	16503	2	150	9	N	136	181	1			125
*03	40176	X	13547	-0-	-26629	-0-	550	1	12884	2	N	103	183	1			45
							113	9									
*04	38880	X	12200	-0-	-26680	-0-	650	1	11475	2	N	68					113
							75	9									
*05	40176	X	9612	-0-	-30564	-0-	700	1	8842	2	N	64					177
							70	9									
*06	38880	X	7575	-0-	-31305	-0-	600	1	6944	2	N	28					205
							31	9									

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

01	3472	X	3448	-0-	-24	-0-	304	1	3144	2	N	-0-					156
02	2828	X	2692	-0-	-136	-0-	248	1	2444	2	N	-0-					156
03	3007	X	2880	-0-	-127	-0-	255	1	2625	2	N	-0-					156
04	3330	X	2705	-0-	-625	-0-	137	1	2568	2	N	-0-	138	1			18
05	3441	X	2680	-0-	-761	-0-	149	1	2531	2	N	-0-					18
06	3330	X	2591	-0-	-739	-0-	154	1	2437	2	N	-0-					18

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

01	12493	X	10589	-0-	-1904	-0-	803	1	9786	2	N	-0-					87
02	10808	X	9405	-0-	-1403	-0-	858	1	8547	2	N	-0-					87
03	11625	X	10359	-0-	-1266	-0-	964	1	9393	2	N	2					89
							2	9									
04	10950	X	9830	-0-	-1120	-0-	524	1	9306	2	N	-0-					89
05	10850	X	10390	-0-	-460	-0-	528	1	9862	2	N	-0-					89
06	10260	X	10002	-0-	-258	-0-	794	1	9205	2	N	3					92
							3	9									

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

01	248 N	-0-	-0-	-248 B	-141					N	-0-					-0-
02	168 N	-0-	-0-	-168 B	-141					N	-0-					-0-
03	31 N	93	-0-	62 B	-79	8	1	85	2	N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-79					N	-0-					-0-
*05	0 N	31	-0-	31 B	-48	2	1	29	2	N	-0-					-0-
06	90 N	8	-0-	-82 B	-48	1	1	7	2	N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

01	2390 X	2390	-0-	-0- B	-0-	205	1	2185	2	N	-0-					-0-
02	1755 N	1755	-0-	-0- B	-0-	166	1	1589	2	N	-0-					-0-
03	1829 N	1785	-0-	-44 B	-0-	148	1	1637	2	N	-0-					-0-
04	2310 N	2189	-0-	-121 B	-0-	202	1	1987	2	N	-0-					-0-
*05	2053 N	2053	-0-	-0- B	-0-	178	1	1875	2	N	-0-					-0-
*06	1935 N	1935	-0-	-0- B	-0-	178	1	1757	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14000 PERF.13410 - 13494

01	29324 X	29324	-0-	-0-	-0-	29254	2	70	9	Y	64	176	1			65
02	23562 X	23562	-0-	-0-	-0-	23518	2	44	9	Y	40					105
03	22190 X	22190	-0-	-0-	-0-	22102	2	88	9	Y	80					185
04	20190 X	20037	-0-	-153	-0-	19963	2	74	9	Y	67					252
05	20863 X	17937	-0-	-2926	-0-	17891	2	46	9	Y	42	165	1			129
06	20190 X	15681	-0-	-4509	-0-	15666	2	15	9	Y	14					143

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	217	N	180	-0-	-37	-0-	14	1	166	2	N	-0-			2
02	168	N	161	-0-	-7	-0-	15	1	146	2	N	-0-			2
03	186	N	181	-0-	-5	-0-	17	1	164	2	N	-0-			2
04	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-			2
05	186	N	183	-0-	-3	-0-	9	1	174	2	N	-0-			2
06	180	N	179	-0-	-1	-0-	14	1	165	2	N	-0-			2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

01	2139	X	1976	-0-	-163	-0-	273	1	1703	2	N	-0-			-0-
02	1686	N	1686	-0-	-0-	-0-	181	1	1505	2	N	-0-			-0-
03	1860	N	1670	-0-	-190	-0-	180	1	1490	2	N	-0-			-0-
04	1920	N	1546	-0-	-374	-0-	155	1	1391	2	N	-0-			-0-
05	1860	N	1459	-0-	-401	-0-	158	1	1301	2	N	-0-			-0-
06	1620	N	1574	-0-	-46	-0-	175	1	1399	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

01	4185	X	4009	-0-	-176	-0-	304	1	3705	2	N	-0-			70
02	3780	X	3506	-0-	-274	-0-	320	1	3186	2	N	-0-			70
03	4185	X	3902	-0-	-283	-0-	363	1	3539	2	N	-0-			70
04	4050	X	3779	-0-	-271	-0-	201	1	3578	2	N	-0-			70
05	4185	X	3946	-0-	-239	-0-	201	1	3745	2	N	-0-			70
06	3870	X	3637	-0-	-233	-0-	289	1	3348	2	N	-0-			70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

01	5921	X	5682	-0-	-239	-0-	431	1	5251	2	N	-0-			69
02	5348	X	4979	-0-	-369	-0-	454	1	4525	2	N	-0-			69
03	5921	X	4831	-0-	-1090	-0-	450	1	4381	2	N	-0-			69
04	5730	X	3389	-0-	-2341	-0-	181	1	3208	2	N	-0-			69
05	6169	X	6169	-0-	-0-	-0-	314	1	5855	2	N	-0-			69
*06	6107	X	6107	-0-	-0-	-0-	485	1	5622	2	N	-0-			69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 14,000) //CONT.// 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121	X	11489	-0-	-632	-0-	11489	2			N	-0-					6
02	10948	X	8704	-0-	-2244	-0-	8704	2			N	-0-					6
03	10044	X	9135	-0-	-909	-0-	9135	2			N	-0-					6
04	13396	X	13396	-0-	-0-	-0-	680	1	12716	2	N	-0-	5	1			1
05	11700	X	11700	-0-	-0-	-0-	650	1	11050	2	N	-0-					1
06	11130	X	9599	-0-	-1531	-0-	572	1	9027	2	N	-0-					1

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

01	12803	X	12706	-0-	-97	-0-	1120	1	11586	2	N	-0-					-0-
02	11564	X	11126	-0-	-438	-0-	1025	1	10101	2	N	-0-					-0-
03	12803	X	12714	-0-	-89	-0-	1125	1	11589	2	N	-0-					-0-
04	12300	X	11238	-0-	-1062	-0-	570	1	10668	2	N	-0-					-0-
05	12710	X	12024	-0-	-686	-0-	668	1	11356	2	N	-0-					-0-
06	12300	X	11240	-0-	-1060	-0-	670	1	10570	2	N	-0-					-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

01	93	N	70	-0-	-23	-0-	6	1	64	2	N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	2	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	56	2	N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	4	1	69	2	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

01	1054	N	990	-0-	-64	-0-	87	1	903	2	N	-0-					-0-
02	924	N	817	-0-	-107	-0-	75	1	742	2	N	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	93	1	960	2	N	-0-					-0-
04	960	N	880	-0-	-80	-0-	45	1	835	2	N	-0-					-0-
05	911	N	911	-0-	-0-	-0-	51	1	860	2	N	-0-					-0-
06	1020	N	834	-0-	-186	-0-	50	1	784	2	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

01	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
02	1204	N	1035	-0-	-169	-0-	1035	2			N	-0-					-0-
03	1302	N	830	-0-	-472	-0-	830	2			N	-0-					-0-
04	1440	N	1068	-0-	-372	-0-	1068	2			N	-0-					-0-
05	1147	N	1044	-0-	-103	-0-	1044	2			N	-0-					-0-
*06	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

01	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	22	1	317	2	Y	-0-					-0-
03	400	N	400	-0-	-0-	-0-	27	1	373	2	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	29	1	394	2	Y	-0-					-0-
05	443	N	443	-0-	-0-	-0-	29	1	414	2	Y	-0-					-0-
*06	382	N	382	-0-	-0-	-0-	25	1	357	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

01	4779 N	4779	-0-	-0-	B	-0-	300	1	4407	2	N	65					187
							72	9									
02	4312 N	4227	-0-	-85	B	-0-	270	1	3907	2	N	45	177	1			55
							50	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	4774 N	4353	-0-	-421	B	-0-	287	1	4000	2	N	60					115
							66	9									
04	4620 N	4209	-0-	-411	B	-0-	281	1	3888	2	N	36					151
							40	9									
05	4681 N	4178	-0-	-503	B	-0-	269	1	3865	2	N	40	176	1			15
							44	9									
06	4200 N	3703	-0-	-497	B	-0-	241	1	3418	2	N	40					55
							44	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

01	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1860 #	1003	-0-	-857	-0-	64	1	938	2	N	1					157
						1	9									
02	1260 N	757	-0-	-503	-0-	49	1	708	2	N	-0-					157
03	1209 N	825	-0-	-384	-0-	55	1	770	2	N	-0-					157
04	960 N	738	-0-	-222	-0-	50	1	687	2	N	1					158
						1	9									
05	837 N	640	-0-	-197	-0-	42	1	598	2	N	-0-					158
06	810 N	498	-0-	-312	-0-	33	1	464	2	N	1	142	1			17
						1	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

01	3162 #	-0-	-0-	-3162	-0-					N	-0-					13
02	2856 #	42	-0-	-2814	-0-	3	1	39	2	N	-0-					13
03	3131 #	-0-	-0-	-3131	-0-					N	-0-					13
04	1230 #	-0-	-0-	-1230	-0-					N	-0-					13
05	62 #	-0-	-0-	-62	-0-					N	-0-					13
06	60 #	-0-	-0-	-60	-0-					N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1488	X	1109	-0-	-379	-0-	84	1	1025	2	N	-0-			9
02	1064	N	904	-0-	-160	-0-	82	1	822	2	N	-0-			9
03	1147	N	851	-0-	-296	-0-	79	1	772	2	N	-0-			9
04	1080	N	711	-0-	-369	-0-	38	1	673	2	N	-0-			9
05	992	N	280	-0-	-712	-0-	14	1	266	2	N	-0-			9
06	810	N	89	-0-	-721	-0-	7	1	82	2	N	-0-			9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

01	15748	X	14364	-0-	-1384	-0-	1090	1	13274	2	N	-0-			18
02	13860	X	12734	-0-	-1126	-0-	1162	1	11572	2	N	-0-			18
03	15097	X	14125	-0-	-972	-0-	1315	1	12810	2	N	-0-			18
04	14610	X	13350	-0-	-1260	-0-	712	1	12638	2	N	-0-			18
05	14818	X	14210	-0-	-608	-0-	723	1	13487	2	N	-0-			18
06	13890	X	13783	-0-	-107	-0-	1095	1	12688	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

01	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
02	28	N	19	-0-	-9	-0-	2	1	17	2	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	2	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
05	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-			-0-
06	30	N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

01	14740	X	14740	-0-	-0-	-0-	1118	1	13622	2	N	-0-			8
02	13132	X	12908	-0-	-224	-0-	1178	1	11730	2	N	-0-			8
03	14539	X	14059	-0-	-480	-0-	1309	1	12750	2	N	-0-			8
04	14070	X	10890	-0-	-3180	-0-	581	1	10309	2	N	-0-			8
05	14539	X	12744	-0-	-1795	-0-	648	1	12096	2	N	-0-			8
06	14070	X	12942	-0-	-1128	-0-	1028	1	11914	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

01	1147	N	1147	-0-	-0-	-0-	142	1	1005	2	N	-0-			-0-
02	1120	N	1117	-0-	-3	-0-	219	1	898	2	N	-0-			-0-
03	1179	N	1179	-0-	-0-	-0-	206	1	973	2	N	-0-			-0-
04	1192	N	1192	-0-	-0-	-0-	246	1	946	2	N	-0-			-0-
05	1240	N	1227	-0-	-13	-0-	321	1	906	2	N	-0-			-0-
*06	1187	N	1187	-0-	-0-	-0-	317	1	870	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

01	1302 N	961	-0-	-341	-0-	64	1	897	2	N	-0-			-0-
02	1204 N	1009	-0-	-195	-0-	73	1	936	2	N	-0-			-0-
03	1209 N	788	-0-	-421	-0-	54	1	734	2	N	-0-			-0-
04	930 N	789	-0-	-141	-0-	54	1	735	2	N	-0-			-0-
05	1116 N	863	-0-	-253	-0-	56	1	807	2	N	-0-			-0-
*06	856 N	856	-0-	-0-	-0-	59	1	797	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

01	3601	3601	-0-	-0-	-0-	238	1	3363	2	N	-0-			-0-
02	2928	2928	-0-	-0-	-0-	212	1	2716	2	N	-0-			-0-
03	3369	3369	-0-	-0-	-0-	229	1	3140	2	N	-0-			-0-
04	3229	3229	-0-	-0-	-0-	221	1	3008	2	N	-0-			-0-
05	3405	3405	-0-	-0-	-0-	221	1	3184	2	N	-0-			-0-
*06	3253	3253	-0-	-0-	-0-	224	1	3029	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-				N	10			32
05	14B2 EXT	-0-	-0-	-0-	-0-				N	3			35
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			35

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

01	0 N	-0-	-0-	-0-	-0-				N	-0-			123
02	0 N	-0-	-0-	-0-	-0-				N	-0-			123
03	0 N	-0-	-0-	-0-	-0-				N	-0-			123
04	0 N	-0-	-0-	-0-	-0-				N	11			134
05	0 N	-0-	-0-	-0-	-0-				N	-0-			134
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			134

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30
06	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589 N	394	-0-	-195	-0-	362	2	32	9	Y	29	19	1			27
02	308 N	190	-0-	-118	-0-	176	2	14	9	Y	13	20	1			20
03	677 N	677	-0-	-0-	-0-	641	2	36	9	Y	33	37	1			16
04	688 N	688	-0-	-0-	-0-	656	2	32	9	Y	29	18	1			27
05	738 N	738	-0-	-0-	-0-	658	2	80	9	Y	73	76	1			24
06	660 N	457	-0-	-203	-0-	391	2	66	9	Y	60	39	1			45

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

01	14B DENY	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

01	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-
06	DLQ G-10	-0-	-0-	-0-	-0-	Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

01	744 N	526	-0-	-218	-0-	526	2			N	-0-					30
02	784 N	475	-0-	-309	-0-	475	2			N	-0-					30
03	846 N	846	-0-	-0-	-0-	846	2			N	-0-					30
04	650 N	650	-0-	-0-	-0-	650	2			N	-0-					30
05	527 N	527	-0-	-0-	-0-	527	2			N	-0-					30
*06	852 N	852	-0-	-0-	-0-	852	2			N	-0-					30

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

01	202 N	202	-0-	-0-	-0-	150	2	52	9	N	47	176	1			11
02	196 N	144	-0-	-52	-0-	144	2			N	-0-					11
03	217 N	190	-0-	-27	-0-	190	2			N	-0-					11
04	210 N	163	-0-	-47	-0-	163	2			N	-0-					11
05	155 N	98	-0-	-57	-0-	98	2			N	-0-					11
06	180 N	138	-0-	-42	-0-	138	2			N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

01	589 N	484	-0-	-105	-0-	431	2	53	9	N	48	182	1			23
02	532 N	524	-0-	-8	-0-	372	2	152	9	N	138					161
03	565 N	565	-0-	-0-	-0-	415	2	150	9	N	136	180	1			117
04	480 N	450	-0-	-30	-0-	391	2	59	9	N	54					171
05	589 N	490	-0-	-99	-0-	407	2	83	9	N	75	157	1			89
06	540 N	449	-0-	-91	-0-	394	2	55	9	N	50					139

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200	N	200	-0-	-0-	-0-	142	2	58	9	N	53	170	1			22
02	196	N	164	-0-	-32	-0-	116	2	48	9	N	44					66
03	217	N	197	-0-	-20	-0-	138	2	59	9	N	54					120
04	189	N	189	-0-	-0-	-0-	136	2	53	9	N	48					168
05	216	N	216	-0-	-0-	-0-	147	2	69	9	N	63	178	1			53
*06	224	N	224	-0-	-0-	-0-	158	2	66	9	N	60					113

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

01	2077	N	1519	-0-	-558	-0-	1519	2			N	-0-					-0-
02	1120	N	563	-0-	-557	-0-	563	2			N	-0-					-0-
03	1984	N	203	-0-	-1781	-0-	203	2			N	-0-					-0-
04	1470	N	180	-0-	-1290	-0-	180	2			N	-0-					-0-
05	620	N	98	-0-	-522	-0-	98	2			N	-0-					-0-
06	210	N	138	-0-	-72	-0-	138	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

01	31	N	18	-0-	-13	B	-0-	18	2			N	-0-				-0-
02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-				-0-
03	62	N	10	-0-	-52	B	-0-	10	2			N	-0-				-0-
04	30	N	15	-0-	-15	B	-0-	15	2			N	-0-				-0-
05	62	N	21	-0-	-41	B	-0-	21	2			N	-0-				-0-
*06	23	N	23	-0-	-0-	B	-0-	23	2			N	-0-				-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

01	97	N	97	-0-	-0-	B	-0-	97	2			N	-0-				-0-
02	102	N	102	-0-	-0-	B	-0-	102	2			N	-0-				-0-
03	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-				-0-
04	92	N	92	-0-	-0-	B	-0-	92	2			N	-0-				-0-
05	124	N	90	-0-	-34	B	-0-	90	2			N	-0-				-0-
06	120	N	96	-0-	-24	B	-0-	96	2			N	-0-				-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	576	-0-	576	576	89	1	487	2	N	-0-			-0-
03	14B2 EXT	905	-0-	905	1481	905	2			N	-0-			-0-
04	14B2 EXT	1196	-0-	1196	2677	1196	2			N	-0-			-0-
05	3000	1351	-0-	-1649	1028	1351	2			N	-0-			-0-
*06	2627 N	1599	-0-	-1028	-0-	1599	2			N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	278	-0-	-2822	31140	278	2			Y	-0-					-0-
02	2800	N	120	-0-	-2680	28460	120	2			Y	-0-					-0-
03	3100	N	256	-0-	-2844	25616	256	2			Y	-0-					-0-
04	3000	N	110	-0-	-2890	22726	110	2			Y	-0-					-0-
05	3100	N	275	-0-	-2825	19901	275	2			Y	-0-					-0-
*06	3000	N	149	-0-	-2851	17050	149	2			Y	-0-					-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
06	1950	N	1879	-0-	-71	-0-	1879	2			N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

01	93	N	-0-	-0-	-93	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	-0-	-0-	-0-	-0-					N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	0 X	-0-	-0-	-0-	-0-				N	-0-			47
03	107 N	107	-0-	-0-	-0-	107	2		N	-0-			47
04	0 N	-0-	-0-	-0-	-0-				N	-0-			47
05	0 N	-0-	-0-	-0-	-0-				N	-0-			47
06	90 N	-0-	-0-	-90	-0-				N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

01	372 X	96	-0-	-276	-0-	44	2	52	9	Y	47	43	1			9
02	539 N	539	-0-	-0-	-0-	539	2			Y	-0-	4	1			5
*03	217 N	182	-0-	-35	-0-	182	2			Y	-0-	5	1			-0-
*04	90 N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
05	177 N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*06	265 N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

01	961 X	123	-0-	-838	-0-	123	2			Y	-0-					-0-
02	448 X	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
03	961 X	176	-0-	-785	-0-	176	2			Y	-0-					-0-
04	450 X	-0-	-0-	-450	-0-					Y	-0-					-0-
05	372 X	-0-	-0-	-372	-0-					Y	-0-					-0-
06	480 X	354	-0-	-126	-0-	354	2			Y	-0-					-0-

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

01	589 N	58	-0-	-531	-0-	51	2	7	9	Y	6	4	1			2
02	0 X	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
03	589 X	-0-	-0-	-589	-0-					Y	-0-					-0-
04	120 X	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62 X	-0-	-0-	-62	-0-					Y	-0-					-0-
06	60 X	-0-	-0-	-60	-0-					Y	-0-					-0-

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372 N	315	-0-	-57	-0-	53	2	262	9	Y	238	255	1			163
02	206 N	206	-0-	-0-	-0-	67	2	139	9	Y	126	180	1			109
03	217 N	171	-0-	-46	-0-	65	2	106	9	Y	96	133	1			72
04	300 N	164	-0-	-136	-0-	53	2	111	9	Y	101	80	1			93
*05	194 N	194	-0-	-0-	-0-	94	2	100	9	Y	91	110	1			74
*06	370 N	370	-0-	-0-	-0-	126	2	244	9	Y	222	156	1			140

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

01	6014 #	5200	-0-	-814	-0-	5200	2	Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	3348 #	-0-	-0-	-3348	-0-			Y	-0-			-0-
04	2100 #	-0-	-0-	-2100	-0-			Y	-0-			-0-
05	5642	-0-	-0-	-5642	-0-			Y	-0-			-0-
06	5040 #	-0-	-0-	-5040	-0-			Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

01	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	313			N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

*11	5850 #	2784	-0-	-3066	-0-	2784	2	Y	-0-	1 1		-0-
*12	5580 #	3680	-0-	-1900	-0-	3680	2	Y	-0-			-0-
*01	4030 #	3712	-0-	-318	-0-	3712	2	Y	-0-			-0-
*02	3274 R	3274	-0-	-0-	-0-	3274	2	Y	-0-			-0-
*03	3689 #	2914	-0-	-775	-0-	2914	2	Y	-0-			-0-
*04	3600 #	1987	-0-	-1613	-0-	1987	2	Y	-0-			-0-
05	3720 #	2682	-0-	-1038	-0-	2682	2	Y	-0-			-0-
06	3600 #	2570	-0-	-1030	-0-	2570	2	Y	-0-			-0-

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	329	-0-	-198 B	-0-	101	2	228	9	N	207	167	1			153
02	482	N	482	-0-	-0- B	-0-	104	2	378	9	N	344	399	1			98
03	527	N	403	-0-	-124 B	-0-	99	2	304	9	N	276	334	1			40
04	478	N	478	-0-	-0- B	-0-	78	2	400	9	N	364	254	1			150
05	446	N	446	-0-	-0- B	-0-	112	2	334	9	N	304	388	1			66
*06	422	N	422	-0-	-0- B	-0-	115	2	307	9	N	279	241	1			103

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

01	375	N	375	-0-	-0- B	-0-	375	2			Y	-0-					-0-
02	172	N	172	-0-	-0- B	-0-	172	2			Y	-0-					-0-
03	309	N	309	-0-	-0- B	-0-	309	2			Y	-0-					-0-
04	360	N	120	-0-	-240 B	-0-	120	2			Y	-0-					-0-
05	236	N	236	-0-	-0- B	-0-	236	2			Y	-0-					-0-
06	300	N	133	-0-	-167 B	-0-	133	2			Y	-0-					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

01	3410	#	1428	-0-	-1982	-0-	132	1	1296	2	N	-0-					124
02	3080	#	2694	-0-	-386	-0-	162	1	2532	2	N	-0-					124
03	3348	#	2472	-0-	-876	-0-	180	1	2292	2	N	-0-					124
04	3240	#	2468	-0-	-772	-0-	174	1	2294	2	N	-0-					124
05	2976	#	2223	-0-	-753	-0-	150	1	2073	2	N	-0-					124
06	2880	#	2407	-0-	-473	-0-	132	1	2274	2	N	1					125
							1	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339 X	7307	-0-	-1032 B	-0-	539	1	6226	2	N	493	339	1	3	8	266
						542	9									
02	7252 X	6798	-0-	-454 B	-0-	487	1	5846	2	N	423	528	1	6	8	155
						465	9									
03	7781 X	7567	-0-	-214 B	-0-	539	1	6574	2	N	413	349	1			219
						454	9									
04	7380 X	7019	-0-	-361 B	-0-	522	1	6036	2	N	419	529	1			109
						461	9									
05	7533 X	6595	-0-	-938 B	-0-	522	1	5665	2	N	371	174	1			306
						408	9									
06	7320 X	6662	-0-	-658 B	-0-	522	1	5691	2	N	408	544	1	1	8	169
						449	9									

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	0 N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	0 N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	0 N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	0 N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

01	1364 X	860	-0-	-504	B	-1463362	72	1	788	2	Y	-0-				102
02	336 X	439	-0-	103	B	-1463259	42	1	397	2	Y	-0-				102
03	372 N	962	-0-	590	B	-1462669	84	1	747	2	Y	119				221
							131	9								
04	360 N	587	-0-	227	B	-1462442	61	1	526	2	Y	-0-				221
05	372 N	508	-0-	136	B	-1462306	58	1	450	2	Y	-0-				221
06	360 N	722	-0-	362	B	-1461944	95	1	627	2	Y	-0-				221

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

01	4644 X	4644	-0-	-0-	B	-0-	390	1	4254	2	N	-0-				41
02	3821 X	3821	-0-	-0-	B	-0-	364	1	3457	2	N	-0-				41
03	4518 X	4518	-0-	-0-	B	-0-	456	1	4062	2	N	-0-				41
04	4580 X	4580	-0-	-0-	B	-0-	477	1	4103	2	N	-0-				41
05	4790 X	4790	-0-	-0-	B	-0-	550	1	4240	2	N	-0-				41
*06	4593 X	4593	-0-	-0-	B	-0-	603	1	3990	2	N	-0-				41

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	12908	X	12908	-0-	-0- B	-0-	1082	1	11817	2	N	8			53
							9	9							
02	9066	X	9066	-0-	-0- B	-0-	862	1	8196	2	N	7			60
							8	9							
03	7601	X	7601	-0-	-0- B	-0-	767	1	6826	2	N	7			67
							8	9							
04	7170	X	6385	-0-	-785 B	-0-	664	1	5718	2	N	3			70
							3	9							
05	7409	X	5689	-0-	-1720 B	-0-	653	1	5036	2	N	-0-			70
06	7170	X	4512	-0-	-2658 B	-0-	592	1	3920	2	N	-0-			70

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

01	4929	X	1183	-0-	-3746 B	-0-	99	1	1084	2	Y	-0-			60
02	3388	X	1170	-0-	-2218 B	-0-	111	1	1059	2	Y	-0-			60
03	1767	X	1123	-0-	-644 B	-0-	113	1	1010	2	Y	-0-			60
04	1170	X	1093	-0-	-77 B	-0-	114	1	979	2	Y	-0-			60
05	1302	X	1158	-0-	-144 B	-0-	133	1	1025	2	Y	-0-			60
06	1260	X	1047	-0-	-213 B	-0-	137	1	910	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

01	31	N	23	-0-	-8 B	-0-	23	2			Y	-0-			-0-
02	28	N	-0-	-0-	-28 B	-0-					Y	-0-			-0-
03	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-			-0-
04	30	N	22	-0-	-8 B	-0-	22	2			Y	-0-			-0-
05	26	N	26	-0-	-0- B	-0-	26	2			Y	-0-			-0-
06	30	N	19	-0-	-11 B	-0-	19	2			Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

01	683	N	683	-0-	-0- B	-0-	57	1	626	2	Y	-0-			-0-
02	1267	N	1267	-0-	-0- B	-0-	121	1	1146	2	Y	-0-			-0-
03	1085	N	709	-0-	-376 B	-0-	72	1	637	2	Y	-0-			-0-
04	660	N	631	-0-	-29 B	-0-	66	1	565	2	Y	-0-			-0-
05	1395	N	733	-0-	-662 B	-0-	84	1	649	2	Y	-0-			-0-
*06	914	N	914	-0-	-0- B	-0-	120	1	794	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	469 N	469	-0-	-0-	-0-	20	1	449	2	N	-0-			37
02	1652 N	1216	-0-	-436	-0-	30	1	1182	2	N	4			41
						4	9							
03	666 N	666	-0-	-0-	-0-	20	1	640	2	N	5			46
						6	9							
04	450 N	77	-0-	-373	-0-	10	1	67	2	N	-0-			46
05	1956 N	1956	-0-	-0-	-0-	30	1	1912	2	N	13			59
						14	9							
*06	1896 N	1896	-0-	-0-	-0-	30	1	1852	2	N	13			72
						14	9							

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	10	-0-	10	10	10	2			N	-0-			53
02	14B2 EXT	30	-0-	30	40	30	1			N	-0-			53
03	14B2 EXT	-0-	-0-	-0-	40					N	-0-			53
04	14B2 EXT	-0-	-0-	-0-	40					N	-0-			53
05	14B2 EXT	-0-	-0-	-0-	40					N	-0-			53
06	0 #	NO RPT	-0-	-0-	40					N	NO RPT			53

ROCHE (-B-) 77538 332 ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K.D. -A- WELL #: 10 RRCID -> 286631 COMPL. DATE 03/11/2019 TOTAL DEPTH 6845 PERF. 6730 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	7784 X	7784	-0-	-0-	-0-	1492	1	6292	2	Y	-0-			-0-
*04	14580 X	3434	-0-	-11146	-0-	1403	1	2031	2	Y	-0-			-0-
*05	15066 X	7663	-0-	-7403	-0-	1479	1	6184	2	Y	-0-			-0-
06	14580 X	296	-0-	-14284	-0-	296	1			Y	-0-			-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984

ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2939 X	2939	-0-	-0-	-0-	332	1	2607	2	Y	-0-					-0-
02	2154 X	2154	-0-	-0-	-0-	648	1	1506	2	Y	-0-					-0-
03	1767 X	305	-0-	-1462	-0-	58	1	247	2	Y	-0-					-0-
04	2850 X	479	-0-	-2371	-0-	196	1	283	2	Y	-0-					-0-
05	2945 X	1011	-0-	-1934	-0-	195	1	816	2	Y	-0-					-0-
06	2850 X	10	-0-	-2840	-0-	10	1			Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

01	2788 X	2788	-0-	-0-	-0-	315	1	2473	2	Y	-0-					-0-
02	1624 X	1624	-0-	-0-	-0-	488	1	1136	2	Y	-0-					-0-
03	1488 N	-0-	-0-	-1488	-0-					Y	-0-					-0-
04	1770 N	-0-	-0-	-1770	-0-					Y	-0-					-0-
05	1798 N	-0-	-0-	-1798	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

01	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
03	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
04	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
05	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

01	8338 X	8338	-0-	-0- B	-0-	280	1	7940	2	N	107					429
						118	9									
02	7779 X	7779	-0-	-0- B	-0-	296	1	7343	2	N	127	188	1			368
						140	9									
03	8773 X	8773	-0-	-0- B	-0-	360	1	8291	2	N	111	183	1			296
						122	9									
04	8679 X	8679	-0-	-0- B	-0-	362	1	8159	2	N	144	43	1			397
						158	9									
05	8242 X	8242	-0-	-0- B	-0-	366	1	7770	2	N	96	190	1			303
						106	9									
*06	7995 X	7995	-0-	-0- B	-0-	338	1	7545	2	N	102					405
						112	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

01	9741 X	9741	-0-	-0- B	-0-	328	1	9272	2	N	128	178	1			166
						141	9									
02	8542 X	8542	-0-	-0- B	-0-	326	1	8088	2	N	116	178	1			104
						128	9									
03	8899 X	8899	-0-	-0- B	-0-	366	1	8425	2	N	98					202
						108	9									
04	8994 X	8994	-0-	-0- B	-0-	377	1	8501	2	N	105	182	1			125
						116	9									
05	9094 X	9094	-0-	-0- B	-0-	403	1	8575	2	N	105	178	1			52
						116	9									
*06	8626 X	8626	-0-	-0- B	-0-	366	1	8159	2	N	92					144
						101	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

01	3038 X	2734	-0-	-304 B	-0-	90	1	2539	2	N	95					224
						105	9									
02	2772 X	2631	-0-	-141 B	-0-	100	1	2477	2	N	49	176	1			97
						54	9									
03	3069 X	2818	-0-	-251 B	-0-	116	1	2667	2	N	32					129
						35	9									
04	2975 X	2975	-0-	-0- B	-0-	123	1	2767	2	N	77	135	1			71
						85	9									
05	3120 X	3120	-0-	-0- B	-0-	136	1	2893	2	N	83					154
						91	9									
06	2820 X	2692	-0-	-128 B	-0-	115	1	2577	2	N	-0-					154

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	684	-0-	684 B	-93229	684	2			N	-0-					11
02	224	N	765	-0-	541 B	-92688	756	2	9	9	N	8					19
03	620	N	1482	-0-	862 B	-91826	1482	2			N	-0-					19
04	0	N	1038	-0-	1038 B	-90788	970	2	68	9	N	62	62	1			19
05	837	N	643	-0-	-194 B	-90788	591	2	52	9	N	47					66
06	0	N	522	-0-	522 B	-90266	522	2			N	-0-					66

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

01	14B2 EXT	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-14976	N	NO RPT			-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DAYLIGHT PETROLEUM LLC 208171
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

01	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-		4886	N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

01	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
2 D OIL & GAS LLC 953828
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

01	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-		-0-	N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	#	2487	-0-	-272	-0-	2443	2	44	9	Y	40					74
02	2240	N	1988	-0-	-252	-0-	1968	2	20	9	Y	18					92
03	2822	N	2822	-0-	-0-	-0-	2787	2	35	9	Y	32					124
04	2400	N	2274	-0-	-126	-0-	2246	2	28	9	Y	25					149
05	2779	N	2779	-0-	-0-	-0-	2754	2	25	9	Y	23					172
06	2730	N	2569	-0-	-161	-0-	2550	2	19	9	Y	17					189

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

01	1159	N	1159	-0-	-0-	-0-	97	1	1062	2	N	-0-					44
02	963	N	963	-0-	-0-	-0-	92	1	871	2	N	-0-					44
03	1111	N	1111	-0-	-0-	-0-	106	1	947	2	N	53					97
							58	9									
04	995	N	995	-0-	-0-	-0-	104	1	891	2	N	-0-					97
05	994	N	994	-0-	-0-	-0-	114	1	880	2	N	-0-					97
*06	912	N	912	-0-	-0-	-0-	120	1	792	2	N	-0-					97

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

01	310	N	290	-0-	-20	-0-	24	1	260	2	N	5					15
							6	9									
02	282	N	282	-0-	-0-	-0-	27	1	252	2	N	3					18
							3	9									
03	329	N	329	-0-	-0-	-0-	33	1	296	2	N	-0-					18
04	706	N	706	-0-	-0-	-0-	70	1	602	2	N	31					49
							34	9									
05	657	N	657	-0-	-0-	-0-	74	1	569	2	N	13					62
							14	9									
*06	509	N	509	-0-	-0-	-0-	65	1	430	2	N	13					75
							14	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					4
02	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					4
03	83	N	83	-0-	-0-	-0-	83	2			Y	-0-	4	1			-0-
04	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
05	691	N	691	-0-	-0-	-0-	654	2	37	9	Y	34					34
*06	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3					37

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7365	X	7365	-0-	-0-	-0-	7304	3	61	9	N	55	54	8			190
02	7147	X	7147	-0-	-0-	-0-	7115	3	32	9	N	29	27	8			192
03	7774	X	7774	-0-	-0-	-0-	7680	3	94	9	N	85	85	8			192
04	7080	X	7080	-0-	-0-	-0-	7061	3	19	9	N	17	17	8			192
05	8545	X	8545	-0-	-0-	-0-	8499	3	46	9	N	42	42	8			192
*06	8452	X	8452	-0-	-0-	-0-	8367	3	85	9	N	77	77	8			192

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15235	X	15235	-0-	-0-	-0-	15124	3	111	9	N	101	66	8			87
02	13664	X	13502	-0-	-162	-0-	13394	3	108	9	N	98	30	8			155
03	15128	X	13446	-0-	-1682	-0-	13278	3	168	9	N	153	99	8			209
04	14640	X	13000	-0-	-1640	-0-	12941	3	59	9	N	54	21	8			242
05	15128	X	13439	-0-	-1689	-0-	13392	3	47	9	N	43	43	8			242
06	14640	X	12981	-0-	-1659	-0-	12892	3	89	9	N	81	81	8			242

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	7029	-0-	-690	-0-	6953	3	76	9	N	69	46	8			189
02	6776	X	6511	-0-	-265	-0-	6449	3	62	9	N	56	176	1	22	8	47
03	7545	X	7545	-0-	-0-	-0-	7431	3	114	9	N	104	69	8			82
04	7250	X	7250	-0-	-0-	-0-	7208	3	42	9	N	38	15	8			105
05	7223	X	7063	-0-	-160	-0-	7029	3	34	9	N	31	29	8			107
06	7290	X	6406	-0-	-884	-0-	6342	3	64	9	N	58	52	8			113

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	#	7537	-0-	-1050	-0-	7418	3	119	9	N	108	183	1	1	8	89
02	7336	#	6486	-0-	-850	-0-	6395	3	91	9	N	83					172
03	7905	#	6883	-0-	-1022	-0-	6780	3	103	9	N	94	185	1	1	8	80
04	7530	#	6769	-0-	-761	-0-	6670	3	99	9	N	90					170
05	7533	#	6915	-0-	-618	-0-	6839	3	76	9	N	69					239
06	7290	#	6499	-0-	-791	-0-	6441	3	58	9	N	53	187	1	1	8	104

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

01	56	N	56	-0-	-0-	-0-	56	1		N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	1		N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
05	62	N	NO RPT	-0-	-62	-0-				N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

01	472	N	472	-0-	-0-	-0-	472	1		N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	1		N	-0-					-0-
03	496	N	485	-0-	-11	-0-	485	1		N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	1		N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	1		N	-0-					-0-
06	480	N	459	-0-	-21	-0-	459	1		N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
02	53 N	53	-0-	-0-	-0-	53	1		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	62 N	NO RPT	-0-	-62	-0-				N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	496 N	409	-0-	-87	-0-	409	1		N	-0-			-0-
02	420 N	321	-0-	-99	-0-	321	1		N	-0-			-0-
03	434 N	404	-0-	-30	-0-	404	1		N	-0-			-0-
04	420 N	420	-0-	-0-	-0-	420	1		N	-0-			-0-
05	420 N	420	-0-	-0-	-0-	420	1		N	-0-			-0-
06	390 N	387	-0-	-3	-0-	387	1		N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	3534 X	1438	-0-	-2096	-0-	1438	2		N	-0-			-0-
02	2740 X	2740	-0-	-0-	-0-	2740	2		N	-0-			-0-
03	2914 X	1304	-0-	-1610	-0-	1304	2		N	-0-			-0-
04	2787 X	2787	-0-	-0-	-0-	2787	2		N	-0-			-0-
05	3038 X	2056	-0-	-982	-0-	2056	2		N	-0-			-0-
*06	3799 X	3799	-0-	-0-	-0-	3799	2		N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC.//CONT.// 424737
DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

01	1758 N	1758	-0-	-0-	-0-	1758	2		N	-0-			-0-
02	1120 N	1059	-0-	-61	-0-	1059	2		N	-0-			-0-
03	1306 N	1306	-0-	-0-	-0-	1306	2		N	-0-			-0-
04	1710 N	1016	-0-	-694	-0-	1016	2		N	-0-			-0-
05	1178 N	1002	-0-	-176	-0-	1002	2		N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	6			172

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

01	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
05	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
06	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
05	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
06	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
05	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
06	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1643	N	1229	-0-	-414	-0-	1022	3	19	4	N	171	181	1			777
							188	9									
02	1518	N	1518	-0-	-0-	-0-	1250	3	26	4	N	220	189	1			808
							242	9									
03	1634	N	1634	-0-	-0-	-0-	1358	3	24	4	N	229	367	1			670
							252	9									
04	1710	N	1710	-0-	-0-	-0-	1490	3	220	9	N	200	184	1			686
05	1833	N	1833	-0-	-0-	-0-	1592	3	241	9	N	219	180	1			725
*06	2071	N	2071	-0-	-0-	-0-	1849	3	222	9	N	202	189	1			738

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272	N	272	-0-	-0-	-0-	82	1	190	2	N	-0-					151
02	150	N	150	-0-	-0-	-0-	23	1	127	2	N	-0-					151
03	248	N	174	-0-	-74	-0-	37	1	137	2	N	-0-					151
04	441	N	441	-0-	-0-	-0-	63	1	377	2	N	1					152
							1	9									
05	363	N	363	-0-	-0-	-0-	63	1	299	2	N	1					153
							1	9									
06	180	N	155	-0-	-25	-0-	27	1	127	2	N	1					154
							1	9									

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	187	N	187	-0-	-0-	-0-	56	1	131	2	N	-0-					135
02	162	N	162	-0-	-0-	-0-	25	1	137	2	N	-0-					135
03	239	N	239	-0-	-0-	-0-	51	1	188	2	N	-0-					135
04	231	N	231	-0-	-0-	-0-	33	1	198	2	N	-0-					135
05	504	N	504	-0-	-0-	-0-	88	1	416	2	N	-0-					135
*06	362	N	362	-0-	-0-	-0-	63	1	299	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	323	N	323	-0-	-0-	-0-	97	1	226	2	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	22	1	120	2	N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	58	1	214	2	N	-0-					-0-
04	347	N	347	-0-	-0-	-0-	50	1	297	2	N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	47	1	225	2	N	-0-					-0-
*06	480	N	480	-0-	-0-	-0-	480	99			N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216	N	216	-0-	-0-	-0-	65	1	151	2	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	21	1	115	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	64	1	229	2	N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	49	1	296	2	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	72	1	339	2	N	-0-					-0-
*06	388	N	388	-0-	-0-	-0-	388	99			N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3064 X	3064	-0-	-0-	-0-	222	1	2842	2	N	-0-					54
02	2767 X	2767	-0-	-0-	-0-	299	1	2468	2	N	-0-					54
03	2883 X	2725	-0-	-158	-0-	306	1	2419	2	N	-0-					54
04	2970 X	2655	-0-	-315	-0-	353	1	2302	2	N	-0-					54
05	3069 X	2738	-0-	-331	-0-	361	1	2377	2	N	-0-					54
06	2970 X	2588	-0-	-382	-0-	349	1	2239	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

01	1632 N	1632	-0-	-0-	-0-	124	1	1508	2	N	-0-			77
02	1444 N	1444	-0-	-0-	-0-	163	1	1281	2	N	-0-			77
03	1457 N	1398	-0-	-59	-0-	165	1	1233	2	N	-0-			77
04	1590 N	419	-0-	-1171	-0-	60	1	359	2	N	-0-			77
05	1612 N	437	-0-	-1175	-0-	60	1	377	2	N	-0-			77
06	1350 N	430	-0-	-920	-0-	61	1	369	2	N	-0-			77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1151 N	1151	-0-	-0-	-0-	83	1	1068	2	N	-0-			27
02	980 N	825	-0-	-155	-0-	89	1	736	2	N	-0-			27
03	1023 N	929	-0-	-94	-0-	104	1	825	2	N	-0-			27
04	1110 N	883	-0-	-227	-0-	120	1	763	2	N	-0-			27
05	899 N	844	-0-	-55	-0-	111	1	733	2	N	-0-			27
06	900 N	855	-0-	-45	-0-	115	1	740	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1235 N	1235	-0-	-0-	-0-	690	1	545	2	N	-0-			-0-
02	1260 N	1084	-0-	-176	-0-	644	1	440	2	N	-0-			-0-
03	1209 N	909	-0-	-300	-0-	95	1	814	2	N	-0-			-0-
04	1200 N	502	-0-	-698	-0-	67	1	435	2	N	-0-			-0-
05	1209 N	423	-0-	-786	-0-	56	1	367	2	N	-0-			-0-
06	870 N	577	-0-	-293	-0-	76	1	501	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

01	3317 X	3317	-0-	-0- B	-0-	191	1	3126	3	Y	-0-			42
02	3612 X	2877	-0-	-735 B	-0-	169	1	2708	3	Y	-0-			42
03	3751 X	2792	-0-	-959 B	-0-	174	1	2618	3	Y	-0-			42
04	3630 X	2943	-0-	-687 B	-0-	174	1	2769	3	Y	-0-			42
05	3905 X	3905	-0-	-0- B	-0-	213	1	3692	3	Y	-0-			42
06	3210 X	2962	-0-	-248 B	-0-	184	1	2778	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

01	1188 X	1188	-0-	-0- B	-0-	68	1	1120	3	Y	-0-			15
02	1664 X	1664	-0-	-0- B	-0-	98	1	1566	3	Y	-0-			15
03	3587 X	3587	-0-	-0- B	-0-	224	1	3363	3	Y	-0-			15
04	8040 X	8040	-0-	-0- B	-0-	476	1	7564	3	Y	-0-			15
05	5420 X	5420	-0-	-0- B	-0-	296	1	5124	3	Y	-0-			15
*06	3627 X	3627	-0-	-0- B	-0-	226	1	3401	3	Y	-0-			15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

01	1413 N	1413	-0-	-0- B	-0-	81	1	1332	3	N	-0-			-0-
02	3228 X	3228	-0-	-0- B	-0-	190	1	3038	3	N	-0-			-0-
03	2485 N	2485	-0-	-0- B	-0-	155	1	2330	3	N	-0-			-0-
04	2418 N	2418	-0-	-0- B	-0-	143	1	2275	3	N	-0-			-0-
05	2976 X	2331	-0-	-645 B	-0-	127	1	2204	3	N	-0-			-0-
06	2880 X	2056	-0-	-824 B	-0-	128	1	1928	3	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

01	22156 X	22156	-0-	-0- B	-0-	1274	1	20881	3	Y	1			16
						1	9							
02	20412 X	20305	-0-	-107 B	-0-	1196	1	19109	3	Y	-0-			16
03	22599 X	21880	-0-	-719 B	-0-	1364	1	20515	3	Y	1	16	1	1
						1	9							
04	21450 X	19908	-0-	-1542 B	-0-	1178	1	18730	3	Y	-0-			1
05	22475 X	20827	-0-	-1648 B	-0-	1138	1	19689	3	Y	-0-			1
06	21750 X	20838	-0-	-912 B	-0-	1295	1	19524	3	Y	17			18
						19	9							

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6599 X	6599	-0-	-0- B	-0-	380	1	6219	3	N	-0-					59
02	6273 X	6273	-0-	-0- B	-0-	369	1	5904	3	N	-0-					59
03	6355 X	6050	-0-	-305 B	-0-	377	1	5673	3	N	-0-					59
04	6390 X	5424	-0-	-966 B	-0-	321	1	5103	3	N	-0-					59
05	6944 X	6467	-0-	-477 B	-0-	353	1	6114	3	N	-0-					59
06	6720 X	5561	-0-	-1159 B	-0-	346	1	5215	3	N	-0-					59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

01	2821 N	2689	-0-	-132 B	-0-	155	1	2534	3	N	-0-					125
02	2464 N	2100	-0-	-364 B	-0-	124	1	1976	3	N	-0-					125
03	2666 N	2314	-0-	-352 B	-0-	144	1	2170	3	N	-0-					125
04	2610 N	2549	-0-	-61 B	-0-	151	1	2398	3	N	-0-					125
05	2335 N	2335	-0-	-0- B	-0-	128	1	2207	3	N	-0-					125
*06	2713 N	2713	-0-	-0- B	-0-	169	1	2544	3	N	-0-					125

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

01	7148 X	7148	-0-	-0- B	-0-	411	1	6737	3	Y	-0-					67
02	6860 X	4674	-0-	-2186 B	-0-	275	1	4399	3	Y	-0-					67
03	8725 X	8725	-0-	-0- B	-0-	544	1	8181	3	Y	-0-					67
04	7412 X	7412	-0-	-0- B	-0-	439	1	6973	3	Y	-0-					67
05	7681 X	7681	-0-	-0- B	-0-	420	1	7261	3	Y	-0-					67
06	8430 X	7085	-0-	-1345 B	-0-	441	1	6644	3	Y	-0-					67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

01	5705 X	5705	-0-	-0- B	-0-	322	1	5269	3	Y	104					141
						114	9									
02	5460 X	4623	-0-	-837 B	-0-	272	1	4351	3	Y	-0-					141
03	6045 X	4780	-0-	-1265 B	-0-	293	1	4401	3	Y	78	169	1			50
						86	9									
04	5670 X	4332	-0-	-1338 B	-0-	255	1	4048	3	Y	26					76
						29	9									
05	5859 X	5485	-0-	-374 B	-0-	298	1	5163	3	Y	22					98
						24	9									
06	5520 X	5390	-0-	-130 B	-0-	334	1	5036	3	Y	18					116
						20	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

01	2019 X	2019	-0-	-0- B	-0-	114	1	1876	3	N	26					187
						29	9									
02	2100 N	1303	-0-	-797 B	-0-	76	1	1217	3	N	9					196
						10	9									
03	3291 X	3291	-0-	-0- B	-0-	203	1	3060	3	N	25	184	1			37
						28	9									
04	2580 N	2580	-0-	-0- B	-0-	153	1	2427	3	N	-0-					37
05	2745 N	2745	-0-	-0- B	-0-	149	1	2574	3	N	20					57
						22	9									
06	2970 X	2511	-0-	-459 B	-0-	156	1	2355	3	N	-0-					57

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

01	19604 X	19604	-0-	-0- B	-0-	1128	1	18476	3	N	-0-					170
02	17045 X	17045	-0-	-0- B	-0-	1004	1	16041	3	N	-0-					170
03	19403 X	19403	-0-	-0- B	-0-	1209	1	18194	3	N	-0-					170
04	18960 X	10991	-0-	-7969 B	-0-	650	1	10341	3	N	-0-					170
05	20982 X	20982	-0-	-0- B	-0-	1146	1	19836	3	N	-0-					170
06	18960 X	17760	-0-	-1200 B	-0-	1104	1	16656	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

01	0 X	-0-	-0-	-0-	-0-			N	-0-			159
02	0 N	-0-	-0-	-0-	-0-			N	-0-			159
03	0 N	-0-	-0-	-0-	-0-			N	-0-			159
04	0 N	-0-	-0-	-0-	-0-			N	-0-			159
05	0 N	-0-	-0-	-0-	-0-			N	-0-			159
06	0 N	-0-	-0-	-0-	-0-			N	-0-			159

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7719	X	5328	-0-	-2391	-0-	5310	3	18	9	N	16					209
02	6832	X	6125	-0-	-707	-0-	6072	3	53	9	N	48	172	1			85
03	7130	X	6070	-0-	-1060	-0-	6034	3	36	9	N	33					118
04	6392	X	6392	-0-	-0-	-0-	6347	3	45	9	N	41					159
05	6789	X	6321	-0-	-468	-0-	6303	3	18	9	N	16					175
06	6570	X	5988	-0-	-582	-0-	5951	3	37	9	N	34	150	1			59

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

01	8866	X	977	-0-	-7889	-0-	957	3	20	9	N	18					157
02	5460	X	906	-0-	-4554	-0-	893	3	13	9	N	12					169
03	6045	X	841	-0-	-5204	-0-	787	3	54	9	N	49	183	1			35
04	2640	X	5	-0-	-2635	-0-	5	3			N	-0-					35
05	1054	X	-0-	-0-	-1054	-0-					N	-0-					35
06	960	X	-0-	-0-	-960	-0-					N	-0-					35

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

01	12369	X	10614	-0-	-1755	-0-	10520	2	94	9	N	85	178	1			131
02	12636	X	12636	-0-	-0-	-0-	12573	3	63	9	N	57					188
03	13454	X	13454	-0-	-0-	-0-	13399	2	55	9	N	50	139	1			99
04	14198	X	14198	-0-	-0-	-0-	14153	2	45	9	N	41					140
05	14543	X	14543	-0-	-0-	-0-	14504	2	39	9	N	35					175
*06	14396	X	14396	-0-	-0-	-0-	14268	2	128	9	N	116	182	1			109

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
03	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
04	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
05	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
06	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

01	187452	X	187452	-0-	-0-	-0-	187452	2			N	-0-					-0-
02	176775	X	176775	-0-	-0-	-0-	176775	2			N	-0-					-0-
03	195028	X	195028	-0-	-0-	-0-	195028	2			N	-0-					-0-
04	181635	X	181635	-0-	-0-	-0-	181635	2			N	-0-					-0-
05	180113	X	180113	-0-	-0-	-0-	180113	2			N	-0-					-0-
*06	162448	X	162448	-0-	-0-	-0-	162448	2			N	-0-					-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

01	18333 R	18333	-0-	-0-	-0-	1781	1	16552	2	Y	-0-					-0-
02	16677 R	16677	-0-	-0-	-0-	1560	1	15117	2	Y	-0-					-0-
03	22227 #	16598	-0-	-5629	-0-	1774	1	14824	2	Y	-0-					-0-
04	18150 #	17844	-0-	-306	-0-	1574	1	16270	2	Y	-0-					-0-
05	18476 #	18199	-0-	-277	-0-	1624	1	16575	2	Y	-0-					-0-
06	17880 #	14990	-0-	-2890	-0-	1330	1	13660	2	Y	-0-					-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TRINIDAD RESOURCES, LLC 869976
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

01	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	19698				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

01	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	1013				N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA MANAGEMENT, LLC 701560
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRINIDAD RESOURCES, LLC 869976
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

01	403 N	403	-0-	-0-	-0-	390	2	13 9	Y	12				12
02	DLQ G-10	869	-0-	869	869	867	2	2 9	Y	2	2	1		12
03	DLQ G-10	1876	-0-	1876	2745	1874	2	2 9	Y	2	2	1		12
04	DLQ G-10	1642	-0-	1642	4387	1642	2		Y	-0-	12	1		-0-
05	DLQ G-10	1658	-0-	1658	6045	1658	2		Y	-0-				-0-
06	DLQ G-10	NO RPT	-0-	-0-	6045				Y	NO RPT				-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

01	6014 X	908	-0-	-5106	-0-	907	2	1 9	Y	1				404
02	DLQ G-10	731	-0-	731	731	731	2		Y	-0-				404
03	DLQ G-10	386	-0-	386	1117	384	2	2 9	Y	2	88	1		318
04	DLQ G-10	868	-0-	868	1985	868	2		Y	-0-	158	1		160
05	DLQ G-10	646	-0-	646	2631	646	2		Y	-0-				160
06	DLQ G-10	NO RPT	-0-	-0-	2631				Y	NO RPT				160

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	66588 X	3678	-0-	-62910	-0-	3454	2	224	9	Y	204					1040
02	60144 X	4626	-0-	-55518	-0-	4370	2	256	9	Y	233	171	1			1102
03	5146 X	4571	-0-	-575	-0-	4325	2	246	9	Y	224	224	1			1102
04	5460 X	4110	-0-	-1350	-0-	3879	2	231	9	Y	210	161	1			1151
05	5642 X	3879	-0-	-1763	-0-	3678	2	201	9	Y	183	173	1			1161
06	4950 X	NO RPT	-0-	-4950	-0-					Y	NO RPT					1161

WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE 11/01/2017 TOTAL DEPTH 10575 PERF. 9913 - 10331

01	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

01	1612 X	1185	-0-	-427	-0-	1139	2	46	9	Y	42				103
02	784 N	597	-0-	-187	-0-	578	2	19	9	Y	17	56	1		64
03	815 N	815	-0-	-0-	-0-	771	2	44	9	Y	40	53	1		51
04	1080 N	894	-0-	-186	-0-	841	2	53	9	Y	48				99
05	1103 N	1103	-0-	-0-	-0-	1060	2	43	9	Y	39				138
*06	1189 N	1189	-0-	-0-	-0-	1148	2	41	9	Y	37	61	1		114

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	230 N	230	-0-	-0- B	-0-	55	1	175	3	N	-0-					-0-
02	222 N	222	-0-	-0- B	-0-	50	1	172	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	222 N	222	-0-	-0- B	-0-	59	1	163	3	N	-0-					-0-
04	231 N	231	-0-	-0- B	-0-	80	1	151	3	N	-0-					-0-
05	248 N	208	-0-	-40 B	-0-	78	1	130	3	N	-0-					-0-
06	210 N	192	-0-	-18 B	-0-	48	1	144	3	N	-0-					-0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	11225 X	2714	-0-	-8511	-0-	2700	3	14	9	N	13			13
02	12572 X	691	-0-	-11881	-0-	684	3	7	9	N	6			19
03	13919 X	65	-0-	-13854	-0-	65	3			N	-0-			19
04	13470 X	-0-	-0-	-13470	-0-					N	-0-			19
05	13919 X	-0-	-0-	-13919	-0-					N	-0-			19
06	2640 X	-0-	-0-	-2640	-0-					N	-0-			19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

01	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	3898					N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			95
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			95
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			95
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

01	837 N	NO RPT	-0-	-837	-0-			N	NO RPT			-0-
02	672 N	NO RPT	-0-	-672	-0-			N	NO RPT			-0-
03	651 N	NO RPT	-0-	-651	-0-			N	NO RPT			-0-
04	750 N	NO RPT	-0-	-750	-0-			N	NO RPT			-0-
05	744 N	NO RPT	-0-	-744	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52	N	52	-0-	-0-	-0-	52	1			N	-0-					160
02	56	N	50	-0-	-6	-0-	50	1			N	-0-					160
03	62	N	52	-0-	-10	-0-	52	1			N	-0-					160
04	60	N	54	-0-	-6	-0-	54	1			N	-0-					160
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					160
06	60	N	52	-0-	-8	-0-	52	1			N	-0-					160

SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
05		14B DENY	-0-	-0-	-0-	-0-					N	-0-					87
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8523	X	8523	-0-	-0-	-0-	968	1	7245	2	N	282	187	1			677
							310	9									
02	7178	X	7178	-0-	-0-	-0-	717	1	6322	2	N	126	184	1			619
							139	9									
03	7962	X	7962	-0-	-0-	-0-	848	1	6930	2	N	167	187	1			599
							184	9									
04	7285	X	7285	-0-	-0-	-0-	853	1	6332	2	N	91					690
							100	9									
05	889	X	889	-0-	-0-	-0-	842	1	47	9	N	43					733
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					733

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
*04	9	N	9	-0-	-0-	-0-	9	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

01	1457 #	689	-0-	-768	-0-	20	1	665	2	N	4					132
						4	9									
02	2800 N	3510	-0-	710	710	105	1	3401	2	N	4					136
						4	9									
03	4857	3407	-0-	-1450	-0-	100	1	3256	2	N	46					182
						51	9									
04	4144	4144	-0-	-0-	-0-	123	1	3975	2	N	42	174	1			50
						46	9									
05	2573	4023	-0-	1450	1450	119	1	3839	2	N	59					109
						65	9									
*06	6490	3765	-0-	-2725	-0-	112	1	3624	2	N	26					135
						29	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					194
02	0	X	-0-	-0-	-0-	-0-					N	-0-					194
03	122	X	122	-0-	-0-	-0-	50	2	72	9	N	65	174	1			85
04	99	X	99	-0-	-0-	-0-	75	2	24	9	N	22					107
05	94	X	94	-0-	-0-	-0-	75	2	19	9	N	17					124
06	120	X	-0-	-0-	-120	-0-					N	-0-					124

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

01	15419	X	15419	-0-	-0-	-0-	100	1	14730	2	N	535	550	1			162
							589	9									
02	10365	X	10365	-0-	-0-	-0-	50	1	10044	2	N	246	186	1			222
							271	9									
03	10612	X	10612	-0-	-0-	-0-	50	1	10141	2	N	383	516	1			89
							421	9									
04	8022	X	8022	-0-	-0-	-0-	95	1	7551	2	N	342	342	1			89
							376	9									
05	10863	X	10863	-0-	-0-	-0-	80	1	10355	2	N	389	347	1			131
							428	9									
*06	9750	X	9750	-0-	-0-	-0-	70	1	9297	2	N	348	352	1			127
							383	9									

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

01	23963	X	18253	-0-	-5710	-0-	17934	2	319	9	N	290	180	1			246
02	22410	X	22410	-0-	-0-	-0-	21995	2	415	9	N	377	357	1			266
03	27792	X	27792	-0-	-0-	-0-	27306	2	486	9	N	442	537	1			171
04	28232	X	28232	-0-	-0-	-0-	27778	2	454	9	N	413	354	1			230
05	28534	X	28534	-0-	-0-	-0-	28092	2	442	9	N	402	530	1			102
*06	31511	X	31511	-0-	-0-	-0-	31039	2	472	9	N	429	352	1			179

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

01	465	N	464	-0-	-1	-0-	464	2			N	-0-					-0-
02	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
05	899	N	794	-0-	-105	-0-	794	2			N	-0-					-0-
*06	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

SPEAKS (1800) //CONT.// 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	9734 X	8506	-0-	-1228	-0-	8506	2		N	-0-			-0-
02	8792 X	6555	-0-	-2237	-0-	6555	2		N	-0-			-0-
03	9734 X	6220	-0-	-3514	-0-	6220	2		N	-0-			-0-
04	8580 X	5454	-0-	-3126	-0-	5454	2		N	-0-			-0-
05	8866 X	5327	-0-	-3539	-0-	5327	2		N	-0-			-0-
06	8220 X	3853	-0-	-4367	-0-	3853	2		N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

01	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2757				N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

01	DLQ G-10	127	-0-	127	260	22 1	105 2	Y	-0-			-0-
02	389 N	129	-0-	-260	-0-	24 1	105 2	Y	-0-			-0-
03	127 N	127	-0-	-0-	-0-	22 1	105 2	Y	-0-			-0-
04	120 N	69	-0-	-51	-0-	14 1	55 2	Y	-0-			-0-
05	155 N	15	-0-	-140	-0-	4 1	11 2	Y	-0-			-0-
06	120 N	-0-	-0-	-120	-0-			Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	DLQ G-10	10452	-0-	10452	20715	1834	1	8618	2	Y	-0-			7
02	30889 X	10174	-0-	-20715	-0-	1859	1	8315	2	Y	-0-			7
03	10520 X	10520	-0-	-0-	-0-	1816	1	8704	2	Y	-0-			7
04	10638 X	10638	-0-	-0-	-0-	2176	1	8462	2	Y	-0-			7
05	11253 X	11068	-0-	-185	-0-	3091	1	7977	2	Y	-0-			7
06	10890 X	10590	-0-	-300	-0-	2888	1	7702	2	Y	-0-			7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

01	DLQ G-10	1488	-0-	1488	3119	261	1	1227	2	Y	-0-			-0-
02	4281 X	1162	-0-	-3119	-0-	212	1	950	2	Y	-0-			-0-
03	1294 X	1294	-0-	-0-	-0-	223	1	1071	2	Y	-0-			-0-
04	1800 X	1194	-0-	-606	-0-	244	1	950	2	Y	-0-			-0-
05	1643 X	1103	-0-	-540	-0-	308	1	795	2	Y	-0-			-0-
06	1440 X	1042	-0-	-398	-0-	284	1	758	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

01	DLQ G-10	159	-0-	159	467	28	1	131	2	Y	-0-			-0-
02	530 N	63	-0-	-467	-0-	12	1	51	2	Y	-0-			-0-
03	139 N	139	-0-	-0-	-0-	24	1	115	2	Y	-0-			-0-
04	150 N	118	-0-	-32	-0-	24	1	94	2	Y	-0-			-0-
05	62 N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	120 N	-0-	-0-	-120	-0-					Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

01	DLQ G-10	2796	-0-	2796	5192	473	1	2224	2	Y	90			145
						99	9							
02	7698 X	2506	-0-	-5192	-0-	440	1	1969	2	Y	88	192	1	41
						97	9							
03	2531 X	2531	-0-	-0-	-0-	418	1	2002	2	Y	101			142
						111	9							
04	2700 X	2557	-0-	-143	-0-	508	1	1974	2	Y	68	141	1	69
						75	9							
05	2790 X	2644	-0-	-146	-0-	715	1	1844	2	Y	77			146
						85	9							
*06	2530 N	2530	-0-	-0-	-0-	668	1	1782	2	Y	73	170	1	49
						80	9							

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

01	DLQ G-10	667	-0-	667	1128	117	1	550	2	Y	-0-	11
02	1774 N	646	-0-	-1128	-0-	118	1	528	2	Y	-0-	11
03	630 N	630	-0-	-0-	-0-	109	1	521	2	Y	-0-	11
04	702 N	702	-0-	-0-	-0-	144	1	558	2	Y	-0-	11
05	713 N	656	-0-	-57	-0-	183	1	473	2	Y	-0-	11
06	600 N	542	-0-	-58	-0-	148	1	394	2	Y	-0-	11

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

01	9136 X	9136	-0-	-0-	-0-	1603	1	7533	2	N	-0-	44
02	6868 X	6868	-0-	-0-	-0-	1255	1	5613	2	N	-0-	44
03	10017 X	10017	-0-	-0-	-0-	1729	1	8288	2	N	-0-	44
04	5332 X	5332	-0-	-0-	-0-	1091	1	4241	2	N	-0-	44
05	137 X	137	-0-	-0-	-0-	38	1	99	2	N	-0-	44
*06	119 X	119	-0-	-0-	-0-	32	1	87	2	N	-0-	44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					-0-
05	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
*06	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

01	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
05	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141
06	14B	DENY	NO RPT	-0-	-0-	1371					N	NO RPT					141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-					77
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					77
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					77
04	136	N	136	-0-	-0-	-0-	16	1	120	2	N	-0-					77
05	188	N	188	-0-	-0-	-0-	11	1	177	2	N	-0-					77
*06	233	N	233	-0-	-0-	-0-	9	1	191	2	N	30					107
							33	9									

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

01	DLQ G-10		3221	-0-	3221	6430	208	1	2988	2	Y	23					62
							25	9									
02	9176	X	2746	-0-	-6430	-0-	144	1	2584	2	Y	16	55	1			23
							18	9									
03	2934	X	2934	-0-	-0-	-0-	139	1	2770	2	Y	23					46
							25	9									
04	3240	X	2998	-0-	-242	-0-	357	1	2616	2	Y	23					69
							25	9									
05	3224	X	2627	-0-	-597	-0-	147	1	2462	2	Y	16	32	1			53
							18	9									
06	3120	X	2709	-0-	-411	-0-	127	1	2569	2	Y	12	54	1			11
							13	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

01	DLQ G-10		1110	-0-	1110	2355	72	1	1034	2	Y	4					33
							4	9									
02	2200	N	717	-0-	-1483	872	37	1	670	2	Y	9	30	1			12
							10	9									
03	1458	N	586	-0-	-872	-0-	27	1	547	2	Y	11					23
							12	9									
04	930	N	554	-0-	-376	-0-	66	1	485	2	Y	3					26
							3	9									
05	806	N	390	-0-	-416	-0-	22	1	366	2	Y	2	14	1			14
							2	9									
06	570	N	429	-0-	-141	-0-	20	1	407	2	Y	2	14	1			2
							2	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217	N	-0-	-0-	-217	-0-					N	-0-					80
02	56	N	-0-	-0-	-56	-0-					N	-0-					80
03	0	N	-0-	-0-	-0-	-0-					N	-0-					80
04	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					80
05	160	N	160	-0-	-0-	-0-	8	1	131	2	N	19	79	1			20
							21	9									
*06	153	N	153	-0-	-0-	-0-	7	1	138	2	N	7					27
							8	9									

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

01	279	N	-0-	-0-	-279	-0-					N	-0-					1
02	112	N	-0-	-0-	-112	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	463	N	463	-0-	-0-	-0-	56	1	407	2	N	-0-					1
05	857	N	857	-0-	-0-	-0-	48	1	809	2	N	-0-	1	1			-0-
*06	978	N	978	-0-	-0-	-0-	46	1	931	2	N	1					1
							1	9									

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

01	DLQ G-10		5236	-0-	5236	8868	340	1	4872	2	Y	22					104
							24	9									
02	16088	X	7220	-0-	-8868	-0-	379	1	6795	2	Y	42	104	1			42
							46	9									
03	9592	X	9592	-0-	-0-	-0-	454	1	9066	2	Y	65					107
							72	9									
04	7198	X	7198	-0-	-0-	-0-	859	1	6288	2	Y	46					153
							51	9									
05	5642	X	5642	-0-	-0-	-0-	317	1	5294	2	Y	28	63	1			118
							31	9									
*06	7101	X	7101	-0-	-0-	-0-	332	1	6735	2	Y	31	122	1			27
							34	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

01	198	N	198	-0-	-0-	-0-	17	1	181	2	N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	48	1	463	2	N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	65	1	719	2	N	-0-					-0-
04	180	N	59	-0-	-121	-0-	5	1	54	2	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	52	1	546	2	N	-0-					-0-
06	750	N	633	-0-	-117	-0-	59	1	574	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5931	4951	-0-	-980	-0-	4951	2			N	-0-					-0-
02	5931 #	5917	-0-	-14	-0-	5917	3			N	-0-					-0-
03	6076 #	6306	-0-	230	375	6306	2			N	-0-					-0-
04	7695	6660	-0-	-1035	-0-	6660	2			N	-0-					-0-
05	7450	6825	-0-	-625	-0-	6825	2			N	-0-					-0-
*06	7430	6715	-0-	-715	-0-	6715	2			N	-0-					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

01	875 N	875	-0-	-0-	-0-	97	1	778	2	N	-0-					-0-
02	744 N	744	-0-	-0-	-0-	62	1	682	2	N	-0-					-0-
03	1657 N	1657	-0-	-0-	-0-	154	1	1503	2	N	-0-					-0-
04	1695 N	1695	-0-	-0-	-0-	132	1	1563	2	N	-0-					-0-
05	1935 N	1935	-0-	-0-	-0-	198	1	1737	2	N	-0-					-0-
*06	958 N	958	-0-	-0-	-0-	80	1	878	2	N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

01	310 X	162	-0-	-148	-0-	60	1	102	2	Y	-0-					23
02	225 X	225	-0-	-0-	-0-	66	1	159	2	Y	-0-					23
03	155 X	133	-0-	-22	-0-	36	1	97	2	Y	-0-					23
04	191 X	191	-0-	-0-	-0-	65	1	126	2	Y	-0-					23
05	265 X	265	-0-	-0-	-0-	123	1	142	2	Y	-0-					23
*06	310 X	310	-0-	-0-	-0-	79	1	231	2	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					23
02	2	N	-0-	-0-	-2	-0-					N	-0-					23
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					23
04	4	N	2	-0-	-2	-0-	2	2			N	-0-					23
*05	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					23
*06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

01	3379	X	3146	-0-	-233	-0-	350	1	2796	2	N	-0-					240
02	3052	X	1863	-0-	-1189	-0-	156	1	1704	2	N	3	180	1			63
							3	9									
03	3286	X	2439	-0-	-847	-0-	227	1	2212	2	N	-0-					63
04	3183	X	3183	-0-	-0-	-0-	242	1	2867	2	N	67					130
							74	9									
05	3286	X	2702	-0-	-584	-0-	275	1	2427	2	N	-0-					130
06	3030	X	2457	-0-	-573	-0-	218	1	2228	2	N	10					140
							11	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

01	5590	X	5590	-0-	-0-	-0-	623	1	4967	2	N	-0-					205
02	4971	X	4971	-0-	-0-	-0-	414	1	4535	2	N	20	170	1			55
							22	9									
03	5411	X	5411	-0-	-0-	-0-	499	1	4862	2	N	45					100
							50	9									
04	5196	X	5196	-0-	-0-	-0-	404	1	4792	2	N	-0-					100
05	5350	X	5350	-0-	-0-	-0-	550	1	4800	2	N	-0-					100
*06	4901	X	4901	-0-	-0-	-0-	456	1	4445	2	N	-0-					100

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6535	X	6535	-0-	-0-	-0-	692	1	5518	2	N	295	423	1			214
							325	9									
02	5600	X	5487	-0-	-113	-0-	442	1	4847	2	N	180	180	1			214
							198	9									
03	6200	X	4283	-0-	-1917	-0-	382	1	3722	2	N	163	185	1			192
							179	9									
04	6330	X	4787	-0-	-1543	-0-	351	1	4169	2	N	243	173	1			262
							267	9									
05	6541	X	5242	-0-	-1299	-0-	516	1	4474	2	N	229	183	1			308
							252	9									
06	6330	X	4857	-0-	-1473	-0-	425	1	4235	2	N	179	350	1			137
							197	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

01	3348	X	1644	-0-	-1704	-0-	183	1	1461	2	N	-0-					61
02	2997	X	2997	-0-	-0-	-0-	251	1	2746	2	N	-0-					61
03	3100	X	2096	-0-	-1004	-0-	195	1	1901	2	N	-0-					61
04	3000	X	2742	-0-	-258	-0-	213	1	2529	2	N	-0-					61
05	3317	X	3020	-0-	-297	-0-	278	1	2742	2	N	-0-					61
*06	3210	X	2875	-0-	-335	-0-	252	1	2623	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

01	2418	N	2266	-0-	-152	-0-	240	1	1919	2	N	97	188	1			75
							107	9									
02	2072	N	1970	-0-	-102	-0-	165	1	1805	2	N	-0-					75
03	2325	N	2315	-0-	-10	-0-	203	1	1980	2	N	120					195
							132	9									
04	2190	N	2139	-0-	-51	-0-	158	1	1872	2	N	99	178	1			116
							109	9									
05	2170	N	2154	-0-	-16	-0-	208	1	1822	2	N	113					229
							124	9									
06	2250	N	2006	-0-	-244	-0-	176	1	1816	2	N	13	181	1			61
							14	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

01	744	N	510	-0-	-234	-0-	52	1	418	2	N	36	127	1			37
							40	9									
02	362	N	362	-0-	-0-	-0-	30	1	332	2	N	-0-					37
03	558	N	305	-0-	-253	-0-	27	1	260	2	N	16					53
							18	9									
04	559	N	559	-0-	-0-	-0-	41	1	488	2	N	27					80
							30	9									
05	403	N	329	-0-	-74	-0-	31	1	270	2	N	25					105
							28	9									
*06	501	N	501	-0-	-0-	-0-	42	1	451	2	N	7					112
							8	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12989	X	4414	-0-	-8575	-0-	4357	2	57	9	N	52					81
02	11284	X	9362	-0-	-1922	-0-	9232	2	130	9	N	118	184	1			15
03	8195	X	8195	-0-	-0-	-0-	8020	2	175	9	N	159	168	1			6
04	8552	X	8552	-0-	-0-	-0-	8421	2	131	9	N	119					125
05	10354	X	8360	-0-	-1994	-0-	8321	2	39	9	N	35					160
06	10020	X	7821	-0-	-2199	-0-	7437	2	384	9	N	349	351	1			158

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

01	1240	N	1135	-0-	-105	-0-	419	1	713	2	Y	3					40
							3	9									
02	1512	N	1280	-0-	-232	-0-	372	1	900	2	Y	7					47
							8	9									
03	948	N	948	-0-	-0-	-0-	255	1	676	2	Y	15					62
							17	9									
04	1126	N	1126	-0-	-0-	-0-	380	1	737	2	Y	8					70
							9	9									
05	1771	N	1771	-0-	-0-	-0-	816	1	936	2	Y	17					87
							19	9									
*06	1950	N	1950	-0-	-0-	-0-	493	1	1446	2	Y	10					97
							11	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2896	X	2896	-0-	-0-	-0-	302	1	2414	2	N	164	181	1			73
							180	9									
02	2576	X	2576	-0-	-0-	-0-	201	1	2197	2	N	162	180	1			55
							178	9									
03	2810	X	2810	-0-	-0-	-0-	246	1	2390	2	N	158					213
							174	9									
04	2754	X	2754	-0-	-0-	-0-	201	1	2385	2	N	153	179	1			187
							168	9									
05	2823	X	2823	-0-	-0-	-0-	273	1	2378	2	N	156	185	1			158
							172	9									
*06	2824	N	2824	-0-	-0-	-0-	237	1	2423	2	N	149	180	1			127
							164	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

01	1271	X	57	-0-	-1214	-0-	6	1	51	2	N	-0-					-0-
02	980	X	-0-	-0-	-980	-0-					N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
04	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
05	589	X	-0-	-0-	-589	-0-					N	-0-					-0-
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	2 N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

01	15128 X	14548	-0-	-580	-0-	1620	1	12928	2	N	-0-			28
02	13664 X	13151	-0-	-513	-0-	1100	1	12051	2	N	-0-			28
03	14477 X	14477	-0-	-0-	-0-	1348	1	13129	2	N	-0-			28
04	14070 X	13285	-0-	-785	-0-	1033	1	12252	2	N	-0-			28
05	14570 X	14454	-0-	-116	-0-	1496	1	12958	2	N	-0-			28
06	14100 X	12837	-0-	-1263	-0-	1064	1	11773	2	N	-0-			28

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

01	4588 X	4189	-0-	-399	-0-	467	1	3722	2	N	-0-			27
02	4259 X	4259	-0-	-0-	-0-	356	1	3903	2	N	-0-			27
03	4588 X	4205	-0-	-383	-0-	392	1	3813	2	N	-0-			27
04	4384 X	4384	-0-	-0-	-0-	341	1	4043	2	N	-0-			27
05	4712 X	4018	-0-	-694	-0-	413	1	3605	2	N	-0-			27
06	4560 X	4078	-0-	-482	-0-	331	1	3747	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

01	2356 X	-0-	-0-	-2356	-0-					N	-0-			43
02	2016 X	-0-	-0-	-2016	-0-					N	-0-			43
03	434 X	-0-	-0-	-434	-0-					N	-0-			43
04	0 X	-0-	-0-	-0-	-0-					N	-0-			43
05	0 N	-0-	-0-	-0-	-0-					N	-0-			43
06	0 N	-0-	-0-	-0-	-0-					N	-0-			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	2418	X	1320	-0-	-1098	-0-	228	1	1092	2	Y	-0-			8
02	2128	N	1058	-0-	-1070	-0-	198	1	860	2	Y	-0-			8
03	1612	N	836	-0-	-776	-0-	160	1	676	2	Y	-0-			8
04	1290	N	727	-0-	-563	-0-	136	1	591	2	Y	-0-			8
05	1178	N	454	-0-	-724	-0-	84	1	370	2	Y	-0-			8
06	810	N	299	-0-	-511	-0-	57	1	242	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

01	1333	N	1333	-0-	-0-	-0-	230	1	1103	2	Y	-0-			8
02	1106	N	1106	-0-	-0-	-0-	207	1	899	2	Y	-0-			8
03	1353	N	1353	-0-	-0-	-0-	259	1	1094	2	Y	-0-			8
04	1315	N	1315	-0-	-0-	-0-	246	1	1069	2	Y	-0-			8
05	1357	N	1357	-0-	-0-	-0-	250	1	1107	2	Y	-0-			8
06	1320	N	1260	-0-	-60	-0-	240	1	1020	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

01	229	N	229	-0-	-0-	-0-	40	1	189	2	Y	-0-			8
02	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			8
03	137	N	137	-0-	-0-	-0-	26	1	111	2	Y	-0-			8
04	144	N	144	-0-	-0-	-0-	27	1	117	2	Y	-0-			8
05	138	N	138	-0-	-0-	-0-	25	1	113	2	Y	-0-			8
06	120	N	93	-0-	-27	-0-	18	1	75	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

01	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			8
02	28	N	23	-0-	-5	-0-	4	1	19	2	Y	-0-			8
03	31	N	10	-0-	-21	-0-	2	1	8	2	Y	-0-			8
04	30	N	22	-0-	-8	-0-	4	1	18	2	Y	-0-			8
05	31	N	31	-0-	-0-	-0-	6	1	25	2	Y	-0-			8
*06	19	N	19	-0-	-0-	-0-	4	1	15	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

01	465 N	422	-0-	-43	-0-	47	1	375	2	N	-0-					72
02	420 N	-0-	-0-	-420	-0-					N	-0-					72
03	434 N	318	-0-	-116	-0-	30	1	288	2	N	-0-					72
04	420 N	305	-0-	-115	-0-	24	1	281	2	N	-0-					72
05	341 N	299	-0-	-42	-0-	32	1	267	2	N	-0-					72
*06	300 N	267	-0-	-33	-0-	29	1	238	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

01	2201 N	1613	-0-	-588	-0-	1577	2	36	9	Y	33					108
02	1820 N	1418	-0-	-402	-0-	1418	2			Y	-0-					108
03	1798 N	1473	-0-	-325	-0-	2	1	1471	2	Y	-0-	108	1			-0-
04	1560 N	1333	-0-	-227	-0-	1333	2			Y	-0-					-0-
05	1581 N	1310	-0-	-271	-0-	1276	2	34	9	Y	31					31
06	1440 N	1256	-0-	-184	-0-	1223	2	33	9	Y	30					61

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

01	6975 X	5773	-0-	-1202	-0-	1	1	5755	2	Y	15					25
						17	9									
02	T. A.	5377	-0-	5377	5377	5340	2	37	9	Y	34					59
03	T. A.	6032	-0-	6032	11409	6	1	5983	2	Y	39	76	1			22
						43	9									
04	T. A.	5582	-0-	5582	16991	5582	2			Y	-0-					22
05	22812 X	5821	-0-	-16991	-0-	5784	2	37	9	Y	34					56
06	5850 X	5607	-0-	-243	-0-	1	1	5597	2	Y	8					64
						9	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

01	310 N	263	-0-	-47	-0-	263	2			Y	-0-					-0-
02	283 N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
03	310 N	209	-0-	-101	-0-	209	2			Y	-0-					-0-
04	240 N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
05	310 N	263	-0-	-47	-0-	263	2			Y	-0-					-0-
06	210 N	209	-0-	-1	-0-	209	2			Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

01	6913 X	6330	-0-	-583	-0-	1094	1	5236	2	Y	-0-			8
02	6104 X	5076	-0-	-1028	-0-	949	1	4127	2	Y	-0-			8
03	6541 X	5720	-0-	-821	-0-	1095	1	4625	2	Y	-0-			8
04	6120 X	5721	-0-	-399	-0-	1069	1	4652	2	Y	-0-			8
05	6324 X	5880	-0-	-444	-0-	1083	1	4797	2	Y	-0-			8
06	6120 X	5255	-0-	-865	-0-	1001	1	4254	2	Y	-0-			8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

01	3917 X	3917	-0-	-0-	-0-	677	1	3240	2	Y	-0-			8
02	3073 X	3073	-0-	-0-	-0-	575	1	2498	2	Y	-0-			8
03	3301 X	3301	-0-	-0-	-0-	632	1	2669	2	Y	-0-			8
04	3402 X	3402	-0-	-0-	-0-	636	1	2766	2	Y	-0-			8
05	3503 X	3349	-0-	-154	-0-	617	1	2732	2	Y	-0-			8
06	3390 X	3008	-0-	-382	-0-	573	1	2435	2	Y	-0-			8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

01	7831 X	7831	-0-	-0-	-0-	1354	1	6477	2	Y	-0-			8
02	6552 X	6236	-0-	-316	-0-	1166	1	5070	2	Y	-0-			8
03	7037 X	7036	-0-	-1	-0-	1347	1	5689	2	Y	-0-			8
04	7410 X	7041	-0-	-369	-0-	1316	1	5725	2	Y	-0-			8
05	7657 X	7234	-0-	-423	-0-	1332	1	5902	2	Y	-0-			8
06	7410 X	6664	-0-	-746	-0-	1269	1	5395	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

01	256 N	256	-0-	-0-	-0-	44	1	212	2	Y	-0-			8
02	213 N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			8
03	242 N	242	-0-	-0-	-0-	46	1	196	2	Y	-0-			8
04	244 N	244	-0-	-0-	-0-	46	1	198	2	Y	-0-			8
05	246 N	246	-0-	-0-	-0-	45	1	201	2	Y	-0-			8
*06	219 N	219	-0-	-0-	-0-	42	1	177	2	Y	-0-			8

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

01	313 X	313	-0-	-0-	-0-	54	1	259	2	Y	-0-			-0-
02	213 N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			-0-
03	186 N	184	-0-	-2	-0-	35	1	149	2	Y	-0-			-0-
04	240 N	226	-0-	-14	-0-	42	1	184	2	Y	-0-			-0-
05	248 N	235	-0-	-13	-0-	43	1	192	2	Y	-0-			-0-
*06	183 N	183	-0-	-0-	-0-	35	1	148	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1173	N	1173	-0-	-0- B	-0-	100	1	1072	2	N	1					18
							1	9									
02	896	N	855	-0-	-41 B	-0-	80	1	775	2	N	-0-					18
03	961	N	828	-0-	-133 B	-0-	68	1	760	2	N	-0-					18
04	1140	N	1077	-0-	-63 B	-0-	99	1	978	2	N	-0-					18
*05	976	N	976	-0-	-0- B	-0-	85	1	891	2	N	-0-					18
*06	978	N	978	-0-	-0- B	-0-	90	1	888	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	805	N	805	-0-	-0- B	-0-	69	1	736	2	N	-0-					-0-
02	616	N	591	-0-	-25 B	-0-	56	1	535	2	N	-0-					-0-
03	682	N	575	-0-	-107 B	-0-	48	1	527	2	N	-0-					-0-
04	780	N	652	-0-	-128 B	-0-	60	1	592	2	N	-0-					-0-
*05	651	N	613	-0-	-38 B	-0-	53	1	560	2	N	-0-					-0-
*06	618	N	618	-0-	-0- B	-0-	57	1	561	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1007	N	1007	-0-	-0- B	-0-	85	1	908	2	N	13					65
							14	9									
02	786	N	786	-0-	-0- B	-0-	73	1	696	2	N	15					80
							17	9									
03	837	N	794	-0-	-43 B	-0-	66	1	728	2	N	-0-					80
04	960	N	937	-0-	-23 B	-0-	86	1	844	2	N	6					86
							7	9									
*05	892	N	892	-0-	-0- B	-0-	76	1	805	2	N	10					96
							11	9									
*06	884	N	884	-0-	-0- B	-0-	79	1	780	2	N	23					119
							25	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	3396	-0-	-5098 B	-0-	3317	2	79	9	N	72					199
02	7672	X	2665	-0-	-5007 B	-0-	2606	2	59	9	N	54	180	1			73
03	8494	X	3299	-0-	-5195 B	-0-	3207	2	92	9	N	84					157
04	7860	X	5949	-0-	-1911 B	-0-	5853	2	96	9	N	87	186	1			58
05	8008	X	8008	-0-	-0- B	-0-	7913	2	95	9	N	86					144
*06	7931	X	7931	-0-	-0- B	-0-	7858	2	73	9	N	66					210

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4535	X	4535	-0-	-0-	-0-	4472	2	63	9	N	57					207
02	3271	X	3271	-0-	-0-	-0-	3218	2	53	9	N	48					255
03	3658	X	3328	-0-	-330	-0-	3264	2	64	9	N	58	182	1			131
04	3750	X	3102	-0-	-648	-0-	3043	2	59	9	N	54					185
05	3875	X	3037	-0-	-838	-0-	2974	2	63	9	N	57					242
06	3750	X	2908	-0-	-842	-0-	2853	2	55	9	N	50					292

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

01	279	N	21	-0-	-258	-0-	2	1	19	2	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	52	1	498	2	N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	70	1	776	2	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	2	N	-0-					-0-
*05	279	N	85	-0-	-194	-0-	7	1	78	2	N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

01	496	#	126	-0-	-370 B	-17857	11	1	115	2	N	-0-					-0-
02	112	N	148	-0-	36 B	-17821	14	1	134	2	N	-0-					-0-
03	93	N	212	-0-	119 B	-17702	18	1	194	2	N	-0-					-0-
04	120	N	286	-0-	166 B	-17536	27	1	259	2	N	-0-					-0-
*05	155	N	382	-0-	227 B	-17309	33	1	349	2	N	-0-					-0-
06	210	N	294	-0-	84 B	-17225	27	1	267	2	N	-0-					-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

01	7471		6749	-0-	-722	-0-	6749	2			N	-0-					-0-
02	6836		6792	-0-	-44	-0-	6792	2			N	-0-					-0-
03	7471		7046	-0-	-425	-0-	7046	2			N	-0-					-0-
04	6540	#	3577	-0-	-2963	-0-	3577	2			N	-0-					-0-
05	7471		444	-0-	-7027	-0-	444	2			N	-0-					-0-
*06	7250		7240	-0-	-10	-0-	7240	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					166
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2 EXT	-0-	-0-	-0-	-0-					N	129	129	1			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8060 X	7394	-0-	-666	-0-	187	1	7195	3	N	11					159
						12	9									
02	7280 X	6328	-0-	-952	-0-	168	1	6160	3	N	-0-					159
03	8060 X	5595	-0-	-2465	-0-	165	1	5430	3	N	-0-					159
04	7470 X	3845	-0-	-3625	-0-	115	1	3730	3	N	-0-					159
05	8076 X	8076	-0-	-0-	-0-	209	1	7865	3	N	2					161
						2	9									
*06	7309 X	7309	-0-	-0-	-0-	185	1	7106	3	N	16					177
						18	9									

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4264 X	4264	-0-	-0-	-0-	108	1	4149	3	N	6					70
						7	9									
02	3453 X	3453	-0-	-0-	-0-	92	1	3361	3	N	-0-					70
03	3079 X	3079	-0-	-0-	-0-	91	1	2988	3	N	-0-					70
04	2184 X	2184	-0-	-0-	-0-	65	1	2119	3	N	-0-					70
05	1984 X	1595	-0-	-389	-0-	41	1	1546	3	N	7					77
						8	9									
06	1920 X	1355	-0-	-565	-0-	34	1	1321	3	N	-0-					77

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
02	29 X	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
03	10 X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
06	10 N	-0-	-0-	-10	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

01	17050	X	3908	-0-	-13142	-0-	99	1	3809	3	N	-0-			197
02	15400	X	3378	-0-	-12022	-0-	90	1	3288	3	N	-0-			197
03	17050	X	2932	-0-	-14118	-0-	87	1	2845	3	N	-0-			197
04	7530	X	2502	-0-	-5028	-0-	75	1	2427	3	N	-0-			197
05	3906	X	2560	-0-	-1346	-0-	66	1	2494	3	N	-0-			197
*06	40798	X	40798	-0-	-0-	-0-	1036	1	39710	3	N	47			244
							52	9							

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

01	852	X	852	-0-	-0-	-0-	44	1	807	3	N	-0-			109
							1	4							
02	7588	X	753	-0-	-6835	-0-	36	1	716	3	N	-0-			109
							1	4							
03	8401	X	-0-	-0-	-8401	-0-					N	-0-			109
04	8130	X	768	-0-	-7362	-0-	40	1	727	3	N	-0-			109
							1	4							
05	837	X	-0-	-0-	-837	-0-					N	-0-			109
*06	4829	X	4829	-0-	-0-	-0-	287	1	4532	3	N	-0-			109
							10	4							

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

01	0	N	-0-	-0-	-0-	-0-					N	-0-			143
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			143
03	0	N	-0-	-0-	-0-	-0-					N	-0-			143
04	0	N	-0-	-0-	-0-	-0-					N	-0-			143
*05	31	N	-0-	-0-	-31	-0-					N	-0-			143
06	0	N	-0-	-0-	-0-	-0-					N	-0-			143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22785 X	16815	-0-	-5970	-0-	740	1	15914	3	N	127	125	0			11
						21	4	140	9							
02	20811 X	20811	-0-	-0-	-0-	1037	1	19619	3	N	120	116	0			15
						23	4	132	9							
03	21638 X	16895	-0-	-4743	-0-	755	1	16110	3	N	16	29	0			2
						12	4	18	9							
04	16260 X	12989	-0-	-3271	-0-	631	1	12250	3	N	89	76	0			15
						10	4	98	9							
*05	23033 X	8199	-0-	-14834	-0-	433	1	7708	3	N	38	48	0			5
						16	4	42	9							
*06	28357 X	28357	-0-	-0-	-0-	1283	1	26911	3	N	128	120	0			13
						22	4	141	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

01	13423 X	6088	-0-	-7335	-0-	154	1	5934	3	N	-0-					-0-
02	12124 X	72	-0-	-12052	-0-	2	1	70	3	N	-0-					-0-
03	7285 X	-0-	-0-	-7285	-0-					N	-0-					-0-
04	18980 X	18980	-0-	-0-	-0-	545	1	700	2	N	-0-					-0-
						17735	3									
*05	6076 X	1986	-0-	-4090	-0-	51	1	1935	3	N	-0-					-0-
06	5880 X	4535	-0-	-1345	-0-	115	1	4414	3	N	5	4	0			1
						6	9									

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

01	27652 X	9427	-0-	-18225	-0-	487	1	8925	3	N	-0-					-0-
						15	4									
02	18351 X	18351	-0-	-0-	-0-	883	1	17443	3	N	-0-					-0-
						25	4									
03	27652 X	15555	-0-	-12097	-0-	755	1	14775	3	N	-0-					-0-
						25	4									
04	9569 X	9569	-0-	-0-	-0-	493	1	9061	3	N	-0-					-0-
						15	4									
05	20305 X	13567	-0-	-6738	-0-	726	1	12806	3	N	-0-					-0-
						35	4									
*06	21852 X	21852	-0-	-0-	-0-	1297	1	20509	3	N	-0-					-0-
						46	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

01	278 N	278	-0-	-0-	-0-	43 10	1 9	225	3	N	9	37	1			14
02	252 N	171	-0-	-81	-0-	24 4	1 9	143	3	N	4					18
03	279 N	191	-0-	-88	-0-	22 6	1 9	163	3	N	5					23
04	270 N	162	-0-	-108	-0-	19 7	1 9	136	3	N	6					29
05	186 N	186	-0-	-0-	-0-	16 55	1 9	115	3	N	50	36	1			43
06	180 N	110	-0-	-70	-0-	17	1	93	3	N	-0-	18	1			25

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

01	1272 N	1272	-0-	-0-	-0-	188 94	1 9	990	3	N	85	148	1			125
02	1120 N	1067	-0-	-53	-0-	150 35	1 9	882	3	N	32					157
03	1240 N	1222	-0-	-18	-0-	139 55	1 9	1028	3	N	50					207
04	1230 N	1170	-0-	-60	-0-	134 56	1 9	980	3	N	51					258
05	1193 N	1193	-0-	-0-	-0-	140 64	1 9	989	3	N	58	142	1			174
*06	1192 N	1192	-0-	-0-	-0-	177 70	1 9	945	3	N	64	163	1			75

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1085 N	970	-0-	-115	-0-	155	1	815	3	N	-0-			-0-
02	1090 N	1090	-0-	-0-	-0-	158	1	932	3	N	-0-			-0-
03	2034 N	2034	-0-	-0-	-0-	242	1	1792	3	N	-0-			-0-
04	1859 N	1859	-0-	-0-	-0-	224	1	1635	3	N	-0-			-0-
05	1209 N	1107	-0-	-102	-0-	137	1	970	3	N	-0-			-0-
06	1950 N	724	-0-	-1226	-0-	114	1	610	3	N	-0-			-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	279 N	201	-0-	-78	-0-	32	1	169	3	N	-0-			-0-
02	280 N	157	-0-	-123	-0-	23	1	134	3	N	-0-			-0-
03	310 N	182	-0-	-128	-0-	22	1	160	3	N	-0-			-0-
04	180 N	152	-0-	-28	-0-	18	1	134	3	N	-0-			-0-
05	186 N	142	-0-	-44	-0-	18	1	124	3	N	-0-			-0-
06	180 N	112	-0-	-68	-0-	18	1	94	3	N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1425	N	1425	-0-	-0-	-0-	1416	2	9	9	N	8					441
02	1556	N	1556	-0-	-0-	-0-	1531	2	25	9	N	23					464
03	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	N	8					472
04	1717	N	1717	-0-	-0-	-0-	1708	2	9	9	N	8					480
05	1969	N	1969	-0-	-0-	-0-	1958	2	11	9	N	10	180	1			310
06	1830	N	1197	-0-	-633	-0-	1175	2	22	9	N	20	176	1			154

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

01	1771	N	1771	-0-	-0-	-0-	1664	3	107	9	N	97					169
02	2146	N	2146	-0-	-0-	-0-	2049	3	97	9	N	88	188	1			69
03	1767	N	1722	-0-	-45	-0-	1639	3	83	9	N	75					144
04	1710	N	1480	-0-	-230	-0-	1366	3	114	9	N	104	183	1			65
05	1860	N	1372	-0-	-488	-0-	1304	3	68	9	N	62					127
06	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					127

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

01	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	14	1	112	2	N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	2	N	-0-					-0-
*04	98	N	98	-0-	-0-	-0-	11	1	87	2	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1739 N	1739	-0-	-0-	-0-	1739	2			N	-0-					94
02	1820 X	1444	-0-	-376	-0-	1432	2	12	9	N	11					105
03	2179 X	2179	-0-	-0-	-0-	298	1	1879	2	N	2					107
						2	9									
04	1950 X	1491	-0-	-459	-0-	200	1	1289	2	N	2					109
						2	9									
05	2015 X	1027	-0-	-988	-0-	141	1	885	2	N	1	25	1			85
						1	9									
06	1950 X	894	-0-	-1056	-0-	145	1	749	2	N	-0-					85

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	#	2655	-0-	-73	-0-	2567	2	88	9	N	80					108
02	2436	N	2403	-0-	-33	-0-	2323	2	80	9	N	73					181
03	2666	N	2659	-0-	-7	-0-	2586	2	73	9	N	66	168	1			79
04	2580	N	2573	-0-	-7	-0-	2493	2	80	9	N	73					152
05	2666	N	2657	-0-	-9	-0-	2580	2	77	9	N	70	176	1			46
06	2580	N	2550	-0-	-30	-0-	2475	2	75	9	N	68					114

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

01	45291	X	40816	-0-	-4475	-0-	285	1	39852	2	N	617	567	1			563
							679	9									
02	40908	X	37717	-0-	-3191	-0-	277	1	36653	2	N	715	1063	1			215
							787	9									
03	45291	X	38162	-0-	-7129	-0-	291	1	37117	2	N	685	730	1			170
							754	9									
04	40650	X	36203	-0-	-4447	-0-	282	1	35193	2	N	662	550	1			282
							728	9									
05	41757	X	38636	-0-	-3121	-0-	288	1	37621	2	N	661	557	1			386
							727	9									
06	40410	X	26964	-0-	-13446	-0-	225	1	26227	2	N	465	549	1			302
							512	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

01	0	X	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	-0-	-0-	-0-	-0-					N	-0-					117
03	0	N	-0-	-0-	-0-	-0-					N	-0-					117
04	0	N	-0-	-0-	-0-	-0-					N	-0-					117
05	0	N	-0-	-0-	-0-	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

01	1953	N	1660	-0-	-293	B	-15124	1508	3	152	9	N	138	186	1		102
02	1484	N	1083	-0-	-401	B	-15124	1073	3	10	9	N	9				111
*03	1798	N	1416	-0-	-382	B	-15124	1283	3	133	9	N	121				232
*04	1620	N	894	-0-	-726	B	-15124	829	3	65	9	N	59				291
*05	1209	N	356	-0-	-853	B	-15124	321	3	35	9	N	32	186	1		137
06	1380	N	1311	-0-	-69	B	-15124	1227	3	84	9	N	76				213

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1674 N	3677	-0-	2003 B	-1968	3211	3	466	9	N	424	373	1			281
02	1344 N	2294	-0-	950 B	-1018	1890	3	404	9	N	367	369	1			279
*03	1365 N	2383	-0-	1018 B	-0-	1968	3	415	9	N	377	189	1			467
*04	2730 X	1828	-0-	-902 B	-0-	1450	3	378	9	N	344	372	1			439
*05	2821 X	1606	-0-	-1215 B	-0-	1209	3	397	9	N	361	380	1			420
*06	7226 X	7226	-0-	-0- B	-0-	6921	3	305	9	N	277	192	1			505

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

01	5704 X	105	-0-	-5599 B	-0-	105	3			N	-0-					92
02	5208 X	18	-0-	-5190 B	-0-	18	3			N	-0-					92
*03	5766 X	-0-	-0-	-5766 B	-0-					N	-0-					92
*04	5580 X	20	-0-	-5560 B	-0-	20	3			N	-0-					92
*05	5766 X	-0-	-0-	-5766 B	-0-					N	-0-					92
06	90 X	-0-	-0-	-90 B	-0-					N	-0-					92

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

01	3410 X	1547	-0-	-1863 B	-9687	124	1	1274	3	N	135	182	1			167
						149	9									
02	3416 X	2933	-0-	-483 B	-9687	108	1	2575	3	N	227					394
						250	9									
*03	3782 X	2842	-0-	-940 B	-9687	124	1	2506	3	N	193	382	1			205
						212	9									
*04	3660 X	2436	-0-	-1224 B	-9687	90	1	2167	3	N	163					368
						179	9									
*05	3503 X	2809	-0-	-694 B	-9687	174	1	2221	3	N	376					744
						414	9									
06	3150 X	2208	-0-	-942 B	-9687	660	1	1383	3	N	150	565	1			329
						165	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 10/23/2018 TOTAL DEPTH 12113 PERF.12370 - 19165

01	128424 X	128424	-0-	-0- B	-0-	86	1	109808	3	Y	16845	16845	0			-0-
						18530	9									
02	118179 X	118179	-0-	-0- B	-0-	43	1	103342	3	Y	13449	13449	0			-0-
						14794	9									
*03	122235 X	122235	-0-	-0- B	-0-	32	1	108175	3	Y	12753	12753	0			-0-
						14028	9									
*04	115920 X	70176	-0-	-45744 B	-0-	20	1	62406	3	Y	7045	7045	0			-0-
						7750	9									
*05	119784 X	76703	-0-	-43081 B	-0-	66	1	67625	3	Y	8193	8193	0			-0-
						9012	9									
06	115920 X	58704	-0-	-57216 B	-0-	84	1	51396	3	Y	6567	6567	0			-0-
						7224	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 10/23/2018 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	185061 X	185061	-0-	-0- B	-0-	121	1	154404	3	Y	27760	27760	0			-0-
						30536	9									
02	166024 X	166024	-0-	-0- B	-0-	58	1	140289	3	Y	23343	23343	0			-0-
						25677	9									
*03	178158 X	178158	-0-	-0- B	-0-	46	1	154056	3	Y	21869	21869	0			-0-
						24056	9									
*04	115920 X	77088	-0-	-38832 B	-0-	21	1	64975	3	Y	10993	10993	0			-0-
						12092	9									
*05	119784 X	116756	-0-	-3028 B	-0-	96	1	98741	3	Y	16290	16290	0			-0-
						17919	9									
06	115920 X	100912	-0-	-15008 B	-0-	142	1	86480	3	Y	12991	12991	0			-0-
						14290	9									

LANGHOFF UNIT B WELL #: 701 RRCID -> 286534 COMPL. DATE 11/29/2018 TOTAL DEPTH 12951 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*02	SHUT IN	15712	-0-	15712 B	15712	128	1	13507	3	N	1888	1888	1			-0-
						2077	9									
*03	SHUT IN	139423	-0-	139423 B	155135	863	1	119103	3	N	17688	17688	1			-0-
						19457	9									
*04	SHUT IN	151892	-0-	151892 B	307027	871	1	131281	3	N	17945	17945	1			-0-
						19740	9									
*05	SHUT IN	138494	-0-	138494 B	445521	858	1	120072	3	N	15967	15967	1			-0-
						17564	9									
06	SHUT IN	112373	-0-	112373 B	557894	848	1	97465	3	N	12782	12782	1			-0-
						14060	9									

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

01	13888 X	3746	-0-	-10142 B	-0-	136	1	1165	3	Y	2215	2203	0			51
						8	4	2437	9							
02	DLQ G-10	4164	-0-	4164 B	4164	182	1	1586	3	Y	2168	2161	0			58
						11	4	2385	9							
03	DLQ G-10	11344	-0-	11344 B	15508	985	1	7854	3	Y	2188	2163	0			83
						98	4	2407	9							
04	23988 X	8480	-0-	-15508 B	-0-	698	1	5722	3	Y	1781	1814	0			50
						101	4	1959	9							
05	4316 X	4316	-0-	-0- B	-0-	383	1	3547	3	Y	303	342	0			11
						53	4	333	9							
*06	20510 X	20510	-0-	-0- B	-0-	1570	1	16220	3	Y	1986	1914	0			83
						535	4	2185	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

01	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	46934 X	31161	-0-	-15773 B	-0-	2701	1	23080	3	Y	4748	4720	0			110
						157	4	5223	9							
02	42392 X	21285	-0-	-21107 B	-0-	1675	1	14607	3	Y	4459	4450	0			119
						98	4	4905	9							
03	46934 X	14233	-0-	-32701 B	-0-	1073	1	8546	3	Y	4098	4061	0			156
						106	4	4508	9							
04	43089 X	15693	-0-	-27396 B	-0-	1243	1	10182	3	Y	3718	3770	0			104
						178	4	4090	9							
05	4586 X	4586	-0-	-0- B	-0-	76	1	701	3	Y	3454	3431	0			127
						10	4	3799	9							
06	22110 X	7790	-0-	-14320 B	-0-	403	1	4162	3	Y	2807	2817	0			117
						137	4	3088	9							

KOTARA-RIDLEY UNIT WELL #: 23H RRCID -> 286216 COMPL. DATE 08/27/2018 TOTAL DEPTH 12226 PERF.12464 - 17282

01	78120 X	47840	-0-	-30280 B	-0-	4154	1	35491	3	Y	7231	7203	0			168
						241	4	7954	9							
02	70560 X	29379	-0-	-41181 B	-0-	2395	1	20883	3	Y	5419	5442	0			145
						140	4	5961	9							
03	78120 X	26512	-0-	-51608 B	-0-	2224	1	17718	3	Y	5773	5698	0			220
						220	4	6350	9							
04	70713 X	19443	-0-	-51270 B	-0-	1527	1	12512	3	Y	4714	4803	0			131
						219	4	5185	9							
05	27621 X	14784	-0-	-12837 B	-0-	966	1	8944	3	Y	4311	4283	0			159
						132	4	4742	9							
06	26730 X	13105	-0-	-13625 B	-0-	802	1	8281	3	Y	3408	3425	0			142
						273	4	3749	9							

LOVE UNIT WELL #: 18H RRCID -> 286233 COMPL. DATE 08/18/2018 TOTAL DEPTH 12429 PERF.12304 - 16427

01	58435 X	48427	-0-	-10008 B	-0-	8307	1	34538	3	Y	5015	5063	0			99
						65	4	5517	9							
02	52780 X	28580	-0-	-24200 B	-0-	4217	1	18270	3	Y	5497	5469	0			127
						46	4	6047	9							
03	58435 X	26396	-0-	-32039 B	-0-	3991	1	17852	3	Y	4106	4122	0			111
						36	4	4517	9							
04	56247 X	30360	-0-	-25887 B	-0-	5342	1	21254	3	Y	3410	3431	0			90
						13	4	3751	9							
05	55304 X	24543	-0-	-30761 B	-0-	4601	1	16511	3	Y	3029	3032	0			87
						99	4	3332	9							
06	46860 X	23455	-0-	-23405 B	-0-	4127	1	16389	3	Y	2555	2568	0			74
						128	4	2811	9							

BBG MIXON UNIT WELL #: 9H RRCID -> 286517 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 286518 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 13359

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 19H RRCID -> 286916 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

01	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	15	1	289	3	N	42	37	0			5
							46	9									
03	183	N	183	-0-	-0- B	-0-	8	1	150	3	N	23	25	0			3
							25	9									
04	279	N	279	-0-	-0- B	-0-	12	1	222	3	N	41	37	0			7
							45	9									
*05	403	N	-0-	-0-	-403 B	-0-					N	-0-	7	0			-0-
*06	192	N	192	-0-	-0- B	-0-	10	1	160	3	N	20	18	0			2
							22	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

01	64263 X	34154	-0-	-30109 B	-0-	1312	1	24040	3	N	7964	8104	0			679
						42	4	8760	9							
02	52752 X	29761	-0-	-22991 B	-0-	1101	1	21741	3	N	6261	6156	0			784
						32	4	6887	9							
03	33852 X	31394	-0-	-2458 B	-0-	1175	1	23004	3	N	6523	6359	0			948
						40	4	7175	9							
04	33060 X	29711	-0-	-3349 B	-0-	1157	1	21274	3	N	6585	6389	0			1144
						36	4	7244	9							
*05	34162 X	34112	-0-	-50 B	-0-	1488	1	26229	3	N	5749	6101	0			792
						71	4	6324	9							
06	33060 X	29704	-0-	-3356 B	-0-	1431	1	22635	3	N	5079	5344	0			527
						51	4	5587	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

01	211048 X	45569	-0-	-165479 B	-0-	3673	1	38763	2	N	2462	2539	0			210
						425	3	2708	9							
02	190624 X	41873	-0-	-148751 B	-0-	4033	1	35179	2	N	2114	2059	0			265
						336	3	2325	9							
03	211048 X	45164	-0-	-165884 B	-0-	4720	1	37788	2	N	2110	2068	0			307
						335	3	2321	9							
04	52080 X	37572	-0-	-14508 B	-0-	4344	1	30952	2	N	1823	1813	0			317
						271	3	2005	9							
*05	50654 X	38255	-0-	-12399 B	-0-	3124	1	32951	2	N	1725	1804	0			238
						282	3	1898	9							
06	44850 X	30945	-0-	-13905 B	-0-	1246	1	27517	2	N	1371	1467	0			142
						674	3	1508	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 286318 COMPL. DATE 10/08/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESS 4-SLAUGHTER-RT (SA) C7 WELL #: C 7H RRCID -> 286907 COMPL. DATE 11/04/2018 TOTAL DEPTH 12993 PERF.13359 - 22095

11	0	227253	-0-	227253 B	227253	7156	1	183780	3	N	32804	28966	0			7750
						233	4	36084	9							
12	0	245288	-0-	245288 B	472541	8456	1	204561	3	N	29195	33527	0			3418
						156	4	32115	9							
01	0	232739	-0-	232739 B	705280	7016	1	196740	3	N	26238	27419	0			2237
						121	4	28862	9							
02	0	173986	-0-	173986 B	879266	4079	1	149774	3	N	18303	18248	0			2292
						20133	9									
03	0	164489	-0-	164489 B	1043755	6081	1	141332	3	N	15448	15494	0			2246
						83	4	16993	9							
04	0	133270	-0-	133270 B	1177025	5693	1	3509	2	N	12256	12373	0			2129
						110492	3	94	4							
*05	1288002 X	110977	-0-	-1177025 B	-0-	1680	1	68724	2	N	9609	4603	0	6740	1	395
						29942	3	61	4							
*06	212340 X	108523	-0-	-103817 B	-0-	4473	1	93847	3	N	9206	7715	0	1039	1	847
						76	4	10127	9							

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT				-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT				-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

01	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

01	3565	X	747	-0-	-2818	B	-0-	590	1	23	3	Y	33	33	0			1
								98	4	36	9							
02	224	X	179	-0-	-45	B	-0-	123	1	5	3	Y	15	16	0			-0-
								34	4	17	9							
03	837	X	30	-0-	-807	B	-0-	17	1	2	3	Y	3	3	0			-0-
								8	4	3	9							
04	810	X	214	-0-	-596	B	-0-	177	1	7	3	Y	4	4	0			-0-
								26	4	4	9							
05	657	N	657	-0-	-0-	B	-0-	553	1	46	3	Y	-0-					-0-
								58	4									
*06	13339	X	13339	-0-	-0-	B	-0-	1248	1	11365	3	Y	515	505	0			10
								159	4	567	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2139	X	1548	-0-	-591 B	-0-	829	1	208	3	Y	333	332	0			3
							145	4	366	9							
02	3108	X	1073	-0-	-2035 B	-0-	477	1	71	3	Y	431	430	0			4
							51	4	474	9							
03	3441	X	1676	-0-	-1765 B	-0-	394	1	800	3	Y	388	390	0			2
							55	4	427	9							
04	1740	X	1559	-0-	-181 B	-0-	574	1	472	3	Y	400	399	0			3
							73	4	440	9							
05	1758	X	1758	-0-	-0- B	-0-	704	1	567	3	Y	366	366	0			3
							84	4	403	9							
*06	3490	X	3490	-0-	-0- B	-0-	783	1	1481	3	Y	966	955	0			14
							163	4	1063	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

01	15357	X	15357	-0-	-0- B	-0-	1032	1	13618	3	Y	494	492	0			9
							164	4	543	9							
02	14532	X	10508	-0-	-4024 B	-0-	830	1	9043	3	Y	380	378	0			11
							217	4	418	9							
03	16089	X	10307	-0-	-5782 B	-0-	355	1	9427	3	Y	349	354	0			6
							141	4	384	9							
04	14850	X	5471	-0-	-9379 B	-0-	429	1	4792	3	Y	174	178	0			2
							59	4	191	9							
05	15345	X	14428	-0-	-917 B	-0-	952	1	12914	3	Y	426	423	0			5
							93	4	469	9							
06	14850	X	3606	-0-	-11244 B	-0-	311	1	3024	3	Y	210	211	0			4
							40	4	231	9							

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

01	17484	X	14004	-0-	-3480 B	-0-	970	1	11565	3	Y	1156	1206	0			15
							197	4	1272	9							
02	20076	X	8567	-0-	-11509 B	-0-	713	1	6885	3	Y	819	825	0			9
							68	4	901	9							
03	22227	X	7216	-0-	-15011 B	-0-	797	1	5978	3	Y	332	337	0			4
							76	4	365	9							
04	20940	X	5891	-0-	-15049 B	-0-	1054	1	4504	3	Y	251	251	0			4
							57	4	276	9							
05	21111	X	8361	-0-	-12750 B	-0-	985	1	6233	3	Y	909	893	0			20
							143	4	1000	9							
*06	15623	X	15623	-0-	-0- B	-0-	1819	1	12739	3	Y	681	693	0			8
							316	4	749	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

01	8029	X	6722	-0-	-1307 B	-0-	459	1	5015	3	Y	1111	1113	0			22
							26	4	1222	9							
02	T. A.		6129	-0-	6129 B	6129	375	1	4738	3	Y	902	907	0			17
							24	4	992	9							
03	T. A.		5082	-0-	5082 B	11211	352	1	3508	3	Y	1094	1093	0			18
							19	4	1203	9							
04	T. A.		5101	-0-	5101 B	16312	358	1	3594	3	Y	1031	1034	0			15
							15	4	1134	9							
05	22332	X	6020	-0-	-16312 B	-0-	412	1	4718	3	Y	780	779	0			16
							32	4	858	9							
06	6570	X	5514	-0-	-1056 B	-0-	409	1	4290	3	Y	729	735	0			10
							13	4	802	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16180 X	16180	-0-	-0- B	-0-	1213	1	12947	3	Y	1612	1640	0			21
						247	4	1773	9							
02	12180 X	10543	-0-	-1637 B	-0-	1012	1	7863	3	Y	1427	1432	0			16
						98	4	1570	9							
03	14508 X	5560	-0-	-8948 B	-0-	514	1	4139	3	Y	780	786	0			10
						49	4	858	9							
04	15660 X	9945	-0-	-5715 B	-0-	1035	1	7213	3	Y	1492	1476	0			26
						56	4	1641	9							
05	16182 X	8386	-0-	-7796 B	-0-	1041	1	5901	3	Y	1175	1175	0			26
						151	4	1293	9							
06	15660 X	9026	-0-	-6634 B	-0-	1112	1	6088	3	Y	1483	1491	0			18
						195	4	1631	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6913 X	6764	-0-	-149 B	-0-	758	1	5170	3	Y	618	623	0			8
						156	4	680	9							
02	7196 X	5820	-0-	-1376 B	-0-	945	1	4061	3	Y	656	657	0			7
						92	4	722	9							
03	7967 X	4857	-0-	-3110 B	-0-	584	1	3803	3	Y	376	378	0			5
						56	4	414	9							
04	7710 X	7041	-0-	-669 B	-0-	1062	1	5152	3	Y	699	692	0			12
						58	4	769	9							
05	7037 X	6490	-0-	-547 B	-0-	1097	1	4554	3	Y	616	614	0			14
						161	4	678	9							
06	6540 X	4580	-0-	-1960 B	-0-	786	1	3181	3	Y	432	441	0			5
						138	4	475	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121 X	775	-0-	-11346 B	-30034	50	1	712	3	N	3	15	0			-0-
						10	4	3	9							
02	9604 X	-0-	-0-	-9604 B	-30034					N	-0-					-0-
03	10416 X	6012	-0-	-4404 B	-30034	298	1	5457	3	N	208	205	0			3
						28	4	229	9							
04	10080 X	39	-0-	-10041 B	-30034	2	1	37	3	N	-0-	3	0			-0-
05	10416 X	1586	-0-	-8830 B	-30034	84	1	1410	3	N	74	72	0			2
						11	4	81	9							
06	5820 X	6550	-0-	730 B	-29304	382	1	5799	3	N	277	276	0			3
						64	4	305	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2542 X	1983	-0-	-559 B	-0-	475	1	840	3	Y	507	506	0			8
						110	4	558	9							
02	T. A.	1775	-0-	1775 B	1775	427	1	796	3	Y	427	426	0			9
						82	4	470	9							
03	T. A.	2344	-0-	2344 B	4119	523	1	1334	3	Y	347	348	0			8
						105	4	382	9							
04	T. A.	1843	-0-	1843 B	5962	510	1	871	3	Y	284	285	0			7
						150	4	312	9							
05	8113 X	2151	-0-	-5962 B	-0-	502	1	1222	3	Y	287	286	0			8
						111	4	316	9							
06	2280 X	1877	-0-	-403 B	-0-	539	1	972	3	Y	240	241	0			7
						102	4	264	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	2719	-0-	-6798 B	-0-	185	1	2254	3	Y	203	234	0			72
							57	4	223	9							
02	7252	X	2276	-0-	-4976 B	-0-	204	1	1752	3	Y	223	207	0			88
							75	4	245	9							
03	7595	X	3371	-0-	-4224 B	-0-	232	1	2681	3	Y	326	303	0			111
							99	4	359	9							
04	5310	X	2849	-0-	-2461 B	-0-	179	1	2251	3	Y	258	273	0			96
							135	4	284	9							
05	3348	X	2692	-0-	-656 B	-0-	357	1	1655	3	Y	464	410	0			150
							170	4	510	9							
06	3270	X	1648	-0-	-1622 B	-0-	337	1	1212	3	Y	-0-	150	0			-0-
							99	4									

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

01	13671	X	10165	-0-	-3506 B	-0-	749	1	7663	3	Y	1478	1471	0			12
							127	4	1626	9							
02	8652	X	8430	-0-	-222 B	-0-	775	1	6134	3	Y	1310	1311	0			11
							80	4	1441	9							
03	10447	X	9272	-0-	-1175 B	-0-	772	1	7072	3	Y	1204	1210	0			5
							104	4	1324	9							
04	10110	X	8950	-0-	-1160 B	-0-	821	1	6388	3	Y	1490	1485	0			10
							102	4	1639	9							
05	10447	X	8125	-0-	-2322 B	-0-	1012	1	5129	3	Y	1696	1694	0			12
							118	4	1866	9							
06	9840	X	9595	-0-	-245 B	-0-	1063	1	5547	3	Y	2515	2492	0			35
							218	4	2767	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

01	5518	X	3319	-0-	-2199 B	-0-	266	1	2881	3	Y	82	343	0			29
							82	4	90	9							
02	8848	X	1759	-0-	-7089 B	-0-	146	1	1539	3	Y	18	40	0			7
							54	4	20	9							
03	12803	X	2192	-0-	-10611 B	-0-	150	1	1956	3	Y	20	20	0			7
							64	4	22	9							
04	12390	X	1913	-0-	-10477 B	-0-	109	1	1711	3	Y	10	13	0			4
							82	4	11	9							
05	12803	X	7466	-0-	-5337 B	-0-	908	1	5602	3	Y	476	326	0			154
							432	4	524	9							
*06	8635	X	8635	-0-	-0- B	-0-	1569	1	6055	3	Y	500	386	0			268
							461	4	550	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

01	27823	X	27823	-0-	-0- B	-0-	1638	1	25083	3	Y	674	671	0			11
							361	4	741	9							
02	28541	X	28541	-0-	-0- B	-0-	1787	1	25761	3	Y	614	612	0			13
							318	4	675	9							
03	4888	X	4888	-0-	-0- B	-0-	691	1	3301	3	Y	690	687	0			16
							137	4	759	9							
04	4590	X	4185	-0-	-405 B	-0-	961	1	2202	3	Y	674	673	0			17
							281	4	741	9							
05	4743	X	1017	-0-	-3726 B	-0-	436	1	98	4	Y	439	444	0			12
							483	9									
06	4590	X	4137	-0-	-453 B	-0-	661	1	2748	3	Y	550	546	0			16
							123	4	605	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0- B	31					Y	-0-					-0-
02	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
04	25	N	25	-0-	-0- B	-0-	21	1	1	4	Y	3	3	0			-0-
							3	9									
05	220	N	220	-0-	-0- B	-0-	162	1	24	4	Y	31	30	0			1
							34	9									
*06	87	N	87	-0-	-0- B	-0-	32	1	47	3	Y	2	3	0			-0-
							6	4	2	9							

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

01	44640	X	31855	-0-	-12785 B	-0-	1806	1	27701	3	Y	1804	1832	0			23
							364	4	1984	9							
02	39620	X	36595	-0-	-3025 B	-0-	2467	1	31643	3	Y	2046	2046	0			23
							234	4	2251	9							
03	43891	X	43891	-0-	-0- B	-0-	2762	1	38596	3	Y	2066	2063	0			26
							260	4	2273	9							
04	38310	X	27610	-0-	-10700 B	-0-	1979	1	24024	3	Y	1363	1366	0			23
							108	4	1499	9							
05	40517	X	25863	-0-	-14654 B	-0-	2051	1	22157	3	Y	1242	1238	0			27
							289	4	1366	9							
06	42480	X	28300	-0-	-14180 B	-0-	1957	1	24774	3	Y	1125	1138	0			14
							331	4	1238	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

01	3961	X	3961	-0-	-0- B	-0-	557	1	3030	3	Y	235	245	0			3
							115	4	259	9							
02	3149	X	3149	-0-	-0- B	-0-	616	1	2014	3	Y	417	415	0			5
							60	4	459	9							
03	6776	X	6776	-0-	-0- B	-0-	524	1	5720	3	Y	438	437	0			6
							50	4	482	9							
04	5850	X	5602	-0-	-248 B	-0-	479	1	4695	3	Y	365	365	0			6
							26	4	402	9							
05	6045	X	5771	-0-	-274 B	-0-	531	1	4776	3	Y	353	351	0			8
							76	4	388	9							
06	6570	X	5204	-0-	-1366 B	-0-	528	1	4240	3	Y	314	318	0			4
							91	4	345	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

01	36518	X	22039	-0-	-14479 B	-0-	1156	1	19563	3	Y	989	1035	0			13
							232	4	1088	9							
02	26068	X	16851	-0-	-9217 B	-0-	1107	1	14662	3	Y	888	891	0			10
							105	4	977	9							
03	31961	X	12959	-0-	-19002 B	-0-	871	1	11116	3	Y	809	809	0			10
							82	4	890	9							
04	30930	X	25151	-0-	-5779 B	-0-	1568	1	22043	3	Y	1323	1310	0			23
							85	4	1455	9							
05	31961	X	22786	-0-	-9175 B	-0-	1563	1	19644	3	Y	1237	1233	0			27
							218	4	1361	9							
06	21330	X	16476	-0-	-4854 B	-0-	1476	1	13643	3	Y	1003	1018	0			12
							254	4	1103	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	10744	-0-	-106 B	-0-	619	1	9450	3	Y	500	512	0			6
							125	4	550	9							
02	9800	X	7178	-0-	-2622 B	-0-	646	1	5943	3	Y	479	480	0			5
							62	4	527	9							
03	14644	X	14644	-0-	-0- B	-0-	1213	1	12155	3	Y	1055	1047	0			13
							115	4	1161	9							
04	11610	X	11610	-0-	-0- B	-0-	1010	1	9536	3	Y	917	914	0			16
							55	4	1009	9							
05	10912	X	9939	-0-	-973 B	-0-	1195	1	7844	3	Y	661	662	0			15
							173	4	727	9							
06	12840	X	8231	-0-	-4609 B	-0-	1019	1	6581	3	Y	413	423	0			5
							177	4	454	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	9940	-0-	-1251 B	-0-	685	1	8547	3	Y	452	491	0			161
							211	4	497	9							
02	11704	X	8578	-0-	-3126 B	-0-	684	1	7225	3	Y	379	390	0			150
							252	4	417	9							
03	12958	X	1225	-0-	-11733 B	-0-	197	1	760	3	Y	166	260	0			56
							85	4	183	9							
04	12540	X	-0-	-0-	-12540 B	-0-					Y	-0-	56	0			-0-
05	9951	X	7928	-0-	-2023 B	-0-	1178	1	5715	3	Y	432	292	0			140
							560	4	475	9							
06	9630	X	8368	-0-	-1262 B	-0-	925	1	6737	3	Y	395	323	0			212
							271	4	435	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11966	X	6161	-0-	-5805 B	-0-	427	1	5324	3	Y	253	420	0			90
							132	4	278	9							
02	10808	X	13	-0-	-10795 B	-0-	4	1	1	4	Y	7	94	0			3
							8	9									
03	11966	X	13	-0-	-11953 B	-0-	5	1	2	4	Y	5	6	0			2
							6	9									
04	11580	X	3	-0-	-11577 B	-0-	2	1	1	4	Y	-0-	2	0			-0-
05	10261	X	-0-	-0-	-10261 B	-0-					Y	-0-					-0-
06	5970	X	-0-	-0-	-5970 B	-0-					Y	-0-					-0-

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	372	X	-0-	-0-	-372 B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	4409	-0-	-1078 B	-0-	665	1	2719	3	Y	793	785	0			13
							153	4	872	9							
02	4032	X	3338	-0-	-694 B	-0-	613	1	2020	3	Y	535	536	0			12
							116	4	589	9							
03	4464	X	3698	-0-	-766 B	-0-	862	1	2415	3	Y	225	232	0			5
							173	4	248	9							
04	4320	X	3490	-0-	-830 B	-0-	775	1	2240	3	Y	226	225	0			6
							226	4	249	9							
05	4402	X	1356	-0-	-3046 B	-0-	633	1	399	3	Y	165	167	0			4
							142	4	182	9							
06	4260	X	461	-0-	-3799 B	-0-	258	1	49	4	Y	140	140	0			4
							154	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13268	X	5980	-0-	-7288 B	-0-	410	1	5125	3	Y	290	308	0			103
							126	4	319	9							
02	10360	X	5659	-0-	-4701 B	-0-	445	1	4712	3	Y	307	288	0			122
							164	4	338	9							
03	10354	X	5150	-0-	-5204 B	-0-	336	1	4386	3	Y	258	292	0			88
							144	4	284	9							
04	10020	X	5627	-0-	-4393 B	-0-	303	1	4758	3	Y	307	281	0			114
							228	4	338	9							
05	6262	X	5277	-0-	-985 B	-0-	439	1	4302	3	Y	297	315	0			96
							209	4	327	9							
06	6060	X	6030	-0-	-30 B	-0-	736	1	4696	3	Y	347	257	0			186
							216	4	382	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

01	7037	X	6671	-0-	-366 B	-0-	574	1	4886	3	Y	983	981	0			16
							130	4	1081	9							
02	6356	X	5327	-0-	-1029 B	-0-	587	1	3712	3	Y	835	833	0			18
							109	4	919	9							
03	7037	X	6984	-0-	-53 B	-0-	705	1	5141	3	Y	909	906	0			21
							138	4	1000	9							
04	6450	X	6226	-0-	-224 B	-0-	664	1	4482	3	Y	810	810	0			21
							189	4	891	9							
05	6665	X	6086	-0-	-579 B	-0-	721	1	4446	3	Y	694	697	0			18
							156	4	763	9							
06	6750	X	5751	-0-	-999 B	-0-	730	1	4231	3	Y	595	596	0			17
							135	4	655	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

01	9227	X	9227	-0-	-0- B	-0-	643	1	8057	3	Y	299	340	0			106
							198	4	329	9							
02	13633	X	13633	-0-	-0- B	-0-	1100	1	11682	3	Y	405	351	0			160
							405	4	446	9							
03	17166	X	17166	-0-	-0- B	-0-	1118	1	14687	3	Y	801	689	0			272
							480	4	881	9							
04	22516	X	22516	-0-	-0- B	-0-	1243	1	19400	3	Y	853	808	0			317
							935	4	938	9							
05	17033	X	17033	-0-	-0- B	-0-	1456	1	14144	3	Y	673	772	0			218
							693	4	740	9							
*06	17008	X	17008	-0-	-0- B	-0-	1668	1	14211	3	Y	582	488	0			312
							489	4	640	9							

FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

01	14756	X	8450	-0-	-6306 B	-0-	734	1	6929	3	Y	608	610	0			11
							118	4	669	9							
02	20285	X	20285	-0-	-0- B	-0-	1468	1	17267	3	Y	1062	1041	0			32
							382	4	1168	9							
03	18104	X	15983	-0-	-2121 B	-0-	450	1	14486	3	Y	796	815	0			13
							171	4	876	9							
04	17520	X	14787	-0-	-2733 B	-0-	1078	1	12787	3	Y	704	711	0			6
							148	4	774	9							
05	22444	X	18134	-0-	-4310 B	-0-	1624	1	15046	3	Y	1184	1177	0			13
							162	4	1302	9							
06	21720	X	11957	-0-	-9763 B	-0-	1153	1	9788	3	Y	790	787	0			16
							147	4	869	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4829	X	4829	-0-	-0- B	-0-	645	1	3619	3	Y	380	383	0			6
							147	4	418	9							
02	4508	X	3713	-0-	-795 B	-0-	600	1	2587	3	Y	375	373	0			8
							113	4	413	9							
03	4991	X	4125	-0-	-866 B	-0-	732	1	2828	3	Y	381	380	0			9
							146	4	419	9							
04	4710	X	4163	-0-	-547 B	-0-	686	1	2895	3	Y	349	349	0			9
							198	4	384	9							
05	6394	X	6394	-0-	-0- B	-0-	810	1	4901	3	Y	462	459	0			12
							175	4	508	9							
*06	6122	X	6122	-0-	-0- B	-0-	808	1	4692	3	Y	430	430	0			12
							149	4	473	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12445	X	12445	-0-	-0- B	-0-	1307	1	9127	3	Y	1823	1813	0			35
							6	4	2005	9							
02	10668	X	8737	-0-	-1931 B	-0-	1149	1	5943	3	Y	1489	1485	0			39
							7	4	1638	9							
03	11222	X	9477	-0-	-1745 B	-0-	1274	1	6471	3	Y	1570	1571	0			38
							5	4	1727	9							
04	12030	X	7599	-0-	-4431 B	-0-	1091	1	5196	3	Y	1185	1199	0			24
							8	4	1304	9							
05	12431	X	7925	-0-	-4506 B	-0-	1066	1	5604	3	Y	1134	1130	0			28
							8	4	1247	9							
06	12030	X	7879	-0-	-4151 B	-0-	1130	1	5442	3	Y	1181	1180	0			29
							8	4	1299	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11977	X	11977	-0-	-0- B	-0-	920	1	9990	3	Y	924	927	0			18
							51	4	1016	9							
02	9660	X	6857	-0-	-2803 B	-0-	519	1	5757	3	Y	498	506	0			10
							33	4	548	9							
03	11067	X	2736	-0-	-8331 B	-0-	469	1	1639	3	Y	548	549	0			9
							25	4	603	9							
04	11580	X	10070	-0-	-1510 B	-0-	804	1	8342	3	Y	808	805	0			12
							35	4	889	9							
05	11966	X	11203	-0-	-763 B	-0-	818	1	9356	3	Y	878	872	0			18
							63	4	966	9							
06	11580	X	9403	-0-	-2177 B	-0-	796	1	7753	3	Y	754	762	0			10
							25	4	829	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402	X	552	-0-	-3850 B	-0-	505	1	19	3	Y	-0-	4	0			-0-
							28	4									
02	2520	X	650	-0-	-1870 B	-0-	158	1	430	3	Y	47	46	0			1
							10	4	52	9							
03	2697	X	591	-0-	-2106 B	-0-	273	1	200	3	Y	94	93	0			2
							15	4	103	9							
04	1920	X	482	-0-	-1438 B	-0-	270	1	200	3	Y	-0-	2	0			-0-
							12	4									
05	1054	X	479	-0-	-575 B	-0-	216	1	246	3	Y	-0-					-0-
							17	4									
06	690	X	369	-0-	-321 B	-0-	45	1	323	3	Y	-0-					-0-
							1	4									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386 X	4367	-0-	-2019 B	-0-	386	1	3449	3	Y	464	466	0			9
						22	4	510	9							
02	T. A.	3144	-0-	3144 B	3144	234	1	2529	3	Y	333	336	0			6
						15	4	366	9							
03	T. A.	2894	-0-	2894 B	6038	143	1	2250	3	Y	407	406	0			7
						53	4	448	9							
04	T. A.	4922	-0-	4922 B	10960	534	1	3776	3	Y	488	491	0			4
						75	4	537	9							
05	15813 X	4853	-0-	-10960 B	-0-	516	1	3788	3	Y	452	451	0			5
						52	4	497	9							
*06	4790 X	4790	-0-	-0- B	-0-	508	1	3765	3	Y	411	408	0			8
						65	4	452	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

01	2232 X	2166	-0-	-66 B	-0-	573	1	1108	3	Y	320	319	0			5
						133	4	352	9							
02	2447 X	2447	-0-	-0- B	-0-	596	1	1460	3	Y	252	252	0			5
						114	4	277	9							
03	2232 X	2210	-0-	-22 B	-0-	720	1	1098	3	Y	224	224	0			5
						146	4	246	9							
04	2100 X	1827	-0-	-273 B	-0-	618	1	818	3	Y	190	190	0			5
						182	4	209	9							
05	2697 X	171	-0-	-2526 B	-0-	123	1	8	3	Y	11	16	0			-0-
						28	4	12	9							
06	2610 X	-0-	-0-	-2610 B	-0-					Y	-0-					-0-

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

01	3255 X	836	-0-	-2419 B	-0-	381	1	89	4	Y	333	330	0			5
						366	9									
02	2184 X	842	-0-	-1342 B	-0-	474	1	2	3	Y	250	250	0			5
						91	4	275	9							
03	2170 X	1060	-0-	-1110 B	-0-	577	1	118	4	Y	332	330	0			7
						365	9									
04	1590 X	1226	-0-	-364 B	-0-	542	1	161	4	Y	475	470	0			12
						523	9									
05	1908 X	1908	-0-	-0- B	-0-	678	1	651	3	Y	389	391	0			10
						151	4	428	9							
*06	1247 X	1247	-0-	-0- B	-0-	594	1	204	3	Y	305	306	0			9
						113	4	336	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	2253	-0-	-475 B	-0-	850	1	816	3	Y	406	406	0			8
							140	4	447	9							
02	2410	X	2410	-0-	-0- B	-0-	680	1	1426	3	Y	105	110	0			3
							188	4	116	9							
03	2356	X	1659	-0-	-697 B	-0-	89	1	1249	3	Y	256	255	0			4
							39	4	282	9							
04	2280	X	1069	-0-	-1211 B	-0-	144	1	670	3	Y	214	216	0			2
							20	4	235	9							
05	4260	X	4260	-0-	-0- B	-0-	901	1	2673	3	Y	539	535	0			6
							93	4	593	9							
*06	5012	X	5012	-0-	-0- B	-0-	870	1	3494	3	Y	486	482	0			10
							113	4	535	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

01	12571	X	12571	-0-	-0- B	-0-	1361	1	9686	3	Y	1185	1183	0			22
							220	4	1304	9							
02	29156	X	29156	-0-	-0- B	-0-	2076	1	25606	3	Y	850	847	0			25
							539	4	935	9							
03	19577	X	19577	-0-	-0- B	-0-	507	1	17808	3	Y	976	985	0			16
							188	4	1074	9							
04	14400	X	5210	-0-	-9190 B	-0-	367	1	4313	3	Y	435	447	0			4
							51	4	479	9							
05	19964	X	12464	-0-	-7500 B	-0-	1122	1	9924	3	Y	1187	1178	0			13
							112	4	1306	9							
06	19320	X	11624	-0-	-7696 B	-0-	1198	1	9177	3	Y	995	988	0			20
							154	4	1095	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

01	8711	X	3351	-0-	-5360 B	-0-	288	1	1838	3	Y	1099	1103	0			22
							16	4	1209	9							
02	7700	X	3124	-0-	-4576 B	-0-	264	1	1770	3	Y	975	978	0			19
							17	4	1073	9							
03	7843	X	3069	-0-	-4774 B	-0-	251	1	1710	3	Y	995	998	0			16
							13	4	1095	9							
04	7290	X	3626	-0-	-3664 B	-0-	303	1	2175	3	Y	1032	1033	0			15
							13	4	1135	9							
05	3627	X	3571	-0-	-56 B	-0-	271	1	2370	3	Y	826	824	0			17
							21	4	909	9							
06	3360	X	2952	-0-	-408 B	-0-	327	1	2320	3	Y	268	281	0			4
							10	4	295	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

01	9672	X	9672	-0-	-0- B	-0-	1043	1	6838	3	Y	1434	1450	0			18
							214	4	1577	9							
02	16947	X	16947	-0-	-0- B	-0-	1485	1	13370	3	Y	1772	1770	0			20
							143	4	1949	9							
03	21460	X	21460	-0-	-0- B	-0-	1836	1	17202	3	Y	2043	2037	0			26
							175	4	2247	9							
04	19743	X	19743	-0-	-0- B	-0-	1767	1	15836	3	Y	1858	1852	0			32
							96	4	2044	9							
05	19313	X	19313	-0-	-0- B	-0-	1869	1	14952	3	Y	2022	2009	0			45
							268	4	2224	9							
06	15480	X	13855	-0-	-1625 B	-0-	1728	1	10136	3	Y	1535	1561	0			19
							302	4	1689	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20530	X	20530	-0-	-0- B	-0-	1240	1	15861	3	Y	2888	2897	0			37
							252	4	3177	9							
02	16436	X	11941	-0-	-4495 B	-0-	1019	1	9314	3	Y	1373	1395	0			15
							98	4	1510	9							
03	14942	X	10650	-0-	-4292 B	-0-	983	1	8584	3	Y	899	903	0			11
							94	4	989	9							
04	19680	X	7478	-0-	-12202 B	-0-	904	1	5802	3	Y	657	657	0			11
							49	4	723	9							
05	20336	X	4731	-0-	-15605 B	-0-	819	1	3394	3	Y	362	365	0			8
							120	4	398	9							
06	19680	X	2850	-0-	-16830 B	-0-	637	1	1865	3	Y	214	219	0			3
							113	4	235	9							

HEMBY UNIT B AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

01	7657	X	6885	-0-	-772 B	-0-	821	1	4924	3	Y	999	1008	0			102
							41	4	1099	9							
02	6776	X	5455	-0-	-1321 B	-0-	663	1	3845	3	Y	847	831	0			118
							15	4	932	9							
03	7657	X	5453	-0-	-2204 B	-0-	625	1	3897	3	Y	830	848	0			100
							18	4	913	9							
04	7410	X	5975	-0-	-1435 B	-0-	631	1	4294	3	Y	938	943	0			95
							18	4	1032	9							
05	7657	X	5669	-0-	-1988 B	-0-	624	1	4012	3	Y	931	914	0			112
							9	4	1024	9							
06	6660	X	6156	-0-	-504 B	-0-	612	1	4477	3	Y	960	972	0			100
							11	4	1056	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

01	6293	X	5898	-0-	-395 B	-0-	557	1	4480	3	Y	668	665	0			11
							126	4	735	9							
02	5684	X	4274	-0-	-1410 B	-0-	510	1	3106	3	Y	512	512	0			11
							95	4	563	9							
03	6293	X	5219	-0-	-1074 B	-0-	646	1	3850	3	Y	542	541	0			12
							127	4	596	9							
04	6505	X	6505	-0-	-0- B	-0-	660	1	5007	3	Y	592	589	0			15
							187	4	651	9							
05	6524	X	6524	-0-	-0- B	-0-	689	1	5012	3	Y	614	613	0			16
							148	4	675	9							
*06	6027	X	6027	-0-	-0- B	-0-	678	1	4705	3	Y	472	474	0			14
							125	4	519	9							

LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

01	3162	X	2428	-0-	-734 B	-0-	437	1	1025	3	Y	786	782	0			13
							101	4	865	9							
02	9240	X	1753	-0-	-7487 B	-0-	504	1	424	3	Y	662	661	0			14
							97	4	728	9							
03	10230	X	1900	-0-	-8330 B	-0-	719	1	136	3	Y	816	812	0			18
							147	4	898	9							
04	9900	X	1712	-0-	-8188 B	-0-	620	1	81	3	Y	753	752	0			19
							183	4	828	9							
05	2697	X	1205	-0-	-1492 B	-0-	467	1	318	3	Y	287	298	0			8
							104	4	316	9							
06	2340	X	876	-0-	-1464 B	-0-	422	1	80	4	Y	340	338	0			10
							374	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	2397	-0-	-641 B	-0-	525	1	840	3	Y	827	824	0			13
							122	4	910	9							
02	3696	X	2077	-0-	-1619 B	-0-	512	1	652	3	Y	741	738	0			16
							98	4	815	9							
03	4092	X	2162	-0-	-1930 B	-0-	639	1	555	3	Y	762	761	0			17
							130	4	838	9							
04	3960	X	1649	-0-	-2311 B	-0-	574	1	254	3	Y	593	595	0			15
							169	4	652	9							
05	2387	X	1868	-0-	-519 B	-0-	592	1	630	3	Y	467	470	0			12
							132	4	514	9							
06	2310	X	1577	-0-	-733 B	-0-	657	1	248	3	Y	497	495	0			14
							125	4	547	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

01	2201	X	898	-0-	-1303 B	-0-	661	1	114	3	Y	109	110	0			2
							3	4	120	9							
02	1652	X	787	-0-	-865 B	-0-	620	1	69	3	Y	85	85	0			2
							4	4	94	9							
03	1488	X	706	-0-	-782 B	-0-	631	1	13	3	Y	54	55	0			1
							3	4	59	9							
04	870	X	559	-0-	-311 B	-0-	500	1	8	3	Y	43	43	0			1
							4	4	47	9							
05	899	X	182	-0-	-717 B	-0-	170	1	4	3	Y	6	7	0			-0-
							1	4	7	9							
06	870	X	-0-	-0-	-870 B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

01	8308	X	3845	-0-	-4463 B	-0-	493	1	2194	3	Y	950	946	0			15
							113	4	1045	9							
02	7504	X	3766	-0-	-3738 B	-0-	511	1	1874	3	Y	1167	1157	0			25
							97	4	1284	9							
03	5177	X	2372	-0-	-2805 B	-0-	533	1	194	3	Y	1397	1390	0			32
							108	4	1537	9							
04	5010	X	3320	-0-	-1690 B	-0-	515	1	1507	3	Y	1044	1049	0			27
							150	4	1148	9							
05	5177	X	1869	-0-	-3308 B	-0-	510	1	175	3	Y	973	974	0			26
							114	4	1070	9							
06	4050	X	1283	-0-	-2767 B	-0-	437	1	83	4	Y	694	700	0			20
							763	9									

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	24	N	24	-0-	-0- B	-0-	6	1	16	3	Y	1	1	0			-0-
							1	4	1	9							
03	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
04	19	N	19	-0-	-0- B	-0-	18	1	1	4	Y	-0-					-0-
05	118	N	118	-0-	-0- B	-0-	96	1	7	3	Y	1	1	0			-0-
							14	4	1	9							
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11377	X	9362	-0-	-2015 B	-0-	483	1	8038	3	Y	676	692	0			9
							97	4	744	9							
02	9772	X	620	-0-	-9152 B	-0-	112	1	351	3	Y	133	141	0			1
							11	4	146	9							
03	11036	X	7969	-0-	-3067 B	-0-	635	1	6379	3	Y	814	805	0			10
							60	4	895	9							
04	10680	X	8888	-0-	-1792 B	-0-	702	1	7251	3	Y	815	811	0			14
							38	4	897	9							
05	11036	X	8579	-0-	-2457 B	-0-	771	1	6777	3	Y	837	832	0			19
							110	4	921	9							
06	9060	X	8285	-0-	-775 B	-0-	719	1	6693	3	Y	681	692	0			8
							124	4	749	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12369	X	964	-0-	-11405 B	-0-	695	1	15	3	Y	133	131	0			2
							108	4	146	9							
02	10948	X	719	-0-	-10229 B	-0-	561	1	12	3	Y	84	84	0			2
							54	4	92	9							
03	12121	X	11255	-0-	-866 B	-0-	781	1	8850	3	Y	1296	1271	0			27
							198	4	1426	9							
04	11700	X	11359	-0-	-341 B	-0-	901	1	8592	3	Y	1423	1416	0			34
							301	4	1565	9							
05	9503	X	9503	-0-	-0- B	-0-	643	1	7291	3	Y	1235	1238	0			31
							210	4	1359	9							
06	10890	X	9403	-0-	-1487 B	-0-	829	1	6776	3	Y	1218	1219	0			30
							458	4	1340	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4095	X	4095	-0-	-0- B	-0-	515	1	2738	3	Y	693	691	0			10
							80	4	762	9							
02	3694	X	3694	-0-	-0- B	-0-	428	1	2621	3	Y	549	548	0			11
							41	4	604	9							
03	3609	X	3609	-0-	-0- B	-0-	422	1	2513	3	Y	515	515	0			11
							107	4	567	9							
04	3960	X	2854	-0-	-1106 B	-0-	458	1	1676	3	Y	515	514	0			12
							153	4	567	9							
05	4092	X	3512	-0-	-580 B	-0-	346	1	2473	3	Y	527	526	0			13
							113	4	580	9							
06	3960	X	3517	-0-	-443 B	-0-	429	1	2295	3	Y	505	506	0			12
							237	4	556	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5301	X	3992	-0-	-1309 B	-0-	736	1	2661	3	Y	432	431	0			8
							120	4	475	9							
02	4508	X	657	-0-	-3851 B	-0-	114	1	409	3	Y	94	99	0			3
							31	4	103	9							
03	4650	X	-0-	-0-	-4650 B	-0-					Y	-0-	3	0			-0-
04	4170	X	-0-	-0-	-4170 B	-0-					Y	-0-					-0-
05	3999	X	-0-	-0-	-3999 B	-0-					Y	-0-					-0-
06	3870	X	-0-	-0-	-3870 B	-0-					Y	-0-					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255	X	786	-0-	-2469 B	-0-	58	1	10	4	Y	653	642	0			12
							718	9									
02	2100	X	1045	-0-	-1055 B	-0-	179	1	731	3	Y	78	88	0			2
							49	4	86	9							
03	2325	X	-0-	-0-	-2325 B	-0-					Y	-0-	2	0			-0-
04	1380	X	-0-	-0-	-1380 B	-0-					Y	-0-					-0-
05	1147	X	-0-	-0-	-1147 B	-0-					Y	-0-					-0-
06	1110	X	-0-	-0-	-1110 B	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9591	X	9591	-0-	-0- B	-0-	964	1	7861	3	Y	555	551	0			10
							155	4	611	9							
02	5320	X	416	-0-	-4904 B	-0-	47	1	256	3	Y	91	98	0			3
							13	4	100	9							
03	8835	X	-0-	-0-	-8835 B	-0-					Y	-0-	3	0			-0-
04	9270	X	-0-	-0-	-9270 B	-0-					Y	-0-					-0-
05	9579	X	-0-	-0-	-9579 B	-0-					Y	-0-					-0-
06	9270	X	-0-	-0-	-9270 B	-0-					Y	-0-					-0-

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	2532	-0-	-7078 B	-0-	179	1	2101	3	Y	196	200	0			3
							36	4	216	9							
02	8512	X	4048	-0-	-4464 B	-0-	297	1	3471	3	Y	229	229	0			3
							28	4	252	9							
03	7750	X	5152	-0-	-2598 B	-0-	415	1	4373	3	Y	295	294	0			4
							39	4	325	9							
04	6746	X	6746	-0-	-0- B	-0-	931	1	5281	3	Y	439	435	0			8
							51	4	483	9							
05	7612	X	7612	-0-	-0- B	-0-	1252	1	5652	3	Y	477	474	0			11
							183	4	525	9							
06	4980	X	4525	-0-	-455 B	-0-	477	1	3658	3	Y	279	287	0			3
							83	4	307	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6917	X	6917	-0-	-0- B	-0-	1152	1	5135	3	Y	458	458	0			9
							126	4	504	9							
02	5180	X	3005	-0-	-2175 B	-0-	535	1	2171	3	Y	241	245	0			5
							34	4	265	9							
03	8339	X	1663	-0-	-6676 B	-0-	474	1	743	3	Y	272	273	0			4
							147	4	299	9							
04	8070	X	849	-0-	-7221 B	-0-	552	1	32	3	Y	168	170	0			2
							80	4	185	9							
05	8339	X	851	-0-	-7488 B	-0-	450	1	46	3	Y	280	279	0			3
							47	4	308	9							
*06	6690	X	1235	-0-	-5455 B	-0-	664	1	162	3	Y	292	289	0			6
							88	4	321	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	727	-0-	-3706 B	-0-	277	1	41	3	Y	330	325	0			6
							46	4	363	9							
02	4606	X	4606	-0-	-0- B	-0-	720	1	2651	3	Y	1081	1066	0			21
							46	4	1189	9							
03	6835	X	6835	-0-	-0- B	-0-	557	1	4695	3	Y	1286	1285	0			22
							168	4	1415	9							
04	3809	X	3809	-0-	-0- B	-0-	1223	1	1453	3	Y	870	884	0			8
							176	4	957	9							
05	3339	X	3339	-0-	-0- B	-0-	1087	1	987	3	Y	1047	1044	0			11
							113	4	1152	9							
*06	3237	X	3237	-0-	-0- B	-0-	962	1	1293	3	Y	778	773	0			16
							126	4	856	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

01	17241	X	17241	-0-	-0- B	-0-	1118	1	15130	3	Y	846	856	0			17
							62	4	931	9							
02	23464	X	5423	-0-	-18041 B	-0-	534	1	4202	3	Y	594	600	0			11
							34	4	653	9							
03	25978	X	24467	-0-	-1511 B	-0-	760	1	22850	3	Y	566	568	0			9
							234	4	623	9							
04	18570	X	1158	-0-	-17412 B	-0-	238	1	697	3	Y	172	179	0			2
							34	4	189	9							
05	19189	X	5425	-0-	-13764 B	-0-	835	1	3611	3	Y	813	806	0			9
							85	4	894	9							
06	23670	X	4743	-0-	-18927 B	-0-	724	1	3285	3	Y	582	579	0			12
							94	4	640	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

01	13485	X	5984	-0-	-7501 B	-0-	525	1	4960	3	Y	377	378	0			7
							84	4	415	9							
02	10920	X	1978	-0-	-8942 B	-0-	287	1	1431	3	Y	165	167	0			5
							78	4	182	9							
03	12090	X	2202	-0-	-9888 B	-0-	126	1	1853	3	Y	154	156	0			3
							54	4	169	9							
04	8340	X	1964	-0-	-6376 B	-0-	370	1	1396	3	Y	132	134	0			1
							53	4	145	9							
05	8618	X	4139	-0-	-4479 B	-0-	813	1	2995	3	Y	225	224	0			2
							83	4	248	9							
*06	9805	X	9805	-0-	-0- B	-0-	714	1	8128	3	Y	794	780	0			16
							90	4	873	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

01	2821	X	598	-0-	-2223 B	-0-	495	1	17	3	Y	8	18	0			-0-
							77	4	9	9							
02	3052	X	523	-0-	-2529 B	-0-	446	1	17	3	Y	15	15	0			-0-
							43	4	17	9							
03	3100	X	441	-0-	-2659 B	-0-	336	1	8	3	Y	11	11	0			-0-
							85	4	12	9							
04	2700	X	333	-0-	-2367 B	-0-	235	1	7	3	Y	11	11	0			-0-
							79	4	12	9							
05	1240	X	175	-0-	-1065 B	-0-	94	1	22	3	Y	25	24	0			1
							31	4	28	9							
06	570	X	213	-0-	-357 B	-0-	135	1	75	4	Y	3	4	0			-0-
							3	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	4195	-0-	-1757 B	-0-	586	1	2758	3	Y	682	681	0			6
							101	4	750	9							
02	5824	X	2471	-0-	-3353 B	-0-	342	1	1525	3	Y	516	518	0			4
							36	4	568	9							
03	5766	X	3941	-0-	-1825 B	-0-	450	1	2668	3	Y	692	693	0			3
							62	4	761	9							
04	5580	X	4701	-0-	-879 B	-0-	688	1	3080	3	Y	770	768	0			5
							86	4	847	9							
05	4185	X	3130	-0-	-1055 B	-0-	518	1	2046	3	Y	459	461	0			3
							61	4	505	9							
06	4050	X	3882	-0-	-168 B	-0-	492	1	2728	3	Y	510	506	0			7
							101	4	561	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	1879	-0-	-2430 B	-0-	319	1	1336	3	Y	154	155	0			1
							55	4	169	9							
02	3612	X	2375	-0-	-1237 B	-0-	355	1	1546	3	Y	397	395	0			3
							37	4	437	9							
03	3906	X	878	-0-	-3028 B	-0-	110	1	690	3	Y	57	60	0			-0-
							15	4	63	9							
04	3780	X	954	-0-	-2826 B	-0-	130	1	591	3	Y	197	196	0			1
							16	4	217	9							
05	2859	X	2859	-0-	-0- B	-0-	547	1	1772	3	Y	433	431	0			3
							64	4	476	9							
06	2550	X	2083	-0-	-467 B	-0-	236	1	1474	3	Y	295	294	0			4
							48	4	325	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	2574	-0-	-2665 B	-0-	669	1	1374	3	Y	449	451	0			9
							37	4	494	9							
02	4060	X	3194	-0-	-866 B	-0-	757	1	1926	3	Y	421	422	0			8
							48	4	463	9							
03	4495	X	1712	-0-	-2783 B	-0-	314	1	1105	3	Y	182	187	0			3
							93	4	200	9							
04	7165	X	7165	-0-	-0- B	-0-	945	1	5263	3	Y	748	744	0			7
							134	4	823	9							
05	3972	X	3972	-0-	-0- B	-0-	903	1	2496	3	Y	436	438	0			5
							93	4	480	9							
06	3420	X	2751	-0-	-669 B	-0-	689	1	1675	3	Y	270	270	0			5
							90	4	297	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	6011	-0-	-747 B	-0-	729	1	3779	3	Y	1303	1299	0			26
							70	4	1433	9							
02	6328	X	4650	-0-	-1678 B	-0-	586	1	2774	3	Y	1139	1143	0			22
							37	4	1253	9							
03	7006	X	4876	-0-	-2130 B	-0-	652	1	2878	3	Y	1192	1195	0			19
							35	4	1311	9							
04	5820	X	4544	-0-	-1276 B	-0-	632	1	2847	3	Y	944	949	0			14
							27	4	1038	9							
05	6014	X	4291	-0-	-1723 B	-0-	597	1	2787	3	Y	783	781	0			16
							46	4	861	9							
06	5820	X	4432	-0-	-1388 B	-0-	630	1	2885	3	Y	815	820	0			11
							20	4	897	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	2248	-0-	-5254 B	-0-	790	1	848	3	Y	551	551	0			10
							4	4	606	9							
02	5852	X	1557	-0-	-4295 B	-0-	778	1	261	3	Y	466	464	0			12
							5	4	513	9							
03	6479	X	6390	-0-	-89 B	-0-	970	1	3917	3	Y	1363	1342	0			33
							4	4	1499	9							
*04	6270	X	5562	-0-	-708 B	-0-	935	1	3047	3	Y	1430	1434	0			29
							7	4	1573	9							
*05	5945	X	5945	-0-	-0- B	-0-	951	1	3433	3	Y	1413	1407	0			35
							7	4	1554	9							
*06	6180	X	1402	-0-	-4778 B	-0-	757	1	4	3	Y	578	599	0			14
							5	4	636	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

*11	2970	X	821	-0-	-2149 B	-0-	753	1	4	3	Y	54	60	0			1
							5	4	59	9							
*12	3627	X	3607	-0-	-20 B	-0-	1050	1	1732	3	Y	745	734	0			12
							5	4	820	9							
*01	3627	X	3091	-0-	-536 B	-0-	932	1	1460	3	Y	632	632	0			12
							4	4	695	9							
*02	3700	X	3700	-0-	-0- B	-0-	846	1	2199	3	Y	591	588	0			15
							5	4	650	9							
*03	3596	X	1638	-0-	-1958 B	-0-	714	1	455	3	Y	424	429	0			10
							3	4	466	9							
*04	3480	X	1409	-0-	-2071 B	-0-	696	1	235	3	Y	430	431	0			9
							5	4	473	9							
*05	4092	X	1978	-0-	-2114 B	-0-	734	1	624	3	Y	558	553	0			14
							6	4	614	9							
06	3960	X	2981	-0-	-979 B	-0-	767	1	1542	3	Y	606	605	0			15
							5	4	667	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

01	4061	X	1090	-0-	-2971 B	-0-	401	1	114	3	Y	437	440	0			7
							94	4	481	9							
02	2772	X	1107	-0-	-1665 B	-0-	391	1	198	3	Y	403	401	0			9
							75	4	443	9							
03	3677	X	3677	-0-	-0- B	-0-	732	1	1856	3	Y	856	846	0			19
							147	4	942	9							
04	3060	X	3060	-0-	-0- B	-0-	640	1	1485	3	Y	680	682	0			17
							187	4	748	9							
05	3973	X	3973	-0-	-0- B	-0-	688	1	2101	3	Y	939	931	0			25
							151	4	1033	9							
06	2970	X	2389	-0-	-581 B	-0-	651	1	1211	3	Y	367	381	0			11
							123	4	404	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

01	8664	X	8664	-0-	-0- B	-0-	728	1	5777	3	Y	1813	1806	0			29
							165	4	1994	9							
02	6412	X	4562	-0-	-1850 B	-0-	581	1	2449	3	Y	1293	1294	0			28
							110	4	1422	9							
03	8246	X	4913	-0-	-3333 B	-0-	702	1	3037	3	Y	940	947	0			21
							140	4	1034	9							
04	8370	X	3765	-0-	-4605 B	-0-	633	1	2155	3	Y	721	724	0			18
							184	4	793	9							
05	8649	X	3449	-0-	-5200 B	-0-	654	1	2070	3	Y	528	532	0			14
							144	4	581	9							
06	8370	X	1065	-0-	-7305 B	-0-	498	1	7	3	Y	423	425	0			12
							95	4	465	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14384	X	1402	-0-	-12982 B	-0-	52	1	1140	3	Y	188	196	0			4
							3	4	207	9							
02	14515	X	14515	-0-	-0- B	-0-	778	1	11663	3	Y	1841	1810	0			35
							49	4	2025	9							
03	12617	X	10432	-0-	-2185 B	-0-	723	1	7940	3	Y	1574	1584	0			25
							38	4	1731	9							
04	12210	X	9582	-0-	-2628 B	-0-	678	1	7405	3	Y	1336	1341	0			20
							29	4	1470	9							
05	13764	X	9113	-0-	-4651 B	-0-	643	1	7083	3	Y	1216	1211	0			25
							49	4	1338	9							
06	13320	X	7782	-0-	-5538 B	-0-	622	1	5855	3	Y	1169	1178	0			16
							19	4	1286	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	1907	-0-	-1813 B	-0-	326	1	596	3	Y	826	829	0			13
							76	4	909	9							
02	4956	X	2335	-0-	-2621 B	-0-	371	1	1109	3	Y	714	712	0			15
							70	4	785	9							
03	5487	X	1656	-0-	-3831 B	-0-	546	1	24	3	Y	886	881	0			20
							111	4	975	9							
04	5310	X	2204	-0-	-3106 B	-0-	689	1	149	3	Y	1056	1049	0			27
							204	4	1162	9							
05	3813	X	2321	-0-	-1492 B	-0-	668	1	78	3	Y	1295	1288	0			34
							150	4	1425	9							
*06	3722	X	3722	-0-	-0- B	-0-	906	1	1026	3	Y	1472	1463	0			43
							171	4	1619	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	3467	-0-	-3973 B	-0-	432	1	2788	3	Y	174	176	0			2
							56	4	191	9							
02	5992	X	-0-	-0-	-5992 B	-0-					Y	-0-	2	0			-0-
03	6634	X	2090	-0-	-4544 B	-0-	48	1	1816	3	Y	189	186	0			3
							18	4	208	9							
04	6420	X	3762	-0-	-2658 B	-0-	513	1	2835	3	Y	310	310	0			3
							73	4	341	9							
05	5301	X	3851	-0-	-1450 B	-0-	592	1	2855	3	Y	313	313	0			3
							60	4	344	9							
*06	3360	X	3313	-0-	-47 B	-0-	514	1	2421	3	Y	283	280	0			6
							67	4	311	9							

FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14497	X	14497	-0-	-0- B	-0-	763	1	12164	3	Y	1388	1371	0			27
							43	4	1527	9							
02	11524	X	11524	-0-	-0- B	-0-	695	1	9533	3	Y	1138	1143	0			22
							44	4	1252	9							
03	11511	X	11511	-0-	-0- B	-0-	706	1	9601	3	Y	1061	1066	0			17
							37	4	1167	9							
04	10890	X	10528	-0-	-362 B	-0-	666	1	8778	3	Y	959	962	0			14
							29	4	1055	9							
05	11253	X	9936	-0-	-1317 B	-0-	628	1	8258	3	Y	911	906	0			19
							48	4	1002	9							
06	10890	X	7907	-0-	-2983 B	-0-	580	1	6451	3	Y	780	788	0			11
							18	4	858	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	2996	-0-	-5095 B	-0-	407	1	1935	3	Y	536	530	0			10
							64	4	590	9							
02	6216	X	5979	-0-	-237 B	-0-	602	1	4325	3	Y	922	914	0			18
							38	4	1014	9							
03	5789	X	5789	-0-	-0- B	-0-	390	1	4178	3	Y	1007	1008	0			17
							113	4	1108	9							
04	6267	X	6267	-0-	-0- B	-0-	958	1	4121	3	Y	956	964	0			9
							136	4	1052	9							
05	6634	X	5843	-0-	-791 B	-0-	868	1	3886	3	Y	909	908	0			10
							89	4	1000	9							
*06	6420	X	4676	-0-	-1744 B	-0-	620	1	3404	3	Y	520	520	0			10
							80	4	572	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	4642	-0-	-938 B	-0-	548	1	3292	3	Y	615	614	0			10
							125	4	677	9							
02	16038	X	16038	-0-	-0- B	-0-	1068	1	13700	3	Y	980	969	0			21
							192	4	1078	9							
03	10084	X	10084	-0-	-0- B	-0-	777	1	8292	3	Y	787	790	0			18
							149	4	866	9							
04	5850	X	5808	-0-	-42 B	-0-	704	1	4331	3	Y	520	525	0			13
							201	4	572	9							
05	12772	X	5988	-0-	-6784 B	-0-	735	1	4437	3	Y	597	594	0			16
							159	4	657	9							
06	12360	X	4902	-0-	-7458 B	-0-	625	1	3897	3	Y	241	250	0			7
							115	4	265	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747	X	14523	-0-	-5224 B	-0-	1057	1	12264	3	Y	940	939	0			18
							168	4	1034	9							
02	13972	X	13558	-0-	-414 B	-0-	1116	1	11104	3	Y	949	939	0			28
							294	4	1044	9							
03	15469	X	11216	-0-	-4253 B	-0-	386	1	9806	3	Y	791	806	0			13
							154	4	870	9							
04	16172	X	16172	-0-	-0- B	-0-	1338	1	13544	3	Y	1004	1008	0			9
							186	4	1104	9							
05	15407	X	14844	-0-	-563 B	-0-	1156	1	12690	3	Y	804	804	0			9
							114	4	884	9							
06	14520	X	13477	-0-	-1043 B	-0-	1114	1	11316	3	Y	824	817	0			16
							141	4	906	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13661	X	13661	-0-	-0- B	-0-	854	1	12087	3	Y	483	481	0			8
							189	4	531	9							
02	12028	X	12028	-0-	-0- B	-0-	895	1	10313	3	Y	598	593	0			13
							162	4	658	9							
03	15431	X	15431	-0-	-0- B	-0-	1009	1	13371	3	Y	783	778	0			18
							190	4	861	9							
04	18154	X	18154	-0-	-0- B	-0-	1200	1	15496	3	Y	1025	1017	0			26
							330	4	1128	9							
05	14822	X	14822	-0-	-0- B	-0-	1097	1	12382	3	Y	1013	1012	0			27
							229	4	1114	9							
06	14940	X	13660	-0-	-1280 B	-0-	1072	1	11354	3	Y	946	946	0			27
							193	4	1041	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20571	X	20571	-0-	-0- B	-0-	1046	1	17117	3	Y	2136	2102	0			42
							58	4	2350	9							
02	10808	X	8334	-0-	-2474 B	-0-	667	1	6808	3	Y	743	771	0			14
							42	4	817	9							
03	11191	X	8164	-0-	-3027 B	-0-	750	1	6429	3	Y	859	859	0			14
							40	4	945	9							
04	11940	X	7617	-0-	-4323 B	-0-	715	1	6058	3	Y	739	742	0			11
							31	4	813	9							
05	12338	X	8375	-0-	-3963 B	-0-	725	1	6630	3	Y	876	869	0			18
							56	4	964	9							
06	11940	X	8142	-0-	-3798 B	-0-	745	1	6414	3	Y	873	879	0			12
							23	4	960	9							

HEMBY UNIT B AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12541	X	12541	-0-	-0- B	-0-	1495	1	9969	3	Y	912	899	0			93
							74	4	1003	9							
02	9624	X	9624	-0-	-0- B	-0-	1288	1	7474	3	Y	756	744	0			105
							30	4	832	9							
03	10382	X	10382	-0-	-0- B	-0-	1275	1	8263	3	Y	734	750	0			89
							37	4	807	9							
04	9750	X	8249	-0-	-1501 B	-0-	1121	1	6114	3	Y	893	891	0			91
							32	4	982	9							
05	10075	X	7390	-0-	-2685 B	-0-	1079	1	5125	3	Y	1064	1027	0			128
							16	4	1170	9							
06	9750	X	7282	-0-	-2468 B	-0-	1035	1	5132	3	Y	996	1020	0			104
							19	4	1096	9							

HEMBY UNIT B AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	389	-0-	-4540 B	-0-	260	1	13	4	Y	105	124	0			11
							116	9									
02	4564	X	786	-0-	-3778 B	-0-	307	1	7	4	Y	429	380	0			60
							472	9									
03	5053	X	428	-0-	-4625 B	-0-	258	1	7	4	Y	148	190	0			18
							163	9									
04	4890	X	588	-0-	-4302 B	-0-	540	1	15	4	Y	30	45	0			3
							33	9									
05	868	X	610	-0-	-258 B	-0-	601	1	9	4	Y	-0-	3	0			-0-
06	840	X	54	-0-	-786 B	-0-	50	1	3	3	Y	-0-					-0-
							1	4									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	2219	-0-	-664 B	-0-	463	1	804	3	Y	792	792	0			7
							81	4	871	9							
02	7868	X	1319	-0-	-6549 B	-0-	260	1	548	3	Y	440	443	0			4
							27	4	484	9							
03	8711	X	2269	-0-	-6442 B	-0-	430	1	1093	3	Y	624	625	0			3
							60	4	686	9							
04	6540	X	2206	-0-	-4334 B	-0-	582	1	1109	3	Y	401	401	0			3
							74	4	441	9							
05	3317	X	1678	-0-	-1639 B	-0-	496	1	837	3	Y	260	261	0			2
							59	4	286	9							
06	2190	X	1707	-0-	-483 B	-0-	574	1	708	3	Y	277	275	0			4
							120	4	305	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11346 X	6224	-0-	-5122 B	-0-	603	1	4391	3	Y	1058	1056	0			20
						66	4	1164	9							
02	7560 X	-0-	-0-	-7560 B	-0-					Y	-0-	20	0			-0-
03	8370 X	4661	-0-	-3709 B	-0-	133	1	3466	3	Y	917	902	0			15
						53	4	1009	9							
04	7271 X	7271	-0-	-0- B	-0-	803	1	4946	3	Y	1281	1285	0			11
						113	4	1409	9							
05	6665 X	5170	-0-	-1495 B	-0-	643	1	3497	3	Y	877	879	0			9
						65	4	965	9							
*06	6030 X	4656	-0-	-1374 B	-0-	558	1	3238	3	Y	716	711	0			14
						72	4	788	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4805 X	1535	-0-	-3270 B	-0-	638	1	40	3	Y	715	711	0			14
						70	4	787	9							
02	4340 X	-0-	-0-	-4340 B	-0-					Y	-0-	14	0			-0-
03	4805 X	2739	-0-	-2066 B	-0-	166	1	868	3	Y	1481	1457	0			24
						76	4	1629	9							
04	3082 X	3082	-0-	-0- B	-0-	1252	1	64	3	Y	1441	1452	0			13
						181	4	1585	9							
05	2032 X	2032	-0-	-0- B	-0-	1057	1	116	3	Y	681	687	0			7
						110	4	749	9							
*06	2640 X	1787	-0-	-853 B	-0-	931	1	48	3	Y	623	618	0			12
						123	4	685	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21607 X	17786	-0-	-3821 B	-0-	690	1	14603	3	Y	2168	2162	0			32
						108	4	2385	9							
02	24696 X	13538	-0-	-11158 B	-0-	612	1	11195	3	Y	1520	1522	0			30
						59	4	1672	9							
03	27342 X	14083	-0-	-13259 B	-0-	675	1	11565	3	Y	1520	1518	0			32
						171	4	1672	9							
04	21720 X	15262	-0-	-6458 B	-0-	928	1	12297	3	Y	1570	1565	0			37
						310	4	1727	9							
05	18445 X	15188	-0-	-3257 B	-0-	725	1	12448	3	Y	1616	1613	0			40
						237	4	1778	9							
06	17220 X	14558	-0-	-2662 B	-0-	976	1	11264	3	Y	1616	1617	0			39
						540	4	1778	9							

MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17298 X	16533	-0-	-765 B	-0-	1226	1	12042	3	Y	2963	2941	0			56
						6	4	3259	9							
02	14265 X	14265	-0-	-0- B	-0-	1128	1	10734	3	Y	2178	2178	0			56
						7	4	2396	9							
03	15345 X	14332	-0-	-1013 B	-0-	1152	1	11243	3	Y	1756	1770	0			42
						5	4	1932	9							
04	14850 X	11800	-0-	-3050 B	-0-	879	1	9394	3	Y	1382	1396	0			28
						7	4	1520	9							
05	15345 X	12715	-0-	-2630 B	-0-	850	1	9795	3	Y	1875	1857	0			46
						7	4	2063	9							
06	14850 X	12054	-0-	-2796 B	-0-	1025	1	9189	3	Y	1665	1670	0			41
						8	4	1832	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24211 X	10877	-0-	-13334 B	-0-	795	1	9196	3	Y	690	695	0			13
						127	4	759	9							
02	22876 X	1568	-0-	-21308 B	-0-	281	1	965	3	Y	223	229	0			7
						77	4	245	9							
03	25327 X	6271	-0-	-19056 B	-0-	248	1	5253	3	Y	603	600	0			10
						107	4	663	9							
04	24510 X	4423	-0-	-20087 B	-0-	544	1	3167	3	Y	577	582	0			5
						77	4	635	9							
05	20553 X	9984	-0-	-10569 B	-0-	1106	1	7916	3	Y	774	771	0			8
						111	4	851	9							
06	10530 X	10273	-0-	-257 B	-0-	984	1	9044	3	Y	109	115	0			2
						125	4	120	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

01	23622 X	19802	-0-	-3820 B	-0-	1303	1	16915	3	Y	1252	1246	0			24
						207	4	1377	9							
02	18844 X	15959	-0-	-2885 B	-0-	1403	1	12803	3	Y	1256	1243	0			37
						371	4	1382	9							
03	20057 X	15948	-0-	-4109 B	-0-	557	1	13806	3	Y	1238	1255	0			20
						223	4	1362	9							
04	19200 X	16105	-0-	-3095 B	-0-	1325	1	13441	3	Y	1050	1061	0			9
						184	4	1155	9							
05	19809 X	12461	-0-	-7348 B	-0-	1180	1	10788	3	Y	342	347	0			4
						117	4	376	9							
06	19170 X	9422	-0-	-9748 B	-0-	806	1	7869	3	Y	586	578	0			12
						102	4	645	9							

DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

01	18569 X	17572	-0-	-997 B	-0-	1150	1	15404	3	Y	760	756	0			14
						182	4	836	9							
02	15036 X	13540	-0-	-1496 B	-0-	1237	1	11129	3	Y	769	760	0			23
						328	4	846	9							
03	16337 X	13180	-0-	-3157 B	-0-	479	1	11730	3	Y	707	718	0			12
						193	4	778	9							
04	17010 X	12586	-0-	-4424 B	-0-	1162	1	10549	3	Y	648	654	0			6
						162	4	713	9							
05	17577 X	10925	-0-	-6652 B	-0-	1110	1	9089	3	Y	559	559	0			6
						111	4	615	9							
06	17010 X	8317	-0-	-8693 B	-0-	729	1	7095	3	Y	364	363	0			7
						93	4	400	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

01	5642 X	5046	-0-	-596 B	-0-	509	1	3887	3	Y	565	568	0			11
						28	4	622	9							
02	5405 X	5405	-0-	-0- B	-0-	533	1	4220	3	Y	562	562	0			11
						34	4	618	9							
03	4991 X	3502	-0-	-1489 B	-0-	506	1	2526	3	Y	403	407	0			7
						27	4	443	9							
04	4890 X	3059	-0-	-1831 B	-0-	501	1	2216	3	Y	291	294	0			4
						22	4	320	9							
05	5983 X	3091	-0-	-2892 B	-0-	507	1	2217	3	Y	298	296	0			6
						39	4	328	9							
06	5790 X	2559	-0-	-3231 B	-0-	499	1	1789	3	Y	233	236	0			3
						15	4	256	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	5879	-0-	-9714 B	-0-	798	1	4295	3	Y	590	589	0			5
							137	4	649	9							
02	11424	X	6316	-0-	-5108 B	-0-	888	1	4950	3	Y	351	353	0			3
							92	4	386	9							
03	11253	X	5109	-0-	-6144 B	-0-	935	1	3545	3	Y	454	455	0			2
							130	4	499	9							
04	9210	X	5120	-0-	-4090 B	-0-	983	1	3599	3	Y	376	376	0			2
							124	4	414	9							
05	7006	X	1376	-0-	-5630 B	-0-	317	1	936	3	Y	78	79	0			1
							37	4	86	9							
06	6780	X	83	-0-	-6697 B	-0-	44	1	29	3	Y	1	2	0			-0-
							9	4	1	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58122	X	58122	-0-	-0- B	-0-	2641	1	48790	3	Y	5687	5676	0			47
							435	4	6256	9							
02	48006	X	48006	-0-	-0- B	-0-	2138	1	39936	3	Y	5203	5205	0			45
							209	4	5723	9							
03	51429	X	47633	-0-	-3796 B	-0-	2206	1	39468	3	Y	5159	5182	0			22
							284	4	5675	9							
04	49770	X	45609	-0-	-4161 B	-0-	2161	1	37848	3	Y	4857	4848	0			31
							257	4	5343	9							
05	51429	X	43482	-0-	-7947 B	-0-	1993	1	36149	3	Y	4659	4657	0			33
							215	4	5125	9							
*06	50937	X	50937	-0-	-0- B	-0-	2467	1	43619	3	Y	3980	3957	0			56
							473	4	4378	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15004	X	12586	-0-	-2418 B	-0-	1129	1	9941	3	Y	1321	1322	0			26
							63	4	1453	9							
02	12740	X	10079	-0-	-2661 B	-0-	848	1	8307	3	Y	791	802	0			15
							54	4	870	9							
03	14105	X	12624	-0-	-1481 B	-0-	972	1	9961	3	Y	1491	1482	0			24
							51	4	1640	9							
04	13650	X	11196	-0-	-2454 B	-0-	888	1	8503	3	Y	1606	1606	0			24
							38	4	1767	9							
05	13744	X	13744	-0-	-0- B	-0-	971	1	11078	3	Y	1474	1468	0			30
							74	4	1621	9							
*06	13630	X	13630	-0-	-0- B	-0-	1026	1	11282	3	Y	1173	1187	0			16
							32	4	1290	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10075	X	8062	-0-	-2013 B	-0-	766	1	6112	3	Y	1037	1045	0			21
							43	4	1141	9							
02	8652	X	5552	-0-	-3100 B	-0-	573	1	4004	3	Y	854	859	0			16
							36	4	939	9							
03	9579	X	5001	-0-	-4578 B	-0-	555	1	3184	3	Y	1121	1119	0			18
							29	4	1233	9							
04	8370	X	3243	-0-	-5127 B	-0-	520	1	1757	3	Y	858	863	0			13
							22	4	944	9							
05	8649	X	3340	-0-	-5309 B	-0-	525	1	1892	3	Y	802	799	0			16
							41	4	882	9							
06	7800	X	4150	-0-	-3650 B	-0-	561	1	2472	3	Y	1000	1002	0			14
							17	4	1100	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	6992	-0-	-169 B	-0-	797	1	5373	3	Y	706	714	0			14
							45	4	777	9							
02	6804	X	6252	-0-	-552 B	-0-	734	1	4880	3	Y	537	541	0			10
							47	4	591	9							
03	7533	X	5707	-0-	-1826 B	-0-	777	1	4139	3	Y	682	681	0			11
							41	4	750	9							
04	7290	X	5902	-0-	-1388 B	-0-	776	1	4149	3	Y	858	856	0			13
							33	4	944	9							
05	7006	X	6568	-0-	-438 B	-0-	812	1	4239	3	Y	1322	1308	0			27
							63	4	1454	9							
*06	7494	X	7494	-0-	-0- B	-0-	822	1	3983	3	Y	2422	2415	0			34
							25	4	2664	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13485	X	9204	-0-	-4281 B	-0-	1100	1	6567	3	Y	1235	1219	0			23
							178	4	1359	9							
02	11368	X	9394	-0-	-1974 B	-0-	1052	1	7091	3	Y	880	877	0			26
							283	4	968	9							
03	10416	X	10416	-0-	-0- B	-0-	468	1	8379	3	Y	1247	1252	0			21
							197	4	1372	9							
04	9480	X	8932	-0-	-548 B	-0-	1114	1	6635	3	Y	933	946	0			8
							157	4	1026	9							
05	10416	X	7074	-0-	-3342 B	-0-	940	1	5133	3	Y	824	823	0			9
							95	4	906	9							
06	10080	X	6301	-0-	-3779 B	-0-	803	1	4882	3	Y	465	465	0			9
							104	4	512	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33387	X	22582	-0-	-10805 B	-0-	1047	1	18015	3	Y	2992	2979	0			48
							229	4	3291	9							
02	T. A.		16541	-0-	16541 B	16541	873	1	12756	3	Y	2506	2500	0			54
							155	4	2757	9							
03	T. A.		17859	-0-	17859 B	34400	999	1	13713	3	Y	2690	2683	0			61
							188	4	2959	9							
04	T. A.		17168	-0-	17168 B	51568	981	1	13800	3	Y	1926	1938	0			49
							268	4	2119	9							
05	70464	X	18896	-0-	-51568 B	-0-	1117	1	14733	3	Y	2560	2542	0			67
							230	4	2816	9							
06	21840	X	15573	-0-	-6267 B	-0-	1000	1	11951	3	Y	2221	2224	0			64
							179	4	2443	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69750 X	51059	-0-	-18691 B	-0-	2067	1	44793	3	Y	3712	3730	0			73
						116	4	4083	9							
02	58884 X	50137	-0-	-8747 B	-0-	1928	1	44257	3	Y	3483	3489	0			67
						121	4	3831	9							
03	65193 X	43794	-0-	-21399 B	-0-	1744	1	38552	3	Y	3097	3114	0			50
						91	4	3407	9							
04	59250 X	42643	-0-	-16607 B	-0-	1856	1	37708	3	Y	2725	2735	0			40
						81	4	2998	9							
05	55521 X	40739	-0-	-14782 B	-0-	2024	1	35419	3	Y	2856	2838	0			58
						154	4	3142	9							
06	53730 X	37412	-0-	-16318 B	-0-	1938	1	32742	3	Y	2428	2452	0			34
						61	4	2671	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

01	89249 X	85885	-0-	-3364 B	-0-	4059	1	74807	3	Y	5774	5775	0			48
						668	4	6351	9							
02	80612 X	78878	-0-	-1734 B	-0-	3714	1	69220	3	Y	5074	5078	0			44
						363	4	5581	9							
03	105834 X	64129	-0-	-41705 B	-0-	3138	1	55963	3	Y	4204	4230	0			18
						404	4	4624	9							
04	102420 X	58796	-0-	-43624 B	-0-	2940	1	51458	3	Y	3680	3674	0			24
						350	4	4048	9							
05	105834 X	63872	-0-	-41962 B	-0-	3106	1	56338	3	Y	3721	3718	0			27
						335	4	4093	9							
06	84510 X	58884	-0-	-25626 B	-0-	2927	1	51920	3	Y	3160	3143	0			44
						561	4	3476	9							

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

01	87079 X	48774	-0-	-38305 B	-0-	2002	1	39216	3	N	6860	6848	0			130
						10	4	7546	9							
02	63224 X	40050	-0-	-23174 B	-0-	1811	1	31708	3	N	5927	5904	0			153
						11	4	6520	9							
03	59272 X	40024	-0-	-19248 B	-0-	1678	1	31406	3	N	6302	6304	0			151
						8	4	6932	9							
04	51780 X	35095	-0-	-16685 B	-0-	1523	1	27299	3	N	5691	5727	0			115
						13	4	6260	9							
05	53506 X	35932	-0-	-17574 B	-0-	1610	1	28466	3	N	5311	5296	0			130
						14	4	5842	9							
06	47190 X	32550	-0-	-14640 B	-0-	1411	1	25594	3	N	5028	5033	0			125
						14	4	5531	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	73687	X	49696	-0-	-23991 B	-0-	150	1	43204	3	Y	5669	5711	0			112
							106	4	6236	9							
02	70840	X	32634	-0-	-38206 B	-0-	279	1	28385	3	Y	3541	3585	0			68
							75	4	3895	9							
03	78430	X	45937	-0-	-32493 B	-0-	1768	1	38997	3	Y	4618	4611	0			75
							92	4	5080	9							
04	64620	X	40802	-0-	-23818 B	-0-	1555	1	34524	3	Y	4232	4245	0			62
							68	4	4655	9							
05	58869	X	37142	-0-	-21727 B	-0-	1320	1	31660	3	Y	3693	3680	0			75
							100	4	4062	9							
06	48090	X	31865	-0-	-16225 B	-0-	1218	1	26898	3	Y	3374	3402	0			47
							38	4	3711	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	162223	X	97296	-0-	-64927 B	-0-	640	1	83643	3	N	11058	11022	0			209
							849	4	12164	9							
02	146524	X	58328	-0-	-88196 B	-0-	3374	1	46405	3	N	6982	6984	0			207
							869	4	7680	9							
03	137268	X	84005	-0-	-53263 B	-0-	1944	1	72581	3	Y	7974	7846	0			128
							709	4	8771	9							
04	109050	X	75967	-0-	-33083 B	-0-	4392	1	64977	3	Y	5455	5534	0			49
							597	4	6001	9							
05	106950	X	69184	-0-	-37766 B	-0-	3714	1	59646	3	Y	4971	4967	0			53
							356	4	5468	9							
06	94170	X	53155	-0-	-41015 B	-0-	2703	1	46463	3	Y	3324	3311	0			66
							333	4	3656	9							

MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	118296	X	61420	-0-	-56876 B	-0-	328	1	54365	3	Y	5994	6050	0			119
							134	4	6593	9							
02	98616	X	55151	-0-	-43465 B	-0-	2085	1	48272	3	Y	4239	4277	0			81
							131	4	4663	9							
03	98890	X	52122	-0-	-46768 B	-0-	2048	1	45304	3	Y	4239	4252	0			68
							107	4	4663	9							
04	90300	X	46542	-0-	-43758 B	-0-	1813	1	40478	3	Y	3793	3805	0			56
							79	4	4172	9							
05	81282	X	45613	-0-	-35669 B	-0-	1659	1	40001	3	Y	3480	3465	0			71
							125	4	3828	9							
06	59430	X	37900	-0-	-21530 B	-0-	1485	1	32917	3	Y	3137	3165	0			43
							47	4	3451	9							

CHALLENGER UNIT B AC WELL #: 1H RRCID -> 284947 COMPL. DATE 07/11/2018 TOTAL DEPTH 10503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

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CHALLENGER UNIT B AC WELL #: 2H RRCID -> 284948 COMPL. DATE 07/04/2018 TOTAL DEPTH 10554 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CRH UNIT AC WELL #: 2H RRCID -> 284980 COMPL. DATE 08/12/2018 TOTAL DEPTH 10237 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/10/2018

CRH UNIT AC WELL #: 1H RRCID -> 284981 COMPL. DATE 08/24/2018 TOTAL DEPTH 10246 PERF. N/A

01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/08/2018

FIRE OPAL UNIT AC WELL #: 1H RRCID -> 284982 COMPL. DATE 07/25/2018 TOTAL DEPTH 10817 PERF. N/A

01	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11622 10/11/2018

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

01	144243	X	48282	-0-	-95961	B	-0-	1777	1	32679	3	Y	12412	12410	0			86
								173	4	13653	9							
02	70812	X	22356	-0-	-48456	B	-0-	1360	1	18024	3	Y	2624	2659	0			51
								86	4	2886	9							
03	78399	X	19071	-0-	-59328	B	-0-	734	1	16021	3	Y	1906	1926	0			31
								219	4	2097	9							
*04	48510	X	8815	-0-	-39695	B	-0-	1041	1	6548	3	Y	981	1003	0			9
								147	4	1079	9							
05	47554	X	30161	-0-	-17393	B	-0-	2131	1	25123	3	Y	2453	2436	0			26
								209	4	2698	9							
*06	37380	X	23408	-0-	-13972	B	-0-	1708	1	20399	3	Y	987	993	0			20
								215	4	1086	9							

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 03/10/2019 TOTAL DEPTH 12472 PERF.12485 - 18201

01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		106836	-0-	106836	B	106836	555	1	91764	3	N	13007	12797	0			210
								209	4	14308	9							
04	248227	X	141391	-0-	-106836	B	-0-	602	1	119998	3	N	18695	18630	0			275
								226	4	20565	9							
05	142662	X	106759	-0-	-35903	B	-0-	425	1	88908	3	N	15593	15550	0			318
								274	4	17152	9							
06	138060	X	95321	-0-	-42739	B	-0-	380	1	81709	3	N	11947	12100	0			165
								90	4	13142	9							

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/11/2019 TOTAL DEPTH 12486 PERF.12631 - 18431

01	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT IN		88142	-0-	88142	B	88142	405	1	71763	3	N	14374	14142	0			232
								163	4	15811	9							
04	250577	X	162435	-0-	-88142	B	-0-	856	1	134768	3	N	24144	24021	0			355
								253	4	26558	9							
05	158650	X	158650	-0-	-0-	B	-0-	761	1	130741	3	N	24314	24174	0			495
								403	4	26745	9							
*06	127124	X	127124	-0-	-0-	B	-0-	570	1	109871	3	N	15056	15343	0			208
								121	4	16562	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	74994	-0-	74994 B	202632	307	1	61253	3	Y	12198	12206	0			232
							16	4	13418	9							
02	0	W	38642	-0-	38642 B	241274	179	1	31295	3	Y	6506	6570	0			168
							11	4	7157	9							
03	0	W	53052	-0-	53052 B	294326	286	1	42293	3	Y	9511	9451	0			228
							11	4	10462	9							
04	0	W	37790	-0-	37790 B	332116	191	1	29548	3	Y	7307	7387	0			148
							13	4	8038	9							
05	365219	X	33103	-0-	-332116 B	-0-	198	1	26346	3	Y	5953	5955	0			146
							11	4	6548	9							
06	72570	X	29962	-0-	-42608 B	-0-	502	1	23823	3	Y	5113	5132	0			127
							13	4	5624	9							

FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 01/21/2019 TOTAL DEPTH 12490 PERF.13290 - 18397

01	SHUT IN		48420	-0-	48420 B	48420	181	1	40400	3	N	7035	6896	0			139
							100	4	7739	9							
02	152022	X	103602	-0-	-48420 B	-0-	353	1	85844	3	N	15618	15458	0			299
							225	4	17180	9							
03	158565	X	109868	-0-	-48697 B	-0-	446	1	90250	3	Y	17244	16970	0			274
							204	4	18968	9							
04	153450	X	97144	-0-	-56306 B	-0-	426	1	80508	3	Y	14600	14659	0			215
							150	4	16060	9							
05	114700	X	77478	-0-	-37222 B	-0-	329	1	62581	3	Y	13094	13042	0			267
							165	4	14403	9							
06	111000	X	71016	-0-	-39984 B	-0-	303	1	58777	3	Y	10792	10910	0			149
							65	4	11871	9							

EASLEY UNIT AC WELL #: 4H RRCID -> 286206 COMPL. DATE 04/01/2019 TOTAL DEPTH 12542 PERF.12525 - 17831

01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SHUT IN		230365	-0-	230365 B	230365	1980	1	205963	3	Y	18774	18606	0			168
							1771	4	20651	9							
05	426496	X	196131	-0-	-230365 B	-0-	1679	1	177482	3	Y	14518	14531	0			155
							1000	4	15970	9							
06	211440	X	146598	-0-	-64842 B	-0-	1203	1	133680	3	Y	9822	9781	0			196
							911	4	10804	9							

CHALLENGER UNIT C AC WELL #: 3H RRCID -> 286377 COMPL. DATE 12/20/2018 TOTAL DEPTH 10364 PERF. N/A

01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN		5785	-0-	5785 B	5785	189	1	3802	3	Y	1587	1578	0			9
							48	4	1746	9							
03	SHUT IN		35803	-0-	35803 B	41588	1104	1	16559	3	Y	16313	16223	0			99
							196	4	17944	9							
04	SHUT IN		52521	-0-	52521 B	94109	1815	1	32716	3	Y	15699	15696	0			102
							721	4	17269	9							
05	SHUT IN		60157	-0-	60157 B	154266	2227	1	40838	3	Y	15058	15053	0			107
							528	4	16564	9							
06	SHUT IN		44202	-0-	44202 B	198468	1592	1	29606	3	Y	11467	11474	0			100
							390	4	12614	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 14H RRCID -> 286665 COMPL. DATE 04/09/2016 TOTAL DEPTH 12526 PERF.12713 - 16425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39308 X	6642	-0-	-32666 B	-0-	634	1	5015	3	Y	846	854	0			13
						62	4	931	9							
*08	39308 X	6907	-0-	-32401 B	-0-	773	1	4964	3	Y	1001	998	0			16
						69	4	1101	9							
*09	38040 X	5592	-0-	-32448 B	-0-	703	1	4011	3	Y	777	775	0			18
						23	4	855	9							
*10	39308 X	5539	-0-	-33769 B	-0-	723	1	3850	3	Y	826	826	0			18
						57	4	909	9							
*11	38040 X	5811	-0-	-32229 B	-0-	771	1	3982	3	Y	859	854	0			23
						113	4	945	9							
*12	39308 X	5973	-0-	-33335 B	-0-	799	1	4137	3	Y	917	921	0			19
						28	4	1009	9							
*01	39308 X	5784	-0-	-33524 B	-0-	809	1	3945	3	Y	895	896	0			18
						45	4	985	9							
*02	35504 X	5893	-0-	-29611 B	-0-	694	1	4290	3	Y	786	789	0			15
						44	4	865	9							
*03	39308 X	8112	-0-	-31196 B	-0-	841	1	6162	3	Y	968	967	0			16
						44	4	1065	9							
*04	38040 X	8487	-0-	-29553 B	-0-	856	1	6466	3	Y	1025	1026	0			15
						37	4	1128	9							
*05	39308 X	9282	-0-	-30026 B	-0-	871	1	7156	3	Y	1080	1073	0			22
						67	4	1188	9							
06	38040 X	7570	-0-	-30470 B	-0-	834	1	5673	3	Y	943	952	0			13
						26	4	1037	9							

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

01	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0- B	-0-	N	NO RPT	-0-

SUGARKANE (CRETACEOUS) //CONT.// 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC //CONT.// 256687
GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

01	13206 X	9441	-0-	-3765	-0-	9038	3	403	9	N	366	379	1			513
02	11088 X	8442	-0-	-2646	-0-	7999	3	443	9	N	403	574	1			342
03	11129 X	8266	-0-	-2863	-0-	7978	3	288	9	N	262					604
04	10020 X	5454	-0-	-4566	-0-	4805	3	649	9	N	590					1194
05	9455 X	5930	-0-	-3525	-0-	5360	3	570	9	N	518	518	1			1194
06	9150 X	4055	-0-	-5095	-0-	4055	3			N	-0-					1194

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

01	15252 X	13411	-0-	-1841	-0-	13410	3	1	4	N	-0-					100
02	13776 X	10750	-0-	-3026	-0-	10749	3	1	4	N	-0-					8
03	15252 X	10098	-0-	-5154	-0-	10076	3	1	4	N	19					27
						21	9									
04	13650 X	11447	-0-	-2203	-0-	11446	3	1	4	N	-0-					27
05	13423 X	11612	-0-	-1811	-0-	11611	3	1	4	N	-0-					27
06	12990 X	9128	-0-	-3862	-0-	9127	3	1	4	N	-0-					27

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

01	21235 X	10390	-0-	-10845	-0-	10390	3			N	-0-					-0-
02	17444 X	9848	-0-	-7596	-0-	9848	3			N	-0-					-0-
03	14322 X	923	-0-	-13399	-0-	882	3	41	9	N	37					37
04	10560 X	13	-0-	-10547	-0-	13	3			N	-0-					37
05	10912 X	5491	-0-	-5421	-0-	5491	3			N	-0-					37
06	10560 X	-0-	-0-	-10560	-0-					N	-0-					37

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

01	632 N	632	-0-	-0-	-0-	632	3			N	-0-					169
02	630 N	630	-0-	-0-	-0-	630	3			N	-0-					169
03	837 N	150	-0-	-687	-0-	150	3			N	-0-					169
04	600 N	528	-0-	-72	-0-	528	3			N	-0-					169
05	713 N	296	-0-	-417	-0-	274	3	22	9	N	20					189
06	150 N	-0-	-0-	-150	-0-					N	-0-					189

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

01	18600 X	16903	-0-	-1697	-0-	16900	3	3	9	N	3	3	0			63
02	16800 X	14657	-0-	-2143	-0-	14655	3	2	9	N	2	2	0			63
03	17422 X	15756	-0-	-1666	-0-	15719	3	37	9	N	34	2	0			95
04	16860 X	16693	-0-	-167	-0-	16673	3	20	9	N	18	1	0			112
*05	17769 X	17769	-0-	-0-	-0-	17768	3	1	9	N	1	1	0			112
06	16350 X	14630	-0-	-1720	-0-	14617	3	13	9	N	12					124

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333

KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	999	N	999	-0-	-0-	-0-	966	3	33	9	N	30					228
02	373	N	373	-0-	-0-	-0-	337	3	36	9	N	33					261
*03	341	N	183	-0-	-158	-0-	175	3	8	9	N	7					268
*04	330	N	65	-0-	-265	-0-	64	3	1	9	N	1					269
*05	341	N	82	-0-	-259	-0-	82	3			N	-0-					269
06	180	N	22	-0-	-158	-0-	22	3			N	-0-					269

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

01	4681	X	2145	-0-	-2536	-0-	54	1	1587	3	N	458	380	1			325
							504	9									
02	4732	X	2096	-0-	-2636	-0-	377	1	1305	3	N	376	575	1			126
							414	9									
*03	5239	X	3267	-0-	-1972	-0-	413	1	2524	3	N	300	186	1			240
							330	9									
*04	5070	X	1088	-0-	-3982	-0-	462	1	490	3	N	124					364
							136	9									
*05	3317	X	1626	-0-	-1691	-0-	484	1	737	3	N	368	368	1			364
							405	9									
06	3150	X	695	-0-	-2455	-0-	113	1	582	3	N	-0-					364

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					112
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					112
06	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

01	0	X	-0-	-0-	-0-	-0-					N	-0-					106
02	0	X	-0-	-0-	-0-	-0-					N	-0-					106
*03	0	X	-0-	-0-	-0-	-0-					N	1					107
*04	0	X	-0-	-0-	-0-	-0-					N	1					108
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					108
*06	240	X	240	-0-	-0-	-0-	240	3			N	-0-					108

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

*01	6396	X	6396	-0-	-0-	-0-	4063	3	2333	9	N	2121	2231	1			454
02	3870	X	3870	-0-	-0-	-0-	2830	3	1040	9	N	945	1113	1			286
03	6050	X	6050	-0-	-0-	-0-	74	1	5352	3	N	567	564	1			289
							624	9									
04	1469	X	1469	-0-	-0-	-0-	7	1	1013	3	N	408	373	1			324
							449	9									
*05	1377	X	1377	-0-	-0-	-0-	956	3	421	9	N	383	350	1			357
*06	272	X	272	-0-	-0-	-0-	141	3	131	9	N	119	180	1			296

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	X	313	-0-	-121	-0-	14	1	158	3	N	128	194	1			301
							141	9									
02	392	X	383	-0-	-9	-0-	336	3	47	9	N	43	191	1			153
*03	902	X	902	-0-	-0-	-0-	724	3	178	9	N	162	179	1			136
*04	532	X	532	-0-	-0-	-0-	416	3	116	9	N	105					241
*05	535	X	535	-0-	-0-	-0-	412	3	123	9	N	112					353
06	870	X	-0-	-0-	-870	-0-					N	84	185	1			252

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

01	224	X	224	-0-	-0-	-0-	224	1			N	-0-					143
02	170	X	170	-0-	-0-	-0-	170	1			N	-0-					143
03	217	X	158	-0-	-59	-0-	158	1			N	-0-					143
04	240	X	13	-0-	-227	-0-	13	1			N	-0-					143
05	248	X	50	-0-	-198	-0-	50	1			N	-0-					143
06	210	X	191	-0-	-19	-0-	184	1	7	9	N	6					149

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

01	0	N	-0-	-0-	-0-	-0-					N	1					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

01	2397	X	2089	-0-	-308	-0-	1379	3	710	9	N	645	504	1			623
02	1894	X	1894	-0-	-0-	-0-	5	1	1441	3	N	407	545	1			485
							448	9									
03	2974	X	2974	-0-	-0-	-0-	2241	3	733	9	N	666	884	1			267
04	2794	X	2794	-0-	-0-	-0-	1	1	2122	3	N	610	357	1			520
							671	9									
*05	2880	X	2880	-0-	-0-	-0-	2272	3	608	9	N	553	541	1			532
*06	8586	X	8586	-0-	-0-	-0-	7962	3	624	9	N	567	539	1			560

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

01	1404	N	1404	-0-	-0-	-0-	194	1	1061	3	N	135	189	1			241
							149	9									
02	1313	N	1313	-0-	-0-	-0-	486	1	662	3	N	150					391
							165	9									
03	1718	N	1718	-0-	-0-	-0-	726	1	870	3	N	111	362	1			140
							122	9									
*04	1350	N	1321	-0-	-29	-0-	392	1	680	3	N	226					366
							249	9									
*05	1457	N	936	-0-	-521	-0-	219	1	583	3	N	122	184	1			304
							134	9									
*06	1845	N	1845	-0-	-0-	-0-	505	1	1136	3	N	185	184	1			305
							204	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

01	11487 X	11487	-0-	-0-	-0-	9717	3	1770	9	N	1609	1466	1			462
02	20469 X	20469	-0-	-0-	-0-	17456	3	3013	9	N	2739	2811	1			390
*03	17000 X	17000	-0-	-0-	-0-	14675	3	2325	9	N	2114	2036	1			468
*04	9210 X	417	-0-	-8793	-0-	323	3	94	9	N	85	183	1			370
*05	20166 X	20166	-0-	-0-	-0-	17684	3	2482	9	N	2256	2216	1			410
*06	15049 X	15049	-0-	-0-	-0-	13336	3	1713	9	N	1557	1760	1			207

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

*07	0 X	-0-	-0-	-0-	-0-					N	-0-					104
*08	0 N	-0-	-0-	-0-	-0-					N	-0-					104
*09	0 N	-0-	-0-	-0-	-0-					N	270					374
*10	0 N	-0-	-0-	-0-	-0-					N	-0-					374
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					374
*12	1619 N	1619	-0-	-0-	-0-	1619	3			N	-0-					374
*01	3100 N	3185	-0-	85	85	3185	3			N	-0-					374
*02	384 N	299	-0-	-85	-0-	298	1	1	9	N	1					375
*03	1023 N	304	-0-	-719	-0-	302	1	2	9	N	2					377
*04	990 X	86	-0-	-904	-0-	84	1	2	9	N	2					379
*05	1023 X	-0-	-0-	-1023	-0-					N	1					380
06	990 X	-0-	-0-	-990	-0-					N	-0-					380

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

01	4021 X	4021	-0-	-0-	-0-	1	1	3681	3	N	308	383	1			377
						339	9									
02	2884 X	2790	-0-	-94	-0-	2536	3	254	9	N	231	341	1			267
*03	1395 X	1025	-0-	-370	-0-	3	1	811	3	N	192	192	1			267
						211	9									
*04	3780 X	-0-	-0-	-3780	-0-					N	-0-					267
*05	3906 X	-0-	-0-	-3906	-0-					N	225					492
06	3780 X	13	-0-	-3767	-0-	12	1	1	3	N	-0-					492

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

01	8525 X	7574	-0-	-951	-0-	871	1	6691	3	N	11	193	1			375
						12	9									
02	9800 X	1498	-0-	-8302	-0-	1494	1	4	9	N	4					379
*03	10850 X	2105	-0-	-8745	-0-	2098	1	7	9	N	6					385
*04	10500 X	2016	-0-	-8484	-0-	2016	1			N	-0-					385
*05	10850 X	881	-0-	-9969	-0-	881	1			N	-0-					385
06	7320 X	-0-	-0-	-7320	-0-					N	-0-					385

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9690	X	9690	-0-	-0-	-0-	46	1	8432	3	N	1102	1253	1			245
							1212	9									
*08	6485	X	6485	-0-	-0-	-0-	30	1	5679	3	N	705	752	1			198
							776	9									
*09	7938	X	7938	-0-	-0-	-0-	119	1	6134	3	N	1359	1268	1			289
							190	5	1495	9							
*10	7747	X	7747	-0-	-0-	-0-	208	1	5992	3	N	1166	914	1			541
							264	5	1283	9							
*11	2670	X	2535	-0-	-135	-0-	53	1	2003	3	N	365	705	1			201
							77	5	402	9							
*12	5172	X	5172	-0-	-0-	-0-	11	1	4519	3	N	584	714	1			71
							642	9									
*01	2759	X	152	-0-	-2607	-0-	12	1	140	9	N	127					198
*02	2492	X	31	-0-	-2461	-0-	1	1	30	9	N	27					225
*03	10191	X	10191	-0-	-0-	-0-	8099	3	522	5	N	1427	1440	1			212
							1570	9									
*04	6632	X	6632	-0-	-0-	-0-	192	1	5454	3	N	896	926	1			182
							986	9									
*05	5744	X	5744	-0-	-0-	-0-	124	1	4554	3	N	602	523	1			261
							404	5	662	9							
*06	5321	X	5321	-0-	-0-	-0-	104	1	4043	3	N	710	736	1			235
							393	5	781	9							

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

*07	2008	X	2008	-0-	-0-	-0-	2008	1			N	-0-					358
*08	2062	X	2062	-0-	-0-	-0-	2062	1			N	-0-					358
*09	2593	X	2593	-0-	-0-	-0-	2207	1	386	9	N	351	190	1			519
*10	2631	X	2631	-0-	-0-	-0-	2306	1	325	9	N	295	372	1			442
*11	2825	X	2825	-0-	-0-	-0-	2242	1	583	9	N	530	572	1			400
*12	2645	X	2645	-0-	-0-	-0-	2334	1	311	9	N	283	382	1			301
*01	2712	X	2712	-0-	-0-	-0-	2408	1	304	9	N	276	376	1			201
*02	2259	N	2259	-0-	-0-	-0-	1996	1	263	9	N	239	191	1			249
*03	2756	N	2756	-0-	-0-	-0-	2703	1	53	9	N	48					297
*04	2919	N	2919	-0-	-0-	-0-	2603	1	316	9	N	287	349	1			235
*05	2843	N	2843	-0-	-0-	-0-	2766	1	77	9	N	70					305
*06	2581	N	2581	-0-	-0-	-0-	2325	1	256	9	N	233	172	1			366

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

*07	1745	N	1745	-0-	-0-	-0-	301	1	655	3	N	717	744	1			320
							789	9									
*08	2356	N	1435	-0-	-921	-0-	310	1	1118	3	N	6	167	1			159
							7	9									
*09	2369	N	2369	-0-	-0-	-0-	302	1	862	3	N	1071	749	1			481
							27	5	1178	9							
*10	2241	N	2241	-0-	-0-	-0-	189	1	1407	3	N	530	518	1			493
							62	5	583	9							
*11	1959	N	1959	-0-	-0-	-0-	337	1	1084	3	N	451	759	1			185
							42	5	496	9							
*12	2500	N	2500	-0-	-0-	-0-	300	1	1571	3	N	572	549	1			208
							629	9									
*01	2232	N	614	-0-	-1618	-0-	172	1	442	9	N	402	382	1			228
*02	1820	N	804	-0-	-1016	-0-	66	1	325	3	N	357	180	1			405
							20	5	393	9							
*03	2356	N	775	-0-	-1581	-0-	163	1	612	9	N	556	156	0	701	1	104
*04	2140	N	2140	-0-	-0-	-0-	163	1	1442	3	N	486	487	0			103
							535	9									
*05	899	N	363	-0-	-536	-0-	121	1	102	3	N	119	120	0			102
							9	5	131	9							
06	750	N	313	-0-	-437	-0-	20	1	175	3	N	92	93	0			101
							17	5	101	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2883	X	1936	-0-	-947	-0-	1525	3	411	9	N	374	570	1			163
02	2604	X	1532	-0-	-1072	-0-	1150	3	382	9	N	347					510
03	2294	X	1746	-0-	-548	-0-	1	1	1396	3	N	317	736	1			91
							349	9									
04	2160	X	26	-0-	-2134	-0-	26	3			N	-0-					91
05	2077	X	1229	-0-	-848	-0-	990	3	239	9	N	217					308
*06	2051	N	2051	-0-	-0-	-0-	1706	3	345	9	N	314	378	1			244

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

*07	2666	X	1560	-0-	-1106	-0-	244	1	902	3	N	376	349	1			96
							414	9									
*08	6857	X	6857	-0-	-0-	-0-	259	1	5005	3	N	1448	1117	1			427
							1593	9									
*09	4535	X	4535	-0-	-0-	-0-	734	1	2602	3	N	1016	947	1			496
							81	5	1118	9							
*10	3978	X	3978	-0-	-0-	-0-	801	1	2128	3	N	868	946	1			418
							94	5	955	9							
*11	3522	X	3522	-0-	-0-	-0-	785	1	1808	3	N	782	922	1			278
							69	5	860	9							
*12	3442	X	3442	-0-	-0-	-0-	736	1	1872	3	N	758	750	1			286
							834	9									
*01	3388	X	3388	-0-	-0-	-0-	694	1	1911	3	N	712	727	1			271
							783	9									
*02	2752	X	2752	-0-	-0-	-0-	605	1	1441	3	N	560	571	1			260
							90	5	616	9							
*03	2666	X	1484	-0-	-1182	-0-	716	1	416	3	N	295	381	1			174
							27	5	325	9							
*04	2580	X	1507	-0-	-1073	-0-	965	1	221	3	N	292	185	1			281
							321	9									
*05	2666	X	1619	-0-	-1047	-0-	880	1	393	3	N	283	365	1			199
							35	5	311	9							
*06	3171	X	3171	-0-	-0-	-0-	482	1	1856	3	N	594	556	1			237
							180	5	653	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

*07	3511	X	3511	-0-	-0-	-0-	23	1	2836	3	N	593	563	1			259
							652	9									
*08	3101	X	3101	-0-	-0-	-0-	178	1	2563	3	N	327	372	1			214
							360	9									
*09	3727	X	3727	-0-	-0-	-0-	170	1	2288	3	N	1089	733	1			570
							71	5	1198	9							
*10	3291	X	3291	-0-	-0-	-0-	192	1	2332	3	N	604	761	1			413
							103	5	664	9							
*11	3046	X	3046	-0-	-0-	-0-	209	1	2112	3	N	585	575	1			423
							81	5	644	9							
*12	3219	X	3219	-0-	-0-	-0-	213	1	2343	3	N	603	661	1			365
							663	9									
*01	3096	X	3096	-0-	-0-	-0-	207	1	2276	3	N	557	732	1			190
							613	9									
*02	2851	X	2851	-0-	-0-	-0-	186	1	1958	3	N	531	538	1			183
							123	5	584	9							
*03	3152	X	3152	-0-	-0-	-0-	205	1	2179	3	N	571	286	0	187	1	281
							140	5	628	9							
*04	2791	X	2791	-0-	-0-	-0-	183	1	2035	3	N	521	521	0			281
							573	9									
*05	3047	X	3047	-0-	-0-	-0-	209	1	2050	3	N	553	554	0			280
							180	5	608	9							
06	2640	X	1771	-0-	-869	-0-	105	1	1233	3	N	286	295	0	185	1	86
							118	5	315	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4272	X	4272	-0-	-0-	-0-	2984	3	1288	9	N	1171	924	1			375
*08	2759	X	1710	-0-	-1049	-0-	1510	3	200	9	N	182	187	1			370
*09	3858	X	3858	-0-	-0-	-0-	3122	3	97	5	N	581	722	1			229
							639	9									
*10	3421	X	3421	-0-	-0-	-0-	2612	3	115	5	N	631	378	1			482
							694	9									
*11	2822	X	2822	-0-	-0-	-0-	2222	3	85	5	N	468	572	1			378
							515	9									
*12	3122	X	3122	-0-	-0-	-0-	2581	3	541	9	N	492	551	1			319
*01	2882	X	2882	-0-	-0-	-0-	2401	3	481	9	N	437	549	1			207
*02	2562	X	2562	-0-	-0-	-0-	1975	3	124	5	N	421	328	1			300
							463	9									
*03	3135	X	3135	-0-	-0-	-0-	2461	3	159	5	N	468	522	1			246
							515	9									
*04	7771	X	7771	-0-	-0-	-0-	7268	3	503	9	N	457	363	1			340
*05	3096	X	3096	-0-	-0-	-0-	2388	3	212	5	N	451	537	1			254
							496	9									
*06	2954	X	2954	-0-	-0-	-0-	2256	3	219	5	N	435	344	1			345
							479	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

*07	5487	X	5216	-0-	-271	-0-	1442	1	3190	3	N	531	747	1			233
							584	9									
*08	5487	X	5096	-0-	-391	-0-	1399	1	3218	3	N	435	375	1			293
							479	9									
*09	5597	X	5597	-0-	-0-	-0-	1359	1	3085	3	N	962	745	1			510
							95	5	1058	9							
*10	5208	X	5050	-0-	-158	-0-	1383	1	2930	3	N	553	560	1			503
							129	5	608	9							
*11	5040	X	4736	-0-	-304	-0-	1469	1	2592	3	N	523	550	1			476
							100	5	575	9							
*12	5487	X	4967	-0-	-520	-0-	1848	1	2526	3	N	539	566	1			449
							593	9									
*01	5487	X	4869	-0-	-618	-0-	1699	1	2609	3	N	510	569	1			390
							561	9									
*02	4956	X	3895	-0-	-1061	-0-	1339	1	1962	3	N	428	557	1			261
							123	5	471	9							
*03	5053	X	2765	-0-	-2288	-0-	1237	1	1248	3	N	182					443
							80	5	200	9							
*04	5607	X	5607	-0-	-0-	-0-	1497	1	3938	3	N	156	341	1			258
							172	9									
*05	5710	X	5710	-0-	-0-	-0-	1610	1	3626	3	N	139					397
							321	5	153	9							
*06	6239	X	6239	-0-	-0-	-0-	1592	1	4109	3	N	126	184	1			339
							399	5	139	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2170	N	1820	-0-	-350	-0-	1204	3	616	9	N	560	562	1			194
*08	1231	N	1231	-0-	-0-	-0-	839	3	392	9	N	356	375	1			175
*09	1920	N	1920	-0-	-0-	-0-	21	1	780	3	N	995	357	1			813
							24	5	1095	9							
*10	1829	N	1193	-0-	-636	-0-	116	1	472	3	N	531	933	1			411
							21	5	584	9							
*11	1200	N	1182	-0-	-18	-0-	191	1	322	3	N	597	572	1			436
							12	5	657	9							
*12	1984	N	806	-0-	-1178	-0-	267	1	539	9	N	490	569	1			357
*01	1178	N	840	-0-	-338	-0-	282	1	16	3	N	493	381	1			469
							542	9									
*02	1092	N	734	-0-	-358	-0-	240	1	494	9	N	449	569	1			349
*03	1186	N	1186	-0-	-0-	-0-	237	1	330	3	N	544	38	0	710	1	145
							21	5	598	9							
*04	818	N	818	-0-	-0-	-0-	95	1	231	3	N	447	334	1			258
							492	9									
*05	1587	N	1587	-0-	-0-	-0-	18	1	922	3	N	514	527	1			245
							82	5	565	9							
*06	1888	N	1888	-0-	-0-	-0-	1	1	1233	3	N	485	17	0	556	1	157
							120	5	534	9							

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2930	X	2930	-0-	-0-	-0-	219	1	1896	3	N	741	929	1			401
							815	9									
*08	2790	X	2422	-0-	-368	-0-	228	1	1708	3	N	442	561	1			282
							486	9									
*09	2812	X	2812	-0-	-0-	-0-	220	1	1289	3	N	1148	725	1			705
							40	5	1263	9							
*10	2790	X	878	-0-	-1912	-0-	209	1	669	9	N	608	1113	1			200
*11	2700	X	1875	-0-	-825	-0-	218	1	822	3	N	730	374	1			556
							32	5	803	9							
*12	2878	N	2878	-0-	-0-	-0-	238	1	1660	3	N	891	1209	1			238
							980	9									
*01	3024	N	3024	-0-	-0-	-0-	249	1	1951	3	N	749	575	1			412
							824	9									
*02	2616	N	2616	-0-	-0-	-0-	200	1	1604	3	N	646	762	1			296
							101	5	711	9							
*03	2790	N	2578	-0-	-212	-0-	336	1	1288	3	N	792	704	0			384
							83	5	871	9							
*04	2700	N	2149	-0-	-551	-0-	276	1	1215	3	N	598	581	0	158	1	243
							658	9									
*05	2790	N	2107	-0-	-683	-0-	241	1	987	3	N	722	415	0	174	1	376
							85	5	794	9							
06	2490	N	2479	-0-	-11	-0-	200	1	1449	3	N	630	428	0	370	1	208
							137	5	693	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	6869	-0-	-571	-0-	2	1	6640	3	N	206	228	0			62
							227	9									
02	6524	X	5787	-0-	-737	-0-	5555	3	232	9	N	211	177	0			96
*03	7223	X	6861	-0-	-362	-0-	1	1	6585	3	N	250	252	0			94
							275	9									
*04	6960	X	6327	-0-	-633	-0-	167	1	5912	3	N	225	227	0			92
							248	9									
*05	6913	X	6747	-0-	-166	-0-	363	1	6094	3	N	264	265	0			91
							290	9									
06	6660	X	4683	-0-	-1977	-0-	271	1	4219	3	N	175	149	0			117
							193	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4898	X	3773	-0-	-1125	-0-	2	1	3262	3	N	463	376	1			415
							509	9									
02	4424	X	3905	-0-	-519	-0-	2	1	3399	3	N	458	567	1			306
							504	9									
03	4774	X	1558	-0-	-3216	-0-	1497	3	61	9	N	55	172	1			189
04	4620	X	1256	-0-	-3364	-0-	1	1	1099	3	N	142					331
							156	9									
05	7261	X	7261	-0-	-0-	-0-	117	1	6132	3	N	920	907	1			344
							1012	9									
*06	5389	X	5389	-0-	-0-	-0-	266	1	4406	3	N	652	677	1			319
							717	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

*07	1168	X	1168	-0-	-0-	-0-	310	1	858	3	N	-0-					216
*08	31899	X	31899	-0-	-0-	-0-	683	1	23084	3	N	7393	7447	1			162
							8132	9									
*09	10845	X	10845	-0-	-0-	-0-	305	1	7239	3	N	2797	2404	1			555
							224	5	3077	9							
*10	28447	X	28447	-0-	-0-	-0-	609	1	19337	3	N	6954	6858	1			651
							852	5	7649	9							
*11	37831	X	37831	-0-	-0-	-0-	587	1	26855	3	N	8506	8818	1			339
							1032	5	9357	9							
*12	39066	X	39066	-0-	-0-	-0-	672	1	27837	3	N	9597	9325	1			611
							10557	9									
*01	30232	X	30232	-0-	-0-	-0-	538	1	21913	3	N	7074	1497	0	6102	1	86
							7781	9									
*02	24617	X	24617	-0-	-0-	-0-	548	1	16804	3	N	5647	5589	0			144
							1053	5	6212	9							
*03	22400	X	22400	-0-	-0-	-0-	501	1	15698	3	N	4718	4720	0			142
							1011	5	5190	9							
*04	20469	X	20469	-0-	-0-	-0-	487	1	15244	3	N	4307	4307	0			142
							4738	9									
*05	16107	X	16107	-0-	-0-	-0-	436	1	10995	3	N	3383	3384	0			141
							955	5	3721	9							
*06	17395	X	17395	-0-	-0-	-0-	411	1	11951	3	N	3550	3553	0			138
							1128	5	3905	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

01	5053	X	4009	-0-	-1044	-0-	722	1	2559	3	N	662	570	1			441
							728	9									
02	5712	X	3641	-0-	-2071	-0-	632	1	2430	3	N	526	746	1			221
							579	9									
*03	6324	X	4549	-0-	-1775	-0-	20	1	3800	3	N	663	549	1			335
							729	9									
*04	6120	X	869	-0-	-5251	-0-	669	3	200	9	N	182	182	1			335
*05	4526	X	4341	-0-	-185	-0-	3707	3	634	9	N	576	543	1			368
06	4410	X	4372	-0-	-38	-0-	3587	3	785	9	N	714	559	1			523

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

01	5337	X	5337	-0-	-0-	-0-	4608	3	729	9	N	663	753	1			165
02	5824	X	5139	-0-	-685	-0-	4462	3	677	9	N	615	548	1			232
*03	6448	X	5130	-0-	-1318	-0-	4438	3	692	9	N	629	728	1			133
*04	6240	X	4845	-0-	-1395	-0-	4264	3	581	9	N	528	379	1			282
*05	5704	X	5687	-0-	-17	-0-	4826	3	861	9	N	783	929	1			136
06	5520	X	3073	-0-	-2447	-0-	2732	3	341	9	N	310	371	1			75

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5456	X	4703	-0-	-753	-0-	253	1	3515	3	N	850	931	1			408
							935	9									
*08	9808	X	9808	-0-	-0-	-0-	353	1	7065	3	N	2173	2057	1			524
							2390	9									
*09	7385	X	7385	-0-	-0-	-0-	365	1	5415	3	N	1306	1299	1			531
							168	5	1437	9							
*10	7294	X	7294	-0-	-0-	-0-	334	1	5234	3	N	1359	1652	1			238
							231	5	1495	9							
*11	6665	X	6665	-0-	-0-	-0-	364	1	4776	3	N	1219	944	1			513
							184	5	1341	9							
*12	6382	X	6382	-0-	-0-	-0-	344	1	4775	3	N	1148	1086	1			575
							1263	9									
*01	6138	X	5311	-0-	-827	-0-	237	1	3972	3	N	1002	1129	1			448
							1102	9									
*02	5544	X	4908	-0-	-636	-0-	340	1	3324	3	N	942	755	1			635
							208	5	1036	9							
*03	6140	X	6140	-0-	-0-	-0-	341	1	4443	3	N	973	392	0	937	1	279
							286	5	1070	9							
*04	5612	X	5612	-0-	-0-	-0-	231	1	4322	3	N	963	963	0			279
							1059	9									
*05	5541	X	5541	-0-	-0-	-0-	170	1	3994	3	N	934	937	0	155	1	121
							350	5	1027	9							
*06	4943	X	4943	-0-	-0-	-0-	116	1	3538	3	N	865	868	0			118
							337	5	952	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

01	9621	X	9621	-0-	-0-	-0-	78	1	8843	3	N	636	574	1			781
							700	9									
02	8484	X	7252	-0-	-1232	-0-	161	1	6552	3	N	490	569	1			702
							539	9									
03	9145	X	5507	-0-	-3638	-0-	178	1	5024	3	N	277	343	1			636
							305	9									
*04	9300	X	5294	-0-	-4006	-0-	87	1	4963	3	N	222	170	1			688
							244	9									
*05	9610	X	4836	-0-	-4774	-0-	193	1	4302	3	N	310	353	1			645
							341	9									
06	9300	X	6654	-0-	-2646	-0-	239	1	5876	3	N	490	511	1			624
							539	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4588	X	2859	-0-	-1729	-0-	264	1	2130	3	N	423	551	1			183
							465	9									
*08	4371	X	3642	-0-	-729	-0-	263	1	2751	3	N	571	558	1			196
							628	9									
*09	4230	X	2638	-0-	-1592	-0-	279	1	1864	3	N	397	377	1			216
							58	5	437	9							
*10	4123	X	2830	-0-	-1293	-0-	293	1	1581	3	N	805	560	1			461
							70	5	886	9							
*11	3690	X	1753	-0-	-1937	-0-	71	1	1147	3	N	446	739	1			168
							44	5	491	9							
*12	3627	X	-0-	-0-	-3627	-0-					N	178	189	1			157
*01	3627	X	-0-	-0-	-3627	-0-					N	154					311
*02	2863	X	2863	-0-	-0-	-0-	1964	3	123	5	N	705	712	1			304
							776	9									
*03	5738	X	5738	-0-	-0-	-0-	4323	3	279	5	N	1033	420	0	767	1	150
							1136	9									
*04	1740	X	1723	-0-	-17	-0-	1166	3	557	9	N	506	507	0			149
*05	3162	X	1790	-0-	-1372	-0-	1219	3	106	5	N	423	423	0			149
							465	9									
06	5550	X	2751	-0-	-2799	-0-	2112	3	202	5	N	397	399	0			147
							437	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

*07	8928	X	5658	-0-	-3270	-0-	211	1	4794	3	N	594	933	1			138
							653	9									
*08	8928	X	5709	-0-	-3219	-0-	217	1	4483	3	N	917	911	1			144
							1009	9									
*09	5820	X	5150	-0-	-670	-0-	192	1	3831	3	N	916	750	1			310
							119	5	1008	9							
*10	5642	X	4806	-0-	-836	-0-	170	1	3587	3	N	810	931	1			189
							158	5	891	9							
*11	5520	X	5490	-0-	-30	-0-	776	1	3641	3	N	848	742	1			295
							140	5	933	9							
*12	5704	X	5488	-0-	-216	-0-	1440	1	3121	3	N	843	935	1			203
							927	9									
*01	5704	X	4892	-0-	-812	-0-	1928	1	2137	3	N	752	754	1			201
							827	9									
*02	5124	X	2930	-0-	-2194	-0-	147	1	2199	3	N	405	190	1			416
							138	5	446	9							
*03	7169	X	7169	-0-	-0-	-0-	301	1	5514	3	N	908	1117	1			207
							355	5	999	9							
*04	6254	X	6254	-0-	-0-	-0-	63	1	5369	3	N	747	561	1			393
							822	9									
*05	5821	X	5821	-0-	-0-	-0-	1	1	4618	3	N	721	721	1			393
							409	5	793	9							
06	6930	X	5280	-0-	-1650	-0-	85	1	4071	3	N	663	729	1			327
							395	5	729	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

01	3844	X	3649	-0-	-195	-0-	275	1	2747	3	N	570	609	0			251
							627	9									
02	3472	X	3208	-0-	-264	-0-	204	1	2439	3	N	514	515	0			250
							565	9									
*03	3844	X	3531	-0-	-313	-0-	279	1	2611	3	N	583	583	0			250
							641	9									
*04	3570	X	3418	-0-	-152	-0-	479	1	2353	3	N	533	532	0			251
							586	9									
*05	3689	X	3112	-0-	-577	-0-	835	1	1739	3	N	489	489	0			251
							538	9									
*06	3606	X	3606	-0-	-0-	-0-	696	1	2334	3	N	524	524	0			251
							576	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	4492	-0-	-1615	-0-	472	1	3464	3	N	505	386	1			362
							556	9									
02	5516	X	4094	-0-	-1422	-0-	404	1	3105	3	N	532	578	1			316
							585	9									
*03	4960	X	4459	-0-	-501	-0-	338	1	3366	3	N	686	752	1			250
							755	9									
*04	4800	X	4512	-0-	-288	-0-	266	1	3576	3	N	609	568	1			291
							670	9									
*05	4589	X	4589	-0-	-0-	-0-	214	1	3690	3	N	623	538	1			376
							685	9									
06	4380	X	4285	-0-	-95	-0-	99	1	3538	3	N	589	551	1			414
							648	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					165
06	0	N	-0-	-0-	-0-	-0-					N	-0-					165

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

01	3410	X	1027	-0-	-2383	-0-	169	1	407	3	N	410	386	1			477
							451	9									
02	3080	X	1220	-0-	-1860	-0-	27	1	740	3	N	412	580	1			309
							453	9									
*03	2046	X	1744	-0-	-302	-0-	15	1	1254	3	N	432	192	1			549
							475	9									
*04	2107	X	2107	-0-	-0-	-0-	1	1	1689	3	N	379	570	1			358
							417	9									
*05	1839	X	1839	-0-	-0-	-0-	1726	3	113	9	N	103	187	1			274
*06	2292	X	2292	-0-	-0-	-0-	1974	3	318	9	N	289	377	1			186

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

01	9125	X	9125	-0-	-0-	-0-	32	1	8387	3	N	642	751	1			203
							706	9									
02	7577	X	7577	-0-	-0-	-0-	15	1	6926	3	N	578	560	1			221
							636	9									
*03	8339	X	8137	-0-	-202	-0-	141	1	7293	3	N	639	386	1			474
							703	9									
*04	8070	X	7649	-0-	-421	-0-	105	1	6891	3	N	594	745	1			323
							653	9									
*05	8339	X	7741	-0-	-598	-0-	1	1	7078	3	N	602	562	1			363
							662	9									
06	8070	X	7798	-0-	-272	-0-	11	1	7156	3	N	574	746	1			191
							631	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	682	X	67	-0-	-615	-0-	67	1			N	-0-					425
02	700	X	75	-0-	-625	-0-	64	1	11	9	N	10					435
*03	775	X	129	-0-	-646	-0-	49	1	80	3	N	-0-					435
*04	750	X	312	-0-	-438	-0-	1	1	309	3	N	2					437
							2	9									
*05	2057	X	2057	-0-	-0-	-0-	2057	3			N	-0-					437
06	90	X	66	-0-	-24	-0-	65	3	1	9	N	1					438

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

01	62	N	31	-0-	-31	-0-	31	1			N	-0-					77
02	56	N	-0-	-0-	-56	-0-					N	-0-					77
03	62	N	-0-	-0-	-62	-0-					N	-0-					77
04	30	N	-0-	-0-	-30	-0-					N	-0-					77
05	62	N	-0-	-0-	-62	-0-					N	-0-					77
06	60	N	-0-	-0-	-60	-0-					N	-0-					77

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

01	5673	X	1643	-0-	-4030	-0-	52	1	1543	3	N	44					344
							48	9									
02	5712	X	2781	-0-	-2931	-0-	27	1	2696	3	N	53	191	1			206
							58	9									
*03	6324	X	3905	-0-	-2419	-0-	4	1	3839	3	N	56	99	1			163
							62	9									
*04	6120	X	3531	-0-	-2589	-0-	20	1	3476	3	N	32					195
							35	9									
*05	3339	X	3339	-0-	-0-	-0-	30	1	3284	3	N	23					218
							25	9									
06	3780	X	3019	-0-	-761	-0-	264	1	2734	3	N	19					237
							21	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

01	5177	X	334	-0-	-4843	-0-	69	3	265	9	Y	241							348
02	4732	X	475	-0-	-4257	-0-	177	3	298	9	Y	271	273	0	232	1			114
*03	3224	X	1380	-0-	-1844	-0-	1	1	169	3	Y	1100	1055	0					159
							1210	9											
*04	3242	X	3242	-0-	-0-	-0-	449	3	2793	9	Y	2539	1534	0	1123	1			41
*05	5599	X	5599	-0-	-0-	-0-	1	1	787	3	Y	4374	4284	0					131
							4811	9											
*06	4556	X	4556	-0-	-0-	-0-	1	1	795	3	Y	3418	3132	0	238	1			179
							3760	9											

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

01	5022	X	3728	-0-	-1294	-0-	243	1	2991	3	N	449	489	0			151
							494	9									
02	4679	X	4679	-0-	-0-	-0-	223	1	3682	3	N	704	704	0			151
							774	9									
*03	4929	X	4929	-0-	-0-	-0-	257	1	3915	3	N	688	688	0			151
							757	9									
*04	4320	X	3874	-0-	-446	-0-	230	1	3074	3	N	518	516	0			153
							570	9									
*05	5177	X	4131	-0-	-1046	-0-	224	1	3301	3	N	551	551	0			153
							606	9									
06	5010	X	3847	-0-	-1163	-0-	230	1	3020	3	N	543	544	0			152
							597	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	5347	-0-	-2248	-0-	293	1	4709	3	N	314	576	1			135
							345	9									
02	6860	X	4073	-0-	-2787	-0-	264	1	3437	3	N	338	378	1			95
							372	9									
03	8184	X	5841	-0-	-2343	-0-	294	1	5161	3	N	351	365	1			81
							386	9									
*04	7920	X	5616	-0-	-2304	-0-	205	1	5108	3	N	275	188	1			168
							303	9									
*05	8184	X	5603	-0-	-2581	-0-	167	1	5124	3	N	284	188	1			264
							312	9									
06	5640	X	5497	-0-	-143	-0-	191	1	4997	3	N	281	368	1			177
							309	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

01	93	N	33	-0-	-60	-0-	33	1			N	-0-					204
02	65	N	65	-0-	-0-	-0-	61	1	4	9	N	4					208
03	8	N	-0-	-0-	-8	-0-					N	9					217
04	30	N	-0-	-0-	-30	-0-					N	1					218
05	62	N	-0-	-0-	-62	-0-					N	-0-					218
*06	28	N	28	-0-	-0-	-0-	28	1			N	-0-					218

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	2721	-0-	-4378	-0-	30	1	2483	3	N	189	229	0			38
							208	9									
02	6356	X	2366	-0-	-3990	-0-	325	1	1885	3	N	142	134	0			46
							156	9									
*03	6293	X	4606	-0-	-1687	-0-	441	1	4122	3	N	39	40	0			45
							43	9									
*04	5640	X	5109	-0-	-531	-0-	255	1	4784	3	N	64	64	0			45
							70	9									
*05	5959	X	5959	-0-	-0-	-0-	242	1	5507	3	N	191	191	0			45
							210	9									
*06	5910	X	5910	-0-	-0-	-0-	210	1	5476	3	N	204	205	0			44
							224	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

01	8308	X	7013	-0-	-1295	-0-	6181	3	832	9	N	756	797	0			110
02	6832	X	6170	-0-	-662	-0-	5455	3	715	9	N	650	647	0			113
*03	7533	X	7269	-0-	-264	-0-	6467	3	802	9	N	729	730	0			112
*04	6990	X	6811	-0-	-179	-0-	6018	3	793	9	N	721	720	0			113
*05	7223	X	6885	-0-	-338	-0-	6091	3	794	9	N	722	723	0			112
06	7020	X	6330	-0-	-690	-0-	5624	3	706	9	N	642	642	0			112

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	5343	-0-	-888	-0-	351	1	4486	3	N	460	499	0			112
							506	9									
02	5488	X	5131	-0-	-357	-0-	313	1	4343	3	N	432	432	0			112
							475	9									
*03	5860	X	5860	-0-	-0-	-0-	309	1	5059	3	N	447	450	0			109
							492	9									
*04	5340	X	5340	-0-	-0-	-0-	293	1	4572	3	N	432	434	0			107
							475	9									
*05	5673	X	5041	-0-	-632	-0-	279	1	4296	3	N	424	426	0			105
							466	9									
06	5670	X	3855	-0-	-1815	-0-	212	1	3285	3	N	325	328	0			102
							358	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882 X	4116	-0-	-2766	-0-	15	1	3536	3	N	514	486	0			238
						565	9									
02	6216 X	3643	-0-	-2573	-0-	39	1	3029	3	N	523	192	1			569
						575	9									
03	6882 X	6584	-0-	-298	-0-	27	1	5536	3	N	928	646	0	559	1	292
						1021	9									
04	5700 X	5535	-0-	-165	-0-	4612	3	923	9	N	839	451	0	369	1	311
05	6032 X	6032	-0-	-0-	-0-	5094	3	938	9	N	853	856	0			308
06	6360 X	4299	-0-	-2061	-0-	3701	3	598	9	N	544	549	0			303

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

01	7595 X	5665	-0-	-1930	-0-	9	1	5217	3	N	399	576	1			235
						439	9									
02	5852 X	4099	-0-	-1753	-0-	71	1	3635	3	N	357	380	1			212
						393	9									
03	6479 X	3899	-0-	-2580	-0-	3533	3	366	9	N	333	180	1			365
*04	7811 X	7811	-0-	-0-	-0-	7203	3	608	9	N	553	540	1			378
*05	6200 X	6182	-0-	-18	-0-	5741	3	441	9	N	401	369	1			410
06	5490 X	-0-	-0-	-5490	-0-					N	-0-	184	1			226

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

*07	5487 X	243	-0-	-5244	-0-	13	1	230	3	N	-0-					297
*08	26967 X	26967	-0-	-0-	-0-	610	1	20268	3	N	5535	5375	1			457
						6089	9									
*09	35311 X	35311	-0-	-0-	-0-	617	1	26088	3	N	7090	7194	1			353
						807	5	7799	9							
*10	42627 X	42627	-0-	-0-	-0-	473	1	31862	3	N	8079	7781	1			651
						1405	5	8887	9							
*11	41104 X	41104	-0-	-0-	-0-	518	1	31640	3	N	7027	6932	1			746
						1216	5	7730	9							
*12	22199 X	22199	-0-	-0-	-0-	444	1	17795	3	N	3600	3896	1			450
						3960	9									
*01	23474 X	23474	-0-	-0-	-0-	715	1	19229	3	N	3209	3322	1			337
						3530	9									
*02	21834 X	21834	-0-	-0-	-0-	588	1	17325	3	N	2577	2557	1			357
						1086	5	2835	9							
*03	25028 X	25028	-0-	-0-	-0-	453	1	20485	3	N	2518	812	0	1837	1	226
						1320	5	2770	9							
*04	16601 X	16601	-0-	-0-	-0-	317	1	14269	3	N	1832	1728	0	178	1	152
						2015	9									
*05	15307 X	15307	-0-	-0-	-0-	335	1	12280	3	N	1479	1145	0	175	1	311
						1065	5	1627	9							
*06	12196 X	12196	-0-	-0-	-0-	394	1	9654	3	N	1131	1139	0	177	1	126
						904	5	1244	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	33801	X	33801	-0-	-0-	-0-	80	1	24351	3	N	8518	8518	0			201
							9370	9									
*08	7378	X	6082	-0-	-1296	-0-	26	1	4350	3	N	1551	1551	0			201
							1706	9									
*09	7140	X	450	-0-	-6690	-0-	1	1	213	3	N	208	208	0			201
							7	5	229	9							
*10	12508	X	12508	-0-	-0-	-0-	38	1	8951	3	N	2840	2840	0			201
							395	5	3124	9							
*11	25280	X	25280	-0-	-0-	-0-	74	1	19003	3	N	4975	4975	0			201
							730	5	5473	9							
*12	20667	X	20667	-0-	-0-	-0-	72	1	16202	3	N	3994	3994	0			201
							4393	9									
*01	20039	X	20039	-0-	-0-	-0-	72	1	16069	3	N	3544	3584	0			161
							3898	9									
*02	15388	X	15388	-0-	-0-	-0-	54	1	11777	3	N	2563	2523	0			201
							738	5	2819	9							
*03	9521	X	9521	-0-	-0-	-0-	62	1	7019	3	N	1807	1807	0			201
							452	5	1988	9							
*04	7140	X	3024	-0-	-4116	-0-	1361	3	1663	9	N	1512	1512	0			201
*05	7378	X	1178	-0-	-6200	-0-	52	3	1126	9	N	1024	1024	0			201
06	7140	X	981	-0-	-6159	-0-	65	3	916	9	N	833	833	0			201

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

01	7223	X	6236	-0-	-987	-0-	6105	3	131	9	N	119	182	1			220
02	6524	X	4090	-0-	-2434	-0-	3988	3	102	9	N	93					313
03	6820	X	6464	-0-	-356	-0-	21	1	6237	3	N	187	192	1			308
							206	9									
*04	6030	X	5618	-0-	-412	-0-	11	1	5452	3	N	141	161	1			288
							155	9									
*05	6231	X	3991	-0-	-2240	-0-	222	1	3652	3	N	106					394
							117	9									
06	6270	X	5128	-0-	-1142	-0-	424	1	4522	3	N	165	186	1			373
							182	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

01	2542	X	-0-	-0-	-2542	-0-					N	449	488	0			35
02	5348	X	2837	-0-	-2511	-0-	2356	3	481	9	N	437	435	0			37
*03	5921	X	4288	-0-	-1633	-0-	3846	3	442	9	N	402	399	0			40
*04	6742	X	6742	-0-	-0-	-0-	6156	3	586	9	N	533	533	0			40
*05	5797	X	5226	-0-	-571	-0-	4619	3	607	9	N	552	552	0			40
06	4020	X	3769	-0-	-251	-0-	3319	3	450	9	N	409	410	0			39

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

01	10553	X	10553	-0-	-0-	-0-	82	1	7374	3	N	2815	2746	1			441
							3097	9									
02	4903	X	4903	-0-	-0-	-0-	3440	3	1463	9	N	1330	1628	1			143
03	4960	X	4590	-0-	-370	-0-	3399	3	1191	9	N	1083	1124	1			102
04	4800	X	4052	-0-	-748	-0-	3075	3	977	9	N	888	900	1			90
*05	4960	X	3812	-0-	-1148	-0-	2919	3	893	9	N	812	717	1			185
06	4800	X	1874	-0-	-2926	-0-	1221	3	653	9	N	594	548	1			231

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867 X	539	-0-	-4328	-0-	7	1	532	9	N	484	525	0			38
02	4396 X	1081	-0-	-3315	-0-	561	3	520	9	N	473	471	0			40
*03	4867 X	228	-0-	-4639	-0-	70	1	158	9	N	144	144	0			40
*04	5092 X	5092	-0-	-0-	-0-	116	1	4411	3	N	514	514	0			40
						565	9									
*05	4210 X	4210	-0-	-0-	-0-	144	1	3558	3	N	462	462	0			40
						508	9									
*06	4043 X	4043	-0-	-0-	-0-	122	1	3419	3	N	456	456	0			40
						502	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

01	3627 X	357	-0-	-3270	-0-	13	1	344	9	N	313	349	0			99
02	3220 X	-0-	-0-	-3220	-0-					N	389	389	0			99
*03	3255 X	1202	-0-	-2053	-0-	783	3	419	9	N	381	381	0			99
*04	3075 X	3075	-0-	-0-	-0-	2760	3	315	9	N	286	285	0			100
*05	2690 X	2690	-0-	-0-	-0-	2326	3	364	9	N	331	331	0			100
*06	2546 X	2546	-0-	-0-	-0-	2183	3	363	9	N	330	331	0			99

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

*01	16244 X	15098	-0-	-1146	-0-	221	1	14206	3	N	610	756	1			148
						671	9									
02	14280 X	13510	-0-	-770	-0-	240	1	12586	3	N	622	567	1			203
						684	9									
03	15035 X	14484	-0-	-551	-0-	270	1	13467	3	N	679	747	1			135
						747	9									
*04	14610 X	9985	-0-	-4625	-0-	33	1	9498	3	N	413	353	1			195
						454	9									
*05	15097 X	3775	-0-	-11322	-0-	3602	3	173	9	N	157	186	1			166
06	14610 X	4175	-0-	-10435	-0-	28	1	3931	3	N	196					362
						216	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

01	7626 X	4272	-0-	-3354	-0-	3834	3	438	9	N	398	438	0			81
02	7021 X	7021	-0-	-0-	-0-	6577	3	444	9	N	404	404	0			81
*03	6386 X	4603	-0-	-1783	-0-	4343	3	260	9	N	236	236	0			81
*04	6613 X	6613	-0-	-0-	-0-	2	1	6220	3	N	355	355	0			81
						391	9									
*05	7781 X	7740	-0-	-41	-0-	7291	3	449	9	N	408	409	0			80
06	7530 X	6901	-0-	-629	-0-	6501	3	400	9	N	364	364	0			80

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

01	8959 X	6556	-0-	-2403	-0-	318	1	6165	3	N	66					311
						73	9									
02	10556 X	6874	-0-	-3682	-0-	318	1	6392	3	N	149	13	0	193	1	254
						164	9									
*03	11687 X	4566	-0-	-7121	-0-	328	1	4081	3	N	143	39	0			358
						157	9									
*04	11310 X	7425	-0-	-3885	-0-	359	1	6898	3	N	153	164	0	188	1	159
						168	9									
*05	7974 X	7974	-0-	-0-	-0-	393	1	7306	3	N	250	253	0			156
						275	9									
06	7380 X	3217	-0-	-4163	-0-	432	1	2655	3	N	118	122	0			152
						130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8370	X	4194	-0-	-4176	-0-	3	1	3074	3	N	1015	1280	1			191
							1117	9									
*08	11642	X	11642	-0-	-0-	-0-	109	1	9115	3	N	2198	2007	1			382
							2418	9									
*09	8100	X	7614	-0-	-486	-0-	5647	3	175	5	N	1629	1680	1			331
							1792	9									
*10	7285	X	6888	-0-	-397	-0-	23	1	4984	3	N	1510	1319	1			522
							220	5	1661	9							
*11	8100	X	5236	-0-	-2864	-0-	99	1	3749	3	N	1131	936	1			717
							144	5	1244	9							
*12	8370	X	5352	-0-	-3018	-0-	165	1	3986	3	N	1092	1317	1			492
							1201	9									
*01	8370	X	5285	-0-	-3085	-0-	168	1	4029	3	N	989	937	1			544
							1088	9									
*02	7112	X	4954	-0-	-2158	-0-	154	1	3533	3	N	951	1132	1			363
							221	5	1046	9							
*03	6882	X	5021	-0-	-1861	-0-	97	1	3562	3	N	1029	683	0	487	1	222
							230	5	1132	9							
*04	5250	X	4564	-0-	-686	-0-	89	1	3485	3	N	900	901	0			221
							990	9									
*05	5487	X	4581	-0-	-906	-0-	2	1	3347	3	N	853	855	0			219
							294	5	938	9							
06	5310	X	4530	-0-	-780	-0-	4	1	3322	3	N	804	362	0	527	1	134
							320	5	884	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

*07	15525	X	15525	-0-	-0-	-0-	326	1	12277	3	N	2656	2800	1			336
							2922	9									
*08	11229	X	11229	-0-	-0-	-0-	336	1	8772	3	N	1928	2055	1			209
							2121	9									
*09	4920	X	612	-0-	-4308	-0-	322	1	290	9	N	264	184	1			289
*10	9449	X	9449	-0-	-0-	-0-	367	1	6666	3	N	1929	1885	1			333
							294	5	2122	9							
*11	8612	X	8612	-0-	-0-	-0-	328	1	6261	3	N	1620	1329	1			624
							241	5	1782	9							
*12	6524	X	6524	-0-	-0-	-0-	19	1	5141	3	N	1240	1513	1			351
							1364	9									
*01	6117	X	6117	-0-	-0-	-0-	16	1	4881	3	N	1109	1139	1			321
							1220	9									
*02	8167	X	8167	-0-	-0-	-0-	6510	3	408	5	N	1135	1065	1			391
							1249	9									
*03	7622	X	7622	-0-	-0-	-0-	7	1	6208	3	N	915	499	0	373	1	434
							400	5	1007	9							
*04	6293	X	6293	-0-	-0-	-0-	30	1	5256	3	N	915	644	0	557	1	148
							1007	9									
*05	5859	X	5859	-0-	-0-	-0-	55	1	4466	3	N	861	862	0			147
							391	5	947	9							
06	4920	X	1393	-0-	-3527	-0-	3	1	1047	3	N	221	159	0			209
							100	5	243	9							

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

01	5177	X	3365	-0-	-1812	-0-	2885	3	480	9	N	436	478	0			118
02	4676	X	2198	-0-	-2478	-0-	1778	3	420	9	N	382	378	0			122
*03	5177	X	1927	-0-	-3250	-0-	1521	3	406	9	N	369	370	0			121
*04	5010	X	1797	-0-	-3213	-0-	1470	3	327	9	N	297	296	0			122
*05	4774	X	1504	-0-	-3270	-0-	1234	3	270	9	N	245	245	0			122
06	3270	X	2266	-0-	-1004	-0-	1893	3	373	9	N	339	340	0			121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5725	X	5725	-0-	-0-	-0-	80	1	3816	3	N	1663	1672	1			196
							1829	9									
*08	5270	X	4567	-0-	-703	-0-	3873	3	694	9	N	631	561	1			266
*09	5100	X	4677	-0-	-423	-0-	3	1	3469	3	N	998	933	1			331
							107	5	1098	9							
*10	5735	X	4613	-0-	-1122	-0-	1	1	3470	3	N	899	750	1			480
							153	5	989	9							
*11	5550	X	4137	-0-	-1413	-0-	3063	3	118	5	N	869	916	1			433
							956	9									
*12	5735	X	4626	-0-	-1109	-0-	3592	3	1034	9	N	940	905	1			468
*01	4836	X	2534	-0-	-2302	-0-	45	1	1526	3	N	875	913	1			430
							963	9									
*02	4368	X	3485	-0-	-883	-0-	46	1	2309	3	N	895	922	1			403
							145	5	985	9							
*03	4619	X	3496	-0-	-1123	-0-	53	1	2321	3	N	884	503	0	520	1	264
							150	5	972	9							
*04	4470	X	4025	-0-	-445	-0-	68	1	3047	3	N	827	830	0			261
							910	9									
*05	4619	X	3107	-0-	-1512	-0-	60	1	2065	3	N	733	736	0			258
							176	5	806	9							
06	3720	X	3444	-0-	-276	-0-	16	1	2441	3	N	692	693	0	186	1	71
							226	5	761	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

01	6603	X	707	-0-	-5896	-0-	319	1	44	3	N	313	353	0			69
							344	9									
02	5964	X	352	-0-	-5612	-0-	296	1	56	9	N	51	51	0			69
*03	6603	X	480	-0-	-6123	-0-	404	1	76	9	N	69	70	0			68
*04	4830	X	792	-0-	-4038	-0-	731	1	61	9	N	55	55	0			68
*05	4371	X	2186	-0-	-2185	-0-	953	1	1192	3	N	37	38	0			67
							41	9									
*06	992	X	992	-0-	-0-	-0-	948	1	44	9	N	40	41	0			66

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

01	10912	X	8365	-0-	-2547	-0-	8	1	7061	3	N	1178	1214	0			70
							1296	9									
02	9856	X	7989	-0-	-1867	-0-	5	1	6796	3	N	1080	1079	0			71
							1188	9									
*03	8990	X	8949	-0-	-41	-0-	6	1	7631	3	N	1193	1194	0			70
							1312	9									
*04	8703	X	8703	-0-	-0-	-0-	4	1	7454	3	N	1132	1132	0			70
							1245	9									
*05	8835	X	7998	-0-	-837	-0-	6793	3	1205	9	N	1095	1095	0			70
06	8670	X	8044	-0-	-626	-0-	173	1	6695	3	N	1069	1071	0			68
							1176	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

01	1115	X	1115	-0-	-0-	-0-	207	1	693	3	N	195	235	0			52
							215	9									
02	551	X	551	-0-	-0-	-0-	84	1	232	3	N	214	174	0			92
							235	9									
*03	654	X	654	-0-	-0-	-0-	15	1	478	3	N	146	146	0			92
							161	9									
*04	745	X	745	-0-	-0-	-0-	11	1	579	3	N	141	141	0			92
							155	9									
*05	686	X	686	-0-	-0-	-0-	19	1	506	3	N	146	146	0			92
							161	9									
*06	363	X	363	-0-	-0-	-0-	223	3	140	9	N	127	127	0			92

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25792	X	21577	-0-	-4215	-0-	215	1	20570	3	N	720	760	0			52
							792	9									
02	23296	X	12085	-0-	-11211	-0-	127	1	11492	3	N	424	424	0			52
							466	9									
*03	25792	X	22417	-0-	-3375	-0-	54	1	21470	3	N	812	812	0			52
							893	9									
*04	21670	X	21670	-0-	-0-	-0-	24	1	20823	3	N	748	748	0			52
							823	9									
*05	22743	X	22743	-0-	-0-	-0-	63	1	21809	3	N	792	792	0			52
							871	9									
06	21690	X	16469	-0-	-5221	-0-	25	1	15873	3	N	519	519	0			52
							571	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	7286	-0-	-61	-0-	64	1	6266	3	N	869	594	0	194	1	325
							956	9									
02	6636	X	4978	-0-	-1658	-0-	158	1	4118	3	N	638	640	0			323
							702	9									
*03	8184	X	5732	-0-	-2452	-0-	219	1	4637	3	N	796	449	0	191	1	479
							876	9									
*04	7920	X	5241	-0-	-2679	-0-	210	1	4244	3	N	715	749	1			445
							787	9									
*05	8184	X	5333	-0-	-2851	-0-	209	1	4345	3	N	708	750	1			403
							779	9									
06	7050	X	4688	-0-	-2362	-0-	201	1	3814	3	N	612	748	1			267
							673	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	10189	X	10189	-0-	-0-	-0-	8997	3	1192	9	N	1084	1154	1			142
02	8932	X	8674	-0-	-258	-0-	14	1	7640	3	N	927	933	1			136
							1020	9									
03	9428	X	9428	-0-	-0-	-0-	8339	3	1089	9	N	990	938	1			188
*04	9870	X	8133	-0-	-1737	-0-	6	1	7258	3	N	790	584	1			394
							869	9									
*05	10199	X	8592	-0-	-1607	-0-	285	1	7302	3	N	914	1090	1			218
							1005	9									
06	9870	X	4492	-0-	-5378	-0-	232	1	3679	3	N	528	377	1			369
							581	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6503 X	6503	-0-	-0-	-0-	4733	3	1770	9	N	1609	1298	1			581
*08	5177 X	4735	-0-	-442	-0-	4295	3	440	9	N	400	558	1			423
*09	6450 X	5142	-0-	-1308	-0-	3711	3	115	5	N	1196	1292	1			327
						1316	9									
*10	6665 X	4733	-0-	-1932	-0-	25	1	3520	3	N	939	934	1			332
						155	5	1033	9							
*11	6450 X	4223	-0-	-2227	-0-	67	1	3180	3	N	776	728	1			380
						122	5	854	9							
*12	6510 X	4213	-0-	-2297	-0-	103	1	3264	3	N	769	718	1			431
						846	9									
*01	5301 X	4007	-0-	-1294	-0-	145	1	3084	3	N	707	741	1			397
						778	9									
*02	4788 X	3541	-0-	-1247	-0-	94	1	2568	3	N	653	721	1			329
						161	5	718	9							
*03	4743 X	3285	-0-	-1458	-0-	78	1	2377	3	N	615	471	0	190	1	283
						153	5	677	9							
*04	5776 X	5776	-0-	-0-	-0-	79	1	4542	3	N	1050	915	0			418
						1155	9									
*05	4960 X	4960	-0-	-0-	-0-	47	1	3695	3	N	812	601	0	379	1	250
						325	5	893	9							
*06	4449 X	4449	-0-	-0-	-0-	11	1	3318	3	N	730	736	0	185	1	59
						317	5	803	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

*07	4929 X	3201	-0-	-1728	-0-	2119	3	1082	9	N	984	929	1			165
*08	4929 X	2759	-0-	-2170	-0-	2168	3	591	9	N	537	546	1			156
*09	4770 X	3360	-0-	-1410	-0-	2485	3	77	5	N	725	547	1			334
						798	9									
*10	3193 X	2943	-0-	-250	-0-	2263	3	100	5	N	527	568	1			293
						580	9									
*11	3090 X	2306	-0-	-784	-0-	1699	3	65	5	N	493	553	1			233
						542	9									
*12	3472 X	2821	-0-	-651	-0-	2316	3	505	9	N	459	364	1			328
*01	3472 X	2389	-0-	-1083	-0-	1891	3	498	9	N	453	563	1			218
*02	3136 X	2337	-0-	-799	-0-	1726	3	108	5	N	457	367	1			308
						503	9									
*03	2945 X	2554	-0-	-391	-0-	1891	3	122	5	N	492	520	1			280
						541	9									
*04	2730 X	2093	-0-	-637	-0-	1577	3	516	9	N	469	392	0	177	1	180
*05	2821 X	2098	-0-	-723	-0-	1454	3	126	5	N	471	472	0			179
						518	9									
06	2520 X	1805	-0-	-715	-0-	1257	3	119	5	N	390	372	0			197
						429	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4464	X	4222	-0-	-242	-0-	139	1	2977	3	N	1005	932	1			368
							1106	9									
*08	4092	X	3998	-0-	-94	-0-	223	1	2672	3	N	1003	1123	1			248
							1103	9									
*09	4320	X	2928	-0-	-1392	-0-	244	1	1854	3	N	703	370	1			581
							57	5	773	9							
*10	4464	X	4388	-0-	-76	-0-	68	1	3350	3	N	747	741	1			587
							148	5	822	9							
*11	4320	X	2306	-0-	-2014	-0-	14	1	1795	3	N	389	573	1			403
							69	5	428	9							
*12	4216	X	2569	-0-	-1647	-0-	54	1	2431	3	N	76	188	1			291
							84	9									
*01	4402	X	1282	-0-	-3120	-0-	5	1	1179	3	N	89					380
							98	9									
*02	3976	X	2485	-0-	-1491	-0-	7	1	2191	3	N	136	180	1			336
							137	5	150	9							
*03	4402	X	478	-0-	-3924	-0-	3	1	398	3	N	46	181	1			201
							26	5	51	9							
*04	2490	X	-0-	-0-	-2490	-0-					N	-0-					201
*05	2759	X	-0-	-0-	-2759	-0-					N	-0-					201
06	2670	X	-0-	-0-	-2670	-0-					N	-0-					201

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

01	9734	X	5434	-0-	-4300	-0-	129	1	4990	3	N	286	389	1			249
							315	9									
02	8792	X	6133	-0-	-2659	-0-	88	1	5599	3	N	405	382	1			272
							446	9									
03	8990	X	7243	-0-	-1747	-0-	6704	3	539	9	N	490	562	1			200
*04	8040	X	3069	-0-	-4971	-0-	43	1	2887	3	N	126	186	1			140
							139	9									
*05	6789	X	5493	-0-	-1296	-0-	108	1	5120	3	N	241					381
							265	9									
06	7020	X	5222	-0-	-1798	-0-	420	1	4491	3	N	283	369	1			295
							311	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

01	9331	X	1449	-0-	-7882	-0-	324	1	1014	3	N	101					342
							111	9									
02	8428	X	6517	-0-	-1911	-0-	280	1	5936	3	N	274	191	1			425
							301	9									
03	8215	X	7152	-0-	-1063	-0-	235	1	6672	3	N	223	383	1			265
							245	9									
*04	6895	X	6895	-0-	-0-	-0-	211	1	6556	3	N	116					381
							128	9									
*05	7223	X	6444	-0-	-779	-0-	271	1	6082	3	N	83	189	1			275
							91	9									
06	6990	X	6199	-0-	-791	-0-	289	1	5827	3	N	75					350
							83	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	4449	-0-	-2805	-0-	372	1	3447	3	N	573	613	0			97
							630	9									
02	6644	X	6644	-0-	-0-	-0-	362	1	5058	3	N	1113	1114	0			96
							1224	9									
*03	7821	X	7821	-0-	-0-	-0-	345	1	6277	3	N	1090	1090	0			96
							1199	9									
*04	6480	X	6187	-0-	-293	-0-	209	1	4882	3	N	996	994	0			98
							1096	9									
*05	7347	X	6257	-0-	-1090	-0-	246	1	4938	3	N	975	976	0			97
							1073	9									
06	7560	X	5748	-0-	-1812	-0-	236	1	4458	3	N	958	959	0			96
							1054	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

*01	7471	X	6668	-0-	-803	-0-	225	1	5774	3	N	608	766	1			145
							669	9									
02	6356	X	5558	-0-	-798	-0-	108	1	4887	3	N	512	373	1			284
							563	9									
03	7037	X	1905	-0-	-5132	-0-	184	1	1515	3	N	187	165	1			306
							206	9									
*04	6750	X	1987	-0-	-4763	-0-	117	1	1665	3	N	186	171	1			321
							205	9									
*05	6758	X	1691	-0-	-5067	-0-	39	1	1420	3	N	211	355	1			177
							232	9									
06	6450	X	1722	-0-	-4728	-0-	120	1	1392	3	N	191					368
							210	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

*07	6510	X	5972	-0-	-538	-0-	231	1	4417	3	N	1204	1125	1			418
							1324	9									
*08	6843	X	6843	-0-	-0-	-0-	270	1	5496	3	N	979	911	1			486
							1077	9									
*09	6300	X	6194	-0-	-106	-0-	237	1	4554	3	N	1147	1498	1			135
							141	5	1262	9							
*10	6510	X	6311	-0-	-199	-0-	255	1	4513	3	N	1222	939	1			418
							199	5	1344	9							
*11	6300	X	4702	-0-	-1598	-0-	227	1	3196	3	N	1051	1279	1			190
							123	5	1156	9							
*12	6510	X	4891	-0-	-1619	-0-	179	1	3577	3	N	1032	930	1			292
							1135	9									
*01	6510	X	4957	-0-	-1553	-0-	147	1	3784	3	N	933	925	1			300
							1026	9									
*02	5768	X	4636	-0-	-1132	-0-	191	1	3255	3	N	896	908	1			288
							204	5	986	9							
*03	6324	X	5185	-0-	-1139	-0-	212	1	3615	3	N	1023	773	0	364	1	174
							233	5	1125	9							
*04	6179	X	6179	-0-	-0-	-0-	192	1	4735	3	N	1138	1138	0			174
							1252	9									
*05	6944	X	6944	-0-	-0-	-0-	440	1	4881	3	N	1086	1086	0			174
							428	5	1195	9							
*06	6571	X	6571	-0-	-0-	-0-	355	1	4647	3	N	1023	1019	0			178
							444	5	1125	9							

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

01	6076	X	5322	-0-	-754	-0-	4299	3	1023	9	N	930	958	1			329
02	5488	X	4739	-0-	-749	-0-	3826	3	913	9	N	830	732	1			427
03	5828	X	5154	-0-	-674	-0-	4129	3	1025	9	N	932	1125	1			234
*04	5370	X	5007	-0-	-363	-0-	4198	3	809	9	N	735	735	1			234
*05	5430	X	5430	-0-	-0-	-0-	4219	3	1211	9	N	1101	1134	1			201
06	5160	X	4481	-0-	-679	-0-	3722	3	759	9	N	690	557	1			334

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9362 X	9281	-0-	-81	-0-	277	1	7931	3	N	975	1016	0			88
						1073	9									
02	8456 X	7480	-0-	-976	-0-	261	1	6326	3	N	812	812	0			88
						893	9									
*03	9362 X	7953	-0-	-1409	-0-	315	1	6677	3	N	874	874	0			88
						961	9									
*04	8970 X	7385	-0-	-1585	-0-	299	1	6203	3	N	803	802	0			89
						883	9									
*05	9269 X	7775	-0-	-1494	-0-	256	1	6572	3	N	861	861	0			89
						947	9									
06	8970 X	7228	-0-	-1742	-0-	243	1	6083	3	N	820	821	0			88
						902	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9111 X	9111	-0-	-0-	-0-	127	1	7987	3	N	906	946	0			103
						997	9									
02	10017 X	10017	-0-	-0-	-0-	115	1	9042	3	N	782	782	0			103
						860	9									
*03	10013 X	9514	-0-	-499	-0-	116	1	8586	3	N	738	738	0			103
						812	9									
*04	10086 X	10086	-0-	-0-	-0-	249	1	8836	3	N	910	910	0			103
						1001	9									
*05	11098 X	10395	-0-	-703	-0-	275	1	9062	3	N	962	962	0			103
						1058	9									
06	10740 X	8283	-0-	-2457	-0-	193	1	7059	3	N	937	334	0			706
						1031	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27063 X	23969	-0-	-3094	-0-	235	1	22399	3	N	1214	1283	0			373
						1335	9									
02	24108 X	22849	-0-	-1259	-0-	201	1	21346	3	N	1184	1184	0			373
						1302	9									
*03	26691 X	24340	-0-	-2351	-0-	218	1	22737	3	N	1259	1260	0			372
						1385	9									
*04	24210 X	22768	-0-	-1442	-0-	272	1	21213	3	N	1166	1163	0			375
						1283	9									
*05	25296 X	22878	-0-	-2418	-0-	292	1	21259	3	N	1206	1207	0			374
						1327	9									
06	24480 X	18104	-0-	-6376	-0-	232	1	16819	3	N	957	959	0			372
						1053	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7006 X	5632	-0-	-1374	-0-	379	1	4790	3	N	421	461	0			85
						463	9									
02	6505 X	6505	-0-	-0-	-0-	320	1	5613	3	N	520	520	0			85
						572	9									
*03	6541 X	5722	-0-	-819	-0-	261	1	4815	3	N	587	587	0			85
						646	9									
*04	5940 X	5049	-0-	-891	-0-	256	1	4097	3	N	633	633	0			85
						696	9									
*05	5642 X	3753	-0-	-1889	-0-	257	1	2924	3	N	520	520	0			85
						572	9									
06	6960 X	2531	-0-	-4429	-0-	202	1	2198	3	N	119	120	0			84
						131	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

01	2014 X	2014	-0-	-0-	-0-	1	1	1825	3	N	171					627
						188	9									
02	1681 X	1681	-0-	-0-	-0-	1600	3	81	9	N	74	379	1			322
03	1976 X	1976	-0-	-0-	-0-	1853	3	123	9	N	112					434
*04	1950 X	750	-0-	-1200	-0-	650	3	100	9	N	91	187	1			338
*05	2015 X	449	-0-	-1566	-0-	322	3	127	9	N	115	177	1			276
06	1950 X	1070	-0-	-880	-0-	1046	3	24	9	N	22					298

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

01	10385 X	9735	-0-	-650	-0-	8758	3	977	9	N	888	928	0			97
02	9296 X	8948	-0-	-348	-0-	8015	3	933	9	N	848	848	0			97
*03	10230 X	9661	-0-	-569	-0-	8656	3	1005	9	N	914	915	0			96
*04	9840 X	9088	-0-	-752	-0-	8118	3	970	9	N	882	874	0			104
*05	10168 X	9264	-0-	-904	-0-	8238	3	1026	9	N	933	933	0			104
06	9600 X	8729	-0-	-871	-0-	7753	3	976	9	N	887	888	0			103

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

01	14012 X	11834	-0-	-2178	-0-	11494	3	340	9	N	309	370	1			259
02	12376 X	10408	-0-	-1968	-0-	13	1	10108	3	N	261	198	1			322
						287	9									
03	12648 X	11344	-0-	-1304	-0-	6	1	11018	3	N	291	378	1			235
						320	9									
*04	11970 X	11308	-0-	-662	-0-	27	1	10982	3	N	272	367	1			140
						299	9									
*05	11997 X	5140	-0-	-6857	-0-	111	1	4900	3	N	117					257
						129	9									
06	11460 X	8995	-0-	-2465	-0-	141	1	8628	3	N	205	378	1			84
						226	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

01	7874 X	6458	-0-	-1416	-0-	5810	3	648	9	N	589	602	0			43
02	8446 X	8446	-0-	-0-	-0-	7618	3	828	9	N	753	754	0			42
*03	9043 X	9043	-0-	-0-	-0-	8242	3	801	9	N	728	728	0			42
*04	8786 X	8786	-0-	-0-	-0-	8053	3	733	9	N	666	665	0			43
*05	9428 X	9428	-0-	-0-	-0-	8714	3	714	9	N	649	649	0			43
06	9060 X	8592	-0-	-468	-0-	20	1	7935	3	N	579	580	0			42
						637	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18817 X	16234	-0-	-2583	-0-	15346	3	888	9	N	807	848	0			62
02	18405 X	18405	-0-	-0-	-0-	17417	3	988	9	N	898	899	0			61
*03	19501 X	19501	-0-	-0-	-0-	18523	3	978	9	N	889	889	0			61
*04	18224 X	18224	-0-	-0-	-0-	17326	3	898	9	N	816	816	0			61
*05	20367 X	18402	-0-	-1965	-0-	17480	3	922	9	N	838	838	0			61
06	19710 X	17538	-0-	-2172	-0-	10	1	16668	3	N	782	784	0			59
						860	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

01	7161 X	6055	-0-	-1106	-0-	286	1	5235	3	N	485	381	1			336
						534	9									
02	6468 X	5740	-0-	-728	-0-	42	1	5127	3	N	519	766	1			89
						571	9									
03	6882 X	6500	-0-	-382	-0-	21	1	5925	3	N	504	367	1			226
						554	9									
*04	6240 X	4190	-0-	-2050	-0-	31	1	3834	3	N	295	350	1			171
						325	9									
*05	6740 X	6740	-0-	-0-	-0-	6	1	6176	3	N	507	556	1			122
						558	9									
06	6150 X	2779	-0-	-3371	-0-	2555	3	224	9	N	204	184	1			142

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

01	12989 X	7068	-0-	-5921	-0-	42	1	6791	3	N	214	386	1			324
						235	9									
02	11732 X	9952	-0-	-1780	-0-	9632	3	320	9	N	291	388	1			227
03	10850 X	9783	-0-	-1067	-0-	9465	3	318	9	N	289	192	1			324
*04	8880 X	7907	-0-	-973	-0-	7670	3	237	9	N	215	189	1			350
*05	11005 X	10265	-0-	-740	-0-	9979	3	286	9	N	260	189	1			421
06	10650 X	10141	-0-	-509	-0-	9862	3	279	9	N	254	372	1			303

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

01	20522 X	18489	-0-	-2033	-0-	17666	3	823	9	N	748	788	0			49
02	18536 X	15406	-0-	-3130	-0-	14680	3	726	9	N	660	660	0			49
*03	19902 X	15690	-0-	-4212	-0-	15004	3	686	9	N	624	624	0			49
*04	18570 X	14629	-0-	-3941	-0-	13878	3	751	9	N	683	683	0			49
*05	18786 X	14450	-0-	-4336	-0-	13685	3	765	9	N	695	695	0			49
06	17880 X	9872	-0-	-8008	-0-	9154	3	718	9	N	653	654	0			48

KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

01	13175 X	8769	-0-	-4406	-0-	133	1	8294	3	N	311	192	1			492
						342	9									
02	11900 X	7871	-0-	-4029	-0-	176	1	7282	3	N	375	764	1			103
						413	9									
03	12276 X	8547	-0-	-3729	-0-	291	1	7818	3	N	398	191	1			310
						438	9									
*04	10260 X	8026	-0-	-2234	-0-	219	1	7430	3	N	343	386	1			267
						377	9									
*05	10044 X	7894	-0-	-2150	-0-	210	1	7303	3	N	346	191	1			422
						381	9									
06	8490 X	7919	-0-	-571	-0-	194	1	7351	3	N	340	549	1			213
						374	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	X	6365	-0-	-2222	-0-	12	1	5749	3	N	549	589	0			118
							604	9									
02	7448	X	6398	-0-	-1050	-0-	13	1	5840	3	N	495	495	0			118
							545	9									
*03	8246	X	6789	-0-	-1457	-0-	55	1	6169	3	N	514	514	0			118
							565	9									
*04	7590	X	6868	-0-	-722	-0-	123	1	6218	3	N	479	478	0			119
							527	9									
*05	7471	X	7209	-0-	-262	-0-	221	1	6460	3	N	480	480	0			119
							528	9									
06	6870	X	5087	-0-	-1783	-0-	401	1	4305	3	N	346	347	0			118
							381	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

01	11532	X	9164	-0-	-2368	-0-	3	1	8083	3	N	980	577	1			769
							1078	9									
*02	10416	X	9277	-0-	-1139	-0-	143	1	8004	3	N	1027	1126	1			670
							1130	9									
03	10695	X	9762	-0-	-933	-0-	77	1	8494	3	N	1083	1498	1			255
							1191	9									
*04	10230	X	8464	-0-	-1766	-0-	8	1	7515	3	N	855	509	1			601
							941	9									
*05	10261	X	9034	-0-	-1227	-0-	13	1	8002	3	N	926	1111	1			416
							1019	9									
06	9930	X	9573	-0-	-357	-0-	2	1	8566	3	N	914	920	1			410
							1005	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

01	4991	X	4193	-0-	-798	-0-	90	1	3488	3	N	559	540	0			50
							615	9									
02	4396	X	3191	-0-	-1205	-0-	14	1	2834	3	N	312	19	0	166	1	177
							343	9									
03	4557	X	3337	-0-	-1220	-0-	1	1	2941	3	N	359	222	0			314
							395	9									
04	4230	X	669	-0-	-3561	-0-	624	3	45	9	N	41	185	1			170
05	4921	X	4921	-0-	-0-	-0-	4312	3	609	9	N	554	546	1			178
06	4050	X	4050	-0-	-0-	-0-	3540	3	510	9	N	464	209	0	371	1	62

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10699	X	10699	-0-	-0-	-0-	18	1	9060	3	N	1474	1501	1			68
							1621	9									
*08	9923	X	9923	-0-	-0-	-0-	37	1	8273	3	N	1466	1482	1			52
							1613	9									
*09	8510	X	8510	-0-	-0-	-0-	2	1	6875	3	N	1291	1316	1			27
							213	5	1420	9							
*10	10633	X	8496	-0-	-2137	-0-	28	1	6463	3	N	1564	1468	1			123
							285	5	1720	9							
*11	10290	X	5484	-0-	-4806	-0-	5	1	4342	3	N	882	754	1			251
							167	5	970	9							
*12	10633	X	6702	-0-	-3931	-0-	10	1	5364	3	N	1207	1291	1			167
							1328	9									
*01	9920	X	6309	-0-	-3611	-0-	111	1	4924	3	N	1158	1123	1			202
							1274	9									
*02	7952	X	5699	-0-	-2253	-0-	200	1	4296	3	N	849	934	1			117
							269	5	934	9							
*03	8852	X	8852	-0-	-0-	-0-	365	1	6552	3	N	1375	1272	0	182	1	38
							422	5	1513	9							
*04	7632	X	7632	-0-	-0-	-0-	68	1	6133	3	N	1301	1302	0			37
							1431	9									
*05	7433	X	7433	-0-	-0-	-0-	315	1	5273	3	N	1257	1257	0			37
							462	5	1383	9							
06	8580	X	7290	-0-	-1290	-0-	267	1	5206	3	N	1200	1201	0			36
							497	5	1320	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

01	19685	X	16188	-0-	-3497	-0-	172	1	14487	3	N	1390	1351	1			432
							1529	9									
02	17472	X	14233	-0-	-3239	-0-	153	1	12677	3	N	1275	1522	1			185
							1403	9									
03	18755	X	15629	-0-	-3126	-0-	210	1	13903	3	N	1378	1283	1			280
							1516	9									
*04	17670	X	16655	-0-	-1015	-0-	205	1	14965	3	N	1350	1293	1			337
							1485	9									
*05	17265	X	17265	-0-	-0-	-0-	213	1	15547	3	N	1368	1275	1			430
							1505	9									
*06	15724	X	15724	-0-	-0-	-0-	210	1	14169	3	N	1223	1304	1			349
							1345	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

01	13258	X	13258	-0-	-0-	-0-	91	1	12663	3	N	458	467	0			41
							504	9									
02	11536	X	7901	-0-	-3635	-0-	19	1	7551	3	N	301	303	0			39
							331	9									
*03	12772	X	12199	-0-	-573	-0-	280	1	11413	3	N	460	460	0			39
							506	9									
*04	12840	X	9470	-0-	-3370	-0-	321	1	8741	3	N	371	371	0			39
							408	9									
*05	13268	X	11909	-0-	-1359	-0-	374	1	11021	3	N	467	478	0			28
							514	9									
06	12840	X	10566	-0-	-2274	-0-	353	1	9742	3	N	428	428	0			28
							471	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6789	X	3918	-0-	-2871	-0-	3	1	3638	3	N	252	265	0			61
							277	9									
02	5208	X	5199	-0-	-9	-0-	4779	3	420	9	N	382	378	0			65
*03	5892	X	5892	-0-	-0-	-0-	5388	3	504	9	N	458	459	0			64
*04	5670	X	4786	-0-	-884	-0-	4399	3	387	9	N	352	352	0			64
*05	5859	X	2623	-0-	-3236	-0-	2434	3	189	9	N	172	172	0			64
06	5700	X	2644	-0-	-3056	-0-	6	1	2436	3	N	184	185	0			63
							202	9									

KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36983	X	34362	-0-	-2621	-0-	33842	3	520	9	N	473	573	1			119
02	30660	X	27875	-0-	-2785	-0-	27413	3	462	9	N	420	386	1			153
*03	35743	X	18006	-0-	-17737	-0-	17683	3	323	9	N	294	383	1			64
*04	34590	X	29175	-0-	-5415	-0-	410	1	28201	3	N	513	385	1			192
							564	9									
*05	35743	X	28066	-0-	-7677	-0-	114	1	27437	3	N	468	554	1			106
							515	9									
06	33240	X	26770	-0-	-6470	-0-	3	1	26327	3	N	400	362	1			144
							440	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21483	X	12518	-0-	-8965	-0-	522	1	11382	3	N	558	575	1			208
							614	9									
02	19236	X	14226	-0-	-5010	-0-	508	1	13070	3	N	589	548	1			249
							648	9									
*03	21297	X	16496	-0-	-4801	-0-	565	1	15260	3	N	610	752	1			107
							671	9									
*04	20610	X	14621	-0-	-5989	-0-	25	1	14022	3	N	522	569	1			60
							574	9									
*05	21297	X	13564	-0-	-7733	-0-	403	1	12603	3	N	507	375	1			192
							558	9									
06	15960	X	7879	-0-	-8081	-0-	466	1	7093	3	N	291	371	1			112
							320	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	1588	-0-	-1078	-0-	31	1	1316	3	N	216	381	1			221
							3	4	238	9							
02	2408	X	1562	-0-	-846	-0-	7	1	1312	3	N	220	195	1			246
							1	4	242	9							
03	1922	X	1473	-0-	-449	-0-	55	1	1191	3	N	183	198	1			231
							26	4	201	9							
04	1668	X	1668	-0-	-0-	-0-	245	1	1057	3	N	225	379	1			77
							118	4	248	9							
05	2077	X	2077	-0-	-0-	-0-	90	1	1621	3	N	222	192	1			107
							122	4	244	9							
*06	1973	X	1973	-0-	-0-	-0-	45	1	1605	3	N	185	179	1			113
							119	4	204	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038	X	1889	-0-	-1149	-0-	4	1	1682	3	N	184	392	1			177
							1	4	202	9							
02	2295	X	2295	-0-	-0-	-0-	1974	3	2	4	N	290	376	1			91
							319	9									
03	2850	X	2850	-0-	-0-	-0-	1	1	2457	3	N	356	186	1			261
							392	9									
04	2500	X	2500	-0-	-0-	-0-	21	1	2213	3	N	242	362	1			141
							266	9									
05	2542	N	2249	-0-	-293	-0-	12	1	1945	3	N	265	192	1			214
							292	9									
06	2760	N	2104	-0-	-656	-0-	1844	3	260	9	N	236	193	1			257

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

*07	6634	X	-0-	-0-	-6634	-0-					N	-0-					46
*08	7223	X	-0-	-0-	-7223	-0-					N	-0-					46
*09	7530	X	-0-	-0-	-7530	-0-					N	-0-					46
*10	20802	X	20802	-0-	-0-	-0-	15031	3	663	5	N	4644	4412	1			278
							5108	9									
*11	35837	X	35837	-0-	-0-	-0-	26419	3	1015	5	N	7639	7597	1			320
							8403	9									
*12	26131	X	26131	-0-	-0-	-0-	19992	3	6139	9	N	5581	5707	1			194
*01	18719	X	18719	-0-	-0-	-0-	15182	3	3537	9	N	3215	257	0	2974	1	178
*02	7784	X	-0-	-0-	-7784	-0-					N	-0-					178
*03	2502	X	261	-0-	-2241	-0-	210	3	14	5	N	34	183	1			29
							37	9									
*04	0	X	-0-	-0-	-0-	-0-					N	18					47
*05	131	X	131	-0-	-0-	-0-	81	3	7	5	N	39					86
							43	9									
*06	189	X	189	-0-	-0-	-0-	155	3	15	5	N	17					103
							19	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

01	13094	X	13094	-0-	-0-	-0-	353	1	12490	3	N	228	192	1			108
							251	9									
02	12264	X	8187	-0-	-4077	-0-	365	1	7649	3	N	157	193	1			72
							173	9									
*03	14074	X	10613	-0-	-3461	-0-	273	1	10125	3	N	195	188	1			79
							215	9									
*04	13620	X	12343	-0-	-1277	-0-	281	1	11841	3	N	201	188	1			92
							221	9									
*05	14074	X	11836	-0-	-2238	-0-	353	1	11278	3	N	186	185	1			93
							205	9									
06	12660	X	10974	-0-	-1686	-0-	475	1	10341	3	N	144	182	1			55
							158	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

01	3503	X	2471	-0-	-1032	-0-	214	1	1885	3	N	338	382	1			286
							372	9									
02	3164	X	2800	-0-	-364	-0-	171	1	2207	3	N	384	390	1			280
							422	9									
03	3398	X	3398	-0-	-0-	-0-	183	1	2773	3	N	402	554	1			128
							442	9									
04	3036	X	3036	-0-	-0-	-0-	190	1	2454	3	N	356	344	1			140
							392	9									
05	3100	X	3024	-0-	-76	-0-	160	1	2493	3	N	337	190	1			287
							371	9									
06	3300	X	3128	-0-	-172	-0-	64	1	2716	3	N	316	380	1			223
							348	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14911	X	10316	-0-	-4595	-0-	326	1	9038	3	N	865	878	0			88
							952	9									
02	12964	X	9372	-0-	-3592	-0-	294	1	8201	3	N	797	798	0			87
							877	9									
*03	13609	X	11133	-0-	-2476	-0-	308	1	9875	3	N	864	864	0			87
							950	9									
*04	12930	X	10307	-0-	-2623	-0-	277	1	9193	3	N	761	760	0			88
							837	9									
*05	10819	X	10477	-0-	-342	-0-	276	1	9357	3	N	767	768	0			87
							844	9									
06	10770	X	10635	-0-	-135	-0-	251	1	9579	3	N	732	733	0			86
							805	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

01	11191	X	10629	-0-	-562	-0-	9473	3	1156	9	N	1051	1065	0			5
02	10108	X	9081	-0-	-1027	-0-	8059	3	1022	9	N	929	929	0			5
*03	11191	X	9432	-0-	-1759	-0-	8406	3	1026	9	N	933	933	0			5
*04	10800	X	8875	-0-	-1925	-0-	7914	3	961	9	N	874	874	0			5
*05	11160	X	9133	-0-	-2027	-0-	8135	3	998	9	N	907	907	0			5
06	10290	X	8701	-0-	-1589	-0-	7766	3	935	9	N	850	851	0			4

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

01	13051	X	11825	-0-	-1226	-0-	10886	3	939	9	N	854	867	0			124
02	10948	X	8979	-0-	-1969	-0-	8198	3	781	9	N	710	711	0			123
*03	12121	X	10306	-0-	-1815	-0-	9495	3	811	9	N	737	738	0			122
*04	11430	X	9985	-0-	-1445	-0-	9227	3	758	9	N	689	688	0			123
*05	11811	X	9324	-0-	-2487	-0-	8632	3	692	9	N	629	490	0			262
06	11430	X	7055	-0-	-4375	-0-	6592	3	463	9	N	421	547	1			136

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

01	22754	X	19511	-0-	-3243	-0-	230	1	17994	3	N	1170	1183	0			56
							1287	9									
02	19516	X	16991	-0-	-2525	-0-	181	1	15656	3	N	1049	1049	0			56
							1154	9									
*03	21142	X	18637	-0-	-2505	-0-	210	1	17187	3	N	1127	1127	0			56
							1240	9									
*04	20220	X	17405	-0-	-2815	-0-	156	1	16109	3	N	1036	1036	0			56
							1140	9									
*05	20057	X	17085	-0-	-2972	-0-	146	1	15807	3	N	1029	1029	0			56
							1132	9									
06	18870	X	16828	-0-	-2042	-0-	88	1	15636	3	N	1004	1004	0			56
							1104	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

01	465	X	2	-0-	-463	-0-	2	3			N	-0-					135
02	986	X	986	-0-	-0-	-0-	983	3	3	9	N	3					138
*03	13508	X	13508	-0-	-0-	-0-	12202	3	1306	9	N	1187	1187	0			138
*04	9283	X	9283	-0-	-0-	-0-	8444	3	839	9	N	763	762	0			139
*05	8926	X	8926	-0-	-0-	-0-	8150	3	776	9	N	705	705	0			139
06	13080	X	7909	-0-	-5171	-0-	7193	3	716	9	N	651	651	0			139

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15283	X	13337	-0-	-1946	-0-	13124	3	213	9	N	194	190	1			474
02	13804	X	11877	-0-	-1927	-0-	11655	3	222	9	N	202	380	1			296
03	14353	X	12944	-0-	-1409	-0-	16	1	12689	3	N	217	185	1			328
							239	9									
*04	13620	X	12327	-0-	-1293	-0-	1	1	12186	3	N	127	179	1			276
							140	9									
*05	13671	X	12532	-0-	-1139	-0-	12338	3	194	9	N	176	188	1			264
06	12900	X	11968	-0-	-932	-0-	11795	3	173	9	N	157					421

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

01	12834	X	9926	-0-	-2908	-0-	340	1	8627	3	N	872	885	0			51
							959	9									
02	15482	X	15482	-0-	-0-	-0-	391	1	13803	3	N	1171	1159	0			63
							1288	9									
*03	17717	X	17717	-0-	-0-	-0-	509	1	15845	3	N	1239	1239	0			63
							1363	9									
*04	16244	X	16244	-0-	-0-	-0-	458	1	14585	3	N	1092	1092	0			63
							1201	9									
*05	17143	X	16095	-0-	-1048	-0-	456	1	14463	3	N	1069	1069	0			63
							1176	9									
06	17160	X	15184	-0-	-1976	-0-	405	1	13689	3	N	991	991	0			63
							1090	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

01	19902	X	16926	-0-	-2976	-0-	532	1	15589	3	N	732	746	0			50
							805	9									
02	17444	X	14984	-0-	-2460	-0-	318	1	13947	3	N	654	653	0			51
							719	9									
*03	18476	X	16142	-0-	-2334	-0-	15397	3	745	9	N	677	678	0			50
*04	17190	X	15542	-0-	-1648	-0-	14856	3	686	9	N	624	624	0			50
*05	17422	X	15580	-0-	-1842	-0-	14853	3	727	9	N	661	661	0			50
06	16380	X	13758	-0-	-2622	-0-	13138	3	620	9	N	564	564	0			50

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

01	13547	X	5200	-0-	-8347	-0-	4675	3	525	9	N	477	491	0			20
02	7868	X	4389	-0-	-3479	-0-	37	1	3850	3	N	456	456	0			20
							502	9									
*03	6076	X	3284	-0-	-2792	-0-	284	1	2534	3	N	424	425	0			19
							466	9									
*04	5280	X	4860	-0-	-420	-0-	321	1	4119	3	N	382	382	0			19
							420	9									
*05	5456	X	4343	-0-	-1113	-0-	307	1	3578	3	N	416	416	0			19
							458	9									
*06	5408	X	5408	-0-	-0-	-0-	328	1	4665	3	N	377	377	0			19
							415	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

01	10509	X	6763	-0-	-3746	-0-	6460	3	303	9	N	275	287	0			54
02	9492	X	8513	-0-	-979	-0-	8091	3	422	9	N	384	385	0			53
*03	9703	X	4540	-0-	-5163	-0-	4356	3	184	9	N	167	167	0			53
*04	8940	X	8657	-0-	-283	-0-	8264	3	393	9	N	357	357	0			53
*05	9424	X	7389	-0-	-2035	-0-	7068	3	321	9	N	292	292	0			53
06	9120	X	7563	-0-	-1557	-0-	7236	3	327	9	N	297	298	0			52

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11718	X	10101	-0-	-1617	-0-	9495	3	606	9	N	551	752	1			213
02	10584	X	5689	-0-	-4895	-0-	11	1	5350	3	N	298	352	1			159
							328	9									
03	11098	X	5139	-0-	-5959	-0-	68	1	4852	3	N	199	189	1			169
							219	9									
*04	12828	X	12828	-0-	-0-	-0-	125	1	12231	3	N	429	183	1			415
							472	9									
*05	10827	X	10827	-0-	-0-	-0-	104	1	10277	3	N	405	713	1			107
							446	9									
06	9780	X	5388	-0-	-4392	-0-	48	1	5128	3	N	193					300
							212	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

01	9858	X	9858	-0-	-0-	-0-	462	1	8323	3	N	975	989	0			36
							1073	9									
02	8932	X	8365	-0-	-567	-0-	328	1	7121	3	N	833	833	0			36
							916	9									
*03	10323	X	8162	-0-	-2161	-0-	321	1	6952	3	N	808	808	0			36
							889	9									
*04	9990	X	9030	-0-	-960	-0-	395	1	7643	3	N	902	888	0			50
							992	9									
*05	10323	X	9309	-0-	-1014	-0-	537	1	7809	3	N	875	876	0			49
							963	9									
06	9540	X	8163	-0-	-1377	-0-	563	1	6734	3	N	787	788	0			48
							866	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

01	13299	X	12099	-0-	-1200	-0-	261	1	11121	3	N	652	664	0			12
							717	9									
02	12012	X	10470	-0-	-1542	-0-	296	1	9545	3	N	572	573	0			11
							629	9									
*03	13144	X	11893	-0-	-1251	-0-	312	1	10909	3	N	611	611	0			11
							672	9									
*04	12720	X	10779	-0-	-1941	-0-	320	1	9845	3	N	558	559	0			10
							614	9									
*05	12617	X	10790	-0-	-1827	-0-	389	1	9806	3	N	541	542	0			9
							595	9									
06	11700	X	10335	-0-	-1365	-0-	341	1	9438	3	N	505	506	0			8
							556	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

01	11625	X	8635	-0-	-2990	-0-	37	1	7313	3	N	1168	1181	0			40
							1285	9									
02	10472	X	8498	-0-	-1974	-0-	39	1	7143	3	N	1196	1196	0			40
							1316	9									
*03	11594	X	9377	-0-	-2217	-0-	29	1	7960	3	N	1262	1262	0			40
							1388	9									
*04	10110	X	9029	-0-	-1081	-0-	7742	3	1287	9	N	1170	1169	0			41
*05	10447	X	8761	-0-	-1686	-0-	7487	3	1274	9	N	1158	1159	0			40
06	9120	X	8233	-0-	-887	-0-	7043	3	1190	9	N	1082	1082	0			40

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

01	6750	X	6750	-0-	-0-	-0-	5896	3	854	9	N	776	790	0			13
02	7504	X	5506	-0-	-1998	-0-	4719	3	787	9	N	715	714	0			14
*03	8308	X	5477	-0-	-2831	-0-	4858	3	619	9	N	563	563	0			14
*04	8040	X	7294	-0-	-746	-0-	6539	3	755	9	N	686	686	0			14
*05	6855	X	6855	-0-	-0-	-0-	6043	3	812	9	N	738	738	0			14
*06	7368	X	7368	-0-	-0-	-0-	6563	3	805	9	N	732	732	0			14

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15624	X	10740	-0-	-4884	-0-	317	1	9088	3	N	1214	1226	0			26
							1335	9									
02	13608	X	11270	-0-	-2338	-0-	290	1	9260	3	N	1564	1564	0			26
							1720	9									
*03	14570	X	12981	-0-	-1589	-0-	301	1	10858	3	N	1656	1656	0			26
							1822	9									
*04	12510	X	10390	-0-	-2120	-0-	192	1	8889	3	N	1190	1190	0			26
							1309	9									
*05	12493	X	11562	-0-	-931	-0-	248	1	9656	3	N	1507	1507	0			26
							1658	9									
06	12570	X	9055	-0-	-3515	-0-	143	1	7790	3	N	1020	1020	0			26
							1122	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

01	11937	X	11937	-0-	-0-	-0-	211	1	10540	3	N	1078	1028	0			206
							1186	9									
02	12824	X	7017	-0-	-5807	-0-	203	1	6144	3	N	609	35	0	751	1	29
							670	9									
03	14198	X	8419	-0-	-5779	-0-	224	1	7474	3	N	655	623	0			61
							721	9									
04	13740	X	8457	-0-	-5283	-0-	165	1	7483	3	N	735	218	0	376	1	202
							809	9									
05	14105	X	9603	-0-	-4502	-0-	366	1	8064	3	N	1066	1067	0	190	1	11
							1173	9									
06	11550	X	8032	-0-	-3518	-0-	436	1	6697	3	N	817	111	0	375	1	342
							899	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

01	7099	X	5065	-0-	-2034	-0-	4343	3	722	9	N	656	630	0			50
02	5880	X	3542	-0-	-2338	-0-	3137	3	405	9	N	368	41	0	368	1	9
03	6510	X	3883	-0-	-2627	-0-	4	1	3420	3	N	417	383	0			43
							459	9									
04	6300	X	6069	-0-	-231	-0-	13	1	5409	3	N	588	14	0	373	1	244
							647	9									
05	5611	X	4460	-0-	-1151	-0-	3787	3	673	9	N	612	614	0	194	1	48
06	4890	X	3632	-0-	-1258	-0-	3151	3	481	9	N	437	25	0	192	1	268

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

01	1705	N	1182	-0-	-523	-0-	216	1	808	3	N	144	155	0			76
							158	9									
02	1596	N	1011	-0-	-585	-0-	213	1	676	3	N	111					187
							122	9									
03	1488	N	1264	-0-	-224	-0-	217	1	900	3	N	134	181	1			140
							147	9									
*04	1481	N	1481	-0-	-0-	-0-	202	1	1085	3	N	176	189	1			127
							194	9									
*05	1497	N	1497	-0-	-0-	-0-	179	1	1118	3	N	182	189	1			120
							200	9									
*06	1407	N	1407	-0-	-0-	-0-	207	1	1004	3	N	178					298
							196	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4929	X	4580	-0-	-349	-0-	4172	3	408	9	N	371	363	1			63
*08	4929	X	2966	-0-	-1963	-0-	2399	3	567	9	N	515	553	1			25
*09	4770	X	1217	-0-	-3553	-0-	672	3	21	5	N	476	378	1			123
							524	9									
*10	4836	X	-0-	-0-	-4836	-0-					N	-0-					123
*11	4680	X	-0-	-0-	-4680	-0-					N	-0-					123
*12	4588	X	-0-	-0-	-4588	-0-					N	-0-					123
*01	2976	X	-0-	-0-	-2976	-0-					N	-0-					123
*02	2546	X	2546	-0-	-0-	-0-	1761	3	110	5	N	614	525	0	192	1	20
							675	9									
*03	0	X	-0-	-0-	-0-	-0-					N	505	503	0			22
*04	0	X	-0-	-0-	-0-	-0-					N	374	374	0			22
*05	2821	X	465	-0-	-2356	-0-	19	3	446	9	N	405	406	0			21
06	2730	X	654	-0-	-2076	-0-	222	3	19	5	N	375	375	0			21
							413	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

01	11160	X	9053	-0-	-2107	-0-	261	1	7824	3	N	880	831	0			118
							968	9									
02	10080	X	8590	-0-	-1490	-0-	242	1	7510	3	N	762	748	1			132
							838	9									
03	10695	X	9257	-0-	-1438	-0-	254	1	8017	3	N	896	838	0	187	1	3
							986	9									
*04	9840	X	7892	-0-	-1948	-0-	181	1	6847	3	N	785	778	0			10
							864	9									
*05	10168	X	8333	-0-	-1835	-0-	209	1	7216	3	N	825	826	0			9
							908	9									
06	9210	X	7991	-0-	-1219	-0-	198	1	6943	3	N	773	772	0			10
							850	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

*07	10932	X	10932	-0-	-0-	-0-	9731	3	1201	9	N	1092	1122	1			42
*08	9799	X	9799	-0-	-0-	-0-	8536	3	1263	9	N	1148	1109	1			81
*09	11133	X	11133	-0-	-0-	-0-	16	1	9761	3	N	958	952	1			87
							302	5	1054	9							
*10	10416	X	8393	-0-	-2023	-0-	111	1	6947	3	N	935	933	1			89
							306	5	1029	9							
*11	10080	X	9748	-0-	-332	-0-	132	1	8152	3	N	1046	941	1			194
							313	5	1151	9							
*12	10416	X	6881	-0-	-3535	-0-	278	1	5712	3	N	810	955	1			49
							891	9									
*01	10416	X	9428	-0-	-988	-0-	286	1	8033	3	N	1008	922	1			135
							1109	9									
*02	9408	X	7991	-0-	-1417	-0-	298	1	6476	3	N	737	29	0	744	1	99
							406	5	811	9							
*03	10261	X	8557	-0-	-1704	-0-	359	1	6824	3	N	849	851	0			97
							440	5	934	9							
*04	9750	X	8292	-0-	-1458	-0-	343	1	7111	3	N	762	763	0			96
							838	9									
*05	9424	X	7572	-0-	-1852	-0-	324	1	6106	3	N	549	549	0			96
							538	5	604	9							
06	9120	X	7377	-0-	-1743	-0-	267	1	5943	3	N	542	544	0			94
							571	5	596	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4139	X	4139	-0-	-0-	-0-	3732	3	407	9	N	370	373	1			47
*08	4340	X	2512	-0-	-1828	-0-	1	1	1892	3	N	563	551	1			59
							619	9									
*09	4200	X	1776	-0-	-2424	-0-	1112	3	34	5	N	573	563	1			69
							630	9									
*10	4340	X	2512	-0-	-1828	-0-	1781	3	79	5	N	593	556	1			106
							652	9									
*11	4020	X	1894	-0-	-2126	-0-	1233	3	47	5	N	558	535	1			129
							614	9									
*12	4154	X	1313	-0-	-2841	-0-	694	3	619	9	N	563	545	1			147
*01	2511	X	743	-0-	-1768	-0-	55	3	688	9	N	625	568	1			204
*02	2268	X	980	-0-	-1288	-0-	430	3	27	5	N	475	30	0	549	1	100
							523	9									
*03	2511	X	2253	-0-	-258	-0-	1562	3	101	5	N	536	538	0			98
							590	9									
*04	2866	X	2866	-0-	-0-	-0-	2	1	2324	3	N	491	491	0			98
							540	9									
*05	2880	X	2880	-0-	-0-	-0-	2165	3	190	5	N	477	478	0			97
							525	9									
*06	2598	X	2598	-0-	-0-	-0-	1991	3	191	5	N	378	264	0	185	1	26
							416	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

01	11437	X	11437	-0-	-0-	-0-	10267	3	1170	9	N	1064	1013	0			179
02	10255	X	10255	-0-	-0-	-0-	9297	3	958	9	N	871	52	0	937	1	61
03	10882	X	10882	-0-	-0-	-0-	9798	3	1084	9	N	985	986	0			60
*04	10008	X	10008	-0-	-0-	-0-	9041	3	967	9	N	879	881	0			58
*05	9937	X	9937	-0-	-0-	-0-	8999	3	938	9	N	853	855	0			56
*06	9612	X	9612	-0-	-0-	-0-	8718	3	894	9	N	813	816	0			53

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	1					23
03	0	X	-0-	-0-	-0-	-0-					N	-0-					23
04	0	X	-0-	-0-	-0-	-0-					N	-0-					23
05	0	X	-0-	-0-	-0-	-0-					N	-0-					23
06	0	X	-0-	-0-	-0-	-0-					N	-0-					23

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15469	X	14501	-0-	-968	-0-	368	1	11953	3	N	1982	1995	0			39
							2180	9									
02	13972	X	13034	-0-	-938	-0-	360	1	10709	3	N	1786	1787	0			38
							1965	9									
*03	15469	X	13867	-0-	-1602	-0-	437	1	11292	3	N	1944	1944	0			38
							2138	9									
*04	14970	X	12907	-0-	-2063	-0-	381	1	10531	3	N	1814	1814	0			38
							1995	9									
*05	15469	X	12047	-0-	-3422	-0-	356	1	9912	3	N	1617	1617	0			38
							1779	9									
06	14040	X	11279	-0-	-2761	-0-	321	1	9330	3	N	1480	1480	0			38
							1628	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

*07	8060	X	4088	-0-	-3972	-0-	438	1	3113	3	N	488	558	1			25
							537	9									
*08	7657	X	4952	-0-	-2705	-0-	413	1	3866	3	N	612	555	1			82
							673	9									
*09	7140	X	7112	-0-	-28	-0-	412	1	5309	3	N	1115	1063	1			134
							164	5	1227	9							
*10	6975	X	6769	-0-	-206	-0-	399	1	5098	3	N	952	941	1			145
							225	5	1047	9							
*11	5190	X	5170	-0-	-20	-0-	391	1	3906	3	N	657	719	1			83
							150	5	723	9							
*12	8256	X	8256	-0-	-0-	-0-	403	1	6864	3	N	899	850	1			132
							989	9									
*01	7347	X	6533	-0-	-814	-0-	505	1	5289	3	N	672	741	1			63
							739	9									
*02	7428	X	7428	-0-	-0-	-0-	490	1	5586	3	N	911	894	1			80
							350	5	1002	9							
*03	8246	X	7372	-0-	-874	-0-	540	1	5573	3	N	818	441	0	382	1	75
							359	5	900	9							
*04	7980	X	6732	-0-	-1248	-0-	476	1	5407	3	N	772	774	0			73
							849	9									
*05	8246	X	6379	-0-	-1867	-0-	381	1	4753	3	N	753	755	0			71
							417	5	828	9							
06	7950	X	5752	-0-	-2198	-0-	336	1	4250	3	N	691	694	0			68
							406	5	760	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

01	13082	X	10441	-0-	-2641	-0-	9165	3	1276	9	N	1160	1173	0			71
02	11816	X	10204	-0-	-1612	-0-	8878	3	1326	9	N	1205	1205	0			71
*03	13082	X	10510	-0-	-2572	-0-	2	1	9136	3	N	1247	1248	0			70
							1372	9									
*04	12360	X	9665	-0-	-2695	-0-	14	1	8430	3	N	1110	1110	0			70
							1221	9									
*05	11935	X	9592	-0-	-2343	-0-	8451	3	1141	9	N	1037	1037	0			70
06	10920	X	7388	-0-	-3532	-0-	6562	3	826	9	N	751	752	0			69

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14997 X	14997	-0-	-0-	-0-	364	1	12104	3	N	2299	2313	0			9
						2529	9									
02	14588 X	12800	-0-	-1788	-0-	330	1	10332	3	N	1944	1944	0			9
						2138	9									
*03	16151 X	13588	-0-	-2563	-0-	341	1	10967	3	N	2073	2072	0			10
						2280	9									
*04	15630 X	12686	-0-	-2944	-0-	246	1	10324	3	N	1924	1924	0			10
						2116	9									
*05	15903 X	12552	-0-	-3351	-0-	237	1	10243	3	N	1884	1884	0			10
						2072	9									
06	14520 X	12023	-0-	-2497	-0-	316	1	9784	3	N	1748	1749	0			9
						1923	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

01	10571 X	8572	-0-	-1999	-0-	249	1	7612	3	N	646	754	1			181
						711	9									
02	8988 X	7950	-0-	-1038	-0-	163	1	7118	3	N	608	574	1			215
						669	9									
03	10189 X	10189	-0-	-0-	-0-	83	1	9293	3	N	739	758	1			196
						813	9									
*04	8940 X	6403	-0-	-2537	-0-	62	1	5881	3	N	418	186	1			428
						460	9									
*05	9176 X	8422	-0-	-754	-0-	7879	3	543	9	N	494	564	1			358
06	9870 X	5583	-0-	-4287	-0-	5240	3	343	9	N	312	180	1			490

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

01	16833 X	13958	-0-	-2875	-0-	385	1	11371	3	N	2002	2016	0			87
						2202	9									
02	14868 X	12479	-0-	-2389	-0-	308	1	10150	3	N	1837	1837	0			87
						2021	9									
*03	16461 X	9270	-0-	-7191	-0-	334	1	7187	3	N	1590	1589	0			88
						1749	9									
*04	14310 X	13817	-0-	-493	-0-	321	1	10988	3	N	2280	2244	0			124
						2508	9									
*05	14756 X	12832	-0-	-1924	-0-	357	1	9800	3	N	2432	2432	0			124
						2675	9									
06	13500 X	6614	-0-	-6886	-0-	325	1	5319	3	N	882	754	0	189	1	63
						970	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12383 X	12383	-0-	-0-	-0-	518	1	10908	3	N	870	884	0			13
						957	9									
02	10539 X	10539	-0-	-0-	-0-	484	1	9230	3	N	750	748	0			15
						825	9									
*03	10228 X	10228	-0-	-0-	-0-	520	1	8884	3	N	749	750	0			14
						824	9									
*04	11780 X	11780	-0-	-0-	-0-	483	1	10042	3	N	1141	1141	0			14
						1255	9									
*05	13246 X	13246	-0-	-0-	-0-	414	1	11472	3	N	1236	1238	0			12
						1360	9									
*06	11758 X	11758	-0-	-0-	-0-	406	1	9918	3	N	1304	1303	0			13
						1434	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

01	31713 X	20278	-0-	-11435	-0-	530	1	16803	3	N	2677	2689	0			100
						2945	9									
02	28644 X	17560	-0-	-11084	-0-	488	1	14861	3	N	2010	2013	0			97
						2211	9									
*03	31713 X	16887	-0-	-14826	-0-	509	1	14319	3	N	1872	1873	0			96
						2059	9									
*04	24090 X	12747	-0-	-11343	-0-	455	1	10688	3	N	1458	1457	0			97
						1604	9									
*05	22506 X	5572	-0-	-16934	-0-	410	1	4295	3	N	788	789	0			96
						867	9									
06	19620 X	10935	-0-	-8685	-0-	386	1	8889	3	N	1509	1510	0			95
						1660	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

01	38626 X	37579	-0-	-1047	-0-	358	1	36747	3	N	431	378	1			142
						474	9									
02	35616 X	33359	-0-	-2257	-0-	341	1	32621	3	N	361	372	1			131
						397	9									
*03	39432 X	23253	-0-	-16179	-0-	243	1	22721	3	N	263	193	1			201
						289	9									
*04	39440 X	39440	-0-	-0-	-0-	259	1	38663	3	N	471	572	1			100
						518	9									
*05	42048 X	42048	-0-	-0-	-0-	265	1	41337	3	N	405	367	1			138
						446	9									
*06	40479 X	40479	-0-	-0-	-0-	251	1	39803	3	N	386	177	1			347
						425	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26939	X	3937	-0-	-23002	-0-	375	1	3192	3	N	336	376	1			275
							370	9									
*08	23250	X	15014	-0-	-8236	-0-	566	1	11403	3	N	2768	2515	1			528
							3045	9									
*09	22260	X	10557	-0-	-11703	-0-	575	1	7791	3	N	1773	1881	1			420
							241	5	1950	9							
*10	19592	X	10179	-0-	-9413	-0-	554	1	7390	3	N	1735	1876	1			279
							326	5	1909	9							
*11	15120	X	8547	-0-	-6573	-0-	539	1	6052	3	N	1566	1508	1			337
							233	5	1723	9							
*12	15004	X	7778	-0-	-7226	-0-	458	1	5922	3	N	1271	1311	1			297
							1398	9									
*01	15004	X	8588	-0-	-6416	-0-	532	1	6540	3	N	1378	1508	1			167
							1516	9									
*02	9856	X	3715	-0-	-6141	-0-	129	1	2893	3	N	465	376	1			256
							181	5	512	9							
*03	10168	X	5486	-0-	-4682	-0-	261	1	4153	3	N	731	552	1			435
							268	5	804	9							
*04	14998	X	14998	-0-	-0-	-0-	662	1	12382	3	N	1776	225	0	1677	1	309
							1954	9									
*05	11785	X	11785	-0-	-0-	-0-	490	1	8825	3	N	1540	1355	0	360	1	134
							776	5	1694	9							
06	8310	X	7756	-0-	-554	-0-	498	1	5357	3	N	1264	1267	0			131
							511	5	1390	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

01	21545	X	13852	-0-	-7693	-0-	11942	3	1910	9	N	1736	1745	0			23
02	18732	X	13073	-0-	-5659	-0-	11257	3	1816	9	N	1651	1651	0			23
*03	18259	X	10526	-0-	-7733	-0-	8968	3	1558	9	N	1416	1416	0			23
*04	16590	X	8732	-0-	-7858	-0-	184	1	7579	3	N	881	881	0			23
							969	9									
*05	15562	X	1980	-0-	-13582	-0-	33	1	838	3	N	1008	700	0			331
							1109	9									
06	14010	X	4072	-0-	-9938	-0-	2904	3	1168	9	N	1062	1064	0	193	1	136

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

01	10633	X	2256	-0-	-8377	-0-	2008	3	248	9	N	225	388	1			63
02	0	X	-0-	-0-	-0-	-0-					N	21					84
*03	3844	X	-0-	-0-	-3844	-0-					N	30					114
*04	3720	X	87	-0-	-3633	-0-	56	3	31	9	N	28					142
*05	3844	X	269	-0-	-3575	-0-	252	3	17	9	N	15					157
06	2190	X	553	-0-	-1637	-0-	542	3	11	9	N	10					167

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

01	41943	X	30645	-0-	-11298	-0-	29019	3	1626	9	N	1478	1407	0			117
02	33236	X	26229	-0-	-7007	-0-	24889	3	1340	9	N	1218	1129	1			206
03	34844	X	26468	-0-	-8376	-0-	25092	3	1376	9	N	1251	1249	0	191	1	17
*04	33720	X	24237	-0-	-9483	-0-	22970	3	1267	9	N	1152	937	0			232
*05	30659	X	23881	-0-	-6778	-0-	22660	3	1221	9	N	1110	204	0	1115	1	23
06	29670	X	23519	-0-	-6151	-0-	22334	3	1185	9	N	1077	1079	0			21

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21421 X	12917	-0-	-8504	-0-	329	1	11425	3	N	1057	1015	0			193
						1163	9									
02	17640 X	9341	-0-	-8299	-0-	291	1	8269	3	N	710	754	1			149
						781	9									
03	16802 X	9505	-0-	-7297	-0-	328	1	8258	3	N	835	772	0	195	1	17
						919	9									
*04	16260 X	8816	-0-	-7444	-0-	260	1	7730	3	N	751	752	0			16
						826	9									
*05	16802 X	8034	-0-	-8768	-0-	72	1	7205	3	N	688	690	0			14
						757	9									
06	12510 X	7244	-0-	-5266	-0-	6575	3	669	9	N	608	609	0			13

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42284 X	33378	-0-	-8906	-0-	378	1	31507	3	N	1357	1297	0			165
						1493	9									
02	36652 X	26591	-0-	-10061	-0-	308	1	25116	3	N	1061	60	0	1154	1	12
						1167	9									
03	38719 X	28168	-0-	-10551	-0-	377	1	26524	3	N	1152	1152	0			12
						1267	9									
*04	36060 X	25633	-0-	-10427	-0-	379	1	24089	3	N	1059	1060	0			11
						1165	9									
*05	33387 X	25258	-0-	-8129	-0-	375	1	23732	3	N	1046	1046	0			11
						1151	9									
06	32310 X	18666	-0-	-13644	-0-	372	1	17457	3	N	761	761	0			11
						837	9									

ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	25792 X	22860	-0-	-2932	-0-	342	1	19611	3	N	2643	2656	0			64
						2907	9									
02	22792 X	21671	-0-	-1121	-0-	294	1	18779	3	N	2362	2358	0			68
						2598	9									
*03	26002 X	26002	-0-	-0-	-0-	330	1	22656	3	N	2742	2743	0			67
						3016	9									
*04	24780 X	24372	-0-	-408	-0-	531	1	21217	3	N	2385	2385	0			67
						2624	9									
*05	25606 X	18875	-0-	-6731	-0-	626	1	15797	3	N	2229	2229	0			67
						2452	9									
06	25170 X	14859	-0-	-10311	-0-	522	1	12182	3	N	1959	1960	0			66
						2155	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44299 X	4313	-0-	-39986	-0-	28	1	4127	3	Y	144					208
						158	9									
02	36820 X	10791	-0-	-26029	-0-	17	1	10596	3	Y	162	163	0	139	1	68
						178	9									
*03	27745 X	10927	-0-	-16818	-0-	44	1	10159	3	Y	658	631	0			95
						724	9									
*04	28603 X	28603	-0-	-0-	-0-	3	1	26930	3	Y	1518	917	0	671	1	25
						1670	9									
*05	50177 X	50177	-0-	-0-	-0-	57	1	47243	3	Y	2615	2561	0			79
						2877	9									
*06	49981 X	49981	-0-	-0-	-0-	40	1	47695	3	Y	2042	1872	0	142	1	107
						2246	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

01	110360 X	91188	-0-	-19172	-0-	302	1	79159	3	N	10661	10432	0	378	1			92
						11727	9											
02	99680 X	72080	-0-	-27600	-0-	244	1	61904	3	N	9029	8890	0					231
						9932	9											
*03	102548 X	80149	-0-	-22399	-0-	202	1	69066	3	N	9892	9804	0					319
						10881	9											
*04	99240 X	79586	-0-	-19654	-0-	119	1	68912	3	N	9595	9550	0					364
						10555	9											
*05	101494 X	81118	-0-	-20376	-0-	448	1	70123	3	N	9588	9588	0					364
						10547	9											
06	88260 X	82379	-0-	-5881	-0-	437	1	71841	3	N	9183	9184	0					363
						10101	9											

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

*07	SHUT IN	118436	-0-	118436	362283	277	1	84722	3	Y	30397	30397	0					-0-
						33437	9											
*08	SHUT IN	66326	-0-	66326	428609	293	1	48947	3	Y	15533	15533	0					-0-
						17086	9											
*09	SHUT IN	25902	-0-	25902	454511	79	1	18957	3	Y	5708	5708	0					-0-
						587	5	6279	9									
*10	485425 X	30914	-0-	-454511	-0-	89	1	21197	3	Y	7904	7904	0					-0-
						934	5	8694	9									
*11	36720 X	34659	-0-	-2061	-0-	97	1	25142	3	Y	7685	7685	0					-0-
						966	5	8454	9									
*12	43518 X	43518	-0-	-0-	-0-	154	1	34774	3	Y	7809	7809	0					-0-
						8590	9											
*01	40987 X	40987	-0-	-0-	-0-	145	1	32373	3	Y	7699	7699	0					-0-
						8469	9											
*02	31643 X	31643	-0-	-0-	-0-	113	1	24835	3	Y	4671	4671	0					-0-
						1557	5	5138	9									
*03	34131 X	25352	-0-	-8779	-0-	176	1	19901	3	Y	3630	3630	0					-0-
						1282	5	3993	9									
*04	33030 X	14964	-0-	-18066	-0-	2	1	11869	3	Y	2812	2812	0					-0-
						3093	9											
*05	34131 X	11652	-0-	-22479	-0-	8030	3	700	5	Y	2656	2656	0					-0-
						2922	9											
06	33030 X	10067	-0-	-22963	-0-	29	1	7259	3	Y	1897	1897	0					-0-
						692	5	2087	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	148815	-0-	148815	471039	356	1	108879	3	Y	35982	35982	0			-0-
						39580	9									
*08	SHUT IN	96392	-0-	96392	567431	433	1	72442	3	Y	21379	21379	0			-0-
						23517	9									
*09	SHUT IN	54987	-0-	54987	622418	169	1	40724	3	Y	11667	11667	0			-0-
						1260	5	12834	9							
*10	661583 X	39165	-0-	-622418	-0-	114	1	26918	3	Y	9951	9951	0			-0-
						1187	5	10946	9							
*11	38928 X	38928	-0-	-0-	-0-	106	1	27463	3	Y	9367	9367	0			-0-
						1055	5	10304	9							
*12	38037 X	30107	-0-	-7930	-0-	98	1	22091	3	Y	7198	7198	0			-0-
						7918	9									
*01	43215 X	43215	-0-	-0-	-0-	151	1	33846	3	Y	8380	8380	0			-0-
						9218	9									
*02	39797 X	39797	-0-	-0-	-0-	139	1	30364	3	Y	6719	6719	0			-0-
						1903	5	7391	9							
*03	39682 X	39682	-0-	-0-	-0-	275	1	31163	3	Y	5669	5669	0			-0-
						2008	5	6236	9							
*04	36810 X	30809	-0-	-6001	-0-	4	1	25818	3	Y	4534	4534	0			-0-
						4987	9									
*05	38037 X	26806	-0-	-11231	-0-	20278	3	1779	5	Y	4317	4317	0			-0-
						4749	9									
06	36810 X	26893	-0-	-9917	-0-	84	1	20593	3	Y	3858	3858	0			-0-
						1972	5	4244	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 10/25/2018 TOTAL DEPTH 12211 PERF.12791 - 19364

01	181487 X	181487	-0-	-0-	-0-	122	1	155330	3	Y	23668	23668	0			-0-
						26035	9									
02	133827 X	133827	-0-	-0-	-0-	48	1	116567	3	Y	15647	15647	0			-0-
						17212	9									
*03	166076 X	166076	-0-	-0-	-0-	44	1	147068	3	Y	17240	17240	0			-0-
						18964	9									
*04	115920 X	87768	-0-	-28152	-0-	25	1	77914	3	Y	8935	8935	0			-0-
						9829	9									
*05	119784 X	106497	-0-	-13287	-0-	90	1	93228	3	Y	11981	11981	0			-0-
						13179	9									
06	115920 X	86586	-0-	-29334	-0-	123	1	74865	3	Y	10544	10544	0			-0-
						11598	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 10/01/2018 TOTAL DEPTH 13092 PERF.13729 - 18442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	164001	-0-	164001	374343	404	1	123720	3	Y	36252	36252	0			-0-
						39877	9									
*08	SHUT IN	113075	-0-	113075	487418	506	1	84675	3	Y	25358	25358	0			-0-
						27894	9									
*09	SHUT IN	44802	-0-	44802	532220	135	1	32407	3	Y	10234	10234	0			-0-
						1003	5	11257	9							
*10	568905 X	36685	-0-	-532220	-0-	113	1	26868	3	Y	7745	7745	0			-0-
						1184	5	8520	9							
*11	73050 X	49199	-0-	-23851	-0-	143	1	36881	3	Y	9780	9780	0			-0-
						1417	5	10758	9							
*12	75485 X	18189	-0-	-57296	-0-	59	1	13388	3	Y	4311	4311	0			-0-
						4742	9									
*01	75485 X	16605	-0-	-58880	-0-	58	1	13008	3	Y	3217	3217	0			-0-
						3539	9									
*02	68180 X	31430	-0-	-36750	-0-	109	1	23800	3	Y	5481	5481	0			-0-
						1492	5	6029	9							
*03	75485 X	53838	-0-	-21647	-0-	378	1	42816	3	Y	7168	7168	0			-0-
						2759	5	7885	9							
*04	73050 X	47844	-0-	-25206	-0-	6	1	41242	3	Y	5996	5996	0			-0-
						6596	9									
*05	75485 X	42218	-0-	-33267	-0-	33099	3	2909	5	Y	5645	5645	0			-0-
						6210	9									
06	73050 X	35653	-0-	-37397	-0-	112	1	27363	3	Y	5052	5052	0			-0-
						2621	5	5557	9							

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 10/24/2018 TOTAL DEPTH 12251 PERF.12814 - 20068

01	SHUT IN	473	-0-	473	18540	473	3			Y	-0-					-0-
02	SHUT IN	62	-0-	62	18602	62	3			Y	-0-					-0-
*03	39742 X	1	-0-	-39741	-0-	1	3			Y	-0-					-0-
*04	38460 X	-0-	-0-	-38460	-0-					Y	-0-					-0-
*05	39742 X	779	-0-	-38963	-0-	443	3	336	9	Y	305	305	0			-0-
06	38460 X	-0-	-0-	-38460	-0-					Y	101	101	0			-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 10/25/2018 TOTAL DEPTH 12180 PERF.12841 - 20497

01	143370 X	143370	-0-	-0-	-0-	95	1	120646	3	Y	20572	20572	0			-0-
						22629	9									
02	153995 X	153995	-0-	-0-	-0-	55	1	132954	3	Y	19078	19078	0			-0-
						20986	9									
*03	169063 X	169063	-0-	-0-	-0-	44	1	148390	3	Y	18754	18754	0			-0-
						20629	9									
*04	118968 X	118968	-0-	-0-	-0-	34	1	105499	3	Y	12214	12214	0			-0-
						13435	9									
*05	117061 X	117061	-0-	-0-	-0-	102	1	104825	3	Y	11031	11031	0			-0-
						12134	9									
06	101160 X	94674	-0-	-6486	-0-	138	1	83925	3	Y	9646	9646	0			-0-
						10611	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 02/22/2019 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	176607 X	144032	-0-	-32575	-0-	1592	1	116430	3	N	23645	23784	1			487
						26010	9									
*08	176607 X	100594	-0-	-76013	-0-	1461	1	82583	3	N	15045	15163	1			369
						16550	9									
*09	170910 X	99066	-0-	-71844	-0-	1214	1	79675	3	N	14284	13888	1			765
						2465	5	15712	9							
*10	176607 X	97049	-0-	-79558	-0-	1190	1	77880	3	N	13224	13229	1			760
						3433	5	14546	9							
*11	170910 X	81845	-0-	-89065	-0-	720	1	66463	3	N	11007	11253	1			514
						2554	5	12108	9							
*12	176607 X	68639	-0-	-107968	-0-	690	1	57594	3	N	9414	9486	1			442
						10355	9									
*01	102145 X	73960	-0-	-28185	-0-	688	1	62320	3	N	9956	9975	1			423
						10952	9									
*02	92260 X	39292	-0-	-52968	-0-	604	1	30983	3	N	5239	4981	1			681
						1942	5	5763	9							
*03	97030 X	78616	-0-	-18414	-0-	768	1	63012	3	N	9796	10301	1			176
						4060	5	10776	9							
*04	81840 X	62751	-0-	-19089	-0-	756	1	53505	3	N	7718	7238	1			656
						8490	9									
*05	73966 X	56868	-0-	-17098	-0-	889	1	44267	3	N	7082	7182	1			556
						3922	5	7790	9							
06	76080 X	48610	-0-	-27470	-0-	593	1	37665	3	N	6087	6274	1			369
						3656	5	6696	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 10/24/2018 TOTAL DEPTH 12239 PERF.12923 - 20763

01	44051 X	37664	-0-	-6387	-0-	27	1	33764	3	Y	3521	3521	0			-0-
						3873	9									
02	52777 X	52777	-0-	-0-	-0-	20	1	47720	3	Y	4579	4579	0			-0-
						5037	9									
*03	44051 X	25039	-0-	-19012	-0-	7	1	22489	3	Y	2312	2312	0			-0-
						2543	9									
*04	42630 X	8735	-0-	-33895	-0-	3	1	8006	3	Y	660	660	0			-0-
						726	9									
*05	49304 X	49304	-0-	-0-	-0-	43	1	44831	3	Y	4027	4027	0			-0-
						4430	9									
*06	53717 X	53717	-0-	-0-	-0-	80	1	48943	3	Y	4267	4267	0			-0-
						4694	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	135798	-0-	135798	355376	322	1	98508	3	Y	33607	33607	0			-0-
						36968	9									
*08	SHUT IN	68208	-0-	68208	423584	294	1	49174	3	Y	17036	17036	0			-0-
						18740	9									
*09	SHUT IN	41606	-0-	41606	465190	128	1	30861	3	Y	8784	8784	0			-0-
						955	5	9662	9							
*10	493515 X	28325	-0-	-465190	-0-	89	1	21122	3	Y	5621	5621	0			-0-
						931	5	6183	9							
*11	36810 X	35255	-0-	-1555	-0-	101	1	26130	3	Y	7291	7291	0			-0-
						1004	5	8020	9							
*12	38037 X	32649	-0-	-5388	-0-	114	1	25654	3	Y	6255	6255	0			-0-
						6881	9									
*01	38037 X	32260	-0-	-5777	-0-	111	1	24745	3	Y	6731	6731	0			-0-
						7404	9									
*02	34356 X	23044	-0-	-11312	-0-	78	1	17020	3	Y	4435	4435	0			-0-
						1067	5	4879	9							
*03	38037 X	24180	-0-	-13857	-0-	153	1	17281	3	Y	5121	5121	0			-0-
						1113	5	5633	9							
*04	36810 X	17619	-0-	-19191	-0-	2	1	13778	3	Y	3490	3490	0			-0-
						3839	9									
*05	32643 X	16003	-0-	-16640	-0-	11991	3	1051	5	Y	2692	2692	0			-0-
						2961	9									
06	31230 X	13469	-0-	-17761	-0-	41	1	10067	3	Y	2181	2181	0			-0-
						962	5	2399	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 02/26/2019 TOTAL DEPTH 13012 PERF.13519 - 19424

*08	SHUT IN	48225	-0-	48225	48225	45	1	34368	3	N	12556	12556	0			-0-
						13812	9									
*09	SHUT IN	162679	-0-	162679	210904	151	1	113802	3	N	41095	41095	0			-0-
						3521	5	45205	9							
*10	SHUT IN	165977	-0-	165977	376881	114	1	116928	3	N	39800	39800	0			-0-
						5155	5	43780	9							
*11	SHUT IN	139422	-0-	139422	516303	37	1	99518	3	N	32766	32766	0			-0-
						3824	5	36043	9							
*12	SHUT IN	123265	-0-	123265	639568	92223	3	31042	9	N	28220	28220	0			-0-
*01	SHUT IN	108906	-0-	108906	748474	1	1	82096	3	N	24372	24372	0			-0-
						26809	9									
*02	SHUT IN	58866	-0-	58866	807340	8	1	41979	3	N	12953	12953	0			-0-
						2631	5	14248	9							
*03	882754 X	75414	-0-	-807340	-0-	23	1	55204	3	N	15118	15118	0			-0-
						3557	5	16630	9							
*04	122310 X	60399	-0-	-61911	-0-	1	1	47053	3	N	12132	12132	0			-0-
						13345	9									
*05	126387 X	52791	-0-	-73596	-0-	38109	3	3308	5	N	10340	10340	0			-0-
						11374	9									
06	105390 X	42575	-0-	-62815	-0-	30634	3	2886	5	N	8232	8232	0			-0-
						9055	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 02/26/2019 TOTAL DEPTH 13093 PERF.13419 - 20016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	52968	-0-	52968	52968	50	1	38806	3	N	12829	12829	0			-0-
						14112	9									
*09	SHUT IN	140451	-0-	140451	193419	136	1	102455	3	N	31536	31536	0			-0-
						3170	5	34690	9							
*10	SHUT IN	155918	-0-	155918	349337	112	1	114585	3	N	32882	32882	0			-0-
						5051	5	36170	9							
*11	SHUT IN	143745	-0-	143745	493082	41	1	107997	3	N	28688	28688	0			-0-
						4150	5	31557	9							
*12	SHUT IN	127406	-0-	127406	620488	100312	3	27094	9	N	24631	24631	0			-0-
*01	SHUT IN	121130	-0-	121130	741618	1	1	96466	3	N	22421	22421	0			-0-
						24663	9									
*02	SHUT IN	75660	-0-	75660	817278	10	1	57255	3	N	13460	13460	0			-0-
						3589	5	14806	9							
*03	921659 X	104381	-0-	-817278	-0-	35	1	82826	3	N	14713	14713	0			-0-
						5336	5	16184	9							
*04	115560 X	77992	-0-	-37568	-0-	1	1	66052	3	N	10854	10854	0			-0-
						11939	9									
*05	119412 X	67416	-0-	-51996	-0-	52358	3	4587	5	N	9519	9519	0			-0-
						10471	9									
06	117210 X	54639	-0-	-62571	-0-	40953	3	3894	5	N	8902	8902	0			-0-
						9792	9									

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 02/26/2019 TOTAL DEPTH 13023 PERF.13287 - 20770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	69641	-0-	69641	69641	64	1	49621	3	N	18142	18142	0			-0-
						19956	9									
*09	SHUT IN	195703	-0-	195703	265344	183	1	137595	3	N	48788	48788	0			-0-
						4258	5	53667	9							
*10	SHUT IN	191836	-0-	191836	457180	132	1	135463	3	N	45699	45699	0			-0-
						5972	5	50269	9							
*11	SHUT IN	155698	-0-	155698	612878	42	1	111963	3	N	35810	35810	0			-0-
						4302	5	39391	9							
*12	SHUT IN	129896	-0-	129896	742774	98177	3	31719	9	N	28835	28835	0			-0-
*01	SHUT IN	117767	-0-	117767	860541	1	1	89687	3	N	25526	25526	0			-0-
						28079	9									
*02	SHUT IN	74812	-0-	74812	935353	10	1	54168	3	N	15672	15672	0			-0-
						3395	5	17239	9							
*03	1025324 X	89971	-0-	-935353	-0-	28	1	67611	3	N	16342	16342	0			-0-
						4356	5	17976	9							
*04	141450 X	69116	-0-	-72334	-0-	1	1	55695	3	N	12200	12200	0			-0-
						13420	9									
*05	146165 X	61106	-0-	-85059	-0-	45223	3	3937	5	N	10860	10860	0			-0-
						11946	9									
06	113970 X	51011	-0-	-62959	-0-	36941	3	3485	5	N	9623	9623	0			-0-
						10585	9									

CALDERA OPERATING COMPANY LLC 123613
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24924 X	15217	-0-	-9707	-0-	2325	1	9617	3	N	2595	2364	1			513
						420	4	2855	9							
02	18312 X	7193	-0-	-11119	-0-	1250	1	4718	3	N	891	1258	1			146
						245	4	980	9							
03	18476 X	9525	-0-	-8951	-0-	1600	1	6197	3	N	1292	1057	1			381
						307	4	1421	9							
04	17880 X	10335	-0-	-7545	-0-	1650	1	6494	3	N	1696	1701	1			376
						325	4	1866	9							
05	15376 X	8180	-0-	-7196	-0-	1200	1	5226	3	N	1327	1473	1			230
						294	4	1460	9							
06	14880 X	NO RPT	-0-	-14880	-0-					N	NO RPT					230

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	483	-0-	-261	-0-	147	1	66	3	N	245	188	1			399
							270	9									
02	616	N	588	-0-	-28	-0-	149	1	146	3	N	266	348	1			317
							293	9									
03	1237	N	1237	-0-	-0-	-0-	169	1	773	3	N	268	159	1			426
							295	9									
04	930	N	679	-0-	-251	-0-	151	1	276	3	N	229	179	1			476
							252	9									
*05	1209	N	266	-0-	-943	-0-	72	1	194	9	N	176	339	1			313
06	1170	N	768	-0-	-402	-0-	104	1	482	3	N	165	176	1			302
							182	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

01	5611	X	3643	-0-	-1968	-0-	1109	1	1765	3	N	699	742	1			140
							769	9									
02	5068	X	2829	-0-	-2239	-0-	933	1	1336	3	N	509	357	1			292
							560	9									
03	5611	X	3124	-0-	-2487	-0-	1088	1	1344	3	N	629	720	1			201
							692	9									
04	4980	X	3043	-0-	-1937	-0-	1091	1	1278	3	N	613	515	1			299
							674	9									
*05	3906	X	2903	-0-	-1003	-0-	1113	1	1186	3	N	549	689	1			159
							604	9									
06	3540	X	2544	-0-	-996	-0-	803	1	1146	3	N	541	538	1			162
							595	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

01	7440	X	5747	-0-	-1693	-0-	4605	3	1142	9	N	1038	1093	1			314
02	6720	X	5052	-0-	-1668	-0-	4015	3	1037	9	N	943	965	1			292
03	6355	X	3397	-0-	-2958	-0-	2715	3	682	9	N	620	577	1			335
04	6060	X	1868	-0-	-4192	-0-	1	1	1559	3	N	280	179	1			436
							308	9									
*05	6262	X	2088	-0-	-4174	-0-	1584	3	504	9	N	458	597	1			297
06	5550	X	2173	-0-	-3377	-0-	575	1	1347	3	N	228	395	1			130
							251	9									

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

01	3100	N	31953	-0-	28853	240488	4309	1	17918	3	Y	8811	8805	0			175
							34	4	9692	9							
02	DLQ G-10		23700	-0-	23700	264188	2621	1	11353	3	Y	8816	8788	0			203
							28	4	9698	9							
03	DLQ G-10		21463	-0-	21463	285651	2545	1	11381	3	Y	6832	6851	0			184
							22	4	7515	9							
04	DLQ G-10		21175	-0-	21175	306826	3280	1	13051	3	Y	4396	4464	0			116
							8	4	4836	9							
05	DLQ G-10		22183	-0-	22183	329009	3529	1	12665	3	Y	5375	5336	0			155
							76	4	5913	9							
06	DLQ G-10		22631	-0-	22631	351640	3620	1	14376	3	Y	4112	4148	0			119
							112	4	4523	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

01	2294	X	-0-	-0-	-2294	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	148188 X	148188	-0-	-0-	-0-	9112	1	123954	3	Y	13671	13906	1			338
						84	4	15038	9							
02	DLQ G-10	110295	-0-	110295	110295	7864	1	91164	3	Y	9430	9358	1			410
						894	4	10373	9							
03	DLQ G-10	106482	-0-	106482	216777	9215	1	85982	3	Y	8895	8882	1	1	8	422
						1500	4	9785	9							
04	310468 X	93691	-0-	-216777	-0-	8664	1	75009	3	Y	8812	8799	1			435
						325	4	9693	9							
05	82800 X	82800	-0-	-0-	-0-	7715	1	66668	3	Y	6677	6726	1			386
						1072	4	7345	9							
*06	40477 X	40477	-0-	-0-	-0-	4061	1	33426	3	Y	2643	2900	1			129
						83	4	2907	9							

L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100 N	79234	-0-	76134	682282	4808	1	65404	3	Y	8162	8287	1			202
						44	4	8978	9							
02	DLQ G-10	61388	-0-	61388	743670	4302	1	49866	3	Y	6119	6055	1			266
						489	4	6731	9							
03	DLQ G-10	58706	-0-	58706	802376	5010	1	46739	3	Y	5584	5585	1			265
						815	4	6142	9							
04	DLQ G-10	52135	-0-	52135	854511	4829	1	41810	3	Y	4832	4858	1			239
						181	4	5315	9							
05	T. A.	48545	-0-	48545	903056	4418	1	38176	3	Y	4852	4811	1			280
						614	4	5337	9							
06	T. A.	42297	-0-	42297	945353	4051	1	33346	3	Y	4379	4445	1			214
						83	4	4817	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8640 X	8640	-0-	-0-	-0-	509	1	6924	3	Y	1093	1126	1			15
						5	4	1202	9							
02	DLQ G-10	11066	-0-	11066	11066	774	1	8972	3	Y	1120	1097	1			38
						88	4	1232	9							
03	DLQ G-10	11653	-0-	11653	22719	976	1	9109	3	Y	1281	1252	1			67
						159	4	1409	9							
04	27550 X	4831	-0-	-22719	-0-	430	1	3727	3	Y	597	639	1			25
						17	4	657	9							
05	1683 X	1683	-0-	-0-	-0-	132	1	1138	3	Y	359	371	1			13
						18	4	395	9							
06	11850 X	3647	-0-	-8203	-0-	383	1	3154	3	Y	93	102	1			4
						8	4	102	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	42886 X	42886	-0-	-0-	-0-	2666	1	36266	3	Y	3572	3669	1			48
						25	4	3929	9							
02	DLQ G-10	34655	-0-	34655	34655	2490	1	28870	3	Y	2737	2692	1			93
						284	4	3011	9							
03	DLQ G-10	37415	-0-	37415	72070	3260	1	30415	3	Y	2918	2858	1	1	8	152
						530	4	3210	9							
04	99450 X	27380	-0-	-72070	-0-	2545	1	22030	3	Y	2464	2510	1	1	8	105
						95	4	2710	9							
05	25274 X	25274	-0-	-0-	-0-	2328	1	20112	3	Y	2283	2308	1			80
						323	4	2511	9							
*06	22318 X	22318	-0-	-0-	-0-	2137	1	17583	3	Y	2323	2297	1			106
						43	4	2555	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19685 X	13693	-0-	-5992	-0-	1402	1	11982	3	Y	206	208	0			5
						82	4	227	9							
02	DLQ G-10	19035	-0-	19035	19035	1929	1	16818	3	Y	160	161	0			4
						112	4	176	9							
03	DLQ G-10	10655	-0-	10655	29690	1075	1	8564	3	Y	827	800	0			31
						106	4	910	9							
04	40824 X	11134	-0-	-29690	-0-	1119	1	9171	3	Y	621	635	0			17
						161	4	683	9							
05	12520 X	12520	-0-	-0-	-0-	1159	1	10724	3	Y	435	436	0			16
						158	4	479	9							
06	20400 X	12634	-0-	-7766	-0-	1061	1	10955	3	Y	234	240	0			10
						361	4	257	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

01	11191 X	8071	-0-	-3120	-0-	799	1	6833	3	Y	356	355	0			8
						47	4	392	9							
02	DLQ G-10	7502	-0-	7502	7502	723	1	6307	3	Y	391	389	0			10
						42	4	430	9							
03	DLQ G-10	6640	-0-	6640	14142	714	1	5687	3	Y	153	157	0			6
						71	4	168	9							
04	16974 X	2832	-0-	-14142	-0-	286	1	2347	3	Y	143	145	0			4
						42	4	157	9							
05	4451 X	4451	-0-	-0-	-0-	404	1	3743	3	Y	225	221	0			8
						56	4	248	9							
06	8040 X	4766	-0-	-3274	-0-	391	1	4042	3	Y	181	181	0			8
						134	4	199	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

01	13340 X	13340	-0-	-0-	-0-	1286	1	10991	3	Y	898	887	0			21
						75	4	988	9							
02	DLQ G-10	13333	-0-	13333	13333	1262	1	11005	3	Y	902	899	0			24
						74	4	992	9							
03	DLQ G-10	14214	-0-	14214	27547	1495	1	11910	3	Y	601	602	0			23
						148	4	661	9							
04	38947 X	11400	-0-	-27547	-0-	1129	1	9251	3	Y	780	781	0			22
						162	4	858	9							
05	7359 X	7359	-0-	-0-	-0-	620	1	5736	3	Y	835	826	0			31
						84	4	919	9							
06	11400 X	9758	-0-	-1642	-0-	762	1	7876	3	Y	782	780	0			33
						260	4	860	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

01	3930 X	3930	-0-	-0-	-0-	223	1	3028	3	Y	615	611	1			31
						2	4	677	9							
02	DLQ G-10	6107	-0-	6107	6107	419	1	4860	3	Y	709	683	1			57
						48	4	780	9							
03	DLQ G-10	7571	-0-	7571	13678	619	1	5778	3	Y	975	947	1			85
						101	4	1073	9							
04	16308 X	2630	-0-	-13678	-0-	245	1	2119	3	Y	234	299	1			20
						9	4	257	9							
05	2821 X	2809	-0-	-12	-0-	206	1	1782	3	Y	720	689	1			51
						29	4	792	9							
06	5790 X	2609	-0-	-3181	-0-	249	1	2051	3	Y	276	298	1			29
						5	4	304	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

01	2852 X	2002	-0-	-850	-0-	384	1	1595	3	Y	18	18	0	-0-
						3	4	20	9					
02	DLQ G-10	147	-0-	147	147	27	1	119	3	Y	-0-			-0-
						1	4							
03	DLQ G-10	168	-0-	168	315	31	1	137	3	Y	-0-			-0-
04	2098 X	1783	-0-	-315	-0-	358	1	1424	3	Y	-0-			-0-
						1	4							
05	419 X	419	-0-	-0-	-0-	91	1	326	3	Y	-0-			-0-
						2	4							
06	1950 X	-0-	-0-	-1950	-0-					Y	-0-			-0-

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

01	7967 X	4076	-0-	-3891	-0-	601	1	2497	3	Y	885	893	0	93
						4	4	974	9					
02	DLQ G-10	4544	-0-	4544	4544	539	1	2338	3	Y	1510	1440	0	163
						6	4	1661	9					
03	DLQ G-10	5946	-0-	5946	10490	746	1	3339	3	Y	1685	1661	0	187
						7	4	1854	9					
04	17732 X	7242	-0-	-10490	-0-	1162	1	4624	3	Y	1321	1358	0	150
						3	4	1453	9					
05	7233 X	7233	-0-	-0-	-0-	1272	1	4564	3	Y	1245	1250	0	145
						27	4	1370	9					
*06	5413 X	5413	-0-	-0-	-0-	825	1	3272	3	Y	1174	1180	0	139
						25	4	1291	9					

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

01	16182 X	11810	-0-	-4372	-0-	1637	1	6805	3	Y	3050	3069	0	139
						13	4	3355	9					
02	DLQ G-10	13829	-0-	13829	13829	2173	1	9414	3	Y	2016	2036	0	119
						24	4	2218	9					
03	DLQ G-10	13043	-0-	13043	26872	1964	1	8785	3	Y	2069	2033	0	155
						18	4	2276	9					
04	36102 X	9230	-0-	-26872	-0-	1372	1	5457	3	Y	2180	2189	0	146
						3	4	2398	9					
05	9386 X	9386	-0-	-0-	-0-	1549	1	5558	3	Y	2042	2047	0	141
						33	4	2246	9					
06	14820 X	4420	-0-	-10400	-0-	522	1	2072	3	Y	1645	1675	0	111
						16	4	1810	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10819 X	10439	-0-	-380	-0-	918	1	7841	3	Y	1479	1465	0			34
						53	4	1627	9							
02	DLQ G-10	20389	-0-	20389	20389	1885	1	16436	3	Y	1780	1766	0			48
						110	4	1958	9							
03	DLQ G-10	8843	-0-	8843	29232	807	1	6431	3	Y	1386	1381	0			53
						80	4	1525	9							
04	35611 X	6379	-0-	-29232	-0-	540	1	4423	3	Y	1217	1236	0			34
						77	4	1339	9							
05	16361 X	16361	-0-	-0-	-0-	1449	1	13413	3	Y	1183	1173	0			44
						198	4	1301	9							
06	21840 X	8674	-0-	-13166	-0-	628	1	6489	3	Y	1221	1214	0			51
						214	4	1343	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

01	14322 X	11093	-0-	-3229	-0-	1640	1	6819	3	Y	2383	2393	0			109
						13	4	2621	9							
02	DLQ G-10	12885	-0-	12885	12885	2047	1	8865	3	Y	1774	1778	0			105
						22	4	1951	9							
03	DLQ G-10	12580	-0-	12580	25465	1921	1	8593	3	Y	1863	1827	0	1	8	140
						17	4	2049	9							
04	35397 X	9932	-0-	-25465	-0-	1566	1	6232	3	Y	1936	1946	0	1	8	129
						4	4	2130	9							
05	9521 X	9521	-0-	-0-	-0-	1670	1	5992	3	Y	1657	1672	0			114
						36	4	1823	9							
06	13800 X	8803	-0-	-4997	-0-	1435	1	5695	3	Y	1481	1495	0			100
						44	4	1629	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

01	5115 X	3576	-0-	-1539	-0-	637	1	2650	3	Y	258	258	0			5
						5	4	284	9							
02	DLQ G-10	984	-0-	984	984	140	1	607	3	Y	214	214	0			5
						2	4	235	9							
03	DLQ G-10	1184	-0-	1184	2168	156	1	698	3	Y	298	295	0			8
						2	4	328	9							
04	4683 X	2515	-0-	-2168	-0-	457	1	1819	3	Y	216	218	0			6
						1	4	238	9							
05	3456 X	3456	-0-	-0-	-0-	749	1	2690	3	Y	-0-	6	0			-0-
						17	4									
06	3450 X	1797	-0-	-1653	-0-	359	1	1427	3	Y	-0-					-0-
						11	4									

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

01	24924 X	16136	-0-	-8788	-0-	934	1	12705	3	Y	2262	2416	1			114
						9	4	2488	9							
02	DLQ G-10	14971	-0-	14971	14971	1011	1	11720	3	Y	1932	1890	1			156
						115	4	2125	9							
03	DLQ G-10	14810	-0-	14810	29781	1182	1	11023	3	Y	2194	2158	1			192
						192	4	2413	9							
04	43974 X	14193	-0-	-29781	-0-	1182	1	10227	3	Y	2491	2466	1			217
						44	4	2740	9							
05	16585 X	12696	-0-	-3889	-0-	1105	1	9550	3	Y	1715	1811	1			121
						154	4	1887	9							
06	16050 X	13931	-0-	-2119	-0-	1289	1	10606	3	Y	1827	1759	1			189
						26	4	2010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21545 X	16626	-0-	-4919	-0-	946	1	12867	3	Y	2549	2693	1			128
						9	4	2804	9							
02	DLQ G-10	5921	-0-	5921	5921	347	1	4018	3	Y	1379	1396	1			111
						39	4	1517	9							
03	DLQ G-10	8993	-0-	8993	14914	698	1	6519	3	Y	1511	1490	1			132
						114	4	1662	9							
04	30702 X	15788	-0-	-14914	-0-	1216	1	10530	3	Y	3633	3449	1			316
						46	4	3996	9							
05	16616 X	13422	-0-	-3194	-0-	1147	1	9919	3	Y	1996	2171	1			141
						160	4	2196	9							
06	16080 X	13644	-0-	-2436	-0-	1232	1	10137	3	Y	2045	1974	1			212
						25	4	2250	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

01	9300 X	5467	-0-	-3833	-0-	338	1	4596	3	Y	482	496	1			6
						3	4	530	9							
02	DLQ G-10	5863	-0-	5863	5863	423	1	4898	3	Y	449	440	1			15
						48	4	494	9							
03	DLQ G-10	5374	-0-	5374	11237	464	1	4331	3	Y	457	448	1			24
						76	4	503	9							
04	15471 X	4234	-0-	-11237	-0-	370	1	3203	3	Y	588	587	1			25
						14	4	647	9							
05	5956 X	5956	-0-	-0-	-0-	516	1	4460	3	Y	825	821	1			29
						72	4	908	9							
*06	6543 X	6543	-0-	-0-	-0-	656	1	5400	3	Y	431	440	1			20
						13	4	474	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

01	6510 X	6125	-0-	-385	-0-	999	1	4153	3	Y	877	892	0			92
						8	4	965	9							
02	DLQ G-10	6479	-0-	6479	6479	1031	1	4465	3	Y	884	880	0			96
						11	4	972	9							
03	DLQ G-10	6184	-0-	6184	12663	927	1	4147	3	Y	1002	987	0			111
						8	4	1102	9							
04	18793 X	6130	-0-	-12663	-0-	1004	1	3992	3	Y	1029	1023	0			117
						2	4	1132	9							
05	6440 X	6440	-0-	-0-	-0-	1158	1	4156	3	Y	1001	1002	0			116
						25	4	1101	9							
06	6930 X	4794	-0-	-2136	-0-	754	1	2993	3	Y	931	937	0			110
						23	4	1024	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

01	10540 X	7722	-0-	-2818	-0-	428	1	5824	3	Y	1333	1438	1			67
						4	4	1466	9							
02	DLQ G-10	8146	-0-	8146	8146	540	1	6262	3	Y	1165	1138	1			94
						62	4	1282	9							
03	DLQ G-10	6624	-0-	6624	14770	507	1	4738	3	Y	1178	1169	1			103
						83	4	1296	9							
04	16050 X	1280	-0-	-14770	-0-	66	1	568	3	Y	585	637	1			51
						2	4	644	9							
05	9021 X	7582	-0-	-1439	-0-	663	1	5729	3	Y	998	979	1			70
						92	4	1098	9							
06	8730 X	6253	-0-	-2477	-0-	531	1	4369	3	Y	1220	1164	1			126
						11	4	1342	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

01	7194 X	7194	-0-	-0-	-0-	687	1	5874	3	Y	539	541	0			13
						40	4	593	9							
02	DLQ G-10	7685	-0-	7685	7685	747	1	6519	3	Y	341	345	0			9
						44	4	375	9							
03	DLQ G-10	27892	-0-	27892	35577	2990	1	23822	3	Y	713	695	0			27
						296	4	784	9							
04	38976 X	3399	-0-	-35577	-0-	293	1	2397	3	Y	607	617	0			17
						41	4	668	9							
05	8670 X	8670	-0-	-0-	-0-	786	1	7271	3	Y	460	460	0			17
						107	4	506	9							
06	18570 X	8666	-0-	-9904	-0-	708	1	7310	3	Y	370	372	0			15
						241	4	407	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

01	9176 X	7166	-0-	-2010	-0-	414	1	5626	3	Y	1021	1117	1			51
						3	4	1123	9							
02	DLQ G-10	8775	-0-	8775	8775	583	1	6760	3	Y	1242	1193	1			100
						66	4	1366	9							
03	DLQ G-10	8859	-0-	8859	17634	699	1	6527	3	Y	1381	1360	1			121
						114	4	1519	9							
04	24871 X	7237	-0-	-17634	-0-	644	1	5571	3	Y	907	949	1			79
						24	4	998	9							
05	9703 X	6435	-0-	-3268	-0-	536	1	4631	3	Y	1085	1087	1			77
						74	4	1194	9							
06	9390 X	6085	-0-	-3305	-0-	544	1	4481	3	Y	953	931	1			99
						12	4	1048	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

01	15410 X	15410	-0-	-0-	-0-	972	1	13222	3	Y	1097	1138	1			27
						9	4	1207	9							
02	DLQ G-10	8097	-0-	8097	8097	549	1	6360	3	Y	1024	1007	1			44
						62	4	1126	9							
03	DLQ G-10	8195	-0-	8195	16292	667	1	6221	3	Y	1090	1082	1			52
						108	4	1199	9							
04	24165 X	7873	-0-	-16292	-0-	789	1	6835	3	Y	199	241	1			10
						30	4	219	9							
05	330 X	330	-0-	-0-	-0-	32	1	280	3	Y	12	21	1			1
						5	4	13	9							
06	13770 X	-0-	-0-	-13770	-0-					Y	-0-	1	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47189 X	47189	-0-	-0-	-0-	2912	1	39622	3	Y	4207	4359	1			57
						27	4	4628	9							
02	DLQ G-10	41609	-0-	41609	41609	2959	1	34297	3	Y	3652	3585	1			124
						336	4	4017	9							
03	DLQ G-10	43467	-0-	43467	85076	3736	1	34865	3	Y	3870	3792	1			202
						609	4	4257	9							
04	127691 X	42615	-0-	-85076	-0-	3985	1	34498	3	Y	3621	3669	1			154
						149	4	3983	9							
05	43828 X	43828	-0-	-0-	-0-	4067	1	35146	3	Y	3682	3707	1			129
						565	4	4050	9							
*06	52801 X	52801	-0-	-0-	-0-	5289	1	43532	3	Y	3521	3489	1			161
						107	4	3873	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

01	17081 X	10603	-0-	-6478	-0-	998	1	8525	3	Y	929	920	0			22
						58	4	1022	9							
02	DLQ G-10	1460	-0-	1460	1460	80	1	695	3	Y	619	624	0			17
						4	4	681	9							
03	DLQ G-10	587	-0-	587	2047	19	1	152	3	Y	376	379	0			14
						2	4	414	9							
04	3925 X	1878	-0-	-2047	-0-	68	1	555	3	Y	1133	1115	0			32
						9	4	1246	9							
05	1799 X	1799	-0-	-0-	-0-	77	1	713	3	Y	907	906	0			33
						11	4	998	9							
06	10260 X	1034	-0-	-9226	-0-	25	1	260	3	Y	673	678	0			28
						9	4	740	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

01	33495 X	33495	-0-	-0-	-0-	2044	1	27812	3	Y	3291	3408	1			44
						19	4	3620	9							
02	DLQ G-10	25917	-0-	25917	25917	1793	1	20784	3	Y	2851	2798	1			97
						204	4	3136	9							
03	DLQ G-10	26915	-0-	26915	52832	2259	1	21076	3	Y	2921	2866	1			152
						367	4	3213	9							
04	83090 X	30258	-0-	-52832	-0-	2825	1	24457	3	Y	2609	2650	1			111
						106	4	2870	9							
05	30138 X	30138	-0-	-0-	-0-	2764	1	23884	3	Y	2824	2836	1			99
						384	4	3106	9							
*06	17122 X	17122	-0-	-0-	-0-	1575	1	12962	3	Y	2321	2314	1			106
						32	4	2553	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

01	25499 X	25499	-0-	-0-	-0-	1510	1	20535	3	Y	3127	3242	1			42
						14	4	3440	9							
02	DLQ G-10	16618	-0-	16618	16618	1137	1	13181	3	Y	1974	1949	1			67
						129	4	2171	9							
03	DLQ G-10	17146	-0-	17146	33764	1424	1	13287	3	Y	2003	1966	1			104
						232	4	2203	9							
04	55404 X	21640	-0-	-33764	-0-	1984	1	17171	3	Y	2192	2203	1			93
						74	4	2411	9							
05	20183 X	20183	-0-	-0-	-0-	1776	1	15351	3	Y	2554	2558	1			89
						247	4	2809	9							
*06	20926 X	20926	-0-	-0-	-0-	1948	1	16038	3	Y	2636	2604	1			121
						40	4	2900	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927 X	9245	-0-	-3682	-0-	560	1	7615	3	Y	968	997	1			13
						5	4	1065	9							
02	DLQ G-10	8563	-0-	8563	8563	588	1	6817	3	Y	992	971	1			34
						67	4	1091	9							
03	DLQ G-10	8623	-0-	8623	17186	714	1	6664	3	Y	1025	1006	1			53
						117	4	1128	9							
04	24731 X	7545	-0-	-17186	-0-	669	1	5795	3	Y	960	972	1			41
						25	4	1056	9							
05	8171 X	8171	-0-	-0-	-0-	769	1	6647	3	Y	589	609	1			21
						107	4	648	9							
06	9180 X	7468	-0-	-1712	-0-	746	1	6143	3	Y	512	510	1			23
						16	4	563	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

01	10850 X	9124	-0-	-1726	-0-	556	1	7560	3	Y	912	951	1			12
						5	4	1003	9							
02	DLQ G-10	7871	-0-	7871	7871	541	1	6279	3	Y	899	880	1			31
						62	4	989	9							
03	DLQ G-10	7924	-0-	7924	15795	658	1	6138	3	Y	928	911	1			48
						107	4	1021	9							
04	23924 X	8129	-0-	-15795	-0-	739	1	6402	3	Y	873	884	1			37
						28	4	960	9							
05	8363 X	8363	-0-	-0-	-0-	752	1	6499	3	Y	915	920	1			32
						105	4	1007	9							
06	8820 X	8497	-0-	-323	-0-	812	1	6691	3	Y	888	878	1	1	8	41
						17	4	977	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

01	15066 X	9523	-0-	-5543	-0-	535	1	7276	3	Y	1552	1622	1			78
						5	4	1707	9							
02	DLQ G-10	6714	-0-	6714	6714	446	1	5166	3	Y	956	957	1			77
						50	4	1052	9							
03	DLQ G-10	7038	-0-	7038	13752	562	1	5249	3	Y	1032	1019	1			90
						92	4	1135	9							
04	21818 X	8066	-0-	-13752	-0-	751	1	6498	3	Y	717	745	1			62
						28	4	789	9							
05	9517 X	6217	-0-	-3300	-0-	570	1	4928	3	Y	581	602	1			41
						80	4	639	9							
06	9210 X	4232	-0-	-4978	-0-	437	1	3595	3	Y	174	197	1			18
						9	4	191	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11439 X	10142	-0-	-1297	-0-	586	1	7971	3	Y	1436	1476	1			72
						5	4	1580	9							
02	DLQ G-10	8318	-0-	8318	8318	556	1	6442	3	Y	1143	1123	1			92
						63	4	1257	9							
03	DLQ G-10	6505	-0-	6505	14823	519	1	4845	3	Y	960	968	1			84
						85	4	1056	9							
04	22662 X	7839	-0-	-14823	-0-	752	1	6506	3	Y	503	543	1			44
						28	4	553	9							
05	10478 X	9014	-0-	-1464	-0-	786	1	6792	3	Y	1206	1165	1			85
						109	4	1327	9							
06	9810 X	9517	-0-	-293	-0-	869	1	7148	3	Y	1348	1293	1			140
						17	4	1483	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29760 X	25145	-0-	-4615	-0-	1474	1	20050	3	Y	3280	3390	1			44
						13	4	3608	9							
02	DLQ G-10	18443	-0-	18443	18443	1211	1	14036	3	Y	2781	2730	1			95
						137	4	3059	9							
03	DLQ G-10	18773	-0-	18773	37216	1485	1	13855	3	Y	2901	2845	1			151
						242	4	3191	9							
04	58440 X	21224	-0-	-37216	-0-	1912	1	16552	3	Y	2444	2490	1	1	8	104
						72	4	2688	9							
05	19458 X	19458	-0-	-0-	-0-	1762	1	15229	3	Y	2020	2053	1			71
						245	4	2222	9							
06	24330 X	12793	-0-	-11537	-0-	1186	1	9762	3	Y	1655	1650	1			76
						24	4	1821	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

*11	27419	X	27419	-0-	-0-	-0-	1341	1	25783	3	N	268	268	8			-0-
							295	9									
*12	29771	X	29771	-0-	-0-	-0-	1449	1	24678	3	N	3313	3218	0	95	8	-0-
							3644	9									
*01	28148	X	18021	-0-	-10127	-0-	958	1	14405	3	N	2416	2393	0	23	8	-0-
							2658	9									
*02	25424	X	1810	-0-	-23614	-0-	133	1	1669	3	N	7	7	0			-0-
							8	9									
*03	28148	X	1798	-0-	-26350	-0-	162	1	1538	3	N	89	89	0			-0-
							98	9									
*04	26460	X	6267	-0-	-20193	-0-	28	1	6236	3	N	3	3	8			-0-
							3	9									
*05	27342	X	5042	-0-	-22300	-0-	64	1	4952	3	N	24	24	8			-0-
							26	9									
*06	17430	X	10760	-0-	-6670	-0-	282	1	8110	3	N	2153	2126	0	27	8	-0-
							2368	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	62408	X	62408	-0-	-0-	-0-	3086	1	59315	3	N	6	6	8			-0-
							7	9									
12	64778	X	64778	-0-	-0-	-0-	3016	1	51365	3	N	9452	9448	0	4	8	-0-
							10397	9									
01	61628	X	55712	-0-	-5916	-0-	2917	1	43855	3	N	8127	8126	0	1	8	-0-
							8940	9									
02	0	W	46155	-0-	46155	46155	2825	1	35586	3	N	7040	7040	0			-0-
							7744	9									
03	0	W	31559	-0-	31559	77714	2467	1	23352	3	N	5218	5218	0			-0-
							5740	9									
*04	0	W	36687	-0-	36687	114401	136	1	30318	3	N	5666	5664	0	2	8	-0-
							6233	9									
05	0	W	47430	-0-	47430	161831	470	1	36531	3	N	9481	9481	0			-0-
							10429	9									
06	0	W	30291	-0-	30291	192122	819	1	23557	3	N	5377	5377	0			-0-
							5915	9									

BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

L.B. HAILEY UNIT WELL #: 28H RRCID -> 286231 COMPL. DATE 08/12/2018 TOTAL DEPTH 12756 PERF.13731 - 19205

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BBG MIXON UNIT WELL #: 9H RRCID -> 286244 COMPL. DATE 06/06/2018 TOTAL DEPTH 12987 PERF.12847 - 16386

*11	72240	X	34895	-0-	-37345	-0-	1726	1	33169	3	N	-0-					-0-
12	74648	X	35263	-0-	-39385	-0-	1684	1	28674	3	N	4459	4459	0			-0-
							4905	9									
01	74648	X	33773	-0-	-40875	-0-	1838	1	27639	3	N	3905	3905	0			-0-
							4296	9									
02	67424	X	25248	-0-	-42176	-0-	1600	1	20147	3	N	3183	3183	0			-0-
							3501	9									
03	74648	X	23005	-0-	-51643	-0-	1890	1	17896	3	N	2926	2926	0			-0-
							3219	9									
*04	69279	X	2913	-0-	-66366	-0-	13	1	2832	3	N	62	61	0	1	8	-0-
							68	9									
05	44051	X	1690	-0-	-42361	-0-	21	1	1613	3	N	51	51	0			-0-
							56	9									
06	32670	X	9262	-0-	-23408	-0-	256	1	7371	3	N	1486	1486	0			-0-
							1635	9									

LOVE UNIT WELL #: 29H RRCID -> 286326 COMPL. DATE 08/18/2018 TOTAL DEPTH 12485 PERF.13299 - 17484

01	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 19H RRCID -> 286645 COMPL. DATE 06/05/2018 TOTAL DEPTH 12863 PERF.12931 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	Z	28128	-0-	28128	409005	1391	1	26737	3	N	-0-					-0-
12	0	Z	30920	-0-	30920	439925	1429	1	24331	3	N	4691	4691	0			-0-
							5160	9									
01	0	Z	25460	-0-	25460	465385	1334	1	20061	3	N	3695	3695	0			-0-
							4065	9									
02	0	Z	22274	-0-	22274	487659	1385	1	17446	3	N	3130	3130	0			-0-
							3443	9									
03	0	Z	21218	-0-	21218	508877	1708	1	16165	3	N	3041	3041	0			-0-
							3345	9									
*04	0	Z	10751	-0-	10751	519628	45	1	9946	3	N	691	690	0	1	8	-0-
							760	9									
05	0	Z	12824	-0-	12824	532452	134	1	10428	3	N	2056	2056	0			-0-
							2262	9									
06	0	Z	15586	-0-	15586	548038	430	1	12360	3	N	2542	2542	0			-0-
							2796	9									

EQUINOR TEXAS ONSHORE PROP LLC 253413
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

01	5021	X	5021	-0-	-0-	-0-	108	1	4692	3	N	201	204	0			17
							221	9									
02	4452	X	3851	-0-	-601	-0-	89	1	3542	3	N	200	192	0			25
							220	9									
03	4929	X	2762	-0-	-2167	-0-	77	1	2501	3	N	167	168	0			24
							184	9									
04	4770	X	2724	-0-	-2046	-0-	72	1	2432	3	N	200	189	0			35
							220	9									
*05	4929	X	3060	-0-	-1869	-0-	82	1	2733	3	N	223	227	0			31
							245	9									
06	4770	X	3177	-0-	-1593	-0-	85	1	2880	3	N	193	204	0			20
							212	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	X	-0-	-0-	-0-	-0-					N	-0-					7
04	0	X	-0-	-0-	-0-	-0-					N	-0-					7
05	0	X	-0-	-0-	-0-	-0-					N	-0-					7
06	0	X	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4216	X	2973	-0-	-1243	-0-	141	1	2585	3	N	221	222	0			19
							4	4	243	9							
02	3808	X	2652	-0-	-1156	-0-	117	1	2311	3	N	201	195	0			25
							3	4	221	9							
03	4216	X	3173	-0-	-1043	-0-	142	1	2775	3	N	228	220	0			33
							5	4	251	9							
04	2880	X	2570	-0-	-310	-0-	121	1	2229	3	N	196	195	0			34
							4	4	216	9							
*05	2976	X	2560	-0-	-416	-0-	127	1	2243	3	N	167	178	0			23
							6	4	184	9							
06	3060	X	2796	-0-	-264	-0-	154	1	2442	3	N	177	182	0			18
							5	4	195	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

01	913	N	913	-0-	-0-	-0-	234	1	679	2	N	-0-					-0-
02	868	N	313	-0-	-555	-0-	83	1	230	2	N	-0-					-0-
03	651	N	504	-0-	-147	-0-	125	1	379	2	N	-0-					-0-
04	870	N	477	-0-	-393	-0-	85	1	392	2	N	-0-					-0-
05	341	N	279	-0-	-62	-0-	59	1	220	2	N	-0-					-0-
06	480	N	419	-0-	-61	-0-	81	1	338	2	N	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

01	2883	X	1923	-0-	-960	-0-	41	1	1793	3	N	81	196	1			387
							89	9									
02	2604	X	1448	-0-	-1156	-0-	33	1	1292	3	N	112					499
							123	9									
03	2883	X	2011	-0-	-872	-0-	56	1	1793	3	N	147	189	1			457
							162	9									
04	2340	X	1899	-0-	-441	-0-	51	1	1707	3	N	128	189	1			396
							141	9									
05	2170	X	1794	-0-	-376	-0-	48	1	1591	3	N	141	188	1			349
							155	9									
06	1920	X	1737	-0-	-183	-0-	46	1	1550	3	N	128					477
							141	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

01	12184 X	12184	-0-	-0-	-0-	242	1	10523	3	N	1290	1289	0			110
						1419	9									
02	7134 X	7134	-0-	-0-	-0-	157	1	6241	3	N	669	695	0			84
						736	9									
03	4648 X	4648	-0-	-0-	-0-	135	1	4345	3	N	153	215	0			22
						168	9									
04	3661 X	3661	-0-	-0-	-0-	102	1	3427	3	N	120	121	0			21
						132	9									
*05	4296 X	4296	-0-	-0-	-0-	103	1	3421	3	N	702	626	0			97
						772	9									
*06	3499 X	3499	-0-	-0-	-0-	89	1	2999	3	N	374	432	0			39
						411	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

01	4526 X	3373	-0-	-1153	-0-	280	1	2957	2	N	107	103	0			9
						18	3	118	9							
02	4088 X	2041	-0-	-2047	-0-	205	1	1786	2	N	38	42	0			5
						8	3	42	9							
03	3782 X	3610	-0-	-172	-0-	389	1	3116	2	N	82	75	0			12
						15	3	90	9							
04	3985 X	3985	-0-	-0-	-0-	475	1	3387	2	N	97	92	0			17
						16	3	107	9							
*05	3960 X	3960	-0-	-0-	-0-	327	1	3454	2	N	143	140	0			20
						22	3	157	9							
06	3510 X	1599	-0-	-1911	-0-	67	1	1480	2	N	41	57	0			4
						7	3	45	9							

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

01	0 N	-0-	-0-	-0-	-0-					N	-0-					209
02	0 N	-0-	-0-	-0-	-0-					N	-0-					209
03	0 N	-0-	-0-	-0-	-0-					N	-0-					209
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					209

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

01	1922 N	1553	-0-	-369	-0-	57	1	1493	3	N	2	20	0			-0-
						1	4	2	9							
02	1652 N	1598	-0-	-54	-0-	79	1	1496	3	N	19	17	0			2
						2	4	21	9							
03	1853 N	1853	-0-	-0-	-0-	72	1	1529	3	N	228	197	0			33
						1	4	251	9							
04	1778 N	1778	-0-	-0-	-0-	73	1	1425	3	N	254	243	0			44
						1	4	279	9							
*05	1767 N	1586	-0-	-181	-0-	83	1	1487	3	N	12	54	0			2
						3	4	13	9							
06	1800 N	1547	-0-	-253	-0-	70	1	1476	3	N	-0-	2	0			-0-
						1	4									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	6043	-0-	-839	-0-	131	1	5685	3	N	206	196	1			416
							227	9									
02	6216	X	5624	-0-	-592	-0-	133	1	5297	3	N	176	195	1			397
							194	9									
03	7589	X	7589	-0-	-0-	-0-	207	1	6693	3	N	626	573	1			450
							689	9									
04	6540	X	6309	-0-	-231	-0-	170	1	5726	3	N	375	380	1			445
							413	9									
05	6905	X	6905	-0-	-0-	-0-	190	1	6317	3	N	362	380	1			427
							398	9									
06	7260	X	6826	-0-	-434	-0-	181	1	6125	3	N	473	378	1			522
							520	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2204	X	2204	-0-	-0-	-0-	47	1	2047	3	N	100					543
							110	9									
02	2285	X	2285	-0-	-0-	-0-	55	1	2198	3	N	29					572
							32	9									
03	2325	X	2325	-0-	-0-	-0-	68	1	2179	3	N	71	198	1			445
							78	9									
04	2154	X	2154	-0-	-0-	-0-	60	1	2002	3	N	84					529
							92	9									
05	395	X	395	-0-	-0-	-0-	11	1	369	3	N	14					543
							15	9									
*06	3347	X	3347	-0-	-0-	-0-	92	1	3126	3	N	117	188	1			472
							129	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	914	X	914	-0-	-0-	-0-	19	1	832	3	N	57	56	0			14
							63	9									
02	493	X	493	-0-	-0-	-0-	11	1	430	3	N	47	46	0			15
							52	9									
03	305	X	305	-0-	-0-	-0-	8	1	254	3	N	39	39	0			15
							43	9									
04	472	X	472	-0-	-0-	-0-	12	1	412	3	N	44	42	0			17
							48	9									
*05	363	X	363	-0-	-0-	-0-	10	1	320	3	N	30	34	0			13
							33	9									
*06	214	X	214	-0-	-0-	-0-	6	1	191	3	N	15	17	0			11
							17	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4782	X	4782	-0-	-0-	-0-	394	1	4157	2	N	176	183	0			15
							37	3	194	9							
02	5897	X	5897	-0-	-0-	-0-	578	1	5040	2	N	212	200	0			27
							46	3	233	9							
03	5935	X	5935	-0-	-0-	-0-	628	1	5028	2	N	213	209	0			31
							45	3	234	9							
04	5177	X	5177	-0-	-0-	-0-	607	1	4325	2	N	190	188	0			33
							36	3	209	9							
*05	5354	X	5354	-0-	-0-	-0-	442	1	4660	2	N	197	203	0			27
							35	3	217	9							
*06	982	X	982	-0-	-0-	-0-	41	1	903	2	N	30	54	0			3
							5	3	33	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	1784	-0-	-1378	-0-	1446	2	338	9	N	307	307	0			-0-
02	2452	X	2452	-0-	-0-	-0-	1715	2	737	9	N	670	670	0			-0-
03	2266	X	2266	-0-	-0-	-0-	1699	2	567	9	N	515	515	0			-0-
04	2190	X	1683	-0-	-507	-0-	1683	2			N	-0-					-0-
05	2728	X	2068	-0-	-660	-0-	1776	2	292	9	N	265	265	0			-0-
06	2640	X	1782	-0-	-858	-0-	1544	2	238	9	N	216	216	0			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

01	6355	X	5016	-0-	-1339	-0-	211	1	4545	3	N	231	234	0			20
							6	4	254	9							
02	5460	X	4853	-0-	-607	-0-	232	1	4382	3	N	213	206	0			27
							5	4	234	9							
03	5681	X	5681	-0-	-0-	-0-	243	1	5178	3	N	233	226	0			34
							4	4	256	9							
04	4860	X	4836	-0-	-24	-0-	226	1	4386	3	N	200	199	0			35
							4	4	220	9							
*05	5363	X	5243	-0-	-120	-0-	266	1	4746	3	N	201	208	0			28
							10	4	221	9							
06	5490	X	5358	-0-	-132	-0-	235	1	4926	3	N	175	185	0			18
							4	4	193	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

01	478	X	478	-0-	-0-	-0-	3	1	57	3	N	380	348	0			32
							418	9									
02	0	X	-0-	-0-	-0-	-0-					N	-0-	32	0			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
02	0	N	-0-	-0-	-0-	-0-					N	-0-					318
03	0	N	-0-	-0-	-0-	-0-					N	-0-					318
04	0	N	-0-	-0-	-0-	-0-					N	-0-					318
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					318
06	0	N	-0-	-0-	-0-	-0-					N	-0-					318

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

01	8866	X	8343	-0-	-523	-0-	693	1	7311	2	N	247	253	0			21
							67	3	272	9							
02	7980	X	7621	-0-	-359	-0-	753	1	6572	2	N	216	210	0			27
							58	3	238	9							
03	8866	X	8234	-0-	-632	-0-	879	1	7037	2	N	235	228	0			34
							59	3	259	9							
04	8220	X	7537	-0-	-683	-0-	890	1	6344	2	N	229	223	0			40
							51	3	252	9							
*05	8494	X	8054	-0-	-440	-0-	670	1	7074	2	N	235	243	0			32
							51	3	259	9							
06	8160	X	5164	-0-	-2996	-0-	217	1	4806	2	N	105	126	0			11
							25	3	116	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572	X	5486	-0-	-1086	-0-	108	1	4685	3	N	630	633	0			54
							693	9									
02	5712	X	5039	-0-	-673	-0-	108	1	4295	3	N	578	560	0			72
							636	9									
03	6200	X	5113	-0-	-1087	-0-	133	1	4294	3	N	624	605	0			91
							686	9									
04	5940	X	4982	-0-	-958	-0-	125	1	4212	3	N	586	575	0			102
							645	9									
*05	5580	X	5573	-0-	-7	-0-	144	1	4791	3	N	580	602	0			80
							638	9									
*06	5538	X	5538	-0-	-0-	-0-	141	1	4786	3	N	555	577	0			58
							611	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1953	X	1650	-0-	-303	-0-	37	1	1603	3	N	9	11	0			1
							10	9									
02	1848	X	1323	-0-	-525	-0-	31	1	1241	3	N	46	41	0			6
							51	9									
03	2046	X	1517	-0-	-529	-0-	43	1	1385	3	N	81	75	0			12
							89	9									
04	1980	X	1460	-0-	-520	-0-	40	1	1328	3	N	84	81	0			15
							92	9									
*05	1643	X	1568	-0-	-75	-0-	43	1	1445	3	N	73	78	0			10
							80	9									
06	1590	X	1560	-0-	-30	-0-	42	1	1438	3	N	73	75	0			8
							80	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	744	N	671	-0-	-73	-0-	172	1	499	2	N	-0-					5
02	1712	N	1712	-0-	-0-	-0-	456	1	1256	2	N	-0-					5
03	992	N	264	-0-	-728	-0-	65	1	199	2	N	-0-					5
04	660	N	419	-0-	-241	-0-	74	1	345	2	N	-0-					5
05	1550	N	283	-0-	-1267	-0-	60	1	223	2	N	-0-					5
*06	651	N	651	-0-	-0-	-0-	120	1	499	2	N	29					34
							32	9									

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7936	X	2533	-0-	-5403	-0-	51	1	2237	3	N	223	242	0			19
							245	9									
02	7168	X	4183	-0-	-2985	-0-	102	1	4044	3	N	34	49	0			4
							37	9									
03	7576	X	7576	-0-	-0-	-0-	217	1	7006	3	N	321	278	0			47
							353	9									
04	6048	X	6048	-0-	-0-	-0-	166	1	5583	3	N	272	272	0			47
							299	9									
*05	6467	X	6467	-0-	-0-	-0-	181	1	6008	3	N	253	265	0			35
							278	9									
06	7260	X	6176	-0-	-1084	-0-	170	1	5758	3	N	225	237	0			23
							248	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	5075	-0-	-722	-0-	400	1	4211	2	N	326	333	0			28
							105	3	359	9							
02	5628	X	4711	-0-	-917	-0-	443	1	3858	2	N	287	279	0			36
							94	3	316	9							
03	6200	X	4913	-0-	-1287	-0-	500	1	4000	2	N	294	287	0			43
							90	3	323	9							
04	6000	X	4669	-0-	-1331	-0-	526	1	3742	2	N	293	285	0			51
							79	3	322	9							
*05	5208	X	4718	-0-	-490	-0-	374	1	3938	2	N	303	312	0			42
							73	3	333	9							
06	5040	X	2894	-0-	-2146	-0-	114	1	2528	2	N	177	201	0			18
							57	3	195	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5890	X	4684	-0-	-1206	-0-	372	1	3925	2	N	270	274	0			23
							90	3	297	9							
02	5320	X	3801	-0-	-1519	-0-	360	1	3139	2	N	213	209	0			27
							68	3	234	9							
03	5177	X	4271	-0-	-906	-0-	439	1	3510	2	N	229	223	0			33
							70	3	252	9							
04	4530	X	3658	-0-	-872	-0-	417	1	2969	2	N	200	198	0			35
							52	3	220	9							
*05	4681	X	4570	-0-	-111	-0-	370	1	3903	2	N	222	226	0			31
							53	3	244	9							
06	4530	X	3146	-0-	-1384	-0-	125	1	2763	2	N	183	195	0			19
							57	3	201	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	558	N	210	-0-	-348	-0-	3	1	121	3	N	78	103	0			7
							86	9									
02	840	N	408	-0-	-432	-0-	7	1	290	3	N	101	95	0			13
							111	9									
03	961	N	748	-0-	-213	-0-	15	1	490	3	N	221	202	0			32
							243	9									
04	1072	N	1072	-0-	-0-	-0-	20	1	670	3	N	347	319	0			60
							382	9									
*05	1204	N	1204	-0-	-0-	-0-	24	1	798	3	N	347	359	0			48
							382	9									
*06	1137	N	1137	-0-	-0-	-0-	22	1	755	3	N	327	341	0			34
							360	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6262	X	4815	-0-	-1447	-0-	94	1	4097	3	N	567	578	0			48
							624	9									
02	4984	X	4142	-0-	-842	-0-	88	1	3482	3	N	520	503	0			65
							572	9									
03	5363	X	4692	-0-	-671	-0-	119	1	3852	3	N	655	625	0			95
							721	9									
04	5190	X	4454	-0-	-736	-0-	110	1	3691	3	N	594	586	0			103
							653	9									
*05	4859	X	4859	-0-	-0-	-0-	123	1	4097	3	N	581	604	0			80
							639	9									
*06	5055	X	5055	-0-	-0-	-0-	125	1	4230	3	N	636	650	0			66
							700	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

01	7719	X	5625	-0-	-2094	-0-	5625	2			N	-0-					82
02	6972	X	6043	-0-	-929	-0-	6043	2			N	-0-					82
03	6138	X	5489	-0-	-649	-0-	5486	2	3	9	N	3					85
04	5430	X	2739	-0-	-2691	-0-	2725	2	14	9	N	13					98
05	6696	X	-0-	-0-	-6696	-0-					N	-0-					98
06	6480	X	2450	-0-	-4030	-0-	2450	4			N	-0-					98

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

01	5	N	-0-	-0-	-5	-0-					N	-0-					168
02	9	N	-0-	-0-	-9	-0-					N	-0-					168
03	0	N	-0-	-0-	-0-	-0-					N	-0-					168
04	0	N	-0-	-0-	-0-	-0-					N	-0-					168
05	0	N	-0-	-0-	-0-	-0-					N	-0-					168
06	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

01	5673	X	1954	-0-	-3719	-0-	84	1	1533	3	N	304	318	0			26
							3	4	334	9							
02	3668	X	1529	-0-	-2139	-0-	65	1	1285	3	N	161	167	0			20
							2	4	177	9							
03	5673	X	1953	-0-	-3720	-0-	69	1	1356	3	N	478	429	0			69
							2	4	526	9							
04	1890	X	1774	-0-	-116	-0-	76	1	1399	3	N	270	292	0			47
							2	4	297	9							
*05	3974	X	3974	-0-	-0-	-0-	199	1	3502	3	N	240	254	0			33
							9	4	264	9							
*06	1965	X	1965	-0-	-0-	-0-	108	1	1709	3	N	131	150	0			14
							4	4	144	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

01	0	X	-0-	-0-	-0-	-0-					N	-0-					218
02	0	X	-0-	-0-	-0-	-0-					N	-0-					218
03	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*05	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					218

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	X	98	-0-	-181	-0-	2	1	96	3	N	-0-					-0-
02	196	X	158	-0-	-38	-0-	4	1	154	3	N	-0-					-0-
03	217	X	199	-0-	-18	-0-	6	1	193	3	N	-0-					-0-
04	180	X	95	-0-	-85	-0-	3	1	92	3	N	-0-					-0-
05	186	X	181	-0-	-5	-0-	5	1	176	3	N	-0-					-0-
06	180	X	120	-0-	-60	-0-	3	1	117	3	N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	7191	-0-	-4000	-0-	165	1	6371	3	N	595	601	0			51
							655	9									
02	10080	X	6646	-0-	-3434	-0-	159	1	5841	3	N	587	564	0			74
							646	9									
03	11191	X	526	-0-	-10665	-0-	14	1	458	3	N	49	116	0			7
							54	9									
04	19793	X	19793	-0-	-0-	-0-	497	1	639	2	N	2260	1874	0			393
							16171	3	2486	9							
*05	31346	X	31346	-0-	-0-	-0-	719	1	27107	3	N	3200	3152	0			441
							3520	9									
*06	11631	X	11631	-0-	-0-	-0-	256	1	9807	3	N	1425	1718	0			148
							1568	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3764	-0-	-328	-0-	268	1	2818	2	N	492	506	0			42
							137	3	541	9							
02	3668	X	3419	-0-	-249	-0-	284	1	2471	2	N	482	464	0			60
							134	3	530	9							
03	4092	X	3859	-0-	-233	-0-	328	1	2613	2	N	673	635	0			98
							178	3	740	9							
04	3780	X	3533	-0-	-247	-0-	322	1	2285	2	N	696	673	0			121
							160	3	766	9							
*05	3875	X	3155	-0-	-720	-0-	222	1	2331	2	N	462	519	0			64
							94	3	508	9							
06	3750	X	2588	-0-	-1162	-0-	91	1	1990	2	N	354	381	0			37
							118	3	389	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7626	X	4424	-0-	-3202	-0-	4262	2	162	9	N	147	147	0			-0-
02	6888	X	3203	-0-	-3685	-0-	3101	2	102	9	N	93	93	0			-0-
03	7626	X	5766	-0-	-1860	-0-	5496	2	270	9	N	245	245	0			-0-
04	7110	X	5164	-0-	-1946	-0-	5164	2			N	-0-					-0-
05	7347	X	1935	-0-	-5412	-0-	1880	2	55	9	N	50	50	0			-0-
*06	7436	X	7436	-0-	-0-	-0-	7262	2	174	9	N	158	158	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
02	977	X	977	-0-	-0-	-0-	23	1	915	3	N	35	31	0			4
							39	9									
03	15619	X	15619	-0-	-0-	-0-	466	1	15055	3	N	89	80	0			13
							98	9									
04	9327	X	9327	-0-	-0-	-0-	256	1	8613	3	N	416	357	0			72
							458	9									
*05	8113	X	8113	-0-	-0-	-0-	225	1	7490	3	N	362	384	0			50
							398	9									
*06	7523	X	7523	-0-	-0-	-0-	205	1	6943	3	N	341	356	0			35
							375	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	2712	-0-	-2000	-0-	126	1	2305	3	N	252	256	0			21
							4	4	277	9							
02	4256	X	-0-	-0-	-4256	-0-					N	-0-	21	0			-0-
03	4712	X	3351	-0-	-1361	-0-	87	1	2865	3	N	363	310	0			53
							399	9									
04	3990	X	3416	-0-	-574	-0-	87	1	112	2	N	353	345	0			61
							2829	3	388	9							
*05	3233	X	3233	-0-	-0-	-0-	74	1	2800	3	N	326	342	0			45
							359	9									
06	3180	X	3013	-0-	-167	-0-	64	1	2464	3	N	441	440	0			46
							485	9									

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

01	1090	N	1090	-0-	-0-	-0-	279	1	811	2	N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	365	1	1004	2	N	-0-					-0-
03	1147	N	86	-0-	-1061	-0-	21	1	65	2	N	-0-					-0-
04	1050	N	216	-0-	-834	-0-	38	1	178	2	N	-0-					-0-
05	1519	N	581	-0-	-938	-0-	123	1	458	2	N	-0-					-0-
06	90	N	57	-0-	-33	-0-	11	1	46	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

01	3283	X	3283	-0-	-0-	-0-	71	1	3079	3	N	121					562
							133	9									
02	3582	X	3582	-0-	-0-	-0-	85	1	3358	3	N	126	195	1			493
							139	9									
03	3989	X	3989	-0-	-0-	-0-	116	1	3753	3	N	109					602
							120	9									
04	3547	X	3547	-0-	-0-	-0-	99	1	3336	3	N	102	189	1			515
							112	9									
05	3741	X	3741	-0-	-0-	-0-	106	1	3540	3	N	86	189	1			412
							95	9									
*06	3757	X	3757	-0-	-0-	-0-	106	1	3577	3	N	67					479
							74	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

01	8835	X	8231	-0-	-604	-0-	685	1	7236	2	N	227	236	0			19
							60	3	250	9							
02	7980	X	6867	-0-	-1113	-0-	678	1	5917	2	N	198	192	0			25
							54	3	218	9							
03	8835	X	8567	-0-	-268	-0-	917	1	7342	2	N	227	219	0			33
							58	3	250	9							
04	8070	X	7644	-0-	-426	-0-	903	1	6436	2	N	232	225	0			40
							50	3	255	9							
*05	8339	X	7830	-0-	-509	-0-	649	1	6845	2	N	257	262	0			35
							53	3	283	9							
06	8370	X	4415	-0-	-3955	-0-	183	1	4065	2	N	123	145	0			13
							32	3	135	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1420	N	1420	-0-	-0-	-0-	103	1	1083	2	N	178	181	0			15
							38	3	196	9							
02	1487	N	1487	-0-	-0-	-0-	132	1	1151	2	N	152	148	0			19
							37	3	167	9							
03	1534	N	1534	-0-	-0-	-0-	145	1	1157	2	N	171	165	0			25
							44	3	188	9							
04	1380	N	1343	-0-	-37	-0-	136	1	968	2	N	190	182	0			33
							30	3	209	9							
*05	1426	N	1290	-0-	-136	-0-	94	1	991	2	N	162	173	0			22
							27	3	178	9							
06	1380	N	959	-0-	-421	-0-	37	1	816	2	N	74	88	0			8
							25	3	81	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11067	X	8022	-0-	-3045	-0-	163	1	7082	3	N	706	705	0			60
							777	9									
02	9996	X	7445	-0-	-2551	-0-	163	1	6477	3	N	732	700	0			92
							805	9									
03	10137	X	8310	-0-	-1827	-0-	219	1	7057	3	N	940	895	0			137
							1034	9									
04	10610	X	10610	-0-	-0-	-0-	280	1	9414	3	N	833	825	0			145
							916	9									
*05	12540	X	12540	-0-	-0-	-0-	342	1	11369	3	N	754	795	0			104
							829	9									
*06	10852	X	10852	-0-	-0-	-0-	286	1	9684	3	N	802	823	0			83
							882	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11379	X	11379	-0-	-0-	-0-	228	1	9887	3	N	1149	1246	0			98
							1264	9									
02	8718	X	8718	-0-	-0-	-0-	187	1	7428	3	N	1003	975	0			126
							1103	9									
03	9765	X	8704	-0-	-1061	-0-	218	1	7033	3	N	1321	1255	0			192
							1453	9									
04	9450	X	7766	-0-	-1684	-0-	187	1	6272	3	N	1188	1174	0			206
							1307	9									
*05	9765	X	8063	-0-	-1702	-0-	201	1	6673	3	N	1081	1138	0			149
							1189	9									
06	9450	X	7763	-0-	-1687	-0-	192	1	6487	3	N	985	1032	0			102
							1084	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3379	X	3312	-0-	-67	-0-	268	1	2829	2	N	149	150	0			13
							51	3	164	9							
02	3052	X	2538	-0-	-514	-0-	244	1	2125	2	N	114	113	0			14
							44	3	125	9							
03	3348	X	2723	-0-	-625	-0-	282	1	2255	2	N	129	124	0			19
							44	3	142	9							
04	3240	X	2477	-0-	-763	-0-	281	1	1997	2	N	142	136	0			25
							43	3	156	9							
*05	3348	X	2479	-0-	-869	-0-	203	1	2141	2	N	96	108	0			13
							29	3	106	9							
06	3210	X	1451	-0-	-1759	-0-	59	1	1297	2	N	61	68	0			6
							28	3	67	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17577	X	16203	-0-	-1374	-0-	778	1	14252	3	N	1044	1105	0			89
							25	4	1148	9							
02	9188	X	9188	-0-	-0-	-0-	414	1	8173	3	N	535	557	0			67
							12	4	589	9							
03	18600	X	3034	-0-	-15566	-0-	139	1	2723	3	N	152	197	0			22
							5	4	167	9							
04	18000	X	4297	-0-	-13703	-0-	205	1	3764	3	N	293	264	0			51
							6	4	322	9							
*05	20966	X	20966	-0-	-0-	-0-	1057	1	18631	3	N	1116	1013	0			154
							50	4	1228	9							
06	15690	X	13148	-0-	-2542	-0-	736	1	11647	3	N	672	756	0			70
							26	4	739	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	-0-	-0-	-11594	-0-					N	-0-					-0-
02	13462	X	13462	-0-	-0-	-0-	302	1	11998	3	N	1056	924	0			132
							1162	9									
03	10070	X	10070	-0-	-0-	-0-	276	1	8900	3	N	813	827	0			118
							894	9									
04	11298	X	11298	-0-	-0-	-0-	299	1	10046	3	N	866	834	0			150
							953	9									
*05	14043	X	9622	-0-	-4421	-0-	256	1	8512	3	N	776	819	0			107
							854	9									
06	13590	X	9201	-0-	-4389	-0-	241	1	8162	3	N	725	757	0			75
							798	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	6031	-0-	-727	-0-	5932	2	99	9	N	90	195	1			338
02	6104	X	5494	-0-	-610	-0-	5398	2	96	9	N	87	192	1			233
03	6975	X	4303	-0-	-2672	-0-	4040	2	263	9	N	239	188	1			284
04	6750	X	3150	-0-	-3600	-0-	3115	2	35	9	N	32					316
05	6975	X	-0-	-0-	-6975	-0-					N	-0-					316
06	5880	X	3643	-0-	-2237	-0-	3549	4	94	9	N	85					401

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6874	X	6874	-0-	-0-	-0-	565	1	5975	2	N	304	387	1			206
							334	9									
02	5376	X	1406	-0-	-3970	-0-	139	1	1213	2	N	49					255
							54	9									
03	5952	X	4454	-0-	-1498	-0-	439	1	3518	2	N	452	387	1			320
							497	9									
04	7395	X	7395	-0-	-0-	-0-	864	1	6162	2	N	335	375	1			280
							369	9									
05	6882	X	5044	-0-	-1838	-0-	396	1	4176	2	N	429	375	1			334
							472	9									
06	6660	X	4114	-0-	-2546	-0-	170	1	3775	2	N	154	183	1			305
							169	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29450	X	25056	-0-	-4394	-0-	2115	1	22333	2	N	458	462	0			39
							104	3	504	9							
02	25984	X	23486	-0-	-2498	-0-	2341	1	20423	2	N	548	518	0			69
							119	3	603	9							
03	27342	X	25876	-0-	-1466	-0-	2774	1	22217	2	N	680	650	0			99
							137	3	748	9							
04	26460	X	7384	-0-	-19076	-0-	876	1	6240	2	N	202	266	0			35
							46	3	222	9							
*05	26009	X	20616	-0-	-5393	-0-	1699	1	17929	2	N	791	717	0			109
							118	3	870	9							
*06	41973	X	41973	-0-	-0-	-0-	1687	1	37270	2	N	1944	1851	0			202
							878	3	2138	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

01	14074	X	6685	-0-	-7389	-0-	157	1	6068	3	N	418	419	0			36
							460	9									
02	9212	X	6189	-0-	-3023	-0-	153	1	5623	3	N	375	364	0			47
							413	9									
03	14074	X	6954	-0-	-7120	-0-	194	1	6361	3	N	363	357	0			53
							399	9									
04	8220	X	6264	-0-	-1956	-0-	192	1	179	2	N	345	338	0			60
							5511	3	2	4							
*05	6913	X	5812	-0-	-1101	-0-	141	1	5331	3	N	309	326	0			43
							340	9									
06	6630	X	4652	-0-	-1978	-0-	110	1	4197	3	N	314	324	0			33
							345	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

01	921	X	921	-0-	-0-	-0-	38	1	812	3	N	64	59	0			5
							1	4	70	9							
02	2741	X	2741	-0-	-0-	-0-	123	1	2330	3	N	259	232	0			32
							3	4	285	9							
03	3723	X	3723	-0-	-0-	-0-	146	1	3113	3	N	420	391	0			61
							2	4	462	9							
04	2671	X	2671	-0-	-0-	-0-	114	1	2218	3	N	306	314	0			53
							2	4	337	9							
*05	3054	X	3054	-0-	-0-	-0-	144	1	2573	3	N	302	313	0			42
							5	4	332	9							
06	3600	X	2912	-0-	-688	-0-	118	1	2484	3	N	280	293	0			29
							2	4	308	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2852	X	1342	-0-	-1510	-0-	103	1	1082	2	N	124	148	0			11
							21	3	136	9							
02	2408	X	1238	-0-	-1170	-0-	111	1	969	2	N	121	117	0			15
							25	3	133	9							
03	2666	X	901	-0-	-1765	-0-	84	1	672	2	N	111	110	0			16
							23	3	122	9							
04	2855	X	2855	-0-	-0-	-0-	283	1	2013	2	N	430	371	0			75
							86	3	473	9							
*05	1891	X	898	-0-	-993	-0-	69	1	730	2	N	77	141	0			11
							14	3	85	9							
06	1320	X	-0-	-0-	-1320	-0-					N	-0-	11	0			-0-

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6882	X	5586	-0-	-1296	-0-	122	1	5282	3	N	165	181	0			14
							182	9									
02	6216	X	5325	-0-	-891	-0-	125	1	4951	3	N	226	212	0			28
							249	9									
03	6169	X	5849	-0-	-320	-0-	167	1	5394	3	N	262	252	0			38
							288	9									
04	5880	X	5386	-0-	-494	-0-	147	1	4950	3	N	263	255	0			46
							289	9									
*05	6436	X	6436	-0-	-0-	-0-	180	1	6003	3	N	230	244	0			32
							253	9									
*06	6778	X	6778	-0-	-0-	-0-	187	1	6349	3	N	220	229	0			23
							242	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9517	X	9517	-0-	-0-	-0-	193	1	7456	3	N	1698	1687	0			251
							1868	9									
02	6900	X	6900	-0-	-0-	-0-	153	1	5630	3	N	1015	1032	0			234
							1117	9									
03	6889	X	6889	-0-	-0-	-0-	177	1	5814	3	N	816	825	0			225
							898	9									
04	9210	X	5657	-0-	-3553	-0-	140	1	180	2	N	712	707	0			230
							4554	3	783	9							
*05	9517	X	4822	-0-	-4695	-0-	58	1	2255	2	N	760	559	0	255	1	176
							1672	3	1	4							
06	9210	X	5069	-0-	-4141	-0-	203	1	4252	3	N	555	532	0	39	1	160
							3	4	611	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4030	X	-0-	-0-	-4030	-0-					N	958	876	0			197
02	6742	X	6742	-0-	-0-	-0-	156	1	5715	3	N	792	775	0			214
							871	9									
03	6308	X	6308	-0-	-0-	-0-	163	1	5351	3	N	722	716	0			220
							794	9									
04	5857	X	5857	-0-	-0-	-0-	146	1	188	2	N	688	673	0			235
							4766	3	757	9							
*05	7471	X	5945	-0-	-1526	-0-	70	1	2844	2	N	968	653	0	350	1	200
							1965	3	1	4							
06	7230	X	6702	-0-	-528	-0-	269	1	5643	3	N	714	677	0	54	1	183
							5	4	785	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17030	X	17030	-0-	-0-	-0-	708	1	12963	3	N	3033	3056	0			259
							23	4	3336	9							
02	13555	X	13555	-0-	-0-	-0-	523	1	10335	3	N	2438	2392	0			305
							15	4	2682	9							
03	13441	X	13441	-0-	-0-	-0-	491	1	9619	3	N	3013	2880	0			438
							17	4	3314	9							
04	11374	X	11374	-0-	-0-	-0-	468	1	8611	3	N	2073	2151	0			360
							15	4	2280	9							
*05	9257	X	9257	-0-	-0-	-0-	394	1	6938	3	N	1733	1854	0			239
							19	4	1906	9							
*06	10919	X	10919	-0-	-0-	-0-	503	1	7957	3	N	2219	2228	0			230
							18	4	2441	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

01	3933	X	3933	-0-	-0-	-0-	152	1	3271	3	N	460	421	0			39
							4	4	506	9							
02	5292	X	5292	-0-	-0-	-0-	234	1	4419	3	N	576	543	0			72
							5	4	634	9							
03	3874	X	3874	-0-	-0-	-0-	156	1	3329	3	N	351	372	0			51
							3	4	386	9							
04	3810	X	3447	-0-	-363	-0-	145	1	2805	3	N	450	423	0			78
							2	4	495	9							
*05	5859	X	3638	-0-	-2221	-0-	174	1	3099	3	N	326	359	0			45
							6	4	359	9							
06	5670	X	2958	-0-	-2712	-0-	121	1	2534	3	N	274	291	0			28
							2	4	301	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

01	10695	X	8248	-0-	-2447	-0-	387	1	7087	3	N	693	707	0			59
							12	4	762	9							
02	9660	X	7298	-0-	-2362	-0-	320	1	6327	3	N	584	570	0			73
							9	4	642	9							
03	10695	X	7747	-0-	-2948	-0-	344	1	6727	3	N	604	589	0			88
							12	4	664	9							
04	8730	X	7025	-0-	-1705	-0-	331	1	6076	3	N	553	545	0			96
							10	4	608	9							
*05	8277	X	7970	-0-	-307	-0-	398	1	7024	3	N	481	511	0			66
							19	4	529	9							
06	7980	X	7710	-0-	-270	-0-	430	1	6796	3	N	426	448	0			44
							15	4	469	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

01	3596	X	2708	-0-	-888	-0-	108	1	2314	3	N	257	235	0			22
							3	4	283	9							
02	3220	X	2765	-0-	-455	-0-	124	1	2354	3	N	258	248	0			32
							3	4	284	9							
03	3596	X	2659	-0-	-937	-0-	107	1	2284	3	N	242	239	0			35
							2	4	266	9							
04	2610	X	2155	-0-	-455	-0-	95	1	1837	3	N	201	201	0			35
							2	4	221	9							
*05	3069	X	2467	-0-	-602	-0-	119	1	2128	3	N	196	204	0			27
							4	4	216	9							
06	2970	X	2653	-0-	-317	-0-	111	1	2327	3	N	194	201	0			20
							2	4	213	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	36053	X	32300	-0-	-3753	-0-	32300	2			N	-0-					-0-
02	32564	X	29269	-0-	-3295	-0-	29269	2			N	-0-					-0-
03	34162	X	31689	-0-	-2473	-0-	31689	2			N	-0-					-0-
04	33060	X	27449	-0-	-5611	-0-	27449	2			N	-0-					-0-
05	32705	X	31717	-0-	-988	-0-	31717	2			N	-0-					-0-
06	31350	X	29426	-0-	-1924	-0-	29426	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

01	13671	X	7627	-0-	-6044	-0-	352	1	6441	3	N	748	752	0			64
							11	4	823	9							
02	8792	X	6655	-0-	-2137	-0-	291	1	5744	3	N	556	550	0			70
							8	4	612	9							
03	13671	X	7438	-0-	-6233	-0-	329	1	6431	3	N	606	588	0			88
							11	4	667	9							
04	7770	X	7074	-0-	-696	-0-	332	1	6110	3	N	565	555	0			98
							10	4	622	9							
*05	7973	X	7973	-0-	-0-	-0-	395	1	6963	3	N	542	565	0			75
							19	4	596	9							
*06	7593	X	7593	-0-	-0-	-0-	417	1	6602	3	N	508	530	0			53
							15	4	559	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

01	15376	X	7622	-0-	-7754	-0-	379	1	6935	3	N	269	272	0			28
							12	4	296	9							
02	8792	X	6878	-0-	-1914	-0-	319	1	6295	3	N	232	226	0			34
							9	4	255	9							
03	15376	X	7557	-0-	-7819	-0-	353	1	6914	3	N	253	245	0			42
							12	4	278	9							
04	8820	X	7273	-0-	-1547	-0-	361	1	6627	3	N	249	243	0			48
							11	4	274	9							
*05	8054	X	8054	-0-	-0-	-0-	417	1	7345	3	N	247	256	0			39
							20	4	272	9							
*06	7490	X	7490	-0-	-0-	-0-	431	1	6813	3	N	210	222	0			27
							15	4	231	9							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

01	19623	X	12308	-0-	-7315	-0-	604	1	11057	3	N	571	579	0			49
							19	4	628	9							
02	13776	X	9695	-0-	-4081	-0-	443	1	8749	3	N	445	438	0			56
							13	4	490	9							
03	19623	X	11216	-0-	-8407	-0-	517	1	10120	3	N	511	493	0			74
							17	4	562	9							
04	11910	X	9714	-0-	-2196	-0-	477	1	8773	3	N	408	411	0			71
							15	4	449	9							
*05	12376	X	12376	-0-	-0-	-0-	633	1	11162	3	N	501	503	0			69
							30	4	551	9							
06	11910	X	11407	-0-	-503	-0-	649	1	10265	3	N	427	452	0			44
							23	4	470	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

01	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
02	1204	X	6	-0-	-1198	-0-	6	2			N	-0-					-0-
03	2945	X	94	-0-	-2851	-0-	94	2			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	X	-0-	-0-	-6	-0-					N	-0-					-0-
06	90	X	8	-0-	-82	-0-	8	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21049	X	12643	-0-	-8406	-0-	599	1	10980	3	N	950	957	0			81
							19	4	1045	9							
02	13748	X	11477	-0-	-2271	-0-	516	1	10189	3	N	688	683	0			86
							15	4	757	9							
03	21049	X	12934	-0-	-8115	-0-	586	1	11474	3	N	776	749	0			113
							20	4	854	9							
04	12240	X	11549	-0-	-691	-0-	555	1	10210	3	N	697	689	0			121
							17	4	767	9							
*05	12971	X	12971	-0-	-0-	-0-	657	1	11580	3	N	639	672	0			88
							31	4	703	9							
*06	12607	X	12607	-0-	-0-	-0-	708	1	11200	3	N	613	637	0			64
							25	4	674	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

01	12152	X	6150	-0-	-6002	-0-	138	1	5331	3	N	619	632	0			53
							681	9									
02	8736	X	4718	-0-	-4018	-0-	113	1	4137	3	N	425	425	0			53
							468	9									
03	12152	X	4991	-0-	-7161	-0-	132	1	4345	3	N	467	452	0			68
							514	9									
04	7080	X	6345	-0-	-735	-0-	205	1	141	2	N	611	573	0			106
							5324	3	3	4							
*05	7316	X	5539	-0-	-1777	-0-	128	1	4820	3	N	537	569	0			74
							591	9									
06	5940	X	5450	-0-	-490	-0-	122	1	4678	3	N	591	604	0			61
							650	9									

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

01	8680	X	7911	-0-	-769	-0-	615	1	6485	2	N	571	565	0			49
							183	3	628	9							
02	7840	X	6550	-0-	-1290	-0-	630	1	5495	2	N	302	313	0			38
							93	3	332	9							
03	8308	X	7068	-0-	-1240	-0-	726	1	5810	2	N	385	367	0			56
							108	3	424	9							
04	7980	X	6757	-0-	-1223	-0-	787	1	5605	2	N	271	280	0			47
							67	3	298	9							
*05	7905	X	7102	-0-	-803	-0-	579	1	6107	2	N	312	316	0			43
							73	3	343	9							
06	7650	X	1014	-0-	-6636	-0-	41	1	912	2	N	46	84	0			5
							10	3	51	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

01	25668	X	17472	-0-	-8196	-0-	836	1	15323	3	N	1169	1164	0			100
							27	4	1286	9							
02	20524	X	14891	-0-	-5633	-0-	664	1	13113	3	N	995	970	0			125
							19	4	1095	9							
03	25668	X	14743	-0-	-10925	-0-	667	1	13063	3	N	901	895	0			131
							22	4	991	9							
04	16920	X	13295	-0-	-3625	-0-	646	1	11882	3	N	679	692	0			118
							20	4	747	9							
*05	17484	X	10189	-0-	-7295	-0-	518	1	9134	3	N	465	519	0			64
							25	4	512	9							
06	16920	X	9888	-0-	-7032	-0-	558	1	8822	3	N	444	462	0			46
							20	4	488	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11005	X	6981	-0-	-4024	-0-	155	1	5997	3	N	754	729	0			64
							829	9									
02	7252	X	6434	-0-	-818	-0-	146	1	5349	3	N	854	811	0			107
							939	9									
03	8223	X	8223	-0-	-0-	-0-	209	1	6884	3	N	1027	985	0			149
							1130	9									
04	6947	X	6947	-0-	-0-	-0-	175	1	225	2	N	783	796	0			136
							5686	3	861	9							
*05	7130	X	3645	-0-	-3485	-0-	127	1	3226	3	N	263	363	0			36
							3	4	289	9							
*06	11186	X	11186	-0-	-0-	-0-	469	1	9836	3	N	794	748	0			82
							8	4	873	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13051	X	6242	-0-	-6809	-0-	142	1	5467	3	N	575	596	0			49
							633	9									
02	7924	X	5602	-0-	-2322	-0-	133	1	4888	3	N	528	511	0			66
							581	9									
03	13051	X	6273	-0-	-6778	-0-	167	1	5494	3	N	556	541	0			81
							612	9									
04	7440	X	5958	-0-	-1482	-0-	176	1	164	2	N	514	506	0			89
							5051	3	2	4							
*05	7688	X	5755	-0-	-1933	-0-	134	1	5059	3	N	511	530	0			70
							562	9									
06	6030	X	5314	-0-	-716	-0-	121	1	4628	3	N	514	531	0			53
							565	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	8671	-0-	-2489	-0-	167	1	7260	3	N	1131	1097	0			113
							1244	9									
02	9828	X	7128	-0-	-2700	-0-	155	1	6152	3	N	746	749	0			110
							821	9									
03	9548	X	7173	-0-	-2375	-0-	179	1	5778	3	N	1105	1038	0			177
							1216	9									
04	8400	X	6669	-0-	-1731	-0-	160	1	5392	3	N	1015	1000	0			192
							1117	9									
*05	8680	X	7363	-0-	-1317	-0-	183	1	6076	3	N	1004	1042	0			154
							1104	9									
06	8400	X	7159	-0-	-1241	-0-	175	1	5942	3	N	947	987	0			114
							1042	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11284	X	4727	-0-	-6557	-0-	115	1	4445	3	N	152	142	0			13
							167	9									
02	8008	X	4755	-0-	-3253	-0-	112	1	4125	3	N	471	425	0			59
							518	9									
03	11284	X	5484	-0-	-5800	-0-	145	1	4778	3	N	510	495	0			74
							561	9									
04	5700	X	4963	-0-	-737	-0-	155	1	120	2	N	473	465	0			82
							4166	3	2	4							
*05	5890	X	4904	-0-	-986	-0-	112	1	4234	3	N	507	519	0			70
							558	9									
06	5190	X	4557	-0-	-633	-0-	102	1	3907	3	N	498	516	0			52
							548	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

01	15407	X	12418	-0-	-2989	-0-	402	1	10637	3	N	1245	1259	0			106
							9	4	1370	9							
02	12824	X	11885	-0-	-939	-0-	548	1	10367	3	N	871	868	0			109
							12	4	958	9							
03	13237	X	7852	-0-	-5385	-0-	321	1	6841	3	N	623	641	0			91
							5	4	685	9							
04	12090	X	9	-0-	-12081	-0-	9	3			N	-0-	91	0			-0-
05	13144	X	2	-0-	-13142	-0-	2	3			N	-0-					-0-
06	12720	X	-0-	-0-	-12720	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

01	14508	X	3750	-0-	-10758	-0-	82	1	3182	3	N	442	460	0			38
							486	9									
02	9828	X	1557	-0-	-8271	-0-	36	1	1313	3	N	189	203	0			24
							208	9									
03	9703	X	1235	-0-	-8468	-0-	32	1	1049	3	N	140	144	0			20
							154	9									
04	8520	X	6563	-0-	-1957	-0-	169	1	218	2	N	600	516	0			104
							5516	3	660	9							
*05	13701	X	13701	-0-	-0-	-0-	320	1	12047	3	N	1213	1150	0			167
							1334	9									
*06	12853	X	12853	-0-	-0-	-0-	293	1	11225	3	N	1214	1255	0			126
							1335	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

01	13609	X	7123	-0-	-6486	-0-	158	1	6078	3	N	806	821	0			69
							887	9									
02	9604	X	7031	-0-	-2573	-0-	162	1	5942	3	N	843	806	0			106
							927	9									
03	9032	X	9032	-0-	-0-	-0-	234	1	7696	3	N	1002	962	0			146
							1102	9									
04	7887	X	7887	-0-	-0-	-0-	198	1	255	2	N	888	880	0			154
							6457	3	977	9							
*05	7812	X	6813	-0-	-999	-0-	205	1	5950	3	N	595	667	0			82
							3	4	655	9							
*06	13795	X	13795	-0-	-0-	-0-	564	1	11822	3	N	1272	1222	0			132
							10	4	1399	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11284	X	6400	-0-	-4884	-0-	149	1	5732	3	N	472	472	0			40
							519	9									
02	7112	X	5825	-0-	-1287	-0-	141	1	5181	3	N	457	440	0			57
							503	9									
03	7096	X	7096	-0-	-0-	-0-	192	1	6300	3	N	549	526	0			80
							604	9									
04	7206	X	7206	-0-	-0-	-0-	190	1	245	2	N	519	509	0			90
							6200	3	571	9							
*05	8142	X	8142	-0-	-0-	-0-	270	1	7518	3	N	317	363	0			44
							5	4	349	9							
*06	21976	X	21976	-0-	-0-	-0-	963	1	20197	3	N	727	696	0			75
							16	4	800	9							

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	8740	-0-	-1645	-0-	311	1	8095	3	N	297	309	0			25
							7	4	327	9							
02	9223	X	9223	-0-	-0-	-0-	442	1	8366	3	N	368	347	0			46
							10	4	405	9							
03	9765	X	8933	-0-	-832	-0-	382	1	8139	3	N	369	361	0			54
							6	4	406	9							
04	8460	X	8002	-0-	-458	-0-	374	1	7250	3	N	338	333	0			59
							6	4	372	9							
*05	10199	X	8590	-0-	-1609	-0-	437	1	7784	3	N	321	336	0			44
							16	4	353	9							
06	9870	X	8625	-0-	-1245	-0-	378	1	7929	3	N	284	299	0			29
							6	4	312	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	2656	-0-	-4691	-0-	55	1	2120	3	N	437	455	0			37
							481	9									
02	4704	X	2020	-0-	-2684	-0-	42	1	1530	3	N	407	393	0			51
							448	9									
03	7347	X	3367	-0-	-3980	-0-	79	1	2585	3	N	639	597	0			93
							703	9									
04	3090	X	2162	-0-	-928	-0-	72	1	27	2	N	396	420	0			69
							1625	3	2	4							
*05	2797	X	2797	-0-	-0-	-0-	66	1	2482	3	N	226	264	0			31
							249	9									
06	3180	X	2904	-0-	-276	-0-	57	1	2198	3	N	590	560	0			61
							649	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	6325	-0-	-3161	-0-	123	1	5334	3	N	789	805	0			67
							868	9									
02	7560	X	4768	-0-	-2792	-0-	101	1	3998	3	N	608	599	0			76
							669	9									
03	8029	X	5965	-0-	-2064	-0-	154	1	4957	3	N	776	739	0			113
							854	9									
04	7170	X	5117	-0-	-2053	-0-	127	1	4260	3	N	664	662	0			115
							730	9									
*05	6634	X	6117	-0-	-517	-0-	156	1	5195	3	N	696	715	0			96
							766	9									
06	6120	X	5890	-0-	-230	-0-	149	1	5061	3	N	618	650	0			64
							680	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8742	X	5191	-0-	-3551	-0-	109	1	4730	3	N	320	329	0			27
							352	9									
02	7896	X	5597	-0-	-2299	-0-	129	1	5130	3	N	307	296	0			38
							338	9									
03	8401	X	6010	-0-	-2391	-0-	171	1	5510	3	N	299	294	0			43
							329	9									
04	7470	X	5614	-0-	-1856	-0-	153	1	5135	3	N	296	288	0			51
							326	9									
*05	7719	X	5676	-0-	-2043	-0-	159	1	5283	3	N	213	235	0			29
							234	9									
*06	6213	X	6213	-0-	-0-	-0-	169	1	5721	3	N	294	293	0			30
							323	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

01	12131	X	12131	-0-	-0-	-0-	475	1	10218	3	N	1295	1185	0			110
							13	4	1425	9							
02	8174	X	8174	-0-	-0-	-0-	367	1	6941	3	N	780	792	0			98
							8	4	858	9							
03	7983	X	7983	-0-	-0-	-0-	297	1	6333	3	N	1225	1145	0			178
							5	4	1348	9							
04	6032	X	6032	-0-	-0-	-0-	264	1	5126	3	N	580	657	0			101
							4	4	638	9							
*05	6173	X	6173	-0-	-0-	-0-	297	1	5285	3	N	527	555	0			73
							11	4	580	9							
*06	5963	X	5963	-0-	-0-	-0-	247	1	5182	3	N	482	505	0			50
							4	4	530	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

01	4061	X	1269	-0-	-2792	-0-	28	1	1076	3	N	150	156	0			13
							165	9									
02	3668	X	2750	-0-	-918	-0-	65	1	2381	3	N	276	254	0			35
							304	9									
03	3435	X	3435	-0-	-0-	-0-	90	1	2969	3	N	342	327	0			50
							376	9									
04	2734	X	2734	-0-	-0-	-0-	70	1	90	2	N	275	277	0			48
							2271	3	303	9							
*05	3038	X	2948	-0-	-90	-0-	68	1	2554	3	N	296	303	0			41
							326	9									
06	3240	X	2631	-0-	-609	-0-	59	1	2264	3	N	280	292	0			29
							308	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

01	15748	X	11308	-0-	-4440	-0-	232	1	10074	3	N	911	934	0			78
							1002	9									
02	13720	X	10276	-0-	-3444	-0-	232	1	9209	3	N	759	742	0			95
							835	9									
03	14012	X	11431	-0-	-2581	-0-	311	1	10042	3	N	980	933	0			142
							1078	9									
04	13560	X	10119	-0-	-3441	-0-	266	1	8942	3	N	828	826	0			144
							911	9									
*05	14012	X	11067	-0-	-2945	-0-	298	1	9899	3	N	791	826	0			109
							870	9									
06	11100	X	11014	-0-	-86	-0-	292	1	9891	3	N	755	786	0			78
							831	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	3457	-0-	-852	-0-	74	1	3233	3	N	136	143	0			12
							150	9									
02	3836	X	2835	-0-	-1001	-0-	65	1	2576	3	N	176	166	0			22
							194	9									
03	4030	X	2906	-0-	-1124	-0-	82	1	2651	3	N	157	156	0			23
							173	9									
04	3720	X	2862	-0-	-858	-0-	77	1	2584	3	N	183	174	0			32
							201	9									
*05	3503	X	3080	-0-	-423	-0-	84	1	2810	3	N	169	178	0			23
							186	9									
06	3360	X	3296	-0-	-64	-0-	89	1	3018	3	N	172	177	0			18
							189	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

01	30287	X	14107	-0-	-16180	-0-	336	1	12957	3	N	740	774	0			63
							814	9									
02	23912	X	13267	-0-	-10645	-0-	327	1	12015	3	N	841	799	0			105
							925	9									
03	30287	X	1521	-0-	-28766	-0-	45	1	1476	3	N	-0-	105	0			-0-
04	18180	X	-0-	-0-	-18180	-0-					N	-0-					-0-
*05	14756	X	-0-	-0-	-14756	-0-					N	-0-					-0-
06	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

01	21142	X	11277	-0-	-9865	-0-	265	1	10216	3	N	724	709	0			62
							796	9									
02	15820	X	8795	-0-	-7025	-0-	216	1	7945	3	N	576	566	0			72
							634	9									
03	21142	X	1048	-0-	-20094	-0-	29	1	956	3	N	57	121	0			8
							63	9									
04	24506	X	24506	-0-	-0-	-0-	646	1	830	2	N	1827	1518	0			317
							21020	3	2010	9							
*05	26297	X	26297	-0-	-0-	-0-	600	1	22616	3	N	2801	2732	0			386
							3081	9									
*06	26144	X	26144	-0-	-0-	-0-	593	1	22710	3	N	2583	2701	0			268
							2841	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

01	17701	X	11622	-0-	-6079	-0-	284	1	10958	3	N	345	395	0			29
							380	9									
02	15988	X	13880	-0-	-2108	-0-	387	1	12486	3	N	913	828	0			114
							3	4	1004	9							
03	17701	X	13545	-0-	-4156	-0-	615	1	12042	3	N	788	787	0			115
							21	4	867	9							
04	12387	X	12387	-0-	-0-	-0-	603	1	11080	3	N	623	630	0			108
							19	4	685	9							
*05	15376	X	13172	-0-	-2204	-0-	671	1	11836	3	N	575	604	0			79
							32	4	633	9							
06	17130	X	11838	-0-	-5292	-0-	675	1	10681	3	N	416	452	0			43
							24	4	458	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15593	X	11614	-0-	-3979	-0-	242	1	10517	3	N	777	780	0			75
							855	9									
02	13860	X	10784	-0-	-3076	-0-	243	1	9635	3	N	824	787	0			112
							906	9									
03	15345	X	10698	-0-	-4647	-0-	289	1	9332	3	N	979	940	0			151
							1077	9									
04	11310	X	10059	-0-	-1251	-0-	262	1	8822	3	N	886	874	0			163
							975	9									
*05	11935	X	11614	-0-	-321	-0-	310	1	10325	3	N	890	921	0			132
							979	9									
06	11550	X	11454	-0-	-96	-0-	302	1	10221	3	N	846	881	0			97
							931	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13206	X	8767	-0-	-4439	-0-	198	1	7654	3	N	832	836	0			71
							915	9									
02	9548	X	6923	-0-	-2625	-0-	162	1	5957	3	N	731	710	0			92
							804	9									
03	11126	X	11126	-0-	-0-	-0-	300	1	9849	3	N	888	851	0			129
							977	9									
04	10511	X	10511	-0-	-0-	-0-	271	1	348	2	N	979	938	0			170
							8815	3	1077	9							
*05	8835	X	2641	-0-	-6194	-0-	62	1	2320	3	N	235	373	0			32
							259	9									
*06	39840	X	39840	-0-	-0-	-0-	1764	1	36999	3	N	952	885	0			99
							30	4	1047	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12896	X	10849	-0-	-2047	-0-	242	1	9341	3	N	1151	1181	0			98
							1266	9									
02	11729	X	11729	-0-	-0-	-0-	298	1	10195	3	N	1123	1080	0			141
							1	4	1235	9							
03	12896	X	11436	-0-	-1460	-0-	501	1	9812	3	N	1005	1000	0			146
							17	4	1106	9							
04	11130	X	10519	-0-	-611	-0-	490	1	9000	3	N	922	908	0			160
							15	4	1014	9							
*05	12896	X	10542	-0-	-2354	-0-	513	1	9039	3	N	878	917	0			121
							24	4	966	9							
06	12480	X	10116	-0-	-2364	-0-	547	1	8649	3	N	819	855	0			85
							19	4	901	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8308	X	7714	-0-	-594	-0-	593	1	6241	2	N	605	615	0			52
							214	3	666	9							
02	7448	X	6757	-0-	-691	-0-	624	1	5432	2	N	492	482	0			62
							160	3	541	9							
03	8308	X	7355	-0-	-953	-0-	735	1	5875	2	N	534	518	0			78
							158	3	587	9							
04	7560	X	6203	-0-	-1357	-0-	702	1	4997	2	N	368	382	0			64
							99	3	405	9							
*05	7719	X	6395	-0-	-1324	-0-	520	1	5481	2	N	289	313	0			40
							76	3	318	9							
06	7470	X	1144	-0-	-6326	-0-	46	1	1017	2	N	50	85	0			5
							26	3	55	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16058	X	14103	-0-	-1955	-0-	1092	1	11502	2	N	1075	1092	0			92
							326	3	1183	9							
02	13272	X	11625	-0-	-1647	-0-	1114	1	9715	2	N	573	593	0			72
							166	3	630	9							
03	14384	X	12377	-0-	-2007	-0-	1272	1	10177	2	N	673	647	0			98
							188	3	740	9							
04	13650	X	11574	-0-	-2076	-0-	1321	1	9409	2	N	629	618	0			109
							152	3	692	9							
*05	14105	X	11422	-0-	-2683	-0-	930	1	9809	2	N	513	551	0			71
							119	3	564	9							
06	13650	X	2508	-0-	-11142	-0-	101	1	2239	2	N	109	169	0			11
							48	3	120	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

01	10571	X	9349	-0-	-1222	-0-	211	1	8124	3	N	922	915	0			79
							1014	9									
02	8683	X	8683	-0-	-0-	-0-	202	1	7436	3	N	950	910	0			119
							1045	9									
03	10636	X	10636	-0-	-0-	-0-	281	1	9243	3	N	1011	983	0			147
							1112	9									
04	9257	X	9257	-0-	-0-	-0-	240	1	309	2	N	808	815	0			140
							7819	3	889	9							
*05	9610	X	6386	-0-	-3224	-0-	196	1	5603	3	N	531	598	0			73
							3	4	584	9							
*06	15075	X	15075	-0-	-0-	-0-	629	1	13205	3	N	1118	1075	0			116
							11	4	1230	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

01	21047	X	21047	-0-	-0-	-0-	496	1	19130	3	N	1292	1232	0			110
							1421	9									
02	9415	X	9415	-0-	-0-	-0-	211	1	7740	3	N	1331	1274	0			167
							1464	9									
03	10769	X	10769	-0-	-0-	-0-	448	1	8776	3	N	1391	1356	0			202
							15	4	1530	9							
04	10570	X	10570	-0-	-0-	-0-	480	1	8829	3	N	1133	1138	0			197
							15	4	1246	9							
*05	10655	X	10655	-0-	-0-	-0-	514	1	9062	3	N	958	1023	0			132
							25	4	1054	9							
*06	9266	X	9266	-0-	-0-	-0-	502	1	7933	3	N	739	794	0			77
							18	4	813	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

01	8153	X	6010	-0-	-2143	-0-	133	1	5757	3	N	109	112	0			9
							120	9									
02	7364	X	6084	-0-	-1280	-0-	145	1	5764	3	N	159	148	0			20
							175	9									
03	8153	X	8045	-0-	-108	-0-	235	1	7579	3	N	210	199	0			31
							231	9									
04	6442	X	6442	-0-	-0-	-0-	181	1	6067	3	N	176	176	0			31
							194	9									
*05	6727	X	5229	-0-	-1498	-0-	149	1	4963	3	N	106	122	0			15
							117	9									
06	12870	X	7001	-0-	-5869	-0-	196	1	6632	3	N	157	156	0			16
							173	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20755	X	20755	-0-	-0-	-0-	508	1	19594	3	N	594	641	0			51
							653	9									
02	9621	X	9621	-0-	-0-	-0-	253	1	8534	3	N	757	713	0			95
							1	4	833	9							
03	10090	X	10090	-0-	-0-	-0-	455	1	8907	3	N	648	649	0			94
							15	4	713	9							
04	8922	X	8922	-0-	-0-	-0-	437	1	8027	3	N	404	428	0			70
							14	4	444	9							
*05	9419	X	9419	-0-	-0-	-0-	484	1	8542	3	N	336	360	0			46
							23	4	370	9							
*06	8584	X	8584	-0-	-0-	-0-	489	1	7739	3	N	308	322	0			32
							17	4	339	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

01	11873	X	4433	-0-	-7440	-0-	191	1	3506	3	N	664	729	0			57
							6	4	730	9							
02	7336	X	5666	-0-	-1670	-0-	218	1	4306	3	N	1033	961	0			129
							6	4	1136	9							
03	11811	X	7045	-0-	-4766	-0-	280	1	5477	3	N	1163	1123	0			169
							9	4	1279	9							
04	6660	X	5094	-0-	-1566	-0-	205	1	3760	3	N	1021	1013	0			177
							6	4	1123	9							
*05	8683	X	8683	-0-	-0-	-0-	366	1	6455	3	N	1677	1623	0			231
							17	4	1845	9							
*06	8107	X	8107	-0-	-0-	-0-	380	1	6008	3	N	1551	1621	0			161
							13	4	1706	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

01	11532	X	9573	-0-	-1959	-0-	325	1	8296	3	N	859	874	0			73
							7	4	945	9							
02	10068	X	10068	-0-	-0-	-0-	461	1	8716	3	N	801	774	0			100
							10	4	881	9							
03	10664	X	8966	-0-	-1698	-0-	364	1	7772	3	N	749	740	0			109
							6	4	824	9							
04	9270	X	8293	-0-	-977	-0-	372	1	7213	3	N	638	636	0			111
							6	4	702	9							
*05	11160	X	8890	-0-	-2270	-0-	436	1	7774	3	N	604	632	0			83
							16	4	664	9							
06	10800	X	8979	-0-	-1821	-0-	380	1	7965	3	N	571	595	0			59
							6	4	628	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

01	14260	X	7352	-0-	-6908	-0-	349	1	6395	3	N	543	551	0			46
							11	4	597	9							
02	8092	X	6484	-0-	-1608	-0-	287	1	5661	3	N	480	466	0			60
							8	4	528	9							
03	14260	X	7159	-0-	-7101	-0-	320	1	6267	3	N	510	496	0			74
							11	4	561	9							
04	7290	X	6835	-0-	-455	-0-	323	1	5937	3	N	514	499	0			89
							10	4	565	9							
*05	7510	X	7510	-0-	-0-	-0-	360	1	6342	3	N	719	709	0			99
							17	4	791	9							
06	7110	X	6686	-0-	-424	-0-	355	1	5611	3	N	643	675	0			67
							13	4	707	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12307	X	6593	-0-	-5714	-0-	311	1	5703	3	N	517	537	0			44
							10	4	569	9							
02	7616	X	6733	-0-	-883	-0-	301	1	5941	3	N	438	427	0			55
							9	4	482	9							
03	12307	X	6637	-0-	-5670	-0-	295	1	5778	3	N	504	486	0			73
							10	4	554	9							
04	7500	X	6374	-0-	-1126	-0-	300	1	5520	3	N	495	482	0			86
							9	4	545	9							
*05	7750	X	7304	-0-	-446	-0-	357	1	6299	3	N	574	581	0			79
							17	4	631	9							
06	7200	X	6810	-0-	-390	-0-	366	1	5783	3	N	589	607	0			61
							13	4	648	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16430	X	9076	-0-	-7354	-0-	403	1	7382	3	N	1162	1270	0			99
							13	4	1278	9							
02	9996	X	8079	-0-	-1917	-0-	335	1	6620	3	N	1013	985	0			127
							10	4	1114	9							
03	16430	X	8715	-0-	-7715	-0-	354	1	6935	3	N	1285	1225	0			187
							12	4	1414	9							
04	8910	X	7888	-0-	-1022	-0-	328	1	6037	3	N	1375	1323	0			239
							10	4	1513	9							
*05	9665	X	9665	-0-	-0-	-0-	452	1	7970	3	N	1110	1196	0			153
							22	4	1221	9							
06	8790	X	8743	-0-	-47	-0-	460	1	7275	3	N	902	961	0			94
							16	4	992	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5379	X	5379	-0-	-0-	-0-	441	1	4656	2	N	233	236	0			20
							26	3	256	9							
02	5320	X	4452	-0-	-868	-0-	426	1	3718	2	N	238	228	0			30
							46	3	262	9							
03	5890	X	4919	-0-	-971	-0-	510	1	4085	2	N	247	241	0			36
							52	3	272	9							
04	5700	X	5297	-0-	-403	-0-	638	1	4546	2	N	80	102	0			14
							25	3	88	9							
*05	6361	X	6361	-0-	-0-	-0-	535	1	5652	2	N	140	135	0			19
							20	3	154	9							
06	5220	X	449	-0-	-4771	-0-	19	1	416	2	N	8	26	0			1
							5	3	9	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11408	X	9726	-0-	-1682	-0-	327	1	8561	3	N	755	766	0			64
							7	4	831	9							
02	9898	X	9898	-0-	-0-	-0-	461	1	8717	3	N	645	628	0			81
							10	4	710	9							
03	10168	X	9635	-0-	-533	-0-	398	1	8482	3	N	681	663	0			99
							6	4	749	9							
04	9420	X	8601	-0-	-819	-0-	388	1	7536	3	N	610	603	0			106
							6	4	671	9							
*05	10974	X	9866	-0-	-1108	-0-	491	1	8741	3	N	560	589	0			77
							18	4	616	9							
06	10620	X	9458	-0-	-1162	-0-	403	1	8462	3	N	533	555	0			55
							7	4	586	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14663 X	10949	-0-	-3714	-0-	232	1	10075	3	Y	584	584	0			50
						642	9									
02	DLQ G-10	9278	-0-	9278	9278	212	1	8419	3	Y	588	564	0			74
						647	9									
03	DLQ G-10	9708	-0-	9708	18986	268	1	8648	3	Y	720	689	0			105
						792	9									
04	26064 X	7078	-0-	-18986	-0-	191	1	6421	3	Y	424	455	0			74
						466	9									
*05	12648 X	8818	-0-	-3830	-0-	244	1	8127	3	Y	406	424	0			56
						447	9									
06	10590 X	10402	-0-	-188	-0-	285	1	9660	3	Y	415	428	0			43
						457	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11656 X	9895	-0-	-1761	-0-	333	1	8565	3	N	899	908	0			77
						8	4	989	9							
02	10707 X	10707	-0-	-0-	-0-	493	1	9323	3	N	800	777	0			100
						11	4	880	9							
03	11005 X	10206	-0-	-799	-0-	415	1	8860	3	N	840	818	0			122
						7	4	924	9							
04	9570 X	9100	-0-	-470	-0-	403	1	7828	3	N	784	770	0			136
						7	4	862	9							
*05	11842 X	10120	-0-	-1722	-0-	494	1	8795	3	N	739	773	0			102
						18	4	813	9							
06	11460 X	8940	-0-	-2520	-0-	375	1	7858	3	N	637	673	0			66
						6	4	701	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14880 X	12034	-0-	-2846	-0-	258	1	11225	3	Y	501	507	0			43
						551	9									
02	DLQ G-10	10169	-0-	10169	10169	236	1	9380	3	Y	503	483	0			63
						553	9									
03	DLQ G-10	10613	-0-	10613	20782	298	1	9635	3	Y	618	591	0			90
						680	9									
04	30497 X	9715	-0-	-20782	-0-	260	1	8744	3	Y	646	624	0			112
						711	9									
*05	12152 X	8061	-0-	-4091	-0-	223	1	7429	3	Y	372	433	0			51
						409	9									
06	11640 X	7027	-0-	-4613	-0-	193	1	6526	3	Y	280	302	0			29
						308	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11284 X	5926	-0-	-5358	-0-	126	1	5472	3	Y	298	307	0			25
						328	9									
02	DLQ G-10	5019	-0-	5019	5019	115	1	4573	3	Y	301	288	0			38
						331	9									
03	DLQ G-10	5247	-0-	5247	10266	145	1	4697	3	Y	368	352	0			54
						405	9									
04	16566 X	6300	-0-	-10266	-0-	170	1	5723	3	Y	370	360	0			64
						407	9									
*05	7347 X	7012	-0-	-335	-0-	196	1	6510	3	Y	278	304	0			38
						306	9									
*06	8644 X	8644	-0-	-0-	-0-	239	1	8087	3	Y	289	297	0			30
						318	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9486	X	7022	-0-	-2464	-0-	577	1	6095	2	Y	288	291	0			25
							33	3	317	9							
02	DLQ G-10		6421	-0-	6421	6421	629	1	5491	2	Y	233	229	0			29
							45	3	256	9							
03	DLQ G-10		7080	-0-	7080	13501	754	1	6034	2	Y	223	220	0			32
							47	3	245	9							
04	18876	X	5375	-0-	-13501	-0-	648	1	4617	2	Y	78	97	0			13
							24	3	86	9							
*05	7099	X	5578	-0-	-1521	-0-	459	1	4844	2	Y	221	204	0			30
							32	3	243	9							
06	6900	X	1770	-0-	-5130	-0-	71	1	1575	2	Y	73	95	0			8
							44	3	80	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15872	X	7006	-0-	-8866	-0-	150	1	6530	3	Y	296	309	0			25
							326	9									
02	DLQ G-10		5922	-0-	5922	5922	137	1	5457	3	Y	298	286	0			37
							328	9									
03	DLQ G-10		6182	-0-	6182	12104	174	1	5605	3	Y	366	350	0			53
							403	9									
04	19659	X	7555	-0-	-12104	-0-	203	1	6824	3	Y	480	450	0			83
							528	9									
*05	9580	X	9580	-0-	-0-	-0-	265	1	8814	3	Y	455	475	0			63
							501	9									
*06	8692	X	8692	-0-	-0-	-0-	238	1	8050	3	Y	367	392	0			38
							404	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	7024	-0-	-1842	-0-	588	1	6209	2	Y	187	190	0			16
							21	3	206	9							
02	DLQ G-10		5255	-0-	5255	5255	514	1	4480	2	Y	202	193	0			25
							39	3	222	9							
03	DLQ G-10		6657	-0-	6657	11912	706	1	5653	2	Y	227	219	0			33
							48	3	250	9							
04	17914	X	6002	-0-	-11912	-0-	728	1	5189	2	Y	60	83	0			10
							19	3	66	9							
*05	7099	X	6637	-0-	-462	-0-	562	1	5927	2	Y	119	113	0			16
							17	3	131	9							
06	6810	X	1885	-0-	-4925	-0-	79	1	1760	2	Y	27	40	0			3
							16	3	30	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10633	X	10492	-0-	-141	-0-	894	1	9442	2	Y	128	131	0			11
							15	3	141	9							
02	DLQ G-10		10027	-0-	10027	10027	1022	1	8918	2	Y	67	70	0			8
							13	3	74	9							
03	DLQ G-10		27313	-0-	27313	37340	1378	1	9800	2	Y	64	63	0			9
							16065	3	70	9							
04	46050	X	8710	-0-	-37340	-0-	1064	1	7588	2	Y	41	43	0			7
							13	3	45	9							
*05	11098	X	7175	-0-	-3923	-0-	608	1	6414	2	Y	123	113	0			17
							18	3	135	9							
06	17310	X	2154	-0-	-15156	-0-	90	1	1985	2	Y	46	58	0			5
							28	3	51	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747 X	-0-	-0-	-19747	-0-					N	-0-					-0-
02	3780 X	-0-	-0-	-3780	-0-					N	-0-					-0-
03	4185 X	-0-	-0-	-4185	-0-					N	-0-					-0-
04	4050 X	-0-	-0-	-4050	-0-					N	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	6 X	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

01	13702 X	12549	-0-	-1153	-0-	599	1	10978	3	N	866	799	0			74
						19	4	953	9							
02	7588 X	7354	-0-	-234	-0-	328	1	6474	3	N	494	506	0			62
						9	4	543	9							
03	13671 X	10322	-0-	-3349	-0-	456	1	8919	3	N	847	786	0			123
						15	4	932	9							
04	12150 X	9028	-0-	-3122	-0-	408	1	7498	3	N	1008	956	0			175
						13	4	1109	9							
*05	12555 X	8987	-0-	-3568	-0-	439	1	7746	3	N	710	787	0			98
						21	4	781	9							
06	12150 X	9482	-0-	-2668	-0-	522	1	8249	3	N	629	662	0			65
						19	4	692	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

01	6727 X	4594	-0-	-2133	-0-	207	1	3789	3	N	537	509	0			46
						7	4	591	9							
02	4284 X	4043	-0-	-241	-0-	172	1	3397	3	N	426	419	0			53
						5	4	469	9							
03	6727 X	2715	-0-	-4012	-0-	124	1	2429	3	N	144	176	0			21
						4	4	158	9							
04	4440 X	2754	-0-	-1686	-0-	134	1	2460	3	N	142	138	0			25
						4	4	156	9							
*05	4588 X	1117	-0-	-3471	-0-	50	1	880	3	N	168	170	0			23
						2	4	185	9							
06	4440 X	-0-	-0-	-4440	-0-					N	247	244	0			26

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

01	8959 X	4116	-0-	-4843	-0-	345	1	3645	2	Y	104	107	0			9
						12	3	114	9							
02 DLQ G-10		4824	-0-	4824	4824	474	1	4132	2	Y	168	156	0			21
						33	3	185	9							
03 DLQ G-10		5357	-0-	5357	10181	571	1	4569	2	Y	165	162	0			24
						35	3	182	9							
04	16295 X	6114	-0-	-10181	-0-	664	1	4721	2	Y	516	450	0			90
						161	3	568	9							
*05	7006 X	7006	-0-	-0-	-0-	582	1	6142	2	Y	226	285	0			31
						33	3	249	9							
06	5220 X	2126	-0-	-3094	-0-	89	1	1964	2	Y	43	70	0			4
						26	3	47	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	9227	-0-	-4692	-0-	193	1	8365	3	N	608	615	0			52
							669	9									
02	11536	X	8107	-0-	-3429	-0-	186	1	7384	3	N	488	479	0			61
							537	9									
03	11811	X	9408	-0-	-2403	-0-	264	1	8525	3	N	563	542	0			82
							619	9									
04	11100	X	8478	-0-	-2622	-0-	227	1	7628	3	N	566	550	0			98
							623	9									
*05	10137	X	9206	-0-	-931	-0-	251	1	8355	3	N	545	568	0			75
							600	9									
06	9150	X	9135	-0-	-15	-0-	252	1	8535	3	N	316	358	0			33
							348	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12462	X	7363	-0-	-5099	-0-	287	1	5261	3	N	1642	1688	0			140
							9	4	1806	9							
02	8876	X	6948	-0-	-1928	-0-	251	1	4964	3	N	1569	1513	0			196
							7	4	1726	9							
03	12462	X	6185	-0-	-6277	-0-	232	1	4542	3	N	1275	1286	0			185
							8	4	1403	9							
04	7920	X	6245	-0-	-1675	-0-	250	1	4599	3	N	1262	1228	0			219
							8	4	1388	9							
*05	7688	X	3147	-0-	-4541	-0-	92	1	1630	3	N	1292	1333	0			178
							4	4	1421	9							
06	7440	X	-0-	-0-	-7440	-0-					N	1309	1351	0			136

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10974	X	7695	-0-	-3279	-0-	162	1	7053	3	N	436	438	0			37
							480	9									
02	9436	X	6644	-0-	-2792	-0-	153	1	6094	3	N	361	353	0			45
							397	9									
03	9672	X	6785	-0-	-2887	-0-	190	1	6149	3	N	405	391	0			59
							446	9									
04	9360	X	6401	-0-	-2959	-0-	173	1	5809	3	N	381	374	0			66
							419	9									
*05	7967	X	7160	-0-	-807	-0-	197	1	6570	3	N	357	374	0			49
							393	9									
06	7440	X	7103	-0-	-337	-0-	193	1	6543	3	N	334	348	0			35
							367	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18228	X	15804	-0-	-2424	-0-	1226	1	12927	2	N	1232	1258	0			105
							296	3	1355	9							
02	15820	X	12992	-0-	-2828	-0-	1202	1	10477	2	N	976	959	0			122
							239	3	1074	9							
03	17515	X	13805	-0-	-3710	-0-	1386	1	11086	2	N	998	975	0			145
							235	3	1098	9							
04	15690	X	13151	-0-	-2539	-0-	1458	1	10377	2	N	1006	976	0			175
							209	3	1107	9							
*05	16027	X	13303	-0-	-2724	-0-	1044	1	11005	2	N	950	994	0			131
							209	3	1045	9							
06	15300	X	8219	-0-	-7081	-0-	322	1	7115	2	N	563	636	0			58
							163	3	619	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14136	X	8984	-0-	-5152	-0-	188	1	8188	3	N	553	586	0			47
							608	9									
02	11004	X	8605	-0-	-2399	-0-	198	1	7858	3	N	499	484	0			62
							549	9									
03	11439	X	4478	-0-	-6961	-0-	123	1	3983	3	N	338	351	0			49
							372	9									
04	10200	X	4440	-0-	-5760	-0-	117	1	3931	3	N	356	343	0			62
							392	9									
*05	9765	X	5194	-0-	-4571	-0-	143	1	4742	3	N	281	304	0			39
							309	9									
06	9210	X	4941	-0-	-4269	-0-	132	1	4483	3	N	296	304	0			31
							326	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13609	X	11371	-0-	-2238	-0-	870	1	9166	2	N	1006	1020	0			86
							228	3	1107	9							
02	11172	X	9004	-0-	-2168	-0-	823	1	7168	2	N	760	751	0			95
							177	3	836	9							
03	12090	X	9535	-0-	-2555	-0-	944	1	7548	2	N	793	773	0			115
							171	3	872	9							
04	11310	X	10036	-0-	-1274	-0-	1090	1	7755	2	N	915	871	0			159
							184	3	1007	9							
*05	11377	X	10564	-0-	-813	-0-	815	1	8583	2	N	893	929	0			123
							184	3	982	9							
06	11010	X	6622	-0-	-4388	-0-	254	1	5613	2	N	549	615	0			57
							151	3	604	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19747	X	17669	-0-	-2078	-0-	1414	1	14918	2	N	1028	1051	0			88
							206	3	1131	9							
02	17500	X	15440	-0-	-2060	-0-	1473	1	12847	2	N	856	837	0			107
							178	3	942	9							
03	19406	X	17136	-0-	-2270	-0-	1761	1	14094	2	N	983	947	0			143
							200	3	1081	9							
04	17820	X	15753	-0-	-2067	-0-	1796	1	12793	2	N	906	892	0			157
							167	3	997	9							
*05	17918	X	16123	-0-	-1795	-0-	1301	1	13721	2	N	851	891	0			117
							165	3	936	9							
06	17100	X	12530	-0-	-4570	-0-	503	1	11121	2	N	663	711	0			69
							177	3	729	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	3348	-0-	-4185	-0-	143	1	2622	3	Y	525	528	0			45
							5	4	578	9							
02	DLQ G-10		3244	-0-	3244	3244	136	1	2694	3	Y	373	371	0			47
							4	4	410	9							
03	DLQ G-10		2806	-0-	2806	6050	125	1	2450	3	Y	206	223	0			30
							4	4	227	9							
04	8892	X	2842	-0-	-6050	-0-	135	1	2480	3	Y	203	198	0			35
							4	4	223	9							
*05	3596	X	868	-0-	-2728	-0-	37	1	646	3	Y	166	178	0			23
							2	4	183	9							
06	3480	X	-0-	-0-	-3480	-0-					Y	274	269	0			28

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10664	X	7343	-0-	-3321	-0-	163	1	7072	3	Y	98	249	0			8
							108	9									
02	DLQ G-10		5567	-0-	5567	5567	131	1	5206	3	Y	209	191	0			26
							230	9									
03	DLQ G-10		6335	-0-	6335	11902	183	1	5898	3	Y	231	223	0			34
							254	9									
04	18669	X	6767	-0-	-11902	-0-	190	1	6402	3	Y	159	165	0			28
							175	9									
*05	13857	X	7190	-0-	-6667	-0-	198	1	6594	3	Y	362	340	0			50
							398	9									
*06	7383	X	7383	-0-	-0-	-0-	198	1	6702	3	Y	439	443	0			46
							483	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15163	X	15163	-0-	-0-	-0-	332	1	14400	3	Y	392	853	0			33
							431	9									
02	DLQ G-10		11851	-0-	11851	11851	268	1	10660	3	Y	839	767	0			105
							923	9									
03	DLQ G-10		14303	-0-	14303	26154	397	1	12822	3	Y	985	947	0			143
							1084	9									
04	34301	X	8147	-0-	-26154	-0-	215	1	7224	3	Y	644	675	0			112
							708	9									
*05	8773	X	8632	-0-	-141	-0-	228	1	7579	3	Y	750	759	0			103
							825	9									
06	8490	X	7658	-0-	-832	-0-	200	1	6762	3	Y	633	670	0			66
							696	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13144	X	7794	-0-	-5350	-0-	173	1	7535	3	Y	78	245	0			7
							86	9									
02	DLQ G-10		5788	-0-	5788	5788	138	1	5468	3	Y	165	151	0			21
							182	9									
03	DLQ G-10		6728	-0-	6728	12516	196	1	6328	3	Y	185	179	0			27
							204	9									
04	17925	X	5409	-0-	-12516	-0-	143	1	4814	3	Y	411	367	0			71
							452	9									
*05	13113	X	4546	-0-	-8567	-0-	119	1	3956	3	Y	428	440	0			59
							471	9									
06	7530	X	4182	-0-	-3348	-0-	109	1	3703	3	Y	336	360	0			35
							370	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7874	X	5739	-0-	-2135	-0-	119	1	5160	3	Y	418	899	0			36
							460	9									
02	DLQ G-10		4727	-0-	4727	4727	93	1	3687	3	Y	861	789	0			108
							947	9									
03	DLQ G-10		5664	-0-	5664	10391	137	1	4417	3	Y	1009	970	0			147
							1110	9									
04	17405	X	7014	-0-	-10391	-0-	175	1	5896	3	Y	857	855	0			149
							943	9									
*05	12617	X	10415	-0-	-2202	-0-	287	1	9561	3	Y	515	593	0			71
							567	9									
*06	11654	X	11654	-0-	-0-	-0-	316	1	10715	3	Y	566	578	0			59
							623	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13113	X	2364	-0-	-10749	-0-	52	1	2249	3	Y	57	57	0			5
							63	9									
02	DLQ G-10		3124	-0-	3124	3124	71	1	2826	3	Y	206	185	0			26
							227	9									
03	DLQ G-10		3770	-0-	3770	6894	105	1	3400	3	Y	241	232	0			35
							265	9									
04	11283	X	4389	-0-	-6894	-0-	117	1	3923	3	Y	317	297	0			55
							349	9									
*05	3991	X	3991	-0-	-0-	-0-	107	1	3556	3	Y	298	312	0			41
							328	9									
06	3660	X	2764	-0-	-896	-0-	73	1	2486	3	Y	186	208	0			19
							205	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2414	X	2414	-0-	-0-	-0-	110	1	2007	3	Y	267	276	0			23
							3	4	294	9							
02	DLQ G-10		2488	-0-	2488	2488	111	1	2184	3	Y	173	174	0			22
							3	4	190	9							
03	DLQ G-10		2620	-0-	2620	5108	127	1	2489	3	Y	-0-	22	0			-0-
							4	4									
04	8164	X	3056	-0-	-5108	-0-	142	1	2601	3	Y	281	232	0			49
							4	4	309	9							
*05	3069	X	1259	-0-	-1810	-0-	48	1	846	3	Y	330	333	0			46
							2	4	363	9							
06	2670	X	-0-	-0-	-2670	-0-					Y	148	179	0			15

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8587	X	2558	-0-	-6029	-0-	120	1	2191	3	Y	221	229	0			19
							4	4	243	9							
02	DLQ G-10		3126	-0-	3126	3126	134	1	2638	3	Y	318	297	0			40
							4	4	350	9							
03	DLQ G-10		3128	-0-	3128	6254	136	1	2662	3	Y	295	292	0			43
							5	4	325	9							
04	9016	X	2762	-0-	-6254	-0-	129	1	2370	3	Y	235	237	0			41
							4	4	259	9							
*05	3472	X	1155	-0-	-2317	-0-	48	1	840	3	Y	241	249	0			33
							2	4	265	9							
06	3360	X	-0-	-0-	-3360	-0-					Y	263	269	0			27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14787	X	11516	-0-	-3271	-0-	229	1	9944	3	N	1221	1260	0			104
							1343	9									
02	13020	X	10315	-0-	-2705	-0-	222	1	8804	3	N	1172	1129	0			147
							1289	9									
03	14136	X	10449	-0-	-3687	-0-	273	1	8821	3	N	1232	1200	0			179
							1355	9									
04	13020	X	10173	-0-	-2847	-0-	257	1	8631	3	N	1168	1144	0			203
							1285	9									
*05	12493	X	10760	-0-	-1733	-0-	279	1	9282	3	N	1090	1143	0			150
							1199	9									
06	11130	X	10932	-0-	-198	-0-	279	1	9457	3	N	1087	1124	0			113
							1196	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

01	8308	X	4137	-0-	-4171	-0-	92	1	3546	3	N	454	458	0			39
							499	9									
02	5516	X	5094	-0-	-422	-0-	183	1	4386	3	N	474	454	0			59
							4	4	521	9							
03	8308	X	5346	-0-	-2962	-0-	238	1	4662	3	N	398	399	0			58
							8	4	438	9							
04	5278	X	5278	-0-	-0-	-0-	249	1	4582	3	N	399	388	0			69
							8	4	439	9							
*05	5642	X	3679	-0-	-1963	-0-	181	1	3188	3	N	274	305	0			38
							9	4	301	9							
06	5460	X	4728	-0-	-732	-0-	260	1	4111	3	N	316	321	0			33
							9	4	348	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

01	6944	X	1431	-0-	-5513	-0-	34	1	1305	3	N	84	88	0			7
							92	9									
02	2884	X	2085	-0-	-799	-0-	91	1	1807	3	N	167	153	0			21
							3	4	184	9							
03	5563	X	5563	-0-	-0-	-0-	243	1	4759	3	N	503	451	0			73
							8	4	553	9							
04	3891	X	3891	-0-	-0-	-0-	182	1	3344	3	N	326	342	0			57
							6	4	359	9							
*05	5748	X	5748	-0-	-0-	-0-	274	1	4832	3	N	572	550	0			79
							13	4	629	9							
*06	5547	X	5547	-0-	-0-	-0-	292	1	4615	3	N	573	593	0			59
							10	4	630	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

01	12214	X	11743	-0-	-471	-0-	401	1	10409	3	Y	840	843	0			72
							9	4	924	9							
02	DLQ G-10		6972	-0-	6972	6972	324	1	6134	3	Y	461	475	0			58
							7	4	507	9							
03	DLQ G-10		4638	-0-	4638	11610	186	1	3962	3	Y	443	437	0			64
							3	4	487	9							
04	19138	X	7528	-0-	-11610	-0-	346	1	6722	3	Y	413	405	0			72
							6	4	454	9							
*05	9835	X	9835	-0-	-0-	-0-	478	1	8525	3	Y	741	711	0			102
							17	4	815	9							
*06	9971	X	9971	-0-	-0-	-0-	412	1	8647	3	Y	823	840	0			85
							7	4	905	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	5000	-0-	-3649	-0-	163	1	4215	3	Y	562	552	0			48
							4	4	618	9							
02	DLQ G-10		4478	-0-	4478	4478	196	1	3708	3	Y	518	501	0			65
							4	4	570	9							
03	DLQ G-10		5083	-0-	5083	9561	198	1	4232	3	Y	591	570	0			86
							3	4	650	9							
04	16001	X	6440	-0-	-9561	-0-	274	1	5317	3	Y	767	720	0			133
							5	4	844	9							
*05	6847	X	6847	-0-	-0-	-0-	327	1	5818	3	Y	627	674	0			86
							12	4	690	9							
*06	6326	X	6326	-0-	-0-	-0-	252	1	5277	3	Y	721	732	0			75
							4	4	793	9							

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	3032	-0-	-2207	-0-	92	1	2380	3	Y	507	519	0			43
							2	4	558	9							
02	DLQ G-10		4298	-0-	4298	4298	193	1	3653	3	Y	407	399	0			51
							4	4	448	9							
03	DLQ G-10		5138	-0-	5138	9436	206	1	4391	3	Y	489	469	0			71
							3	4	538	9							
04	11883	X	2447	-0-	-9436	-0-	102	1	1978	3	Y	332	345	0			58
							2	4	365	9							
*05	3354	X	3354	-0-	-0-	-0-	159	1	2829	3	Y	327	340	0			45
							6	4	360	9							
*06	4082	X	4082	-0-	-0-	-0-	166	1	3475	3	Y	398	402	0			41
							3	4	438	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5983	X	4522	-0-	-1461	-0-	143	1	3717	3	Y	599	614	0			51
							3	4	659	9							
02	DLQ G-10		4138	-0-	4138	4138	184	1	3474	3	Y	433	430	0			54
							4	4	476	9							
03	DLQ G-10		4698	-0-	4698	8836	186	1	3964	3	Y	495	477	0			72
							3	4	545	9							
04	12993	X	4157	-0-	-8836	-0-	176	1	3421	3	Y	506	490	0			88
							3	4	557	9							
*05	5394	X	3161	-0-	-2233	-0-	148	1	2643	3	Y	332	374	0			46
							5	4	365	9							
06	4560	X	3908	-0-	-652	-0-	155	1	3259	3	Y	446	446	0			46
							3	4	491	9							

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13609	X	4505	-0-	-9104	-0-	110	1	4226	3	N	154	141	0			13
							169	9									
02	8848	X	7274	-0-	-1574	-0-	268	1	6139	3	N	783	698	0			98
							6	4	861	9							
03	13609	X	7382	-0-	-6227	-0-	319	1	6234	3	N	744	734	0			108
							11	4	818	9							
04	7140	X	6141	-0-	-999	-0-	279	1	5135	3	N	653	648	0			113
							9	4	718	9							
*05	8060	X	5584	-0-	-2476	-0-	268	1	4719	3	N	531	571	0			73
							13	4	584	9							
06	7800	X	6104	-0-	-1696	-0-	325	1	5143	3	N	567	581	0			59
							12	4	624	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6051	X	6051	-0-	-0-	-0-	195	1	5058	3	Y	722	733	0			62
							4	4	794	9							
02	DLQ G-10		6095	-0-	6095	6095	277	1	5234	3	Y	525	521	0			66
							6	4	578	9							
03	DLQ G-10		6916	-0-	6916	13011	280	1	5972	3	Y	599	578	0			87
							5	4	659	9							
04	17171	X	4160	-0-	-13011	-0-	181	1	3522	3	Y	413	428	0			72
							3	4	454	9							
*05	6541	X	3609	-0-	-2932	-0-	176	1	3142	3	Y	259	295	0			36
							6	4	285	9							
06	6330	X	2915	-0-	-3415	-0-	115	1	2413	3	Y	350	350	0			36
							2	4	385	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

01	18042	X	15375	-0-	-2667	-0-	619	1	13316	3	N	1294	1311	0			110
							17	4	1423	9							
02	15120	X	12330	-0-	-2790	-0-	564	1	10677	3	N	978	966	0			122
							13	4	1076	9							
03	15314	X	13621	-0-	-1693	-0-	552	1	11775	3	N	1168	1120	0			170
							9	4	1285	9							
04	14880	X	11994	-0-	-2886	-0-	524	1	10163	3	N	1180	1145	0			205
							9	4	1298	9							
*05	15376	X	12207	-0-	-3169	-0-	587	1	10466	3	N	1030	1093	0			142
							21	4	1133	9							
06	14880	X	10964	-0-	-3916	-0-	454	1	9533	3	N	881	932	0			91
							8	4	969	9							

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

01	1240	X	-0-	-0-	-1240	-0-					N	-0-	1	0			-0-
02	924	X	768	-0-	-156	-0-	34	1	650	3	N	75	66	0			9
							1	4	83	9							
03	752	X	752	-0-	-0-	-0-	31	1	668	3	N	47	49	0			7
							1	4	52	9							
04	626	X	626	-0-	-0-	-0-	29	1	554	3	N	39	39	0			7
							43	9									
*05	837	X	551	-0-	-286	-0-	28	1	497	3	N	23	27	0			3
							1	4	25	9							
06	810	X	704	-0-	-106	-0-	29	1	600	3	N	68	64	0			7
							75	9									

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

01	3410	X	760	-0-	-2650	-0-	30	1	649	3	N	73	74	0			6
							1	4	80	9							
02	2464	X	1002	-0-	-1462	-0-	44	1	828	3	N	117	108	0			15
							1	4	129	9							
03	1240	X	1039	-0-	-201	-0-	40	1	852	3	N	133	129	0			19
							1	4	146	9							
04	940	X	940	-0-	-0-	-0-	39	1	766	3	N	122	120	0			21
							1	4	134	9							
*05	1116	X	836	-0-	-280	-0-	39	1	697	3	N	90	99	0			12
							1	4	99	9							
06	1080	X	960	-0-	-120	-0-	38	1	796	3	N	114	114	0			12
							1	4	125	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3336	X	-0-	-0-	-3336	-0-					Y	-0-	24	0			-0-
12	2356	X	1426	-0-	-930	-0-	49	1	1191	3	Y	168	148	0			20
							1	4	185	9							
01	4340	X	4340	-0-	-0-	-0-	172	1	3703	3	Y	418	402	0			36
							5	4	460	9							
02	4543	X	4543	-0-	-0-	-0-	202	1	3827	3	Y	463	441	0			58
							5	4	509	9							
03	1662	X	1662	-0-	-0-	-0-	71	1	1516	3	Y	67	115	0			10
							1	4	74	9							
04	4200	X	1678	-0-	-2522	-0-	76	1	1468	3	Y	121	110	0			21
							1	4	133	9							
*05	5022	X	788	-0-	-4234	-0-	39	1	698	3	Y	45	60	0			6
							1	4	50	9							
*06	9022	X	9022	-0-	-0-	-0-	371	1	7781	3	Y	785	710	0			81
							6	4	864	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9030	X	54	-0-	-8976	-0-	3	3	51	9	Y	46	35	0			11
12	9455	X	3281	-0-	-6174	-0-	119	1	2867	3	Y	266	246	0			31
							2	4	293	9							
01	9455	X	1629	-0-	-7826	-0-	68	1	1470	3	Y	81	105	0			7
							2	4	89	9							
02	DLQ G-10		4723	-0-	4723	4723	219	1	4134	3	Y	332	297	0			42
							5	4	365	9							
03	DLQ G-10		4742	-0-	4742	9465	184	1	3932	3	Y	566	526	0			82
							3	4	623	9							
04	23703	X	14238	-0-	-9465	-0-	594	1	11535	3	Y	1908	1659	0			331
							10	4	2099	9							
*05	9910	X	9910	-0-	-0-	-0-	482	1	8583	3	Y	752	979	0			104
							18	4	827	9							
*06	8099	X	8099	-0-	-0-	-0-	334	1	7012	3	Y	679	713	0			70
							6	4	747	9							

KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	38094	X	6612	-0-	-31482	-0-	260	1	5812	3	Y	480	527	0			115
							12	4	528	9							
12	12400	X	1340	-0-	-11060	-0-	48	1	1168	3	Y	112	214	0			13
							1	4	123	9							
01	14539	X	6521	-0-	-8018	-0-	265	1	5707	3	Y	493	464	0			42
							7	4	542	9							
02	14078	X	14078	-0-	-0-	-0-	661	1	12503	3	Y	817	757	0			102
							15	4	899	9							
03	14539	X	13604	-0-	-935	-0-	576	1	12286	3	Y	666	671	0			97
							9	4	733	9							
04	10995	X	10995	-0-	-0-	-0-	506	1	9826	3	Y	595	589	0			103
							8	4	655	9							
*05	15593	X	10704	-0-	-4889	-0-	519	1	9247	3	Y	835	823	0			115
							19	4	919	9							
06	15090	X	7976	-0-	-7114	-0-	341	1	7164	3	Y	423	494	0			44
							6	4	465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5074	X	5074	-0-	-0-	-0-	180	1	3863	3	N	933	931	0			80
							5	4	1026	9							
02	3416	X	3369	-0-	-47	-0-	141	1	2669	3	N	505	522	0			63
							3	4	556	9							
03	3875	X	3677	-0-	-198	-0-	138	1	2933	3	N	549	532	0			80
							2	4	604	9							
04	4920	X	3935	-0-	-985	-0-	157	1	3046	3	N	663	628	0			115
							3	4	729	9							
*05	5084	X	3410	-0-	-1674	-0-	159	1	2825	3	N	382	444	0			53
							6	4	420	9							
06	4920	X	4125	-0-	-795	-0-	157	1	3288	3	N	615	604	0			64
							3	4	677	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

01	14632	X	12585	-0-	-2047	-0-	503	1	10817	3	N	1137	1173	0			97
							14	4	1251	9							
02	12544	X	10545	-0-	-1999	-0-	490	1	9264	3	N	709	717	0			89
							11	4	780	9							
03	13361	X	9839	-0-	-3522	-0-	397	1	8476	3	N	873	835	0			127
							6	4	960	9							
04	12180	X	8219	-0-	-3961	-0-	363	1	7039	3	N	737	736	0			128
							6	4	811	9							
*05	12586	X	9752	-0-	-2834	-0-	470	1	8382	3	N	803	820	0			111
							17	4	883	9							
06	12180	X	10046	-0-	-2134	-0-	417	1	8755	3	N	788	817	0			82
							7	4	867	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

01	1922	X	-0-	-0-	-1922	-0-					N	108	134	0			9
02	1372	X	-0-	-0-	-1372	-0-					N	-0-	9	0			-0-
03	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	12	X	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

01	16802	X	13791	-0-	-3011	-0-	556	1	11954	3	N	1150	1168	0			98
							16	4	1265	9							
02	14056	X	13049	-0-	-1007	-0-	600	1	11356	3	N	981	956	0			123
							14	4	1079	9							
03	14911	X	12451	-0-	-2460	-0-	519	1	11078	3	N	769	780	0			112
							8	4	846	9							
04	13350	X	10648	-0-	-2702	-0-	488	1	9474	3	N	616	621	0			107
							8	4	678	9							
*05	14446	X	9933	-0-	-4513	-0-	500	1	8903	3	N	465	508	0			64
							18	4	512	9							
06	13980	X	11226	-0-	-2754	-0-	487	1	10208	3	N	475	490	0			49
							8	4	523	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	21948	X	6049	-0-	-15899	-0-	130	1	5017	3	N	820	843	0			70
							902	9									
02	13440	X	9642	-0-	-3798	-0-	220	1	8080	3	N	1220	1137	0			153
							1342	9									
03	21886	X	10351	-0-	-11535	-0-	265	1	8701	3	N	1259	1229	0			183
							1385	9									
04	7350	X	2737	-0-	-4613	-0-	110	1	20	2	N	332	457	0			58
							2239	3	3	4							
*05	10664	X	38	-0-	-10626	-0-	2	1	35	3	N	1	59	0			-0-
							1	9									
06	10320	X	-0-	-0-	-10320	-0-					N	1	1	0			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2694	-0-	-1274	-0-	75	1	1366	3	N	1137	1133	0			97
							2	4	1251	9							
02	3534	X	3534	-0-	-0-	-0-	117	1	2318	3	N	996	968	0			125
							3	4	1096	9							
03	3844	X	2479	-0-	-1365	-0-	79	1	1541	3	N	778	790	0			113
							3	4	856	9							
04	3000	X	1087	-0-	-1913	-0-	21	1	390	3	N	614	620	0			107
							1	4	675	9							
*05	3906	X	1902	-0-	-2004	-0-	76	1	1337	3	N	441	487	0			61
							4	4	485	9							
06	3780	X	925	-0-	-2855	-0-	7	1	116	3	N	729	714	0			76
							802	9									

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13981	X	8695	-0-	-5286	-0-	352	1	7573	3	N	691	632	0			59
							10	4	760	9							
02	12628	X	8451	-0-	-4177	-0-	379	1	7176	3	N	806	764	0			101
							9	4	887	9							
03	9238	X	7657	-0-	-1581	-0-	295	1	6283	3	N	976	935	0			142
							5	4	1074	9							
04	8400	X	6189	-0-	-2211	-0-	286	1	5546	3	N	320	406	0			56
							5	4	352	9							
*05	9362	X	2779	-0-	-6583	-0-	140	1	2495	3	N	126	165	0			17
							5	4	139	9							
06	9060	X	3495	-0-	-5565	-0-	152	1	3195	3	N	132	135	0			14
							3	4	145	9							

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11501	X	10283	-0-	-1218	-0-	408	1	8765	3	N	999	914	0			85
							11	4	1099	9							
02	7647	X	7647	-0-	-0-	-0-	342	1	6477	3	N	745	737	0			93
							8	4	820	9							
03	6417	X	3994	-0-	-2423	-0-	159	1	3389	3	N	403	437	0			59
							3	4	443	9							
04	9960	X	8609	-0-	-1351	-0-	393	1	7625	3	N	531	498	0			92
							7	4	584	9							
*05	10292	X	7326	-0-	-2966	-0-	379	1	6757	3	N	160	230	0			22
							14	4	176	9							
06	9960	X	7780	-0-	-2180	-0-	341	1	7155	3	N	253	249	0			26
							6	4	278	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	3767	-0-	-2464	-0-	147	1	2696	3	N	835	860	0			71
							5	4	919	9							
02	5320	X	5320	-0-	-0-	-0-	215	1	4241	3	N	780	753	0			98
							6	4	858	9							
03	6231	X	5999	-0-	-232	-0-	243	1	4763	3	N	895	863	0			130
							8	4	985	9							
04	5967	X	5967	-0-	-0-	-0-	238	1	4381	3	N	1219	1137	0			212
							7	4	1341	9							
*05	7620	X	7620	-0-	-0-	-0-	334	1	5881	3	N	1263	1301	0			174
							16	4	1389	9							
06	5820	X	4267	-0-	-1553	-0-	188	1	2976	3	N	996	1067	0			103
							7	4	1096	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18998	X	18998	-0-	-0-	-0-	757	1	16270	3	N	1773	1622	0			151
							21	4	1950	9							
02	11754	X	11754	-0-	-0-	-0-	542	1	10252	3	N	862	905	0			108
							12	4	948	9							
03	10421	X	10421	-0-	-0-	-0-	406	1	8667	3	N	1219	1150	0			177
							7	4	1341	9							
04	18390	X	15487	-0-	-2903	-0-	697	1	13536	3	N	1129	1110	0			196
							12	4	1242	9							
*05	19003	X	17759	-0-	-1244	-0-	896	1	15971	3	N	781	869	0			108
							33	4	859	9							
06	18390	X	16939	-0-	-1451	-0-	734	1	15405	3	N	716	750	0			74
							12	4	788	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24893	X	11369	-0-	-13524	-0-	265	1	10229	3	N	795	787	0			68
							875	9									
02	15316	X	3771	-0-	-11545	-0-	92	1	3380	3	N	272	306	0			34
							299	9									
03	24893	X	7332	-0-	-17561	-0-	200	1	6580	3	N	502	463	0			73
							552	9									
04	15389	X	15389	-0-	-0-	-0-	733	1	20	2	N	834	762	0			145
							13697	3	22	4							
*05	23116	X	23116	-0-	-0-	-0-	1168	1	20591	3	N	1183	1165	0			163
							56	4	1301	9							
*06	23965	X	23965	-0-	-0-	-0-	1333	1	21083	3	N	1365	1386	0			142
							47	4	1502	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16430	X	6013	-0-	-10417	-0-	136	1	5258	3	N	563	577	0			48
							619	9									
02	12600	X	4580	-0-	-8020	-0-	110	1	4022	3	N	407	404	0			51
							448	9									
03	12214	X	7886	-0-	-4328	-0-	213	1	7005	3	N	607	570	0			88
							668	9									
04	8490	X	3933	-0-	-4557	-0-	173	1	22	2	N	286	324	0			50
							3418	3	5	4							
*05	7316	X	-0-	-0-	-7316	-0-					N	-0-	50	0			-0-
06	7440	X	-0-	-0-	-7440	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27280	X	13764	-0-	-13516	-0-	316	1	12186	3	N	1147	1181	0			98
							1262	9									
02	18060	X	12240	-0-	-5820	-0-	294	1	10813	3	N	1030	999	0			129
							1133	9									
03	27280	X	12055	-0-	-15225	-0-	325	1	10678	3	N	956	946	0			139
							1052	9									
04	15353	X	15353	-0-	-0-	-0-	719	1	31	2	N	940	916	0			163
							13547	3	22	4							
*05	19867	X	19867	-0-	-0-	-0-	1008	1	17773	3	N	944	977	0			130
							48	4	1038	9							
*06	19229	X	19229	-0-	-0-	-0-	1078	1	17048	3	N	968	998	0			100
							38	4	1065	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22258	X	10625	-0-	-11633	-0-	227	1	8774	3	N	1476	1502	0			126
							1624	9									
02	14056	X	8253	-0-	-5803	-0-	187	1	6859	3	N	1097	1086	0			137
							1207	9									
03	13795	X	9967	-0-	-3828	-0-	255	1	8364	3	N	1225	1184	0			178
							1348	9									
04	11190	X	376	-0-	-10814	-0-	10	1	11	2	N	45	215	0			8
							305	3	50	9							
*05	11563	X	1283	-0-	-10280	-0-	62	1	1089	3	N	117	109	0			16
							3	4	129	9							
06	10290	X	152	-0-	-10138	-0-	8	1	130	3	N	13	28	0			1
							14	9									

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27781	X	27781	-0-	-0-	-0-	1395	1	25562	3	N	709	722	0			60
							44	4	780	9							
02	9324	X	7810	-0-	-1514	-0-	353	1	6978	3	N	426	433	0			53
							10	4	469	9							
03	25309	X	25309	-0-	-0-	-0-	1205	1	23581	3	N	438	427	0			64
							41	4	482	9							
04	26880	X	24862	-0-	-2018	-0-	1260	1	23161	3	N	365	366	0			63
							39	4	402	9							
*05	27776	X	24621	-0-	-3155	-0-	1300	1	22923	3	N	305	326	0			42
							62	4	336	9							
06	26880	X	22505	-0-	-4375	-0-	1320	1	20872	3	N	242	259	0			25
							47	4	266	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56017	X	27764	-0-	-28253	-0-	1349	1	24718	3	N	1504	1568	0			128
							43	4	1654	9							
02	30828	X	28945	-0-	-1883	-0-	1337	1	26403	3	N	1061	1056	0			133
							38	4	1167	9							
03	55924	X	28561	-0-	-27363	-0-	1330	1	26030	3	N	1051	1031	0			153
							45	4	1156	9							
04	34410	X	20764	-0-	-13646	-0-	1026	1	18866	3	N	764	784	0			133
							32	4	840	9							
*05	35557	X	23161	-0-	-12396	-0-	1190	1	20983	3	N	846	862	0			117
							57	4	931	9							
06	31020	X	20494	-0-	-10526	-0-	1168	1	18474	3	N	737	778	0			76
							41	4	811	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	48595	X	48595	-0-	-0-	-0-	2455	1	44964	3	N	998	918	0			85
							78	4	1098	9							
02	44698	X	44698	-0-	-0-	-0-	2122	1	41906	3	N	554	570	0			69
							61	4	609	9							
03	42070	X	42070	-0-	-0-	-0-	2015	1	39441	3	N	496	493	0			72
							68	4	546	9							
04	47040	X	33131	-0-	-13909	-0-	1681	1	30902	3	N	450	444	0			78
							53	4	495	9							
*05	49476	X	37693	-0-	-11783	-0-	1992	1	35113	3	N	448	464	0			62
							95	4	493	9							
06	47880	X	34569	-0-	-13311	-0-	2032	1	32134	3	N	301	332	0			31
							72	4	331	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24722	X	24722	-0-	-0-	-0-	1198	1	21940	3	N	1405	1384	0			120
							38	4	1546	9							
02	34757	X	34757	-0-	-0-	-0-	1608	1	31771	3	N	1211	1179	0			152
							46	4	1332	9							
03	30069	X	30069	-0-	-0-	-0-	1408	1	27561	3	N	957	970	0			139
							47	4	1053	9							
04	25855	X	25855	-0-	-0-	-0-	1283	1	23576	3	N	869	857	0			151
							40	4	956	9							
*05	38471	X	23805	-0-	-14666	-0-	1232	1	21715	3	N	726	777	0			100
							59	4	799	9							
06	37230	X	21988	-0-	-15242	-0-	1262	1	19951	3	N	664	695	0			69
							45	4	730	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	55707	X	55289	-0-	-418	-0-	2794	1	51177	3	N	1117	1179	0			95
							89	4	1229	9							
02	50316	X	43543	-0-	-6773	-0-	2053	1	40562	3	N	790	786	0			99
							59	4	869	9							
03	51119	X	44852	-0-	-6267	-0-	2136	1	41804	3	N	764	752	0			111
							72	4	840	9							
04	53520	X	38700	-0-	-14820	-0-	1956	1	35954	3	N	663	659	0			115
							61	4	729	9							
*05	55304	X	37556	-0-	-17748	-0-	1975	1	34829	3	N	598	631	0			82
							94	4	658	9							
06	53520	X	35592	-0-	-17928	-0-	2068	1	32699	3	N	684	695	0			71
							73	4	752	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49383	X	-0-	-0-	-49383	-0-					N	-0-	10	0			-0-
02	47888	X	47888	-0-	-0-	-0-	2270	1	44832	3	N	655	573	0			82
							65	4	721	9							
03	43958	X	33182	-0-	-10776	-0-	1594	1	31193	3	N	310	347	0			45
							54	4	341	9							
04	32250	X	21597	-0-	-10653	-0-	1092	1	20077	3	N	358	341	0			62
							34	4	394	9							
*05	53010	X	17589	-0-	-35421	-0-	812	1	14311	3	N	2206	1964	0			304
							39	4	2427	9							
06	51300	X	14618	-0-	-36682	-0-	803	1	12692	3	N	995	1196	0			103
							28	4	1095	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	24986 X	15126	-0-	-9860	-0-	630	1	13545	3	N	848	910	0			72
						18	4	933	9							
02	19460 X	11716	-0-	-7744	-0-	558	1	10548	3	N	543	547	0			68
						13	4	597	9							
03	21049 X	10696	-0-	-10353	-0-	452	1	9644	3	N	539	529	0			78
						7	4	593	9							
04	19020 X	9288	-0-	-9732	-0-	429	1	8324	3	N	480	475	0			83
						7	4	528	9							
*05	19654 X	9707	-0-	-9947	-0-	485	1	8646	3	N	507	520	0			70
						18	4	558	9							
06	14640 X	9791	-0-	-4849	-0-	424	1	8890	3	N	427	453	0			44
						7	4	470	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

01	22878 X	17508	-0-	-5370	-0-	715	1	15366	3	N	1279	1326	0			109
						20	4	1407	9							
02	20328 X	14476	-0-	-5852	-0-	654	1	12374	3	N	1303	1249	0			163
						15	4	1433	9							
03	20150 X	15024	-0-	-5126	-0-	580	1	12365	3	N	1882	1771	0			274
						9	4	2070	9							
04	16950 X	13414	-0-	-3536	-0-	564	1	10940	3	N	1728	1702	0			300
						9	4	1901	9							
*05	17515 X	13680	-0-	-3835	-0-	636	1	11331	3	N	1536	1624	0			212
						23	4	1690	9							
06	16950 X	12620	-0-	-4330	-0-	504	1	10570	3	N	1397	1464	0			145
						9	4	1537	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

01	21173 X	11688	-0-	-9485	-0-	364	1	10316	3	Y	910	942	0			78
						7	4	1001	9							
02	24488 X	24488	-0-	-0-	-0-	1156	1	21861	3	Y	1314	1227	0			165
						26	4	1445	9							
03	26144 X	26144	-0-	-0-	-0-	1105	1	23569	3	Y	1320	1293	0			192
						18	4	1452	9							
04	15510 X	14692	-0-	-818	-0-	666	1	12931	3	Y	985	1006	0			171
						11	4	1084	9							
*05	27125 X	11505	-0-	-15620	-0-	552	1	9844	3	Y	990	1025	0			136
						20	4	1089	9							
06	26250 X	12814	-0-	-13436	-0-	543	1	11401	3	Y	783	838	0			81
						9	4	861	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

01	16151 X	8827	-0-	-7324	-0-	282	1	8005	3	Y	486	553	0			41
						5	4	535	9							
02	13664 X	9606	-0-	-4058	-0-	459	1	8688	3	Y	408	398	0			51
						10	4	449	9							
03	13702 X	6824	-0-	-6878	-0-	288	1	6145	3	Y	351	351	0			51
						5	4	386	9							
04	12750 X	9591	-0-	-3159	-0-	433	1	8408	3	Y	675	609	0			117
						7	4	743	9							
*05	11749 X	11449	-0-	-300	-0-	550	1	9793	3	Y	987	968	0			136
						20	4	1086	9							
*06	11128 X	11128	-0-	-0-	-0-	471	1	9888	3	Y	692	756	0			72
						8	4	761	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75299	X	34582	-0-	-40717	-0-	735	1	31907	3	N	1764	1807	0			150
							1940	9									
02	53900	X	29149	-0-	-24751	-0-	675	1	26806	3	N	1516	1476	0			190
							1668	9									
03	54281	X	27443	-0-	-26838	-0-	776	1	25057	3	N	1464	1441	0			213
							1610	9									
04	46440	X	25110	-0-	-21330	-0-	685	1	23031	3	N	1267	1260	0			220
							1394	9									
*05	40486	X	26674	-0-	-13812	-0-	740	1	24618	3	N	1196	1251	0			165
							1316	9									
06	33480	X	25030	-0-	-8450	-0-	683	1	23124	3	N	1112	1162	0			115
							1223	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17515	X	11207	-0-	-6308	-0-	346	1	9818	3	Y	942	959	0			80
							7	4	1036	9							
02	14140	X	4636	-0-	-9504	-0-	189	1	3584	3	Y	781	763	0			98
							4	4	859	9							
03	14229	X	4243	-0-	-9986	-0-	152	1	3245	3	Y	767	753	0			112
							2	4	844	9							
04	12810	X	8389	-0-	-4421	-0-	377	1	7317	3	Y	626	629	0			109
							6	4	689	9							
*05	11780	X	10020	-0-	-1760	-0-	487	1	8678	3	Y	761	765	0			105
							18	4	837	9							
06	10860	X	8014	-0-	-2846	-0-	344	1	7209	3	Y	414	476	0			43
							6	4	455	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1984	X	1154	-0-	-830	-0-	47	1	1008	3	N	89	89	0			8
							1	4	98	9							
02	2673	X	2673	-0-	-0-	-0-	124	1	2352	3	N	176	162	0			22
							3	4	194	9							
03	2492	X	2492	-0-	-0-	-0-	102	1	2176	3	N	193	187	0			28
							2	4	212	9							
04	2548	X	2548	-0-	-0-	-0-	112	1	2182	3	N	229	217	0			40
							2	4	252	9							
*05	2945	X	1850	-0-	-1095	-0-	90	1	1603	3	N	140	161	0			19
							3	4	154	9							
*06	3033	X	3033	-0-	-0-	-0-	124	1	2611	3	N	269	260	0			28
							2	4	296	9							

YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	58528	X	38239	-0-	-20289	-0-	1665	1	30494	3	N	5479	5673	0			467
							53	4	6027	9							
02	50092	X	29450	-0-	-20642	-0-	1189	1	23478	3	N	4317	4243	0			541
							34	4	4749	9							
03	55459	X	29427	-0-	-26032	-0-	1178	1	23065	3	N	4676	4537	0			680
							40	4	5144	9							
04	53670	X	26545	-0-	-27125	-0-	1108	1	20363	3	N	4581	4465	0			796
							35	4	5039	9							
*05	39184	X	26787	-0-	-12397	-0-	1205	1	21245	3	N	3891	4151	0			536
							57	4	4280	9							
06	37020	X	23630	-0-	-13390	-0-	1165	1	18422	3	N	3638	3797	0			377
							41	4	4002	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47585	X	30979	-0-	-16606	-0-	1320	1	28377	3	N	1132	1170	0			97
							37	4	1245	9							
02	38500	X	27263	-0-	-11237	-0-	1316	1	24887	3	N	936	916	0			117
							30	4	1030	9							
03	38967	X	26421	-0-	-12546	-0-	1134	1	24194	3	N	977	952	0			142
							18	4	1075	9							
04	31770	X	22747	-0-	-9023	-0-	1066	1	20696	3	N	879	868	0			153
							18	4	967	9							
*05	30969	X	23804	-0-	-7165	-0-	1214	1	21637	3	N	826	865	0			114
							44	4	909	9							
06	29970	X	23009	-0-	-6961	-0-	1009	1	21159	3	N	749	785	0			78
							17	4	824	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

01	107508	X	66126	-0-	-41382	-0-	2765	1	59442	3	N	3493	3718	0			298
							77	4	3842	9							
02	92316	X	85132	-0-	-7184	-0-	4047	1	76561	3	N	4030	3823	0			505
							91	4	4433	9							
03	102207	X	78806	-0-	-23401	-0-	3317	1	70738	3	N	4270	4154	0			621
							54	4	4697	9							
04	84030	X	60641	-0-	-23389	-0-	2813	1	54598	3	N	2894	3012	0			503
							47	4	3183	9							
*05	94240	X	63583	-0-	-30657	-0-	3225	1	57461	3	N	2527	2682	0			348
							117	4	2780	9							
06	91200	X	37102	-0-	-54098	-0-	1617	1	33928	3	N	1391	1595	0			144
							27	4	1530	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

01	79329	X	35383	-0-	-43946	-0-	1483	1	31889	3	N	1790	1917	0			153
							42	4	1969	9							
02	63196	X	40984	-0-	-22212	-0-	1971	1	37291	3	N	1525	1487	0			191
							44	4	1678	9							
03	60357	X	35814	-0-	-24543	-0-	1547	1	32985	3	N	1143	1168	0			166
							25	4	1257	9							
04	46020	X	30323	-0-	-15697	-0-	1437	1	27893	3	N	881	894	0			153
							24	4	969	9							
*05	45384	X	33614	-0-	-11770	-0-	1723	1	30702	3	N	1024	1036	0			141
							63	4	1126	9							
06	43920	X	25272	-0-	-18648	-0-	1108	1	23241	3	N	822	878	0			85
							19	4	904	9							

YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

01	59241	X	44590	-0-	-14651	-0-	1980	1	36266	3	N	5710	5870	0			487
							63	4	6281	9							
02	51632	X	37123	-0-	-14509	-0-	1545	1	30509	3	N	4568	4483	0			572
							44	4	5025	9							
03	39060	X	35727	-0-	-3333	-0-	1504	1	29441	3	N	4301	4248	0			625
							51	4	4731	9							
04	43140	X	29558	-0-	-13582	-0-	1323	1	24322	3	N	3520	3534	0			611
							41	4	3872	9							
*05	44578	X	30741	-0-	-13837	-0-	1454	1	25636	3	N	3256	3418	0			449
							69	4	3582	9							
06	43140	X	27313	-0-	-15827	-0-	1424	1	22527	3	N	3010	3147	0			312
							51	4	3311	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	94674	X	36510	-0-	-58164	-0-	1526	1	32804	3	N	1943	2067	0			166
							43	4	2137	9							
02	75656	X	47343	-0-	-28313	-0-	2252	1	42598	3	N	2220	2108	0			278
							51	4	2442	9							
03	82801	X	44733	-0-	-38068	-0-	1906	1	40644	3	N	1956	1950	0			284
							31	4	2152	9							
04	62040	X	38148	-0-	-23892	-0-	1797	1	34877	3	N	1313	1369	0			228
							30	4	1444	9							
*05	52421	X	40997	-0-	-11424	-0-	2097	1	37371	3	N	1321	1367	0			182
							76	4	1453	9							
*06	67518	X	67518	-0-	-0-	-0-	2938	1	61644	3	N	2624	2534	0			272
							50	4	2886	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70277	X	34880	-0-	-35397	-0-	737	1	32006	3	N	1943	1987	0			166
							2137	9									
02	50372	X	29369	-0-	-21003	-0-	676	1	26839	3	N	1685	1640	0			211
							1854	9									
03	50592	X	27859	-0-	-22733	-0-	776	1	25045	3	N	1853	1795	0			269
							2038	9									
04	44640	X	26523	-0-	-18117	-0-	710	1	23857	3	N	1778	1738	0			309
							1956	9									
*05	39649	X	27944	-0-	-11705	-0-	763	1	25370	3	N	1646	1728	0			227
							1811	9									
06	33750	X	26290	-0-	-7460	-0-	705	1	23885	3	N	1545	1612	0			160
							1700	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65441	X	43363	-0-	-22078	-0-	1828	1	33479	3	N	7271	6651	0			620
							58	4	7998	9							
02	55496	X	34697	-0-	-20799	-0-	1411	1	27879	3	N	4879	4888	0			611
							40	4	5367	9							
03	34543	X	34543	-0-	-0-	-0-	1422	1	27827	3	N	4769	4687	0			693
							48	4	5246	9							
04	41970	X	32829	-0-	-9141	-0-	1451	1	26678	3	N	4232	4190	0			735
							45	4	4655	9							
*05	43369	X	31191	-0-	-12178	-0-	1457	1	25682	3	N	3621	3857	0			499
							69	4	3983	9							
06	41970	X	27722	-0-	-14248	-0-	1431	1	22633	3	N	3279	3438	0			340
							51	4	3607	9							

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	52824	X	37680	-0-	-15144	-0-	1607	1	34540	3	N	1353	1401	0			115
							45	4	1488	9							
02	43680	X	33564	-0-	-10116	-0-	1621	1	30670	3	N	1124	1098	0			141
							37	4	1236	9							
03	45694	X	29869	-0-	-15825	-0-	1279	1	27284	3	N	1168	1139	0			170
							21	4	1285	9							
04	42480	X	25631	-0-	-16849	-0-	1197	1	23240	3	N	1067	1052	0			185
							20	4	1174	9							
*05	38223	X	26087	-0-	-12136	-0-	1327	1	23647	3	N	968	1020	0			133
							48	4	1065	9							
06	36450	X	25268	-0-	-11182	-0-	1103	1	23145	3	N	910	949	0			94
							19	4	1001	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71083	X	45117	-0-	-25966	-0-	1904	1	40929	3	N	2028	2101	0			173
							53	4	2231	9							
02	56672	X	39922	-0-	-16750	-0-	1908	1	36094	3	N	1706	1665	0			214
							43	4	1877	9							
03	57691	X	39005	-0-	-18686	-0-	1660	1	35409	3	N	1735	1697	0			252
							27	4	1909	9							
04	48690	X	33843	-0-	-14847	-0-	1574	1	30550	3	N	1539	1524	0			267
							26	4	1693	9							
*05	45105	X	33418	-0-	-11687	-0-	1684	1	30012	3	N	1510	1569	0			208
							61	4	1661	9							
06	43650	X	32336	-0-	-11314	-0-	1397	1	29307	3	N	1462	1518	0			152
							24	4	1608	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	27218	X	19344	-0-	-7874	-0-	812	1	17455	3	N	958	979	0			82
							23	4	1054	9							
02	23520	X	19744	-0-	-3776	-0-	946	1	17888	3	N	808	789	0			101
							21	4	889	9							
03	23126	X	18606	-0-	-4520	-0-	792	1	16891	3	N	827	808	0			120
							13	4	910	9							
04	18720	X	15173	-0-	-3547	-0-	702	1	13627	3	N	756	745	0			131
							12	4	832	9							
*05	21855	X	16086	-0-	-5769	-0-	813	1	14487	3	N	687	723	0			95
							30	4	756	9							
06	21150	X	15661	-0-	-5489	-0-	680	1	14270	3	N	635	664	0			66
							12	4	699	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33511	X	26205	-0-	-7306	-0-	1087	1	23373	3	N	1559	1592	0			133
							30	4	1715	9							
02	29960	X	23903	-0-	-6057	-0-	1129	1	21354	3	N	1268	1242	0			159
							25	4	1395	9							
03	30969	X	23086	-0-	-7883	-0-	967	1	20615	3	N	1353	1315	0			197
							16	4	1488	9							
04	25350	X	18670	-0-	-6680	-0-	846	1	16427	3	N	1257	1236	0			218
							14	4	1383	9							
*05	26474	X	17000	-0-	-9474	-0-	838	1	14935	3	N	1087	1155	0			150
							31	4	1196	9							
06	25620	X	17124	-0-	-8496	-0-	722	1	15145	3	N	1132	1165	0			117
							12	4	1245	9							

KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37386	X	8293	-0-	-29093	-0-	704	1	7438	2	N	118	108	0			10
							21	3	130	9							
02	33768	X	30148	-0-	-3620	-0-	2964	1	25861	2	N	1031	912	0			129
							189	3	1134	9							
03	36890	X	30721	-0-	-6169	-0-	3268	1	26167	2	N	1012	994	0			147
							173	3	1113	9							
04	31695	X	31695	-0-	-0-	-0-	3823	1	27253	2	N	506	565	0			88
							62	3	557	9							
*05	33387	X	27762	-0-	-5625	-0-	2333	1	24622	2	N	649	648	0			89
							93	3	714	9							
06	32310	X	4694	-0-	-27616	-0-	195	1	4326	2	N	137	212	0			14
							22	3	151	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/03/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	341310	X	158824	-0-	-182486	-0-	3466 4799	1 9	150559	3	N	4363	4522	0			372
02	279132	X	144405	-0-	-134727	-0-	3463 3365	1 9	137577	3	N	3059	3048	0			383
03	248868	X	159672	-0-	-89196	-0-	4707 2991	1 9	151974	3	N	2719	2707	0			395
04	188790	X	125033	-0-	-63757	-0-	3543 2401	1 9	119089	3	N	2183	2199	0			379
*05	178715	X	78286	-0-	-100429	-0-	2218 2278	1 9	73790	3	N	2071	2165	0			285
06	154710	X	100468	-0-	-54242	-0-	2810 2478	1 9	95180	3	N	2253	2304	0			234

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/03/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	332537	X	118236	-0-	-214301	-0-	2596 2890	1 9	112750	3	N	2627	2739	0			224
02	219520	X	100850	-0-	-118670	-0-	2431 1850	1 9	96569	3	N	1682	1695	0			211
03	190836	X	104430	-0-	-86406	-0-	3083 1814	1 9	99533	3	N	1649	1620	0			240
04	142020	X	82331	-0-	-59689	-0-	2337 1455	1 9	78539	3	N	1323	1333	0			230
*05	128743	X	53597	-0-	-75146	-0-	1521 1489	1 9	50587	3	N	1354	1397	0			187
06	114420	X	64636	-0-	-49784	-0-	1805 1695	1 9	61136	3	N	1541	1568	0			160

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/03/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342922	X	121593	-0-	-221329	-0-	2671 2886	1 9	116036	3	N	2624	2741	0			224
02	234724	X	109685	-0-	-125039	-0-	2644 1986	1 9	105055	3	N	1805	1803	0			226
03	205530	X	118994	-0-	-86536	-0-	3522 1750	1 9	113722	3	N	1591	1586	0			231
04	154350	X	91282	-0-	-63068	-0-	2597 1406	1 9	87279	3	N	1278	1287	0			222
*05	135160	X	56499	-0-	-78661	-0-	1605 1493	1 9	53401	3	N	1357	1392	0			187
06	117660	X	70520	-0-	-47140	-0-	1973 1705	1 9	66842	3	N	1550	1576	0			161

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/03/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	342395	X	136043	-0-	-206352	-0-	2996 2889	1 9	130158	3	N	2626	2733	0			224
02	245896	X	113724	-0-	-132172	-0-	2745 1937	1 9	109042	3	N	1761	1764	0			221
03	210800	X	125875	-0-	-84925	-0-	3728 1771	1 9	120376	3	N	1610	1597	0			234
04	158310	X	96518	-0-	-61792	-0-	2747 1458	1 9	92313	3	N	1325	1329	0			230
*05	143623	X	58140	-0-	-85483	-0-	1653 1483	1 9	55004	3	N	1348	1392	0			186
06	131640	X	77112	-0-	-54528	-0-	2164 1646	1 9	73302	3	N	1496	1527	0			155

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/03/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15314	X	1492	-0-	-13822	-0-	33	1	1439	3	N	18	29	0			2
							20	9									
02	7252	X	5389	-0-	-1863	-0-	127	1	5064	3	N	180	159	0			23
							198	9									
03	8029	X	3962	-0-	-4067	-0-	112	1	3602	3	N	225	215	0			33
							248	9									
04	7770	X	2508	-0-	-5262	-0-	67	1	2244	3	N	179	181	0			31
							197	9									
*05	5952	X	2460	-0-	-3492	-0-	66	1	2203	3	N	174	181	0			24
							191	9									
06	5760	X	2788	-0-	-2972	-0-	73	1	2488	3	N	206	209	0			21
							227	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	47554	X	43910	-0-	-3644	-0-	3554	1	37514	2	N	2233	2277	0			190
							386	3	2456	9							
02	41412	X	35674	-0-	-5738	-0-	3440	1	30001	2	N	1750	1721	0			219
							308	3	1925	9							
03	45849	X	35901	-0-	-9948	-0-	3739	1	29931	2	N	1740	1706	0			253
							317	3	1914	9							
04	43320	X	29006	-0-	-14314	-0-	3338	1	23775	2	N	1479	1475	0			257
							266	3	1627	9							
*05	43896	X	30422	-0-	-13474	-0-	2475	1	26100	2	N	1435	1494	0			198
							268	3	1579	9							
06	42480	X	6811	-0-	-35669	-0-	274	1	6047	2	N	330	494	0			34
							127	3	363	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	280984	X	161917	-0-	-119067	-0-	13487	1	142435	2	N	4824	5082	0			411
							689	3	5306	9							
02	253792	X	121459	-0-	-132333	-0-	12090	1	105499	2	N	3101	3124	0			388
							459	3	3411	9							
03	280984	X	120814	-0-	-160170	-0-	13035	1	104402	2	N	2705	2700	0			393
							401	3	2976	9							
04	203820	X	93000	-0-	-110820	-0-	11121	1	79245	2	N	1925	1984	0			334
							516	3	2118	9							
*05	191642	X	87060	-0-	-104582	-0-	7347	1	77550	2	N	1727	1823	0			238
							263	3	1900	9							
06	156690	X	54543	-0-	-102147	-0-	2278	1	50537	2	N	1285	1390	0			133
							314	3	1414	9							

USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 11/10/2018 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212040	X	183883	-0-	-28157	-0-	9170	1	167984	3	N	5852	6156	0			499
							292	4	6437	9							
02	191520	X	130913	-0-	-60607	-0-	6108	1	120646	3	N	3622	3667	0			454
							175	4	3984	9							
03	212040	X	117436	-0-	-94604	-0-	5533	1	108287	3	N	3118	3119	0			453
							186	4	3430	9							
04	192390	X	92970	-0-	-99420	-0-	4675	1	85924	3	N	2023	2125	0			351
							146	4	2225	9							
*05	193905	X	82866	-0-	-111039	-0-	4343	1	76568	3	N	1589	1721	0			219
							207	4	1748	9							
06	177960	X	68198	-0-	-109762	-0-	3965	1	62700	3	N	1265	1353	0			131
							141	4	1392	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 11/08/2018 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	330522 X	262770	-0-	-67752	-0-	8242	1	230562	3	N	21657	22533	0			1846
						143	4	23823	9							
02	298536 X	204115	-0-	-94421	-0-	4975	1	182692	3	N	14953	14927	0			1872
						16448	9									
03	330522 X	209718	-0-	-120804	-0-	8131	1	188621	3	N	11686	11859	0			1699
						111	4	12855	9							
04	319860 X	155409	-0-	-164451	-0-	7153	1	70	2	N	8400	8640	0			1459
						138827	3	119	4							
*05	290284 X	132427	-0-	-157857	-0-	2127	1	84502	2	N	7105	3328	0	4937	1	299
						37905	3	77	4							
06	254280 X	124607	-0-	-129673	-0-	5343	1	112095	3	N	6435	5385	0	761	1	588
						90	4	7079	9							

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 11/05/2018 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	241457 X	241457	-0-	-0-	-0-	7702	1	213927	3	N	17902	18797	0			1526
						136	4	19692	9							
02	215628 X	179297	-0-	-36331	-0-	4418	1	162239	3	N	11491	11578	0			1439
						12640	9									
03	238731 X	169925	-0-	-68806	-0-	6635	1	154275	3	N	8114	8373	0			1180
						90	4	8925	9							
04	231030 X	124972	-0-	-106058	-0-	5701	1	2163	2	N	5783	5958	0			1005
						110652	3	95	4							
*05	238731 X	95219	-0-	-143512	-0-	1657	1	58532	2	N	4950	2552	0	3156	1	247
						29525	3	60	4							
06	231030 X	96049	-0-	-134981	-0-	4146	1	86990	3	N	4403	3758	0	486	1	406
						70	4	4843	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	306342 X	182615	-0-	-123727	-0-	15185	1	160355	2	N	5669	5981	0			483
						839	3	6236	9							
02	276696 X	149061	-0-	-127635	-0-	14799	1	129133	2	N	4110	4078	0			515
						608	3	4521	9							
03	306342 X	163469	-0-	-142873	-0-	17611	1	141049	2	N	3852	3807	0			560
						572	3	4237	9							
04	138986 X	138986	-0-	-0-	-0-	16649	1	118663	2	N	2964	3009	0			515
						414	3	3260	9							
*05	165044 X	123695	-0-	-41349	-0-	10439	1	110184	2	N	2453	2630	0			338
						374	3	2698	9							
06	176730 X	114234	-0-	-62496	-0-	4817	1	106891	2	N	1874	2018	0			194
						465	3	2061	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 11/05/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	272986 X	259642	-0-	-13344	-0-	8145	1	227614	3	N	21583	22526	0			1840
						142	4	23741	9							
02	246568 X	201009	-0-	-45559	-0-	4867	1	178719	3	N	15839	15696	0			1983
						17423	9									
03	272986 X	210168	-0-	-62818	-0-	8071	1	187469	3	N	13198	13262	0			1919
						110	4	14518	9							
04	264180 X	162952	-0-	-101228	-0-	7214	1	4477	2	N	10111	10274	0			1756
						140019	3	120	4							
*05	272986 X	134084	-0-	-138902	-0-	2113	1	85731	2	N	7743	3856	0	5307	1	336
						37646	3	77	4							
06	251280 X	129178	-0-	-122102	-0-	5497	1	115330	3	N	7507	6331	0	818	1	694
						93	4	8258	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 11/10/2018 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	212319	X	154917	-0-	-57402	-0-	7782	1	142561	3	N	3934	4250	0			335
							247	4	4327	9							
02	191772	X	102445	-0-	-89327	-0-	4809	1	94988	3	N	2282	2331	0			286
							138	4	2510	9							
03	212319	X	90032	-0-	-122287	-0-	4267	1	83523	3	N	1907	1916	0			277
							144	4	2098	9							
04	69802	X	69802	-0-	-0-	-0-	3518	1	64668	3	N	1369	1408	0			238
							110	4	1506	9							
*05	190991	X	58424	-0-	-132567	-0-	3065	1	54035	3	N	1071	1161	0			148
							146	4	1178	9							
06	149910	X	50439	-0-	-99471	-0-	2943	1	46547	3	N	768	836	0			80
							104	4	845	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	322137	X	132858	-0-	-189279	-0-	2727	1	105190	3	N	22674	22970	0			1933
							24941	9									
02	106744	X	106744	-0-	-0-	-0-	3347	1	84153	3	N	17435	17185	0			2183
							65	4	19179	9							
03	118110	X	117649	-0-	-461	-0-	4796	1	93868	3	N	17113	16808	0			2488
							161	4	18824	9							
04	114300	X	95775	-0-	-18525	-0-	4218	1	77531	3	N	12631	12925	0			2194
							132	4	13894	9							
*05	118110	X	80584	-0-	-37526	-0-	3708	1	65372	3	N	10297	11072	0			1419
							177	4	11327	9							
06	114300	X	65620	-0-	-48680	-0-	3368	1	53263	3	N	8063	8646	0			836
							120	4	8869	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	368875	X	145806	-0-	-223069	-0-	2903	1	112002	3	N	28092	28454	0			2395
							30901	9									
02	120148	X	109871	-0-	-10277	-0-	3391	1	85112	3	N	19365	19335	0			2425
							66	4	21302	9							
03	133021	X	116695	-0-	-16326	-0-	4685	1	91703	3	N	18317	18079	0			2663
							158	4	20149	9							
04	128730	X	87976	-0-	-40754	-0-	3814	1	70096	3	N	12679	13140	0			2202
							119	4	13947	9							
*05	133021	X	75884	-0-	-57137	-0-	3482	1	61397	3	N	9854	10698	0			1358
							166	4	10839	9							
06	128730	X	64713	-0-	-64017	-0-	3325	1	52589	3	N	7892	8432	0			818
							118	4	8681	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 11/10/2018 TOTAL DEPTH 13300 PERF.13760 - 19203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200508	X	149126	-0-	-51382	-0-	7378	1	135151	3	N	5784	6196	0			493
							235	4	6362	9							
02	181104	X	140245	-0-	-40859	-0-	6523	1	128851	3	N	4258	4218	0			533
							187	4	4684	9							
03	200508	X	118968	-0-	-81540	-0-	5580	1	109208	3	N	3629	3634	0			528
							188	4	3992	9							
04	194040	X	103822	-0-	-90218	-0-	5193	1	95446	3	N	2745	2796	0			477
							163	4	3020	9							
*05	187922	X	94209	-0-	-93713	-0-	4923	1	86792	3	N	2054	2248	0			283
							235	4	2259	9							
06	150270	X	78455	-0-	-71815	-0-	4552	1	71990	3	N	1592	1710	0			165
							162	4	1751	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 11/10/2018 TOTAL DEPTH 11403 PERF.13518 - 19067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	200756	X	150945	-0-	-49811	-0-	7511	1	137596	3	N	5090	5382	0			434
							239	4	5599	9							
02	181328	X	139801	-0-	-41527	-0-	6511	1	128614	3	N	4082	4005	0			511
							186	4	4490	9							
03	200756	X	136694	-0-	-64062	-0-	6457	1	126383	3	N	3306	3336	0			481
							217	4	3637	9							
04	194280	X	100458	-0-	-93822	-0-	5055	1	92909	3	N	2124	2236	0			369
							158	4	2336	9							
*05	181443	X	93248	-0-	-88195	-0-	4908	1	86535	3	N	1428	1600	0			197
							234	4	1571	9							
06	149790	X	75470	-0-	-74320	-0-	4416	1	69845	3	N	956	1054	0			99
							157	4	1052	9							

MCCLANAHAN-BLACKWELL 2 (SA) B6 WELL #: B 6H RRCID -> 286599 COMPL. DATE 01/26/2019 TOTAL DEPTH 13664 PERF.14042 - 20166

01	0		306492	-0-	306492	306492	6408	1	278356	3	N	19753	19184	0			1684
							21728	9									
02	0		253314	-0-	253314	559806	5808	1	230772	3	N	15213	14992	0			1905
							16734	9									
03	763590	X	203784	-0-	-559806	-0-	5670	1	183059	3	N	13686	13601	0			1990
							15055	9									
04	305070	X	167116	-0-	-137954	-0-	4489	1	150858	3	N	10699	10831	0			1858
							11769	9									
*05	315239	X	155391	-0-	-159848	-0-	4251	1	141402	3	N	8853	9491	0			1220
							9738	9									
06	305070	X	138930	-0-	-166140	-0-	3754	1	127164	3	N	7284	7749	0			755
							8012	9									

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

01	2714	X	2714	-0-	-0-	-0-	2601	2	113	9	Y	103	118	1			64
02	1690	N	1690	-0-	-0-	-0-	1580	3	110	9	Y	100	93	1			71
03	714	N	714	-0-	-0-	-0-	8	1	656	3	Y	45	56	1	1	6	5
							50	9									
04	867	N	867	-0-	-0-	-0-	43	1	810	3	Y	13	17	1			1
							14	9									
*05	1153	N	1153	-0-	-0-	-0-	53	1	976	3	Y	113	100	1			14
							124	9									
06	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

01	13485	X	10245	-0-	-3240	-0-	9824	2	421	9	Y	383	335	1			182
02	6580	X	6580	-0-	-0-	-0-	6309	3	271	9	Y	246	254	1			174
03	5955	X	5955	-0-	-0-	-0-	70	1	5707	3	Y	162	301	1	5	6	35
							178	9									
04	6962	X	6962	-0-	-0-	-0-	327	1	6119	3	Y	469	458	1			46
							516	9									
*05	6396	X	6396	-0-	-0-	-0-	318	1	5836	3	Y	220	239	1			27
							242	9									
06	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					27

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4766	X	4766	-0-	-0-	-0-	4469	2	297	9	Y	270	279	1			153
02	5372	X	5372	-0-	-0-	-0-	5203	3	169	9	Y	154	198	1			109
03	6882	X	6882	-0-	-0-	-0-	81	1	6650	3	Y	137	220	1	4	6	26
							151	9									
04	5610	X	1602	-0-	-4008	-0-	79	1	1481	3	Y	38	60	1			4
							42	9									
*05	8036	X	8036	-0-	-0-	-0-	387	1	7087	3	Y	511	452	1			63
							562	9									
06	5760	X	NO RPT	-0-	-5760	-0-					Y	NO RPT					63

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12834	X	5086	-0-	-7748	-0-	4645	2	441	9	Y	401	343	1			186
02	10780	X	7713	-0-	-3067	-0-	7430	3	283	9	Y	257	261	1			182
03	14539	X	11038	-0-	-3501	-0-	133	1	10869	3	Y	33	195	1	3	6	20
							36	9									
04	14070	X	14054	-0-	-16	-0-	696	1	13035	3	Y	294	285	1			29
							323	9									
*05	9911	X	9911	-0-	-0-	-0-	508	1	9320	3	Y	75	95	1			9
							83	9									
06	8250	X	NO RPT	-0-	-8250	-0-					Y	NO RPT					9

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4669	X	4669	-0-	-0-	-0-	4185	2	484	9	Y	440	330	1			179
02	4895	X	4895	-0-	-0-	-0-	4646	3	249	9	Y	226	245	1			160
03	5352	X	5352	-0-	-0-	-0-	61	1	5008	3	Y	257	372	1	7	6	45
							283	9									
04	7493	X	7493	-0-	-0-	-0-	361	1	6760	3	Y	338	350	1			33
							372	9									
*05	8517	X	8517	-0-	-0-	-0-	425	1	7788	3	Y	276	275	1			34
							304	9									
06	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT					34

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	3341	-0-	-1030	-0-	3057	2	284	9	Y	258	310	1			200
02	3864	X	2691	-0-	-1173	-0-	2471	2	220	9	Y	200	256	1			144
03	4278	X	2778	-0-	-1500	-0-	113	1	2397	2	Y	244	292	1			96
							268	9									
04	5037	X	5037	-0-	-0-	-0-	874	1	3734	2	Y	390	261	1			225
							429	9									
*05	5149	X	5149	-0-	-0-	-0-	5039	2	110	9	Y	100	274	1			51
06	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					51

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12524	X	6571	-0-	-5953	-0-	6213	2	358	9	Y	325	375	1			252
02	11312	X	8874	-0-	-2438	-0-	8367	2	507	9	Y	461	383	1			330
03	12338	X	10246	-0-	-2092	-0-	447	1	9506	2	Y	266	492	1			104
							293	9									
04	13442	X	13442	-0-	-0-	-0-	2484	1	10608	2	Y	318	239	1			183
							350	9									
*05	10823	X	10823	-0-	-0-	-0-	10098	2	725	9	Y	659	504	1			338
06	9510	X	NO RPT	-0-	-9510	-0-					Y	NO RPT					338

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4422 X	4422	-0-	-0-	-0-	4195	2	227	9	Y	206	223	1			160
02	4087 X	4087	-0-	-0-	-0-	3892	2	195	9	Y	177	210	1			127
03	6361 X	6361	-0-	-0-	-0-	269	1	5734	2	Y	325	325	1			127
						358	9									
04	5313 X	5313	-0-	-0-	-0-	946	1	4042	2	Y	295	252	1			170
						325	9									
05	4433 X	4013	-0-	-420	-0-	3836	2	177	9	Y	161	248	1			83
06	4380 X	NO RPT	-0-	-4380	-0-					Y	NO RPT					83

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	217 N	82	-0-	-135	-0-	46	2	36	9	Y	33	7	1			26
02	506 N	506	-0-	-0-	-0-	425	2	81	9	Y	74	47	1			53
03	3100 N	5809	-0-	2709	2709	245	1	5214	2	Y	318	246	1			125
						350	9									
04	3000 N	2098	-0-	-902	1807	387	1	1650	2	Y	55	148	1			32
						61	9									
*05	1812 N	5	-0-	-1807	-0-	3	2	2	9	Y	2	33	1			1
06	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533 X	5720	-0-	-1813	-0-	5423	2	297	9	Y	270	253	1			102
02	5707 X	5707	-0-	-0-	-0-	5463	2	244	9	Y	222	262	1			62
03	6479 X	5601	-0-	-878	-0-	58	1	5277	2	Y	242	246	1			21
						266	9									
04	6726 X	6726	-0-	-0-	-0-	413	1	6136	2	Y	161	142	1			40
						177	9									
05	5735 X	5232	-0-	-503	-0-	361	1	4760	2	Y	101	141	1	1	6	32
						111	9									
06	6120 X	NO RPT	-0-	-6120	-0-					Y	NO RPT					32

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091 X	5269	-0-	-2822	-0-	4917	2	352	9	Y	320	316	1			121
02	2352 X	2135	-0-	-217	-0-	1945	2	190	9	Y	173	235	1			59
03	2604 X	2359	-0-	-245	-0-	23	1	2129	2	Y	188	196	1			16
						207	9									
04	2520 X	2367	-0-	-153	-0-	139	1	2063	2	Y	150	128	1			38
						165	9									
*05	3899 X	3899	-0-	-0-	-0-	266	1	3508	2	Y	114	145	1	1	6	36
						125	9									
06	2520 X	NO RPT	-0-	-2520	-0-					Y	NO RPT					36

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3906 X	2844	-0-	-1062	-0-	2607	2	237	9	Y	215	244	1			82
02	4947 X	4947	-0-	-0-	-0-	4603	2	344	9	Y	313	319	1			76
03	4380 X	4380	-0-	-0-	-0-	44	1	4026	2	Y	282	290	1			24
						310	9									
04	5932 X	5932	-0-	-0-	-0-	360	1	5359	2	Y	194	170	1			48
						213	9									
*05	5651 X	5651	-0-	-0-	-0-	379	1	4994	2	Y	253	259	1	2	6	81
						278	9									
06	5250 X	NO RPT	-0-	-5250	-0-					Y	NO RPT					81

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	5280	-0-	-2067	-0-	4931	2	349	9	Y	317	210	1			298
02	5348	X	4859	-0-	-489	-0-	4463	2	396	9	Y	360	437	1			221
03	5921	X	5516	-0-	-405	-0-	55	1	4973	2	Y	444	493	1	28	6	38
							488	9									
04	5520	X	5450	-0-	-70	-0-	318	1	4722	2	Y	373	307	1			104
							410	9									
05	5270	X	4843	-0-	-427	-0-	317	1	4171	2	Y	323	338	1			89
							355	9									
06	5220	X	NO RPT	-0-	-5220	-0-					Y	NO RPT					89

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7781	X	6322	-0-	-1459	-0-	6023	2	299	9	Y	272	292	1			103
02	7196	X	6219	-0-	-977	-0-	5907	2	312	9	Y	284	308	1			79
03	7967	X	5006	-0-	-2961	-0-	50	1	4579	2	Y	343	345	1			30
							377	9									
04	6870	X	3874	-0-	-2996	-0-	228	1	3392	2	Y	231	203	1			58
							254	9									
05	6324	X	4403	-0-	-1921	-0-	298	1	3928	2	Y	161	214	1	2	6	52
							177	9									
06	6660	X	NO RPT	-0-	-6660	-0-					Y	NO RPT					52

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7533	X	6208	-0-	-1325	-0-	5798	2	410	9	Y	373	355	1			141
02	5355	X	5355	-0-	-0-	-0-	5084	2	271	9	Y	246	318	1			69
03	4376	X	4376	-0-	-0-	-0-	44	1	3960	2	Y	338	337	1			29
							372	9									
04	4737	X	4737	-0-	-0-	-0-	271	1	4033	2	Y	394	324	1			99
							433	9									
*05	4905	X	4905	-0-	-0-	-0-	316	1	4159	2	Y	391	443	1	4	6	124
							430	9									
06	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					124

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9052	X	6079	-0-	-2973	-0-	5688	2	391	9	Y	355	243	1			333
02	7392	X	5483	-0-	-1909	-0-	5086	2	397	9	Y	361	472	1			222
03	8184	X	5401	-0-	-2783	-0-	55	1	5038	2	Y	280	314	1	18	6	24
							308	9									
04	6990	X	6124	-0-	-866	-0-	366	1	5436	2	Y	293	235	1			82
							322	9									
05	6231	X	5683	-0-	-548	-0-	376	1	4955	2	Y	320	314	1			88
							352	9									
06	5880	X	NO RPT	-0-	-5880	-0-					Y	NO RPT					88

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	4206	-0-	-3606	-0-	3990	2	216	9	Y	196	201	1			187
02	12989	X	12989	-0-	-0-	-0-	12682	2	307	9	Y	279	296	1			170
03	14158	X	14158	-0-	-0-	-0-	150	1	13623	2	Y	350	410	1	22	6	30
							385	9									
04	11827	X	11827	-0-	-0-	-0-	724	1	10763	2	Y	309	253	1			86
							340	9									
*05	9807	X	9807	-0-	-0-	-0-	664	1	8751	2	Y	356	344	1			98
							392	9									
06	5610	X	NO RPT	-0-	-5610	-0-					Y	NO RPT					98

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14632 X	8976	-0-	-5656	-0-	8604	2	372	9	Y	338	420	1			83
02	10836 X	6085	-0-	-4751	-0-	5757	3	328	9	Y	298	336	1			45
03	11997 X	6735	-0-	-5262	-0-	77	1	6300	3	Y	325	295	1	6	6	69
						358	9									
04	11610 X	7735	-0-	-3875	-0-	375	1	7012	3	Y	316	362	1			23
						348	9									
05	11997 X	6531	-0-	-5466	-0-	327	1	5994	3	Y	191	184	1			30
						210	9									
06	8700 X	NO RPT	-0-	-8700	-0-					Y	NO RPT					30

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

01	12400 X	10855	-0-	-1545	-0-	10428	2	427	9	Y	388	480	1			95
02	13692 X	6933	-0-	-6759	-0-	6594	3	339	9	Y	308	356	1			47
03	15159 X	5267	-0-	-9892	-0-	60	1	4941	3	Y	242	233	1	4	6	52
						266	9									
04	14670 X	9191	-0-	-5479	-0-	445	1	8322	3	Y	385	409	1			28
						424	9									
05	15159 X	7780	-0-	-7379	-0-	382	1	7007	3	Y	355	327	1			56
						391	9									
06	10500 X	NO RPT	-0-	-10500	-0-					Y	NO RPT					56

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

01	9176 X	4085	-0-	-5091	-0-	316	1	3267	3	Y	410	421	0			8
						51	4	451	9							
02	11788 X	2839	-0-	-8949	-0-	267	1	2403	3	Y	89	94	0			3
						71	4	98	9							
03	13051 X	73	-0-	-12978	-0-	1	1	52	3	Y	17	20	0			-0-
						1	4	19	9							
04	12630 X	-0-	-0-	-12630	-0-					Y	3	3	0			-0-
05	9517 X	-0-	-0-	-9517	-0-					Y	2	2	0			-0-
06	3960 X	-0-	-0-	-3960	-0-					Y	-0-					-0-

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

01	2294 X	505	-0-	-1789	-0-	268	1	109	3	Y	60	62	0			1
						62	4	66	9							
02	1484 N	706	-0-	-778	-0-	395	1	12	3	Y	203	200	0			4
						76	4	223	9							
03	1085 N	743	-0-	-342	-0-	461	1	5	3	Y	166	166	0			4
						94	4	183	9							
04	1391 N	1391	-0-	-0-	-0-	707	1	57	3	Y	380	374	0			10
						209	4	418	9							
05	1459 N	1459	-0-	-0-	-0-	834	1	10	3	Y	389	389	0			10
						187	4	428	9							
*06	1457 N	1457	-0-	-0-	-0-	870	1	27	3	Y	358	358	0			10
						166	4	394	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7418	X	7418	-0-	-0-	-0-	638	1	6188	3	Y	505	506	0			10
							36	4	556	9							
02	6636	X	5838	-0-	-798	-0-	669	1	4509	3	Y	562	561	0			11
							42	4	618	9							
03	7285	X	7040	-0-	-245	-0-	769	1	5473	3	Y	688	688	0			11
							41	4	757	9							
04	7170	X	6382	-0-	-788	-0-	672	1	5120	3	Y	510	514	0			7
							29	4	561	9							
05	9171	X	9171	-0-	-0-	-0-	802	1	7704	3	Y	548	544	0			11
							62	4	603	9							
06	7170	X	6438	-0-	-732	-0-	739	1	4994	3	Y	620	622	0			9
							23	4	682	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	2215	-0-	-1753	-0-	337	1	1355	3	Y	474	475	0			9
							2	4	521	9							
02	3976	X	2280	-0-	-1696	-0-	417	1	1276	3	Y	531	526	0			14
							3	4	584	9							
03	4402	X	2798	-0-	-1604	-0-	572	1	1580	3	Y	585	585	0			14
							2	4	644	9							
04	4260	X	3093	-0-	-1167	-0-	617	1	1848	3	Y	566	569	0			11
							5	4	623	9							
05	4154	X	3459	-0-	-695	-0-	650	1	2138	3	Y	605	601	0			15
							5	4	666	9							
*06	3028	X	3028	-0-	-0-	-0-	623	1	1730	3	Y	610	610	0			15
							4	4	671	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10943	X	4622	-0-	-6321	-0-	691	1	2408	3	Y	1382	1379	0			26
							3	4	1520	9							
02	6636	X	2650	-0-	-3986	-0-	462	1	1178	3	Y	915	917	0			24
							3	4	1007	9							
03	7347	X	4366	-0-	-2981	-0-	852	1	2014	3	Y	1360	1351	0			33
							4	4	1496	9							
04	6480	X	3991	-0-	-2489	-0-	953	1	1989	3	Y	947	961	0			19
							7	4	1042	9							
05	6355	X	3902	-0-	-2453	-0-	970	1	2020	3	Y	823	822	0			20
							7	4	905	9							
06	4470	X	3694	-0-	-776	-0-	926	1	1719	3	Y	948	944	0			24
							6	4	1043	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1184	N	1184	-0-	-0-	-0-	296	1	522	3	Y	270	270	0			4
							69	4	297	9							
02	1932	X	1269	-0-	-663	-0-	432	1	537	3	Y	197	197	0			4
							83	4	217	9							
03	1643	X	1294	-0-	-349	-0-	548	1	446	3	Y	172	172	0			4
							111	4	189	9							
04	1590	X	1459	-0-	-131	-0-	518	1	606	3	Y	166	166	0			4
							152	4	183	9							
05	1797	X	1797	-0-	-0-	-0-	520	1	962	3	Y	182	181	0			5
							115	4	200	9							
*06	1688	X	1688	-0-	-0-	-0-	583	1	784	3	Y	192	191	0			6
							110	4	211	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	992	N	584	-0-	-408	-0-	261	1	4	3	Y	276	279	0			5
							15	4	304	9							
02	1568	X	798	-0-	-770	-0-	417	1	7	3	Y	315	314	0			6
							27	4	347	9							
03	1736	X	913	-0-	-823	-0-	563	1	6	3	Y	285	286	0			5
							30	4	314	9							
04	1680	X	1347	-0-	-333	-0-	731	1	328	3	Y	234	236	0			3
							31	4	257	9							
05	1685	X	1685	-0-	-0-	-0-	803	1	390	3	Y	391	386	0			8
							62	4	430	9							
*06	4564	X	4564	-0-	-0-	-0-	1086	1	2847	3	Y	543	543	0			8
							34	4	597	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		1390	-0-	1390	1390	184	1	1162	3	Y	4	4	0			-0-
							40	4	4	9							
06	T. A.		6134	-0-	6134	7524	967	1	4008	3	Y	890	864	0			26
							180	4	979	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085	N	525	-0-	-560	-0-	411	1	33	3	N	62	64	1			7
							13	4	68	9							
02	693	N	693	-0-	-0-	-0-	501	1	87	3	N	83	79	1			11
							14	4	91	9							
03	786	N	786	-0-	-0-	-0-	570	1	12	3	N	172	165	1			18
							15	4	189	9							
04	761	N	761	-0-	-0-	-0-	510	1	62	3	N	157	160	1			15
							16	4	173	9							
05	869	N	869	-0-	-0-	-0-	492	1	178	3	N	170	164	1			21
							12	4	187	9							
*06	827	N	827	-0-	-0-	-0-	356	1	293	3	N	155	159	1			17
							7	4	171	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2728	X	373	-0-	-2355	-0-	258	1	14	4	Y	92	95	0			2
							101	9									
02	2072	N	1337	-0-	-735	-0-	465	1	4	3	Y	762	749	0			15
							30	4	838	9							
03	2459	N	2459	-0-	-0-	-0-	674	1	1197	3	Y	502	509	0			8
							36	4	552	9							
04	2099	N	2099	-0-	-0-	-0-	523	1	932	3	Y	565	565	0			8
							22	4	622	9							
05	2245	N	2245	-0-	-0-	-0-	613	1	652	3	Y	847	838	0			17
							48	4	932	9							
06	2370	N	2296	-0-	-74	-0-	706	1	549	3	Y	926	930	0			13
							22	4	1019	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

01	4433	X	558	-0-	-3875	-0-	293	1	16	4	Y	226	232	0			4
							249	9									
02	2016	X	694	-0-	-1322	-0-	362	1	3	3	Y	278	277	0			5
							23	4	306	9							
03	2349	X	2349	-0-	-0-	-0-	789	1	995	3	Y	475	472	0			8
							42	4	523	9							
04	2160	X	1936	-0-	-224	-0-	770	1	606	3	Y	479	480	0			7
							33	4	527	9							
05	1896	N	1896	-0-	-0-	-0-	772	1	525	3	Y	490	487	0			10
							60	4	539	9							
06	2160	N	1862	-0-	-298	-0-	782	1	554	3	Y	456	460	0			6
							24	4	502	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

01	1304	N	1304	-0-	-0-	-0-	784	1	40	3	Y	217	283	0			77
							241	4	239	9							
02	1783	N	1783	-0-	-0-	-0-	1073	1	49	3	Y	242	223	0			96
							395	4	266	9							
03	1815	N	1815	-0-	-0-	-0-	631	1	434	3	Y	436	384	0			148
							270	4	480	9							
04	1431	N	1431	-0-	-0-	-0-	267	1	439	3	Y	476	447	0			177
							201	4	524	9							
05	3100	N	3602	-0-	502	502	729	1	1997	3	Y	481	502	0			156
							347	4	529	9							
*06	3000	N	4682	-0-	1682	2184	1346	1	2393	3	Y	498	387	0			267
							395	4	548	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	165 N	165	-0-	-0-	-0-	5	1	116	3	Y	40	39	0			1
						44	9									
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

01	2033 N	2033	-0-	-0-	-0-	1128	1	10	3	Y	497	341	0			177
						348	4	547	9							
02	1610 N	1610	-0-	-0-	-0-	1137	1	16	3	Y	35	198	0			14
						418	4	39	9							
03	1884 N	1884	-0-	-0-	-0-	1124	1	33	3	Y	223	161	0			76
						482	4	245	9							
04	1770 N	1744	-0-	-26	-0-	783	1	27	3	Y	314	273	0			117
						589	4	345	9							
05	1798 N	1751	-0-	-47	-0-	971	1	121	3	Y	179	238	0			58
						462	4	197	9							
06	1770 N	1739	-0-	-31	-0-	1172	1	21	3	Y	184	143	0			99
						344	4	202	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

01	13609 X	2410	-0-	-11199	-0-	226	1	2003	3	Y	132	134	0			3
						36	4	145	9							
02	10108 X	7147	-0-	-2961	-0-	505	1	6358	3	Y	139	138	0			4
						131	4	153	9							
03	11005 X	7	-0-	-10998	-0-	6	3	1	9	Y	1	5	0			-0-
04	10140 X	2508	-0-	-7632	-0-	153	1	2265	3	Y	63	62	0			1
						21	4	69	9							
05	10478 X	7532	-0-	-2946	-0-	423	1	6866	3	Y	184	183	0			2
						41	4	202	9							
06	7650 X	3985	-0-	-3665	-0-	214	1	3666	3	Y	72	73	0			1
						26	4	79	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100 X	1314	-0-	-1786	-0-	655	1	348	3	Y	190	191	0			3
						102	4	209	9							
02	3108 X	2833	-0-	-275	-0-	782	1	1462	3	Y	466	460	0			9
						76	4	513	9							
03	3441 X	3172	-0-	-269	-0-	851	1	1613	3	Y	447	447	0			9
						216	4	492	9							
04	3330 X	2430	-0-	-900	-0-	730	1	1050	3	Y	369	369	0			9
						244	4	406	9							
05	3131 X	2381	-0-	-750	-0-	465	1	1388	3	Y	342	342	0			9
						152	4	376	9							
06	3060 X	311	-0-	-2749	-0-	77	1	141	3	Y	46	54	0			1
						42	4	51	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

01	620 N	168	-0-	-452	-0-	6	1	120	3	Y	37	40	0			-0-
						1	4	41	9							
02	3724 X	143	-0-	-3581	-0-	6	1	105	3	Y	28	28	0			-0-
						1	4	31	9							
03	4123 X	91	-0-	-4032	-0-	3	1	60	3	Y	25	25	0			-0-
						28	9									
04	3990 X	5	-0-	-3985	-0-	5	3			Y	-0-					-0-
05	1333 X	-0-	-0-	-1333	-0-					Y	-0-					-0-
06	150 X	-0-	-0-	-150	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

01	7462 X	7462	-0-	-0-	-0-	1126	1	5763	3	Y	205	261	0			73
						347	4	226	9							
02	6466 X	6466	-0-	-0-	-0-	1132	1	4726	3	Y	174	178	0			69
						417	4	191	9							
03	7285 X	5443	-0-	-1842	-0-	970	1	3880	3	Y	161	175	0			55
						416	4	177	9							
04	7230 X	3922	-0-	-3308	-0-	623	1	2652	3	Y	162	157	0			60
						469	4	178	9							
05	7471 X	3490	-0-	-3981	-0-	739	1	2236	3	Y	149	161	0			48
						351	4	164	9							
06	7230 X	3527	-0-	-3703	-0-	847	1	2282	3	Y	135	111	0			72
						249	4	149	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

01	2635 N	1957	-0-	-678	-0-	615	1	985	3	Y	237	238	1			4
						96	4	261	9							
02	2632 X	2039	-0-	-593	-0-	534	1	1187	3	Y	242	241	1			5
						52	4	266	9							
03	3206 X	3206	-0-	-0-	-0-	627	1	1970	3	Y	409	405	1			9
						159	4	450	9							
04	2820 X	2699	-0-	-121	-0-	587	1	1601	3	Y	286	288	1			7
						196	4	315	9							
05	3066 X	3066	-0-	-0-	-0-	444	1	2092	3	Y	350	348	1			9
						145	4	385	9							
06	3090 X	744	-0-	-2346	-0-	152	1	421	3	Y	79	86	1			2
						84	4	87	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

01	10369 X	10369	-0-	-0-	-0-	625	1	8771	3	Y	770	774	0			10
						126	4	847	9							
02	8708 X	8032	-0-	-676	-0-	642	1	6524	3	Y	732	734	0			8
						61	4	805	9							
03	10121 X	10121	-0-	-0-	-0-	840	1	8293	3	Y	825	823	0			10
						80	4	908	9							
04	11342 X	11342	-0-	-0-	-0-	1004	1	9350	3	Y	848	843	0			15
						55	4	933	9							
05	10354 X	4913	-0-	-5441	-0-	729	1	3634	3	Y	404	410	0			9
						106	4	444	9							
*06	11623 X	11623	-0-	-0-	-0-	1150	1	9352	3	Y	838	837	0			10
						199	4	922	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

01	3906 X	750	-0-	-3156	-0-	123	1	20	4	Y	552	546	0			10
						607	9									
02	3528 X	431	-0-	-3097	-0-	88	1	6	3	Y	284	286	0			8
						25	4	312	9							
03	2821 X	343	-0-	-2478	-0-	21	1	10	4	Y	284	287	0			5
						312	9									
04	2700 X	155	-0-	-2545	-0-	42	1	6	4	Y	97	101	0			1
						107	9									
05	2078 X	2078	-0-	-0-	-0-	353	1	1008	3	Y	619	613	0			7
						36	4	681	9							
*06	2881 X	2881	-0-	-0-	-0-	287	1	1860	3	Y	634	628	0			13
						37	4	697	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

01	1581 X	164	-0-	-1417	-0-	9	1	125	3	Y	26	26	0			-0-
						1	4	29	9							
02	1036 X	219	-0-	-817	-0-	9	1	121	3	Y	79	77	0			2
						2	4	87	9							
03	1147 X	757	-0-	-390	-0-	25	1	644	3	Y	71	72	0			1
						10	4	78	9							
04	900 X	75	-0-	-825	-0-	47	1	2	3	Y	17	18	0			-0-
						7	4	19	9							
05	734 X	734	-0-	-0-	-0-	575	1	80	3	Y	17	17	0			-0-
						60	4	19	9							
*06	965 X	965	-0-	-0-	-0-	729	1	64	3	Y	69	68	0			1
						96	4	76	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6579	X	6579	-0-	-0-	-0-	567	1	5371	3	Y	477	523	0			6
							116	4	525	9							
02	3724	X	485	-0-	-3239	-0-	353	1	34	3	Y	57	62	0			1
							35	4	63	9							
03	11036	X	804	-0-	-10232	-0-	619	1	26	3	Y	89	89	0			1
							61	4	98	9							
04	10680	X	7539	-0-	-3141	-0-	1031	1	5521	3	Y	846	832	0			15
							56	4	931	9							
05	11036	X	7870	-0-	-3166	-0-	975	1	5892	3	Y	784	782	0			17
							141	4	862	9							
06	6360	X	2187	-0-	-4173	-0-	551	1	1415	3	Y	112	128	0			1
							98	4	123	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	3917	-0-	-1880	-0-	355	1	3451	3	Y	83	91	0			2
							20	4	91	9							
02	6916	X	4699	-0-	-2217	-0-	480	1	3516	3	Y	612	602	0			12
							30	4	673	9							
03	8236	X	8236	-0-	-0-	-0-	731	1	4296	3	Y	2882	2847	0			47
							39	4	3170	9							
04	6782	X	6782	-0-	-0-	-0-	819	1	4347	3	Y	1437	1463	0			21
							35	4	1581	9							
05	7128	X	7128	-0-	-0-	-0-	828	1	4642	3	Y	1449	1440	0			30
							64	4	1594	9							
06	7410	X	6255	-0-	-1155	-0-	717	1	4109	3	Y	1279	1291	0			18
							22	4	1407	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10689	X	10689	-0-	-0-	-0-	947	1	7998	3	Y	1581	1582	0			30
							5	4	1739	9							
02	8787	X	8787	-0-	-0-	-0-	896	1	5770	3	Y	1924	1904	0			50
							5	4	2116	9							
03	9928	X	9928	-0-	-0-	-0-	868	1	6383	3	Y	2430	2422	0			58
							4	4	2673	9							
04	10350	X	7909	-0-	-2441	-0-	849	1	5517	3	Y	1396	1426	0			28
							7	4	1536	9							
05	11023	X	11023	-0-	-0-	-0-	895	1	6529	3	Y	3265	3213	0			80
							7	4	3592	9							
06	10350	X	7404	-0-	-2946	-0-	819	1	5237	3	Y	1220	1270	0			30
							6	4	1342	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7502	X	7436	-0-	-66	-0-	1019	1	4411	3	Y	1819	1852	0			35
							5	4	2001	9							
02	10668	X	6962	-0-	-3706	-0-	700	1	5246	3	Y	920	931	0			24
							4	4	1012	9							
03	16287	X	16287	-0-	-0-	-0-	1107	1	14112	3	Y	966	967	0			23
							5	4	1063	9							
04	12720	X	1990	-0-	-10730	-0-	765	1	564	3	Y	595	606	0			12
							6	4	655	9							
05	13144	X	4464	-0-	-8680	-0-	884	1	1756	3	Y	1652	1624	0			40
							7	4	1817	9							
06	15750	X	3359	-0-	-12391	-0-	814	1	1040	3	Y	1364	1370	0			34
							5	4	1500	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	850	N	850	-0-	-0-	-0-	647	1	31	3	Y	59	58	0			1
							107	4	65	9							
02	821	N	821	-0-	-0-	-0-	594	1	35	3	Y	24	24	0			1
							166	4	26	9							
03	248	N	54	-0-	-194	-0-	24	1	5	3	Y	13	14	0			-0-
							11	4	14	9							
04	810	N	28	-0-	-782	-0-	19	1	3	4	Y	5	5	0			-0-
							6	9									
05	899	N	13	-0-	-886	-0-	1	1	12	3	Y	-0-					-0-
06	60	N	19	-0-	-41	-0-	17	1	2	4	Y	-0-					-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813	X	2487	-0-	-1326	-0-	511	1	752	3	Y	1016	1024	0			13
							106	4	1118	9							
02	3332	X	1251	-0-	-2081	-0-	217	1	11	3	Y	910	913	0			10
							22	4	1001	9							
03	3689	X	326	-0-	-3363	-0-	38	1	4	4	Y	258	265	0			3
							284	9									
04	3570	X	25	-0-	-3545	-0-	12	1	1	4	Y	11	14	0			-0-
							12	9									
05	3262	X	3262	-0-	-0-	-0-	481	1	1797	3	Y	831	813	0			18
							70	4	914	9							
06	2400	X	1403	-0-	-997	-0-	245	1	464	3	Y	591	602	0			7
							44	4	650	9							

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2387	X	1692	-0-	-695	-0-	296	1	1129	3	Y	199	199	0			4
							48	4	219	9							
02	1988	X	17	-0-	-1971	-0-	1	1	13	3	Y	3	7	0			-0-
							3	9									
03	2201	X	336	-0-	-1865	-0-	16	1	115	3	Y	180	177	0			3
							7	4	198	9							
04	2130	X	143	-0-	-1987	-0-	35	1	2	3	Y	92	94	0			1
							5	4	101	9							
05	1860	X	647	-0-	-1213	-0-	199	1	27	3	Y	364	361	0			4
							21	4	400	9							
06	1650	X	582	-0-	-1068	-0-	202	1	16	3	Y	306	304	0			6
							27	4	337	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	805	-0-	-3442	-0-	320	1	26	3	Y	369	370	0			7
							53	4	406	9							
02	3556	X	54	-0-	-3502	-0-	2	1	33	3	Y	16	23	0			-0-
							1	4	18	9							
03	3937	X	589	-0-	-3348	-0-	37	1	17	4	Y	486	478	0			8
							535	9									
04	2580	X	500	-0-	-2080	-0-	92	1	197	3	Y	180	186	0			2
							13	4	198	9							
05	5009	X	5009	-0-	-0-	-0-	636	1	3520	3	Y	716	710	0			8
							65	4	788	9							
*06	5835	X	5835	-0-	-0-	-0-	471	1	4646	3	Y	598	594	0			12
							60	4	658	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7595	X	1929	-0-	-5666	-0-	560	1	374	3	Y	903	902	0			17
							2	4	993	9							
02	6720	X	1940	-0-	-4780	-0-	256	1	1155	3	Y	479	484	0			12
							2	4	527	9							
03	7161	X	3009	-0-	-4152	-0-	629	1	1255	3	Y	1020	1008	0			24
							3	4	1122	9							
04	6840	X	3986	-0-	-2854	-0-	751	1	1955	3	Y	1158	1159	0			23
							6	4	1274	9							
05	6245	X	6245	-0-	-0-	-0-	814	1	4260	3	Y	1059	1056	0			26
							6	4	1165	9							
*06	3544	X	3544	-0-	-0-	-0-	688	1	2178	3	Y	612	623	0			15
							5	4	673	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4543	-0-	-603	-0-	825	1	2837	3	Y	759	765	0			15
							46	4	835	9							
02	5796	X	4369	-0-	-1427	-0-	499	1	2528	3	Y	1191	1183	0			23
							32	4	1310	9							
03	6417	X	3980	-0-	-2437	-0-	543	1	2502	3	Y	824	834	0			13
							29	4	906	9							
04	8024	X	8024	-0-	-0-	-0-	877	1	5925	3	Y	1076	1073	0			16
							38	4	1184	9							
05	14329	X	14329	-0-	-0-	-0-	1384	1	11280	3	Y	1417	1404	0			29
							106	4	1559	9							
*06	5946	X	5946	-0-	-0-	-0-	820	1	3939	3	Y	1056	1070	0			15
							25	4	1162	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4061	X	1458	-0-	-2603	-0-	234	1	194	3	Y	901	896	0			17
							39	4	991	9							
02	3696	X	1710	-0-	-1986	-0-	247	1	388	3	Y	915	905	0			27
							68	4	1007	9							
03	4092	X	1321	-0-	-2771	-0-	77	1	186	3	Y	929	941	0			15
							36	4	1022	9							
04	3030	X	1493	-0-	-1537	-0-	294	1	222	3	Y	850	857	0			8
							42	4	935	9							
05	2170	X	1690	-0-	-480	-0-	321	1	375	3	Y	874	873	0			9
							33	4	961	9							
06	1830	X	1544	-0-	-286	-0-	259	1	391	3	Y	782	775	0			16
							34	4	860	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	1073	-0-	-1624	-0-	120	1	650	3	Y	269	269	0			5
							7	4	296	9							
02	2464	X	354	-0-	-2110	-0-	33	1	242	3	Y	70	74	0			1
							2	4	77	9							
03	2728	X	1437	-0-	-1291	-0-	152	1	952	3	Y	295	291	0			5
							8	4	325	9							
04	2640	X	1892	-0-	-748	-0-	202	1	1330	3	Y	319	319	0			5
							9	4	351	9							
05	2309	X	2309	-0-	-0-	-0-	411	1	1368	3	Y	453	449	0			9
							32	4	498	9							
*06	1854	X	1854	-0-	-0-	-0-	402	1	1088	3	Y	320	325	0			4
							12	4	352	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6448	X	3623	-0-	-2825	-0-	482	1	2355	3	Y	690	693	0			14
							27	4	759	9							
02	5348	X	1104	-0-	-4244	-0-	288	1	39	3	Y	690	691	0			13
							18	4	759	9							
03	5766	X	1165	-0-	-4601	-0-	196	1	13	3	Y	860	859	0			14
							10	4	946	9							
04	4050	X	3011	-0-	-1039	-0-	675	1	420	3	Y	1715	1704	0			25
							29	4	1887	9							
05	4061	X	2893	-0-	-1168	-0-	609	1	412	3	Y	1659	1650	0			34
							47	4	1825	9							
06	3510	X	2943	-0-	-567	-0-	655	1	377	3	Y	1719	1729	0			24
							20	4	1891	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3111	X	3111	-0-	-0-	-0-	775	1	2179	3	Y	139	140	0			3
							4	4	153	9							
02	4816	X	1414	-0-	-3402	-0-	426	1	846	3	Y	126	126	0			3
							3	4	139	9							
03	5332	X	1323	-0-	-4009	-0-	718	1	430	3	Y	156	155	0			4
							3	4	172	9							
04	5160	X	1071	-0-	-4089	-0-	697	1	105	3	Y	240	239	0			5
							5	4	264	9							
05	3100	X	249	-0-	-2851	-0-	214	1	21	3	Y	11	16	0			-0-
							2	4	12	9							
06	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11036	X	9796	-0-	-1240	-0-	934	1	7789	3	Y	802	816	0			10
							191	4	882	9							
02	9044	X	2364	-0-	-6680	-0-	465	1	1404	3	Y	408	413	0			5
							46	4	449	9							
03	10013	X	4188	-0-	-5825	-0-	683	1	2819	3	Y	564	562	0			7
							66	4	620	9							
04	11797	X	11797	-0-	-0-	-0-	1049	1	9576	3	Y	1014	1004	0			17
							57	4	1115	9							
05	12707	X	12707	-0-	-0-	-0-	1237	1	10184	3	Y	1008	1003	0			22
							177	4	1109	9							
*06	10980	X	10980	-0-	-0-	-0-	1219	1	8625	3	Y	840	852	0			10
							212	4	924	9							

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	4553	-0-	-314	-0-	560	1	2695	3	Y	1064	1063	0			17
							128	4	1170	9							
02	4144	X	3951	-0-	-193	-0-	533	1	2307	3	Y	918	915	0			20
							101	4	1010	9							
03	5394	X	4399	-0-	-995	-0-	677	1	2444	3	Y	1039	1036	0			23
							135	4	1143	9							
04	5220	X	4080	-0-	-1140	-0-	581	1	2459	3	Y	793	796	0			20
							168	4	872	9							
05	5394	X	4483	-0-	-911	-0-	643	1	2533	3	Y	1060	1052	0			28
							141	4	1166	9							
06	4410	X	3811	-0-	-599	-0-	602	1	2065	3	Y	937	938	0			27
							113	4	1031	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494 X	870	-0-	-7624	-0-	474	1	37	3	Y	255	264	0			5
						78	4	281	9							
02	7448 X	998	-0-	-6450	-0-	542	1	42	3	Y	239	237	0			7
						151	4	263	9							
03	8246 X	440	-0-	-7806	-0-	137	1	31	3	Y	188	192	0			3
						65	4	207	9							
04	6390 X	3273	-0-	-3117	-0-	454	1	1736	3	Y	925	920	0			8
						65	4	1018	9							
05	3255 X	417	-0-	-2838	-0-	318	1	41	3	Y	23	31	0			-0-
						33	4	25	9							
06	1080 X	-0-	-0-	-1080	-0-					Y	-0-					-0-

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

01	6789 X	4307	-0-	-2482	-0-	570	1	2778	3	Y	787	785	0			15
						93	4	866	9							
02	5824 X	4389	-0-	-1435	-0-	373	1	3106	3	Y	737	730	0			22
						99	4	811	9							
03	6324 X	4131	-0-	-2193	-0-	159	1	3161	3	Y	677	688	0			11
						66	4	745	9							
04	5610 X	4786	-0-	-824	-0-	641	1	3209	3	Y	768	772	0			7
						91	4	845	9							
05	5422 X	5422	-0-	-0-	-0-	865	1	3566	3	Y	821	819	0			9
						88	4	903	9							
*06	5170 X	5170	-0-	-0-	-0-	798	1	3465	3	Y	730	724	0			15
						104	4	803	9							

OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

01	9610 X	1107	-0-	-8503	-0-	277	1	128	3	Y	585	586	0			7
						58	4	644	9							
02	8680 X	1011	-0-	-7669	-0-	463	1	47	3	Y	414	416	0			5
						46	4	455	9							
03	9610 X	-0-	-0-	-9610	-0-					Y	-0-	5	0			-0-
04	7140 X	-0-	-0-	-7140	-0-					Y	-0-					-0-
05	1426 X	-0-	-0-	-1426	-0-					Y	-0-					-0-
06	1080 X	-0-	-0-	-1080	-0-					Y	-0-					-0-

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

01	7502 X	5134	-0-	-2368	-0-	350	1	3620	3	Y	1007	999	0			19
						56	4	1108	9							
02	6776 X	4071	-0-	-2705	-0-	295	1	2592	3	Y	1005	994	0			30
						78	4	1106	9							
03	6851 X	2035	-0-	-4816	-0-	38	1	1253	3	Y	664	683	0			11
						14	4	730	9							
04	6630 X	4302	-0-	-2328	-0-	349	1	2116	3	Y	1625	1621	0			15
						49	4	1788	9							
05	5146 X	4527	-0-	-619	-0-	329	1	2786	3	Y	1254	1256	0			13
						33	4	1379	9							
*06	5658 X	5658	-0-	-0-	-0-	446	1	3897	3	Y	1144	1134	0			23
						57	4	1258	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2201	X	1597	-0-	-604	-0-	516	1	388	3	Y	521	520	0			8
							120	4	573	9							
02	1988	X	1078	-0-	-910	-0-	485	1	55	3	Y	404	403	0			9
							94	4	444	9							
03	2170	X	1567	-0-	-603	-0-	607	1	330	3	Y	460	459	0			10
							124	4	506	9							
04	1890	X	1194	-0-	-696	-0-	456	1	173	3	Y	391	391	0			10
							135	4	430	9							
05	1953	X	1606	-0-	-347	-0-	597	1	349	3	Y	478	475	0			13
							134	4	526	9							
06	1560	X	1293	-0-	-267	-0-	585	1	157	3	Y	400	401	0			12
							111	4	440	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1178	N	66	-0-	-1112	-0-	20	1	3	4	Y	39	38	0			1
							43	9									
02	168	N	102	-0-	-66	-0-	23	1	6	4	Y	66	65	0			2
							73	9									
03	248	N	248	-0-	-0-	-0-	73	1	6	3	Y	122	122	0			2
							35	4	134	9							
04	1114	N	1114	-0-	-0-	-0-	513	1	17	3	Y	464	462	0			4
							74	4	510	9							
05	1534	N	1534	-0-	-0-	-0-	801	1	41	3	Y	553	551	0			6
							84	4	608	9							
*06	1291	N	1291	-0-	-0-	-0-	755	1	100	4	Y	396	394	0			8
							436	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	4611	-0-	-1062	-0-	331	1	3021	3	Y	1143	1139	0			22
							2	4	1257	9							
02	4788	X	3994	-0-	-794	-0-	311	1	2657	3	Y	931	929	0			24
							2	4	1024	9							
03	5053	X	1754	-0-	-3299	-0-	319	1	222	3	Y	1102	1100	0			26
							1	4	1212	9							
04	4470	X	1443	-0-	-3027	-0-	339	1	27	3	Y	976	982	0			20
							3	4	1074	9							
05	4619	X	1867	-0-	-2752	-0-	333	1	329	3	Y	1093	1086	0			27
							3	4	1202	9							
06	4470	X	2140	-0-	-2330	-0-	385	1	604	3	Y	1044	1045	0			26
							3	4	1148	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7161	X	4882	-0-	-2279	-0-	534	1	3367	3	Y	813	812	0			15
							87	4	894	9							
02	6468	X	3347	-0-	-3121	-0-	303	1	2090	3	Y	794	785	0			24
							81	4	873	9							
03	7161	X	3626	-0-	-3535	-0-	101	1	2345	3	Y	1035	1042	0			17
							41	4	1139	9							
04	7165	X	7165	-0-	-0-	-0-	641	1	5042	3	Y	1265	1271	0			11
							90	4	1392	9							
05	5673	X	5391	-0-	-282	-0-	637	1	3566	3	Y	1021	1021	0			11
							65	4	1123	9							
*06	5434	X	5434	-0-	-0-	-0-	388	1	3946	3	Y	955	947	0			19
							49	4	1051	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4746	-0-	-1020	-0-	581	1	2448	3	Y	1532	1521	0			30
							32	4	1685	9							
02	5208	X	4852	-0-	-356	-0-	424	1	2932	3	Y	1335	1339	0			26
							27	4	1469	9							
03	5642	X	5217	-0-	-425	-0-	781	1	2208	3	Y	1981	1975	0			32
							49	4	2179	9							
04	4950	X	3078	-0-	-1872	-0-	343	1	1082	3	Y	1458	1477	0			13
							49	4	1604	9							
05	5442	X	5442	-0-	-0-	-0-	804	1	3216	3	Y	1218	1218	0			13
							82	4	1340	9							
06	5190	X	2120	-0-	-3070	-0-	456	1	857	3	Y	679	678	0			14
							60	4	747	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	3093	-0-	-8718	-0-	308	1	2515	3	Y	230	238	0			5
							17	4	253	9							
02	8820	X	6405	-0-	-2415	-0-	463	1	5349	3	Y	513	508	0			10
							29	4	564	9							
03	9765	X	8406	-0-	-1359	-0-	702	1	6915	3	Y	684	683	0			11
							37	4	752	9							
04	8892	X	8892	-0-	-0-	-0-	891	1	7436	3	Y	479	483	0			7
							38	4	527	9							
05	8587	X	8158	-0-	-429	-0-	903	1	6710	3	Y	432	430	0			9
							70	4	475	9							
06	8130	X	4509	-0-	-3621	-0-	860	1	3359	3	Y	239	245	0			3
							27	4	263	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2060	-0-	-1443	-0-	251	1	1593	3	Y	182	185	0			5
							16	4	200	9							
02	3276	X	756	-0-	-2520	-0-	233	1	244	3	Y	248	246	0			7
							6	4	273	9							
03	3852	X	3852	-0-	-0-	-0-	351	1	3210	3	Y	235	234	0			8
							32	4	259	9							
04	5657	X	5657	-0-	-0-	-0-	350	1	4868	3	Y	388	390	0			6
							12	4	427	9							
05	4771	X	4771	-0-	-0-	-0-	618	1	3343	3	Y	716	712	0			10
							22	4	788	9							
06	3720	X	2194	-0-	-1526	-0-	193	1	1732	3	Y	230	236	0			4
							16	4	253	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	1843	-0-	-2032	-0-	127	1	1497	3	Y	175	179	0			2
							26	4	193	9							
02	3136	X	2030	-0-	-1106	-0-	105	1	1752	3	Y	148	148	0			2
							10	4	163	9							
03	3472	X	2673	-0-	-799	-0-	155	1	2321	3	Y	165	165	0			2
							15	4	182	9							
04	2520	X	1043	-0-	-1477	-0-	52	1	926	3	Y	56	57	0			1
							3	4	62	9							
05	2604	X	2350	-0-	-254	-0-	127	1	2078	3	Y	116	114	0			3
							17	4	128	9							
*06	3476	X	3476	-0-	-0-	-0-	308	1	2908	3	Y	188	189	0			2
							53	4	207	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4228	-0-	-1135	-0-	386	1	3191	3	Y	535	532	0			10
							62	4	589	9							
02	4676	X	2921	-0-	-1755	-0-	321	1	1915	3	Y	544	538	0			16
							87	4	598	9							
03	5177	X	1645	-0-	-3532	-0-	91	1	932	3	Y	528	535	0			9
							41	4	581	9							
04	4098	X	4098	-0-	-0-	-0-	686	1	2655	3	Y	599	603	0			5
							98	4	659	9							
05	6042	X	6042	-0-	-0-	-0-	846	1	4283	3	Y	752	749	0			8
							86	4	827	9							
*06	5723	X	5723	-0-	-0-	-0-	769	1	4150	3	Y	641	636	0			13
							99	4	705	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10106	X	4906	-0-	-5200	-0-	450	1	4097	3	Y	261	261	0			5
							72	4	287	9							
02	9128	X	197	-0-	-8931	-0-	86	1	7	3	Y	73	76	0			2
							24	4	80	9							
03	10106	X	10	-0-	-10096	-0-	10	3			Y	-0-	2	0			-0-
04	9780	X	297	-0-	-9483	-0-	38	1	190	3	Y	58	57	0			1
							5	4	64	9							
05	9790	X	9790	-0-	-0-	-0-	619	1	7611	3	Y	1363	1349	0			15
							61	4	1499	9							
*06	6969	X	6969	-0-	-0-	-0-	485	1	5943	3	Y	436	442	0			9
							61	4	480	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8990	X	2372	-0-	-6618	-0-	778	1	860	3	Y	520	555	0			7
							162	4	572	9							
02	6972	X	5428	-0-	-1544	-0-	999	1	3331	3	Y	909	906	0			10
							98	4	1000	9							
03	10824	X	10824	-0-	-0-	-0-	972	1	9372	3	Y	352	358	0			4
							93	4	387	9							
04	7470	X	5651	-0-	-1819	-0-	934	1	3460	3	Y	1096	1081	0			19
							51	4	1206	9							
05	10671	X	10671	-0-	-0-	-0-	1412	1	7271	3	Y	1620	1603	0			36
							206	4	1782	9							
06	7470	X	5700	-0-	-1770	-0-	866	1	4150	3	Y	484	514	0			6
							152	4	532	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6231	X	594	-0-	-5637	-0-	27	1	540	3	Y	20	37	0			-0-
							5	4	22	9							
02	4788	X	1211	-0-	-3577	-0-	62	1	1139	3	Y	4	4	0			-0-
							6	4	4	9							
03	5673	X	1964	-0-	-3709	-0-	104	1	1741	3	Y	99	98	0			1
							10	4	109	9							
04	5490	X	800	-0-	-4690	-0-	41	1	715	3	Y	38	38	0			1
							2	4	42	9							
05	5673	X	3703	-0-	-1970	-0-	359	1	3066	3	Y	206	202	0			5
							51	4	227	9							
*06	4598	X	4598	-0-	-0-	-0-	718	1	3370	3	Y	349	350	0			4
							126	4	384	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

01	5797	X	4194	-0-	-1603	-0-	669	1	2527	3	Y	782	804	0			10
							138	4	860	9							
02	14653	X	14653	-0-	-0-	-0-	884	1	13022	3	Y	604	607	0			7
							83	4	664	9							
03	8337	X	8337	-0-	-0-	-0-	925	1	6606	3	Y	652	651	0			8
							89	4	717	9							
04	4980	X	4850	-0-	-130	-0-	827	1	3259	3	Y	654	651	0			11
							45	4	719	9							
05	8897	X	4217	-0-	-4680	-0-	814	1	2625	3	Y	598	596	0			13
							120	4	658	9							
06	8610	X	2451	-0-	-6159	-0-	520	1	1418	3	Y	383	391	0			5
							92	4	421	9							

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

01	9331	X	7045	-0-	-2286	-0-	579	1	6063	3	Y	337	343	0			7
							32	4	371	9							
02	13552	X	6757	-0-	-6795	-0-	523	1	5781	3	Y	382	382	0			7
							33	4	420	9							
03	14508	X	9377	-0-	-5131	-0-	749	1	7955	3	Y	576	574	0			9
							39	4	634	9							
04	14040	X	8154	-0-	-5886	-0-	690	1	7058	3	Y	342	346	0			5
							30	4	376	9							
05	14508	X	9354	-0-	-5154	-0-	746	1	8080	3	Y	428	424	0			9
							57	4	471	9							
06	9060	X	8842	-0-	-218	-0-	813	1	7688	3	Y	287	292	0			4
							25	4	316	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	1453	X	1453	-0-	-0-	-0-	549	1	529	3	Y	292	289	0			3
							54	4	321	9							
03	4770	X	4770	-0-	-0-	-0-	789	1	3571	3	Y	304	303	0			4
							76	4	334	9							
04	420	X	-0-	-0-	-420	-0-					Y	1	5	0			-0-
05	1612	X	613	-0-	-999	-0-	451	1	41	3	Y	48	47	0			1
							68	4	53	9							
06	4620	X	-0-	-0-	-4620	-0-					Y	-0-	1	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11083	X	11083	-0-	-0-	-0-	989	1	8481	3	Y	1416	1400	0			28
							55	4	1558	9							
02	6580	X	6526	-0-	-54	-0-	670	1	4537	3	Y	1161	1167	0			22
							42	4	1277	9							
03	7037	X	6883	-0-	-154	-0-	733	1	4663	3	Y	1316	1317	0			21
							39	4	1448	9							
04	9300	X	9214	-0-	-86	-0-	769	1	7137	3	Y	1159	1163	0			17
							33	4	1275	9							
05	9610	X	6918	-0-	-2692	-0-	709	1	4837	3	Y	1197	1190	0			24
							55	4	1317	9							
06	9300	X	6442	-0-	-2858	-0-	715	1	4460	3	Y	1132	1140	0			16
							22	4	1245	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10821	X	10821	-0-	-0-	-0-	1015	1	8014	3	Y	1577	1555	0			31
							57	4	1735	9							
02	7756	X	7414	-0-	-342	-0-	828	1	5024	3	Y	1373	1378	0			26
							52	4	1510	9							
03	8587	X	8538	-0-	-49	-0-	896	1	5899	3	Y	1542	1543	0			25
							47	4	1696	9							
04	9330	X	6328	-0-	-3002	-0-	821	1	4219	3	Y	1139	1147	0			17
							35	4	1253	9							
05	9829	X	9829	-0-	-0-	-0-	929	1	7034	3	Y	1631	1615	0			33
							72	4	1794	9							
06	9330	X	8158	-0-	-1172	-0-	897	1	5628	3	Y	1459	1472	0			20
							28	4	1605	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16828	X	16828	-0-	-0-	-0-	1348	1	13917	3	Y	1353	1337	0			27
							75	4	1488	9							
02	13664	X	10260	-0-	-3404	-0-	989	1	8104	3	Y	1004	1012	0			19
							63	4	1104	9							
03	15128	X	10123	-0-	-5005	-0-	995	1	7670	3	Y	1277	1275	0			21
							53	4	1405	9							
04	16290	X	7829	-0-	-8461	-0-	884	1	5687	3	Y	1109	1114	0			16
							38	4	1220	9							
05	16833	X	9202	-0-	-7631	-0-	921	1	6890	3	Y	1200	1192	0			24
							71	4	1320	9							
06	16290	X	8831	-0-	-7459	-0-	943	1	6648	3	Y	1101	1110	0			15
							29	4	1211	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19942	X	19942	-0-	-0-	-0-	1743	1	16146	3	Y	1543	1579	0			20
							356	4	1697	9							
02	20608	X	20608	-0-	-0-	-0-	1698	1	17056	3	Y	1538	1541	0			17
							162	4	1692	9							
03	23498	X	10224	-0-	-13274	-0-	1018	1	7752	3	Y	1233	1234	0			16
							98	4	1356	9							
04	22740	X	15766	-0-	-6974	-0-	1382	1	12596	3	Y	1557	1546	0			27
							75	4	1713	9							
05	23498	X	12151	-0-	-11347	-0-	1162	1	9322	3	Y	1364	1361	0			30
							167	4	1500	9							
06	22080	X	20904	-0-	-1176	-0-	1849	1	16500	3	Y	2034	2039	0			25
							318	4	2237	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	5813	-0-	-945	-0-	1114	1	3186	3	Y	1200	1199	0			10
							193	4	1320	9							
02	6104	X	3176	-0-	-2928	-0-	532	1	1905	3	Y	621	626	0			5
							56	4	683	9							
03	10835	X	10835	-0-	-0-	-0-	792	1	8463	3	Y	1340	1339	0			6
							106	4	1474	9							
04	6360	X	3965	-0-	-2395	-0-	500	1	2436	3	Y	878	878	0			6
							63	4	966	9							
05	6572	X	5638	-0-	-934	-0-	447	1	3955	3	Y	1077	1075	0			8
							51	4	1185	9							
06	10500	X	5885	-0-	-4615	-0-	464	1	4103	3	Y	1114	1106	0			16
							93	4	1225	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9331	X	3826	-0-	-5505	-0-	555	1	2520	3	Y	595	594	0			5
							96	4	655	9							
02	4676	X	3865	-0-	-811	-0-	457	1	2761	3	Y	545	545	0			5
							47	4	600	9							
03	4867	X	4731	-0-	-136	-0-	364	1	3547	3	Y	701	703	0			3
							49	4	771	9							
04	4988	X	4988	-0-	-0-	-0-	467	1	3637	3	Y	751	749	0			5
							58	4	826	9							
05	5153	X	5153	-0-	-0-	-0-	604	1	3690	3	Y	717	717	0			5
							70	4	789	9							
06	4590	X	4102	-0-	-488	-0-	579	1	2608	3	Y	724	719	0			10
							119	4	796	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7285	X	4939	-0-	-2346	-0-	948	1	3002	3	Y	750	749	0			6
							164	4	825	9							
02	6580	X	2118	-0-	-4462	-0-	469	1	1281	3	Y	290	293	0			3
							49	4	319	9							
03	7285	X	2740	-0-	-4545	-0-	683	1	1529	3	Y	393	394	0			2
							96	4	432	9							
04	6210	X	3642	-0-	-2568	-0-	873	1	2146	3	Y	466	465	0			3
							110	4	513	9							
05	4929	X	4206	-0-	-723	-0-	857	1	2542	3	Y	642	640	0			5
							101	4	706	9							
*06	6238	X	6238	-0-	-0-	-0-	859	1	4091	3	Y	1010	1001	0			14
							177	4	1111	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10478	X	8391	-0-	-2087	-0-	990	1	6244	3	Y	866	888	0			11
							204	4	953	9							
02	9464	X	6569	-0-	-2895	-0-	977	1	4617	3	Y	800	802	0			9
							95	4	880	9							
03	10478	X	7491	-0-	-2987	-0-	963	1	5251	3	Y	1076	1071	0			14
							93	4	1184	9							
04	9870	X	8414	-0-	-1456	-0-	1197	1	5953	3	Y	1090	1085	0			19
							65	4	1199	9							
05	10199	X	5881	-0-	-4318	-0-	906	1	3923	3	Y	835	836	0			18
							133	4	919	9							
06	8130	X	-0-	-0-	-8130	-0-					Y	-0-	18	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	374	-0-	-6477	-0-	36	1	314	3	Y	16	26	0			-0-
							6	4	18	9							
02	8263	X	8263	-0-	-0-	-0-	1003	1	6580	3	Y	524	519	0			5
							104	4	576	9							
03	9810	X	9810	-0-	-0-	-0-	1171	1	7295	3	Y	1075	1075	0			5
							161	4	1183	9							
04	9959	X	9959	-0-	-0-	-0-	1108	1	7415	3	Y	1180	1177	0			8
							138	4	1298	9							
05	9145	X	8247	-0-	-898	-0-	938	1	6066	3	Y	1032	1033	0			7
							108	4	1135	9							
06	9480	X	6834	-0-	-2646	-0-	708	1	4827	3	Y	1050	1042	0			15
							144	4	1155	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17267	X	10444	-0-	-6823	-0-	1223	1	9012	3	Y	-0-					-0-
							209	4									
02	19210	X	19210	-0-	-0-	-0-	1505	1	14785	3	Y	2515	2493	0			22
							153	4	2767	9							
03	13958	X	13958	-0-	-0-	-0-	1372	1	10311	3	Y	1898	1912	0			8
							187	4	2088	9							
04	10110	X	5557	-0-	-4553	-0-	577	1	4417	3	Y	447	452	0			3
							71	4	492	9							
05	21266	X	11807	-0-	-9459	-0-	846	1	9329	3	Y	1397	1390	0			10
							95	4	1537	9							
06	20580	X	4658	-0-	-15922	-0-	431	1	3520	3	Y	564	566	0			8
							87	4	620	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4960	X	3452	-0-	-1508	-0-	509	1	1986	3	Y	798	795	0			12
							79	4	878	9							
02	4480	X	2791	-0-	-1689	-0-	497	1	1506	3	Y	673	672	0			13
							48	4	740	9							
03	4557	X	2679	-0-	-1878	-0-	335	1	1208	3	Y	955	948	0			20
							85	4	1051	9							
04	5107	X	5107	-0-	-0-	-0-	557	1	2552	3	Y	1647	1628	0			39
							186	4	1812	9							
05	4250	X	4250	-0-	-0-	-0-	182	1	2506	3	Y	1365	1370	0			34
							60	4	1502	9							
*06	4457	X	4457	-0-	-0-	-0-	174	1	2760	3	Y	1297	1300	0			31
							96	4	1427	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3999	X	2979	-0-	-1020	-0-	619	1	1397	3	Y	787	784	0			12
							97	4	866	9							
02	5329	X	5329	-0-	-0-	-0-	521	1	4012	3	Y	678	677	0			13
							50	4	746	9							
03	4309	X	1634	-0-	-2675	-0-	287	1	809	3	Y	423	427	0			9
							73	4	465	9							
04	4170	X	2076	-0-	-2094	-0-	444	1	949	3	Y	486	483	0			12
							148	4	535	9							
05	5890	X	3524	-0-	-2366	-0-	386	1	2119	3	Y	812	804	0			20
							126	4	893	9							
06	5700	X	1998	-0-	-3702	-0-	198	1	1098	3	Y	539	546	0			13
							109	4	593	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	3580	-0-	-2000	-0-	841	1	1746	3	Y	784	782	0			12
							131	4	862	9							
02	5040	X	2562	-0-	-2478	-0-	522	1	936	3	Y	957	950	0			19
							51	4	1053	9							
03	5580	X	2017	-0-	-3563	-0-	337	1	703	3	Y	811	813	0			17
							85	4	892	9							
04	4500	X	3507	-0-	-993	-0-	504	1	1980	3	Y	777	775	0			19
							168	4	855	9							
05	4588	X	3996	-0-	-592	-0-	481	1	2387	3	Y	882	879	0			22
							158	4	970	9							
06	3450	X	2824	-0-	-626	-0-	310	1	1555	3	Y	716	721	0			17
							171	4	788	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11594	X	1903	-0-	-9691	-0-	479	1	1096	3	Y	223	221	0			2
							83	4	245	9							
02	11563	X	11563	-0-	-0-	-0-	975	1	8732	3	Y	1596	1584	0			14
							100	4	1756	9							
03	11594	X	11425	-0-	-169	-0-	1026	1	8481	3	Y	1617	1624	0			7
							139	4	1779	9							
04	7388	X	7388	-0-	-0-	-0-	789	1	5167	3	Y	1213	1212	0			8
							98	4	1334	9							
05	12803	X	5660	-0-	-7143	-0-	810	1	4176	3	Y	527	531	0			4
							94	4	580	9							
06	12390	X	9039	-0-	-3351	-0-	1157	1	6896	3	Y	682	676	0			10
							236	4	750	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	19809	X	664	-0-	-19145	-0-	186	1	61	3	Y	349	347	0			3
							33	4	384	9							
02	17892	X	10956	-0-	-6936	-0-	711	1	8964	3	Y	1099	1092	0			10
							72	4	1209	9							
03	26084	X	26084	-0-	-0-	-0-	1602	1	21482	3	Y	2535	2534	0			11
							211	4	2789	9							
04	8625	X	8625	-0-	-0-	-0-	549	1	7099	3	Y	827	833	0			5
							67	4	910	9							
05	12986	X	12986	-0-	-0-	-0-	1006	1	10034	3	Y	1665	1658	0			12
							114	4	1832	9							
06	25230	X	17024	-0-	-8206	-0-	1302	1	13254	3	Y	2007	1991	0			28
							260	4	2208	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5053	X	2680	-0-	-2373	-0-	771	1	1590	3	Y	251	251	0			5
							43	4	276	9							
02	3304	X	3112	-0-	-192	-0-	686	1	2120	3	Y	238	238	0			5
							44	4	262	9							
03	3658	X	3648	-0-	-10	-0-	422	1	2798	3	Y	271	272	0			4
							130	4	298	9							
04	3399	X	3399	-0-	-0-	-0-	1001	1	1921	3	Y	303	304	0			3
							144	4	333	9							
05	3572	X	3572	-0-	-0-	-0-	822	1	2399	3	Y	243	243	0			3
							84	4	267	9							
06	3540	X	3191	-0-	-349	-0-	702	1	1824	3	Y	521	514	0			10
							92	4	573	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10013	X	9319	-0-	-694	-0-	979	1	6285	3	Y	1685	1711	0			22
							201	4	1854	9							
02	9044	X	2597	-0-	-6447	-0-	707	1	168	3	Y	1502	1507	0			17
							70	4	1652	9							
03	9331	X	1361	-0-	-7970	-0-	761	1	244	3	Y	256	270	0			3
							74	4	282	9							
04	9030	X	2253	-0-	-6777	-0-	685	1	169	3	Y	1238	1220	0			21
							37	4	1362	9							
05	9331	X	1838	-0-	-7493	-0-	654	1	117	3	Y	881	883	0			19
							98	4	969	9							
06	9030	X	7981	-0-	-1049	-0-	1136	1	4269	3	Y	2160	2152	0			27
							200	4	2376	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

01	6231	X	4623	-0-	-1608	-0-	460	1	3735	3	Y	365	383	0			7
							26	4	402	9							
02	5068	X	3595	-0-	-1473	-0-	288	1	2963	3	Y	296	297	0			6
							18	4	326	9							
03	5611	X	2921	-0-	-2690	-0-	200	1	2337	3	Y	291	292	0			5
							64	4	320	9							
04	5430	X	2180	-0-	-3250	-0-	540	1	1380	3	Y	166	170	0			1
							77	4	183	9							
05	5611	X	3113	-0-	-2498	-0-	424	1	2342	3	Y	276	274	0			3
							43	4	304	9							
06	4470	X	3054	-0-	-1416	-0-	649	1	1990	3	Y	300	297	0			6
							85	4	330	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

01	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					-0-
03	1124	X	1124	-0-	-0-	-0-	56	1	792	3	Y	229	225	0			4
							24	4	252	9							
04	2630	X	2630	-0-	-0-	-0-	701	1	1319	3	Y	463	463	0			4
							101	4	509	9							
05	828	X	828	-0-	-0-	-0-	655	1	2	3	Y	94	97	0			1
							68	4	103	9							
*06	1516	X	1516	-0-	-0-	-0-	594	1	508	3	Y	305	300	0			6
							78	4	336	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

01	3968	X	2248	-0-	-1720	-0-	495	1	1179	3	Y	496	497	0			10
							28	4	546	9							
02	3584	X	665	-0-	-2919	-0-	145	1	3	3	Y	462	463	0			9
							9	4	508	9							
03	3968	X	904	-0-	-3064	-0-	196	1	4	3	Y	631	630	0			10
							10	4	694	9							
04	3630	X	938	-0-	-2692	-0-	145	1	7	3	Y	709	709	0			10
							6	4	780	9							
05	3751	X	762	-0-	-2989	-0-	128	1	8	3	Y	560	559	0			11
							10	4	616	9							
06	2190	X	777	-0-	-1413	-0-	136	1	8	3	Y	572	575	0			8
							4	4	629	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11439	X	4384	-0-	-7055	-0-	292	1	2985	3	Y	992	995	0			20
							16	4	1091	9							
02	9772	X	4201	-0-	-5571	-0-	250	1	2871	3	Y	967	968	0			19
							16	4	1064	9							
03	10509	X	3900	-0-	-6609	-0-	250	1	2457	3	Y	1073	1075	0			17
							13	4	1180	9							
04	7710	X	4396	-0-	-3314	-0-	251	1	2920	3	Y	1104	1105	0			16
							11	4	1214	9							
05	5394	X	5216	-0-	-178	-0-	287	1	3711	3	Y	1087	1081	0			22
							22	4	1196	9							
06	4500	X	4154	-0-	-346	-0-	266	1	2799	3	Y	983	991	0			14
							8	4	1081	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7378	X	7111	-0-	-267	-0-	780	1	4837	3	Y	1318	1319	0			26
							44	4	1450	9							
02	6384	X	6163	-0-	-221	-0-	660	1	4230	3	Y	1119	1124	0			21
							42	4	1231	9							
03	7068	X	6840	-0-	-228	-0-	795	1	4341	3	Y	1511	1508	0			24
							42	4	1662	9							
04	6870	X	5423	-0-	-1447	-0-	802	1	3608	3	Y	890	901	0			13
							34	4	979	9							
05	7099	X	5876	-0-	-1223	-0-	818	1	4235	3	Y	691	690	0			14
							63	4	760	9							
06	6870	X	5265	-0-	-1605	-0-	808	1	3592	3	Y	764	767	0			11
							25	4	840	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3968	X	1759	-0-	-2209	-0-	780	1	335	3	Y	438	455	0			6
							162	4	482	9							
02	3584	X	1434	-0-	-2150	-0-	367	1	626	3	Y	368	370	0			4
							36	4	405	9							
03	3844	X	2173	-0-	-1671	-0-	433	1	1216	3	Y	438	436	0			6
							42	4	482	9							
04	3720	X	2759	-0-	-961	-0-	452	1	1765	3	Y	470	468	0			8
							25	4	517	9							
05	3627	X	1491	-0-	-2136	-0-	364	1	678	3	Y	359	359	0			8
							54	4	395	9							
*06	2354	X	2354	-0-	-0-	-0-	405	1	1543	3	Y	304	308	0			4
							72	4	334	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13826	X	9743	-0-	-4083	-0-	1350	1	6595	3	Y	1381	1432	0			18
							279	4	1519	9							
02	13636	X	10485	-0-	-3151	-0-	1417	1	6963	3	Y	1788	1786	0			20
							138	4	1967	9							
03	15097	X	11729	-0-	-3368	-0-	1540	1	7869	3	Y	1974	1969	0			25
							149	4	2171	9							
04	14610	X	11597	-0-	-3013	-0-	1435	1	8168	3	Y	1742	1737	0			30
							78	4	1916	9							
05	14694	X	9646	-0-	-5048	-0-	1415	1	6323	3	Y	1546	1542	0			34
							207	4	1701	9							
*06	12288	X	12288	-0-	-0-	-0-	1765	1	8255	3	Y	1780	1792	0			22
							310	4	1958	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10571	X	5959	-0-	-4612	-0-	453	1	4201	3	Y	1164	1168	0			23
							25	4	1280	9							
02	7728	X	4509	-0-	-3219	-0-	355	1	3021	3	Y	1010	1014	0			19
							22	4	1111	9							
03	8556	X	2841	-0-	-5715	-0-	124	1	1558	3	Y	1022	1024	0			17
							35	4	1124	9							
04	8280	X	1583	-0-	-6697	-0-	296	1	661	3	Y	531	543	0			5
							42	4	584	9							
05	5952	X	3561	-0-	-2391	-0-	287	1	2708	3	Y	488	488	0			5
							29	4	537	9							
06	5760	X	3715	-0-	-2045	-0-	310	1	2501	3	Y	785	774	0			16
							40	4	864	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

01	8060	X	6311	-0-	-1749	-0-	1141	1	4547	3	Y	247	305	0			88
							351	4	272	9							
02	7028	X	6420	-0-	-608	-0-	1196	1	4519	3	Y	241	233	0			96
							440	4	265	9							
03	7564	X	7326	-0-	-238	-0-	1196	1	5333	3	Y	258	266	0			88
							513	4	284	9							
04	7320	X	6021	-0-	-1299	-0-	819	1	4516	3	Y	64	128	0			24
							616	4	70	9							
05	7564	X	4416	-0-	-3148	-0-	894	1	2977	3	Y	109	98	0			35
							425	4	120	9							
06	7080	X	3999	-0-	-3081	-0-	1020	1	2489	3	Y	174	116	0			93
							299	4	191	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

01	5938	X	5938	-0-	-0-	-0-	408	1	4705	3	Y	732	733	0			75
							20	4	805	9							
02	4273	X	4273	-0-	-0-	-0-	405	1	3210	3	Y	590	583	0			82
							9	4	649	9							
03	6262	X	4547	-0-	-1715	-0-	390	1	3538	3	Y	553	568	0			67
							11	4	608	9							
04	6060	X	5315	-0-	-745	-0-	417	1	4196	3	Y	627	630	0			64
							12	4	690	9							
05	6262	X	5394	-0-	-868	-0-	433	1	4205	3	Y	682	664	0			82
							6	4	750	9							
06	5760	X	5493	-0-	-267	-0-	451	1	4385	3	Y	590	610	0			62
							8	4	649	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13935	X	13935	-0-	-0-	-0-	780	1	12325	3	Y	612	628	0			8
							157	4	673	9							
02	11503	X	11503	-0-	-0-	-0-	778	1	9907	3	Y	676	676	0			8
							74	4	744	9							
03	8773	X	5194	-0-	-3579	-0-	727	1	3557	3	Y	764	762	0			10
							70	4	840	9							
04	8490	X	6459	-0-	-2031	-0-	824	1	4593	3	Y	906	900	0			16
							45	4	997	9							
05	8773	X	7708	-0-	-1065	-0-	1031	1	5569	3	Y	871	868	0			19
							150	4	958	9							
06	8490	X	7143	-0-	-1347	-0-	1134	1	5027	3	Y	711	721	0			9
							200	4	782	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7688	X	5260	-0-	-2428	-0-	373	1	4685	3	Y	79	132	0			28
							115	4	87	9							
02	6692	X	4462	-0-	-2230	-0-	495	1	3444	3	Y	310	215	0			123
							182	4	341	9							
03	7409	X	4943	-0-	-2466	-0-	551	1	3998	3	Y	144	218	0			49
							236	4	158	9							
04	7170	X	3588	-0-	-3582	-0-	361	1	2765	3	Y	173	158	0			64
							272	4	190	9							
05	7006	X	5486	-0-	-1520	-0-	737	1	4177	3	Y	201	200	0			65
							351	4	221	9							
*06	6189	X	6189	-0-	-0-	-0-	996	1	4688	3	Y	194	155	0			104
							292	4	213	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	4021	-0-	-443	-0-	1126	1	2042	3	Y	771	763	0			15
							5	4	848	9							
02	4758	X	4758	-0-	-0-	-0-	1297	1	2549	3	Y	822	816	0			21
							8	4	904	9							
03	4278	X	4186	-0-	-92	-0-	1230	1	2590	3	Y	328	341	0			8
							5	4	361	9							
04	3900	X	3289	-0-	-611	-0-	1044	1	2213	3	Y	22	30	0			-0-
							8	4	24	9							
05	5270	X	2063	-0-	-3207	-0-	1139	1	672	3	Y	221	216	0			5
							9	4	243	9							
06	5100	X	2631	-0-	-2469	-0-	1079	1	970	3	Y	523	515	0			13
							7	4	575	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7566	X	7566	-0-	-0-	-0-	1112	1	4848	3	Y	1455	1448	0			28
							5	4	1601	9							
02	8841	X	8841	-0-	-0-	-0-	1199	1	6386	3	Y	1135	1134	0			29
							7	4	1249	9							
03	10455	X	10455	-0-	-0-	-0-	1257	1	7759	3	Y	1304	1302	0			31
							5	4	1434	9							
04	9171	X	9171	-0-	-0-	-0-	1210	1	6684	3	Y	1153	1161	0			23
							9	4	1268	9							
05	7161	X	5286	-0-	-1875	-0-	1042	1	3019	3	Y	1106	1102	0			27
							8	4	1217	9							
06	6930	X	4533	-0-	-2397	-0-	980	1	2216	3	Y	1209	1206	0			30
							7	4	1330	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2750	-0-	-815	-0-	420	1	1636	3	Y	629	626	0			12
							2	4	692	9							
02	3220	X	2820	-0-	-400	-0-	443	1	1909	3	Y	423	424	0			11
							3	4	465	9							
03	3703	X	3703	-0-	-0-	-0-	499	1	2547	3	Y	595	592	0			14
							2	4	655	9							
04	3301	X	3301	-0-	-0-	-0-	496	1	2236	3	Y	514	518	0			10
							4	4	565	9							
05	3131	X	3124	-0-	-7	-0-	491	1	2071	3	Y	507	505	0			12
							4	4	558	9							
06	3570	X	3229	-0-	-341	-0-	491	1	2172	3	Y	511	510	0			13
							4	4	562	9							

WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

01	1736	X	830	-0-	-906	-0-	130	1	631	3	Y	38	42	0			-0-
							27	4	42	9							
02	25546	X	25546	-0-	-0-	-0-	1439	1	22319	3	Y	1503	1486	0			17
							135	4	1653	9							
03	13491	X	13491	-0-	-0-	-0-	832	1	11926	3	Y	595	604	0			8
							78	4	655	9							
04	1969	X	1969	-0-	-0-	-0-	413	1	1475	3	Y	54	61	0			1
							22	4	59	9							
05	6851	X	1886	-0-	-4965	-0-	386	1	1392	3	Y	46	46	0			1
							57	4	51	9							
*06	12927	X	12927	-0-	-0-	-0-	1023	1	10895	3	Y	758	750	0			9
							175	4	834	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

01	8959	X	8214	-0-	-745	-0-	487	1	6880	3	Y	742	743	0			20
							31	4	816	9							
02	8092	X	7457	-0-	-635	-0-	425	1	6266	3	Y	686	687	0			19
							11	4	755	9							
03	8959	X	7037	-0-	-1922	-0-	592	1	5526	3	Y	785	778	0			26
							55	4	864	9							
04	8490	X	1296	-0-	-7194	-0-	641	1	421	3	Y	193	216	0			3
							22	4	212	9							
05	8246	X	2726	-0-	-5520	-0-	813	1	1379	3	Y	459	456	0			6
							29	4	505	9							
*06	11208	X	11208	-0-	-0-	-0-	1283	1	8692	3	Y	1024	1011	0			19
							107	4	1126	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10385	X	9286	-0-	-1099	-0-	958	1	7453	3	Y	739	743	0			20
							62	4	813	9							
02	9380	X	6765	-0-	-2615	-0-	791	1	5279	3	Y	614	617	0			17
							20	4	675	9							
03	10292	X	7235	-0-	-3057	-0-	832	1	5603	3	Y	657	653	0			21
							77	4	723	9							
04	9750	X	849	-0-	-8901	-0-	595	1	85	3	Y	135	154	0			2
							20	4	149	9							
05	9517	X	440	-0-	-9077	-0-	295	1	33	3	Y	92	93	0			1
							11	4	101	9							
06	9000	X	-0-	-0-	-9000	-0-					Y	-0-	1	0			-0-

FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

01	5301	X	5281	-0-	-20	-0-	800	1	3779	3	Y	591	594	0			16
							52	4	650	9							
02	4816	X	4613	-0-	-203	-0-	632	1	3517	3	Y	407	412	0			11
							16	4	448	9							
03	5332	X	4045	-0-	-1287	-0-	821	1	2622	3	Y	478	473	0			16
							76	4	526	9							
04	5160	X	930	-0-	-4230	-0-	728	1	20	3	Y	144	158	0			2
							24	4	158	9							
05	5270	X	905	-0-	-4365	-0-	647	1	84	3	Y	137	137	0			2
							23	4	151	9							
06	5100	X	419	-0-	-4681	-0-	291	1	46	3	Y	53	54	0			1
							24	4	58	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

01	20212	X	14049	-0-	-6163	-0-	844	1	12060	3	Y	885	914	0			11
							171	4	974	9							
02	14980	X	8156	-0-	-6824	-0-	683	1	6975	3	Y	394	401	0			4
							65	4	433	9							
03	16399	X	5212	-0-	-11187	-0-	559	1	3795	3	Y	731	726	0			9
							54	4	804	9							
04	15330	X	5798	-0-	-9532	-0-	596	1	4166	3	Y	913	906	0			16
							32	4	1004	9							
05	15841	X	1163	-0-	-14678	-0-	451	1	391	3	Y	231	242	0			5
							67	4	254	9							
06	13590	X	3425	-0-	-10165	-0-	598	1	1991	3	Y	664	661	0			8
							106	4	730	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

01	15376	X	7793	-0-	-7583	-0-	773	1	6260	3	Y	547	541	0			7
							158	4	602	9							
02	13888	X	7908	-0-	-5980	-0-	627	1	6553	3	Y	607	607	0			7
							60	4	668	9							
03	14539	X	6397	-0-	-8142	-0-	678	1	5111	3	Y	494	495	0			6
							65	4	543	9							
04	13553	X	13553	-0-	-0-	-0-	1135	1	11106	3	Y	1136	1122	0			20
							62	4	1250	9							
05	8742	X	5496	-0-	-3246	-0-	847	1	4006	3	Y	472	482	0			10
							124	4	519	9							
*06	10574	X	10574	-0-	-0-	-0-	1279	1	8254	3	Y	744	745	0			9
							223	4	818	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332	X	4214	-0-	-1118	-0-	892	1	2278	3	Y	945	944	0			18
							4	4	1040	9							
02	4816	X	2770	-0-	-2046	-0-	564	1	1580	3	Y	566	569	0			15
							3	4	623	9							
03	5332	X	4438	-0-	-894	-0-	863	1	2593	3	Y	889	883	0			21
							4	4	978	9							
04	5160	X	4037	-0-	-1123	-0-	845	1	2359	3	Y	752	758	0			15
							6	4	827	9							
05	4433	X	2939	-0-	-1494	-0-	872	1	1674	3	Y	351	357	0			9
							7	4	386	9							
06	4290	X	1905	-0-	-2385	-0-	759	1	351	3	Y	718	709	0			18
							5	4	790	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4915	X	4915	-0-	-0-	-0-	1023	1	2926	3	Y	874	866	0			17
							5	4	961	9							
02	3584	X	3067	-0-	-517	-0-	664	1	1884	3	Y	468	473	0			12
							4	4	515	9							
03	4171	X	4171	-0-	-0-	-0-	905	1	2445	3	Y	743	737	0			18
							4	4	817	9							
04	3942	X	3942	-0-	-0-	-0-	895	1	2323	3	Y	652	657	0			13
							7	4	717	9							
05	3968	X	3781	-0-	-187	-0-	981	1	2087	3	Y	642	639	0			16
							7	4	706	9							
06	3840	X	3444	-0-	-396	-0-	926	1	1852	3	Y	600	601	0			15
							6	4	660	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10912	X	7913	-0-	-2999	-0-	1265	1	6118	3	Y	127	227	0			45
							390	4	140	9							
02	9856	X	6671	-0-	-3185	-0-	1252	1	4914	3	Y	40	69	0			16
							461	4	44	9							
03	10664	X	8509	-0-	-2155	-0-	1261	1	6525	3	Y	165	125	0			56
							541	4	182	9							
04	9210	X	8150	-0-	-1060	-0-	932	1	6365	3	Y	138	143	0			51
							701	4	152	9							
05	8959	X	6203	-0-	-2756	-0-	1030	1	4525	3	Y	144	148	0			47
							490	4	158	9							
06	8220	X	6366	-0-	-1854	-0-	1211	1	4635	3	Y	149	116	0			80
							356	4	164	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8215	X	3299	-0-	-4916	-0-	474	1	2459	3	Y	244	279	0			3
							98	4	268	9							
02	10500	X	1670	-0-	-8830	-0-	493	1	927	3	Y	183	184	0			2
							49	4	201	9							
03	13485	X	12930	-0-	-555	-0-	998	1	10576	3	Y	1146	1134	0			14
							95	4	1261	9							
04	13050	X	9672	-0-	-3378	-0-	1107	1	8012	3	Y	448	454	0			8
							60	4	493	9							
05	13485	X	10852	-0-	-2633	-0-	1262	1	8632	3	Y	705	697	0			16
							182	4	776	9							
06	12510	X	11218	-0-	-1292	-0-	1508	1	8582	3	Y	785	791	0			10
							264	4	864	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	3230	-0-	-3435	-0-	340	1	2443	3	Y	343	355	0			4
							70	4	377	9							
02	2472	X	2472	-0-	-0-	-0-	209	1	1857	3	Y	351	351	0			4
							20	4	386	9							
03	1953	X	1652	-0-	-301	-0-	355	1	933	3	Y	299	299	0			4
							35	4	329	9							
04	4659	X	4659	-0-	-0-	-0-	640	1	3170	3	Y	740	731	0			13
							35	4	814	9							
05	9142	X	9142	-0-	-0-	-0-	955	1	7105	3	Y	859	853	0			19
							137	4	945	9							
*06	4865	X	4865	-0-	-0-	-0-	642	1	3784	3	Y	297	312	0			4
							112	4	327	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

01	17608	X	10263	-0-	-7345	-0-	655	1	8109	3	Y	1242	1267	0			16
							133	4	1366	9							
02	14000	X	7956	-0-	-6044	-0-	540	1	6302	3	Y	966	971	0			11
							51	4	1063	9							
03	15500	X	12532	-0-	-2968	-0-	817	1	10430	3	Y	1098	1095	0			14
							77	4	1208	9							
04	13950	X	7867	-0-	-6083	-0-	569	1	6337	3	Y	845	844	0			15
							31	4	930	9							
05	10261	X	7059	-0-	-3202	-0-	527	1	5091	3	Y	1242	1230	0			27
							75	4	1366	9							
06	12120	X	9060	-0-	-3060	-0-	905	1	7038	3	Y	873	889	0			11
							157	4	960	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

01	4929	X	403	-0-	-4526	-0-	281	1	13	3	Y	45	46	0			1
							59	4	50	9							
02	3052	X	1269	-0-	-1783	-0-	517	1	363	3	Y	307	305	0			3
							51	4	338	9							
03	3379	X	3252	-0-	-127	-0-	512	1	2155	3	Y	486	483	0			6
							50	4	535	9							
04	3803	X	3803	-0-	-0-	-0-	583	1	2592	3	Y	542	539	0			9
							32	4	596	9							
05	4700	X	4700	-0-	-0-	-0-	847	1	3055	3	Y	612	607	0			14
							125	4	673	9							
*06	3756	X	3756	-0-	-0-	-0-	859	1	2320	3	Y	386	395	0			5
							152	4	425	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

01	3162	X	395	-0-	-2767	-0-	325	1	18	3	Y	28	27	0			1
							21	4	31	9							
02	2856	X	284	-0-	-2572	-0-	108	1	150	3	Y	21	21	0			1
							3	4	23	9							
03	589	X	-0-	-0-	-589	-0-					Y	-0-	1	0			-0-
04	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-
05	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-
06	390	X	-0-	-0-	-390	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15004	X	12595	-0-	-2409	-0-	1049	1	10927	3	Y	501	509	0			14
							68	4	551	9							
02	13552	X	10817	-0-	-2735	-0-	885	1	9225	3	Y	622	619	0			17
							23	4	684	9							
03	14446	X	13183	-0-	-1263	-0-	1060	1	11202	3	Y	748	741	0			24
							98	4	823	9							
04	13980	X	12295	-0-	-1685	-0-	1095	1	10434	3	Y	663	677	0			10
							37	4	729	9							
05	13235	X	13235	-0-	-0-	-0-	1185	1	11261	3	Y	678	678	0			10
							43	4	746	9							
06	12750	X	10150	-0-	-2600	-0-	999	1	8543	3	Y	477	478	0			9
							83	4	525	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15128	X	10497	-0-	-4631	-0-	869	1	8864	3	Y	644	654	0			18
							56	4	708	9							
02	8807	X	8807	-0-	-0-	-0-	806	1	7297	3	Y	621	622	0			17
							21	4	683	9							
03	12121	X	6081	-0-	-6040	-0-	777	1	4816	3	Y	378	383	0			12
							72	4	416	9							
04	11730	X	5093	-0-	-6637	-0-	782	1	3872	3	Y	375	382	0			5
							26	4	413	9							
05	12121	X	5291	-0-	-6830	-0-	819	1	4040	3	Y	366	366	0			5
							29	4	403	9							
06	10170	X	9887	-0-	-283	-0-	996	1	8181	3	Y	570	565	0			10
							83	4	627	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3953	X	3953	-0-	-0-	-0-	444	1	3217	3	Y	243	240	0			5
							25	4	267	9							
02	3136	X	1785	-0-	-1351	-0-	115	1	1492	3	Y	155	157	0			3
							7	4	171	9							
03	3472	X	929	-0-	-2543	-0-	267	1	306	3	Y	311	309	0			5
							14	4	342	9							
04	3840	X	2392	-0-	-1448	-0-	264	1	1808	3	Y	281	282	0			4
							11	4	309	9							
05	3968	X	3321	-0-	-647	-0-	384	1	2482	3	Y	386	382	0			8
							30	4	425	9							
06	3840	X	2534	-0-	-1306	-0-	474	1	1552	3	Y	448	450	0			6
							15	4	493	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4433	X	4042	-0-	-391	-0-	611	1	2711	3	Y	624	619	0			12
							34	4	686	9							
02	3556	X	1943	-0-	-1613	-0-	530	1	925	3	Y	413	417	0			8
							34	4	454	9							
03	3937	X	2687	-0-	-1250	-0-	586	1	1566	3	Y	458	459	0			7
							31	4	504	9							
04	3900	X	3099	-0-	-801	-0-	578	1	1980	3	Y	469	469	0			7
							25	4	516	9							
05	4030	X	2858	-0-	-1172	-0-	592	1	2024	3	Y	178	181	0			4
							46	4	196	9							
06	3900	X	3174	-0-	-726	-0-	610	1	2095	3	Y	409	407	0			6
							19	4	450	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	2563	-0-	-1529	-0-	298	1	1790	3	Y	416	416	0			8
							17	4	458	9							
02	3948	X	1684	-0-	-2264	-0-	394	1	970	3	Y	268	271	0			5
							25	4	295	9							
03	4371	X	3083	-0-	-1288	-0-	555	1	2082	3	Y	379	378	0			6
							29	4	417	9							
04	3000	X	2690	-0-	-310	-0-	502	1	1796	3	Y	336	337	0			5
							22	4	370	9							
05	2573	X	2265	-0-	-308	-0-	465	1	1445	3	Y	290	289	0			6
							36	4	319	9							
*06	3108	X	3108	-0-	-0-	-0-	652	1	1973	3	Y	421	421	0			6
							20	4	463	9							

FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487	X	3525	-0-	-1962	-0-	222	1	2786	3	Y	459	453	0			9
							12	4	505	9							
02	12253	X	12253	-0-	-0-	-0-	870	1	9436	3	Y	1720	1696	0			33
							55	4	1892	9							
03	9289	X	9289	-0-	-0-	-0-	695	1	6849	3	Y	1553	1561	0			25
							37	4	1708	9							
04	6886	X	6886	-0-	-0-	-0-	801	1	4360	3	Y	1537	1539	0			23
							34	4	1691	9							
05	5759	X	5759	-0-	-0-	-0-	885	1	3035	3	Y	1610	1600	0			33
							68	4	1771	9							
*06	5327	X	5327	-0-	-0-	-0-	896	1	2833	3	Y	1427	1440	0			20
							28	4	1570	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	3781	-0-	-1458	-0-	676	1	1343	3	Y	1567	1564	0			31
							38	4	1724	9							
02	4732	X	2563	-0-	-2169	-0-	421	1	1397	3	Y	653	671	0			13
							27	4	718	9							
03	4712	X	3887	-0-	-825	-0-	387	1	2250	3	Y	1025	1021	0			17
							122	4	1128	9							
04	4560	X	3752	-0-	-808	-0-	944	1	1624	3	Y	953	961	0			9
							136	4	1048	9							
05	4278	X	3410	-0-	-868	-0-	870	1	1619	3	Y	755	756	0			8
							90	4	831	9							
06	3750	X	3366	-0-	-384	-0-	775	1	1723	3	Y	697	691	0			14
							101	4	767	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7196	X	7196	-0-	-0-	-0-	973	1	5611	3	Y	552	545	0			10
							5	4	607	9							
02	7431	X	7431	-0-	-0-	-0-	1030	1	5780	3	Y	559	555	0			14
							6	4	615	9							
03	6667	X	6667	-0-	-0-	-0-	969	1	5228	3	Y	424	428	0			10
							4	4	466	9							
04	6960	X	5715	-0-	-1245	-0-	931	1	4285	3	Y	447	448	0			9
							7	4	492	9							
05	8215	X	5423	-0-	-2792	-0-	919	1	4033	3	Y	422	421	0			10
							7	4	464	9							
06	7950	X	2541	-0-	-5409	-0-	755	1	1278	3	Y	457	456	0			11
							5	4	503	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9295	X	9295	-0-	-0-	-0-	736	1	6891	3	Y	1479	1452	0			29
							41	4	1627	9							
02	4060	X	3762	-0-	-298	-0-	377	1	1524	3	Y	1670	1667	0			32
							24	4	1837	9							
03	3968	X	1266	-0-	-2702	-0-	187	1	590	3	Y	435	460	0			7
							10	4	479	9							
04	9000	X	1410	-0-	-7590	-0-	210	1	719	3	Y	429	430	0			6
							9	4	472	9							
05	9300	X	2731	-0-	-6569	-0-	323	1	2018	3	Y	332	331	0			7
							25	4	365	9							
06	9000	X	2129	-0-	-6871	-0-	398	1	1179	3	Y	491	491	0			7
							12	4	540	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8711	X	7350	-0-	-1361	-0-	837	1	5122	3	Y	1261	1262	0			24
							4	4	1387	9							
02	7159	X	7159	-0-	-0-	-0-	881	1	4978	3	Y	1177	1171	0			30
							5	4	1295	9							
03	7750	X	6723	-0-	-1027	-0-	851	1	4580	3	Y	1171	1173	0			28
							4	4	1288	9							
04	7500	X	6790	-0-	-710	-0-	854	1	4663	3	Y	1151	1156	0			23
							7	4	1266	9							
05	7936	X	7892	-0-	-44	-0-	1020	1	5547	3	Y	1197	1191	0			29
							8	4	1317	9							
06	7680	X	6779	-0-	-901	-0-	938	1	4645	3	Y	1081	1083	0			27
							7	4	1189	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3658	X	3489	-0-	-169	-0-	651	1	1522	3	Y	1059	1049	0			17
							151	4	1165	9							
02	3024	X	2471	-0-	-553	-0-	589	1	1273	3	Y	452	459	0			10
							112	4	497	9							
03	3348	X	2696	-0-	-652	-0-	732	1	1302	3	Y	467	466	0			11
							148	4	514	9							
04	3390	X	2555	-0-	-835	-0-	674	1	1256	3	Y	389	390	0			10
							197	4	428	9							
05	3718	X	3718	-0-	-0-	-0-	746	1	2250	3	Y	507	504	0			13
							164	4	558	9							
06	3390	X	2576	-0-	-814	-0-	713	1	1332	3	Y	361	364	0			10
							134	4	397	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13168	X	13168	-0-	-0-	-0-	1392	1	10064	3	Y	1296	1311	0			17
							286	4	1426	9							
02	14842	X	14842	-0-	-0-	-0-	1639	1	11833	3	Y	1102	1107	0			12
							158	4	1212	9							
03	8153	X	7794	-0-	-359	-0-	840	1	6291	3	Y	529	534	0			7
							81	4	582	9							
04	12750	X	10915	-0-	-1835	-0-	1019	1	9037	3	Y	731	725	0			13
							55	4	804	9							
05	16430	X	9117	-0-	-7313	-0-	1418	1	7262	3	Y	209	217	0			5
							207	4	230	9							
06	15900	X	8204	-0-	-7696	-0-	1441	1	5942	3	Y	515	514	0			6
							254	4	567	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	1569	-0-	-3143	-0-	472	1	6	3	Y	968	959	0			19
							26	4	1065	9							
02	3472	X	868	-0-	-2604	-0-	274	1	7	3	Y	518	527	0			10
							17	4	570	9							
03	4368	X	4368	-0-	-0-	-0-	439	1	1825	3	Y	1892	1871	0			31
							23	4	2081	9							
04	2847	X	2847	-0-	-0-	-0-	266	1	1081	3	Y	1354	1365	0			20
							11	4	1489	9							
05	1606	X	1606	-0-	-0-	-0-	312	1	376	3	Y	813	816	0			17
							24	4	894	9							
06	3720	X	1079	-0-	-2641	-0-	551	1	61	3	Y	409	420	0			6
							17	4	450	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

01	23188	X	6234	-0-	-16954	-0-	3263	1	2499	3	Y	424	754	1			218
							6	4	466	9							
02	16016	X	10673	-0-	-5343	-0-	1669	1	8548	3	Y	394	374	1			238
							23	4	433	9							
03	19029	X	19029	-0-	-0-	-0-	1888	1	16523	3	Y	526	378	1			386
							39	4	579	9							
04	18205	X	18205	-0-	-0-	-0-	1378	1	16595	3	Y	182					568
							32	4	200	9							
05	19639	X	19639	-0-	-0-	-0-	757	1	18346	3	Y	435	751	1			252
							57	4	479	9							
*06	19462	X	19462	-0-	-0-	-0-	820	1	18261	3	Y	323					575
							26	4	355	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

01	5642	X	3537	-0-	-2105	-0-	504	1	2236	3	Y	619	617	0			10
							116	4	681	9							
02	5096	X	2342	-0-	-2754	-0-	422	1	1359	3	Y	437	438	0			9
							80	4	481	9							
03	5642	X	3841	-0-	-1801	-0-	459	1	2897	3	Y	359	360	0			8
							90	4	395	9							
04	5310	X	4202	-0-	-1108	-0-	525	1	2726	3	Y	727	717	0			18
							151	4	800	9							
05	3534	X	3524	-0-	-10	-0-	544	1	2127	3	Y	667	668	0			17
							119	4	734	9							
*06	3999	X	3999	-0-	-0-	-0-	702	1	2346	3	Y	745	740	0			22
							131	4	820	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

01	6864	X	6864	-0-	-0-	-0-	624	1	5127	3	Y	980	972	0			19
							35	4	1078	9							
02	8512	X	2239	-0-	-6273	-0-	198	1	1490	3	Y	489	499	0			9
							13	4	538	9							
03	9424	X	6306	-0-	-3118	-0-	638	1	4542	3	Y	993	986	0			16
							34	4	1092	9							
04	6630	X	2966	-0-	-3664	-0-	386	1	2264	3	Y	272	284	0			4
							17	4	299	9							
05	6851	X	2813	-0-	-4038	-0-	420	1	2051	3	Y	282	280	0			6
							32	4	310	9							
06	6630	X	2359	-0-	-4271	-0-	522	1	1572	3	Y	226	229	0			3
							16	4	249	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11160	X	8024	-0-	-3136	-0-	874	1	5827	3	Y	1199	1191	0			23
							4	4	1319	9							
02	10080	X	5210	-0-	-4870	-0-	819	1	3408	3	Y	889	889	0			23
							5	4	978	9							
03	11160	X	9362	-0-	-1798	-0-	1337	1	6378	3	Y	1492	1479	0			36
							6	4	1641	9							
04	9330	X	8950	-0-	-380	-0-	1335	1	6255	3	Y	1227	1238	0			25
							10	4	1350	9							
05	8383	X	8383	-0-	-0-	-0-	1330	1	5742	3	Y	1183	1179	0			29
							10	4	1301	9							
*06	9129	X	9129	-0-	-0-	-0-	1301	1	5527	3	Y	2084	2061	0			52
							9	4	2292	9							

SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	5077	-0-	-1309	-0-	809	1	2978	3	Y	1132	1135	0			22
							45	4	1245	9							
02	5869	X	5869	-0-	-0-	-0-	910	1	3709	3	Y	1084	1085	0			21
							58	4	1192	9							
03	5248	X	5248	-0-	-0-	-0-	767	1	3111	3	Y	1208	1209	0			20
							41	4	1329	9							
04	4920	X	2273	-0-	-2647	-0-	554	1	1168	3	Y	479	492	0			7
							24	4	527	9							
05	6510	X	3979	-0-	-2531	-0-	611	1	2457	3	Y	785	776	0			16
							47	4	864	9							
06	6300	X	5248	-0-	-1052	-0-	668	1	3429	3	Y	1027	1029	0			14
							21	4	1130	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	X	2743	-0-	-3860	-0-	435	1	2078	3	Y	184	190	0			5
							28	4	202	9							
02	5740	X	3810	-0-	-1930	-0-	562	1	2950	3	Y	257	255	0			7
							15	4	283	9							
03	6324	X	4129	-0-	-2195	-0-	662	1	3167	3	Y	217	217	0			7
							61	4	239	9							
04	5820	X	940	-0-	-4880	-0-	660	1	62	3	Y	178	182	0			3
							22	4	196	9							
05	5580	X	1219	-0-	-4361	-0-	759	1	283	3	Y	136	137	0			2
							27	4	150	9							
06	4080	X	2776	-0-	-1304	-0-	781	1	1671	3	Y	235	233	0			4
							65	4	259	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4247	X	3048	-0-	-1199	-0-	1008	1	1235	3	Y	727	722	0			14
							5	4	800	9							
02	3901	X	3901	-0-	-0-	-0-	1059	1	2164	3	Y	611	609	0			16
							6	4	672	9							
03	4415	X	4415	-0-	-0-	-0-	1049	1	2589	3	Y	703	702	0			17
							4	4	773	9							
04	4155	X	4155	-0-	-0-	-0-	1015	1	2460	3	Y	611	616	0			12
							8	4	672	9							
05	4309	X	3462	-0-	-847	-0-	1045	1	1830	3	Y	526	525	0			13
							8	4	579	9							
06	4260	X	2867	-0-	-1393	-0-	977	1	1118	3	Y	696	692	0			17
							6	4	766	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9970	X	9970	-0-	-0-	-0-	957	1	8254	3	Y	642	643	0			13
							53	4	706	9							
02	9380	X	8800	-0-	-580	-0-	752	1	7394	3	Y	551	553	0			11
							48	4	606	9							
03	10385	X	8104	-0-	-2281	-0-	756	1	6700	3	Y	553	555	0			9
							40	4	608	9							
04	10050	X	7728	-0-	-2322	-0-	720	1	6310	3	Y	606	606	0			9
							31	4	667	9							
05	9982	X	8767	-0-	-1215	-0-	734	1	7200	3	Y	706	701	0			14
							56	4	777	9							
06	9660	X	8472	-0-	-1188	-0-	757	1	6852	3	Y	763	766	0			11
							24	4	839	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15810	X	388	-0-	-15422	-0-	256	1	44	3	Y	32	46	0			-0-
							53	4	35	9							
02	14280	X	591	-0-	-13689	-0-	429	1	44	3	Y	68	67	0			1
							43	4	75	9							
03	13640	X	6755	-0-	-6885	-0-	817	1	4902	3	Y	870	860	0			11
							79	4	957	9							
04	9450	X	7358	-0-	-2092	-0-	1131	1	5493	3	Y	612	612	0			11
							61	4	673	9							
05	7853	X	7853	-0-	-0-	-0-	1177	1	5862	3	Y	584	582	0			13
							172	4	642	9							
*06	23615	X	23615	-0-	-0-	-0-	2076	1	19516	3	Y	1515	1509	0			19
							356	4	1667	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	5757	-0-	-2520	-0-	1278	1	3462	3	Y	566	448	0			201
							394	4	623	9							
02	8092	X	5995	-0-	-2097	-0-	1653	1	3219	3	Y	468	483	0			186
							608	4	515	9							
03	7507	X	7507	-0-	-0-	-0-	1686	1	4867	3	Y	210	324	0			72
							723	4	231	9							
04	8240	X	8240	-0-	-0-	-0-	1262	1	5624	3	Y	368	303	0			137
							949	4	405	9							
05	8913	X	8913	-0-	-0-	-0-	1621	1	6159	3	Y	329	359	0			107
							771	4	362	9							
*06	8724	X	8724	-0-	-0-	-0-	1626	1	6350	3	Y	246	221	0			132
							477	4	271	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347	X	5838	-0-	-1509	-0-	1075	1	3999	3	Y	640	649	0			13
							60	4	704	9							
02	5768	X	1669	-0-	-4099	-0-	598	1	645	3	Y	353	359	0			7
							38	4	388	9							
03	6386	X	4807	-0-	-1579	-0-	512	1	3332	3	Y	719	714	0			12
							172	4	791	9							
04	6180	X	4771	-0-	-1409	-0-	1347	1	2406	3	Y	749	754	0			7
							194	4	824	9							
05	6386	X	4834	-0-	-1552	-0-	1268	1	2657	3	Y	707	706	0			8
							131	4	778	9							
06	5640	X	4695	-0-	-945	-0-	1130	1	2700	3	Y	652	647	0			13
							148	4	717	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	310	N	309	-0-	-1	-0-	102	1	21	4	Y	169	167	0			2
							186	9									
02	1353	N	1353	-0-	-0-	-0-	553	1	118	3	Y	570	566	0			6
							55	4	627	9							
03	3100	N	3152	-0-	52	52	732	1	1568	3	Y	710	707	0			9
							71	4	781	9							
04	1398	N	1346	-0-	-52	-0-	659	1	110	3	Y	492	493	0			8
							36	4	541	9							
05	1488	N	1234	-0-	-254	-0-	644	1	3	3	Y	445	443	0			10
							97	4	490	9							
*06	1911	X	1911	-0-	-0-	-0-	661	1	593	3	Y	490	494	0			6
							118	4	539	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

01	19003	X	19003	-0-	-0-	-0-	1174	1	13564	3	Y	3660	3668	0			47
							239	4	4026	9							
02	8792	X	5469	-0-	-3323	-0-	766	1	2879	3	Y	1590	1619	0			18
							75	4	1749	9							
03	9734	X	4014	-0-	-5720	-0-	753	1	2205	3	Y	894	901	0			11
							73	4	983	9							
04	12840	X	7565	-0-	-5275	-0-	1059	1	4524	3	Y	1750	1731	0			30
							57	4	1925	9							
05	13268	X	9015	-0-	-4253	-0-	1335	1	5624	3	Y	1691	1684	0			37
							196	4	1860	9							
06	12840	X	8934	-0-	-3906	-0-	1431	1	5573	3	Y	1525	1543	0			19
							252	4	1678	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

01	5797	X	943	-0-	-4854	-0-	522	1	12	3	Y	372	390	0			7
							409	9									
02	5488	X	887	-0-	-4601	-0-	482	1	8	3	Y	333	334	0			6
							31	4	366	9							
03	7037	X	942	-0-	-6095	-0-	554	1	4	3	Y	323	324	0			5
							29	4	355	9							
04	6810	X	5427	-0-	-1383	-0-	693	1	3059	3	Y	1495	1478	0			22
							30	4	1645	9							
05	7037	X	6638	-0-	-399	-0-	852	1	3832	3	Y	1716	1703	0			35
							66	4	1888	9							
*06	5566	X	5566	-0-	-0-	-0-	918	1	2981	3	Y	1490	1504	0			21
							28	4	1639	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

01	218	N	218	-0-	-0-	-0-	126	1	6	3	Y	60	61	0			1
							20	4	66	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	200	N	200	-0-	-0-	-0-	6	1	189	3	Y	3	3	0			-0-
							2	4	3	9							
*06	60	N	60	-0-	-0-	-0-	2	1	43	3	Y	13	13	0			-0-
							1	4	14	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	4472	-0-	-705	-0-	933	1	2559	3	Y	758	750	0			11
							146	4	834	9							
02	5359	X	5359	-0-	-0-	-0-	848	1	3702	3	Y	661	659	0			13
							82	4	727	9							
03	4547	X	4547	-0-	-0-	-0-	843	1	2932	3	Y	507	509	0			11
							214	4	558	9							
04	4320	X	2916	-0-	-1404	-0-	604	1	1740	3	Y	336	339	0			8
							202	4	370	9							
05	5208	X	5050	-0-	-158	-0-	714	1	3400	3	Y	638	630	0			16
							234	4	702	9							
06	5040	X	3055	-0-	-1985	-0-	588	1	1705	3	Y	397	403	0			10
							325	4	437	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11098	X	6878	-0-	-4220	-0-	889	1	4787	3	Y	966	952	0			14
							139	4	1063	9							
02	13944	X	507	-0-	-13437	-0-	411	1	5	3	Y	46	59	0			1
							40	4	51	9							
03	15438	X	729	-0-	-14709	-0-	360	1	4	3	Y	249	245	0			5
							91	4	274	9							
04	14940	X	6157	-0-	-8783	-0-	700	1	4169	3	Y	958	940	0			23
							234	4	1054	9							
05	10874	X	10874	-0-	-0-	-0-	864	1	8044	3	Y	1530	1515	0			38
							283	4	1683	9							
06	6660	X	6261	-0-	-399	-0-	915	1	3626	3	Y	1104	1115	0			27
							506	4	1214	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	1254	-0-	-3830	-0-	656	1	218	3	Y	253	250	0			4
							102	4	278	9							
02	5545	X	5545	-0-	-0-	-0-	799	1	3582	3	Y	988	973	0			19
							77	4	1087	9							
03	4433	X	1053	-0-	-3380	-0-	154	1	648	3	Y	193	208	0			4
							39	4	212	9							
04	4934	X	4934	-0-	-0-	-0-	736	1	2862	3	Y	991	971	0			24
							246	4	1090	9							
05	6138	X	4665	-0-	-1473	-0-	574	1	2846	3	Y	961	961	0			24
							188	4	1057	9							
06	5940	X	4260	-0-	-1680	-0-	690	1	2144	3	Y	949	950	0			23
							382	4	1044	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15035	X	6991	-0-	-8044	-0-	704	1	4760	3	Y	1288	1284	0			19
							110	4	1417	9							
02	13356	X	7648	-0-	-5708	-0-	700	1	5938	3	Y	856	858	0			17
							68	4	942	9							
03	15438	X	10973	-0-	-4465	-0-	1122	1	8251	3	Y	1196	1188	0			25
							284	4	1316	9							
04	14940	X	6585	-0-	-8355	-0-	889	1	4724	3	Y	614	624	0			15
							297	4	675	9							
05	15438	X	464	-0-	-14974	-0-	303	1	31	3	Y	28	42	0			1
							99	4	31	9							
06	10620	X	10335	-0-	-285	-0-	676	1	8336	3	Y	864	844	0			21
							373	4	950	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14043	X	1792	-0-	-12251	-0-	372	1	1154	3	Y	220	232	0			6
							24	4	242	9							
02	12684	X	7189	-0-	-5495	-0-	615	1	5954	3	Y	549	540	0			15
							16	4	604	9							
03	11594	X	9961	-0-	-1633	-0-	909	1	8462	3	Y	460	460	0			15
							84	4	506	9							
04	10740	X	7529	-0-	-3211	-0-	900	1	6304	3	Y	268	279	0			4
							30	4	295	9							
05	8556	X	5530	-0-	-3026	-0-	844	1	4528	3	Y	116	118	0			2
							30	4	128	9							
06	9630	X	4950	-0-	-4680	-0-	787	1	4028	3	Y	63	64	0			1
							66	4	69	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5497	X	5497	-0-	-0-	-0-	476	1	4833	3	Y	143	150	0			4
							31	4	157	9							
02	8574	X	8574	-0-	-0-	-0-	780	1	7215	3	Y	508	498	0			14
							20	4	559	9							
03	6882	X	4655	-0-	-2227	-0-	738	1	3643	3	Y	187	195	0			6
							68	4	206	9							
04	6660	X	5538	-0-	-1122	-0-	871	1	4169	3	Y	426	426	0			6
							29	4	469	9							
05	9486	X	7185	-0-	-2301	-0-	947	1	5490	3	Y	649	646	0			9
							34	4	714	9							
06	9180	X	5354	-0-	-3826	-0-	800	1	3853	3	Y	576	574	0			11
							67	4	634	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	30	-0-	-54	-0-	27	1	2	3	Y	-0-					-0-
							1	4									
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3325	X	3325	-0-	-0-	-0-	373	1	2839	3	Y	81	82	0			2
							24	4	89	9							
02	5040	X	3218	-0-	-1822	-0-	361	1	2674	3	Y	158	156	0			4
							9	4	174	9							
03	5580	X	3150	-0-	-2430	-0-	468	1	2455	3	Y	167	166	0			5
							43	4	184	9							
04	5400	X	4309	-0-	-1091	-0-	662	1	3490	3	Y	123	126	0			2
							22	4	135	9							
05	4588	X	4230	-0-	-358	-0-	702	1	3460	3	Y	39	40	0			1
							25	4	43	9							
*06	4874	X	4874	-0-	-0-	-0-	706	1	3893	3	Y	196	193	0			4
							59	4	216	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7843	X	6408	-0-	-1435	-0-	510	1	5316	3	Y	499	510	0			14
							33	4	549	9							
02	6580	X	5289	-0-	-1291	-0-	649	1	4432	3	Y	174	183	0			5
							17	4	191	9							
03	6820	X	4627	-0-	-2193	-0-	773	1	3674	3	Y	99	101	0			3
							71	4	109	9							
04	6600	X	4013	-0-	-2587	-0-	881	1	3050	3	Y	47	49	0			1
							30	4	52	9							
05	6820	X	4368	-0-	-2452	-0-	836	1	3483	3	Y	17	18	0			-0-
							30	4	19	9							
06	6210	X	486	-0-	-5724	-0-	118	1	354	3	Y	4	4	0			-0-
							10	4	4	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11901	X	11901	-0-	-0-	-0-	1046	1	9556	3	Y	1120	1118	0			31
							67	4	1232	9							
02	9214	X	9214	-0-	-0-	-0-	777	1	7354	3	Y	966	971	0			26
							20	4	1063	9							
03	10158	X	10158	-0-	-0-	-0-	880	1	8550	3	Y	588	595	0			19
							81	4	647	9							
04	11520	X	9423	-0-	-2097	-0-	867	1	7993	3	Y	485	497	0			7
							29	4	534	9							
05	11904	X	8178	-0-	-3726	-0-	746	1	6944	3	Y	419	420	0			6
							27	4	461	9							
06	11520	X	8298	-0-	-3222	-0-	807	1	6996	3	Y	389	388	0			7
							67	4	428	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7471	X	4552	-0-	-2919	-0-	691	1	3208	3	Y	491	488	0			9
							113	4	540	9							
02	6748	X	2664	-0-	-4084	-0-	282	1	1847	3	Y	417	414	0			12
							76	4	459	9							
03	7471	X	1079	-0-	-6392	-0-	33	1	838	3	Y	177	186	0			3
							13	4	195	9							
04	7200	X	908	-0-	-6292	-0-	86	1	544	3	Y	242	243	0			2
							12	4	266	9							
05	4557	X	1012	-0-	-3545	-0-	536	1	34	3	Y	351	349	0			4
							56	4	386	9							
06	4410	X	387	-0-	-4023	-0-	278	1	53	3	Y	17	21	0			-0-
							37	4	19	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	6879	-0-	-1398	-0-	1109	1	4909	3	Y	618	607	0			12
							181	4	680	9							
02	7476	X	5547	-0-	-1929	-0-	1004	1	3812	3	Y	415	415	0			12
							274	4	457	9							
03	8277	X	857	-0-	-7420	-0-	71	1	625	3	Y	117	127	0			2
							32	4	129	9							
04	6660	X	117	-0-	-6543	-0-	59	1	2	3	Y	43	45	0			-0-
							9	4	47	9							
05	6882	X	5351	-0-	-1531	-0-	716	1	3950	3	Y	556	550	0			6
							73	4	612	9							
06	6660	X	1429	-0-	-5231	-0-	529	1	773	3	Y	52	57	0			1
							70	4	57	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12617	X	7694	-0-	-4923	-0-	591	1	4025	3	Y	2781	2693	1			324
							19	4	3059	9							
02	13000	X	13000	-0-	-0-	-0-	917	1	9915	3	Y	1947	2007	1			264
							26	4	2142	9							
03	12289	X	12289	-0-	-0-	-0-	1286	1	8638	3	Y	2118	2159	1			223
							35	4	2330	9							
04	11850	X	10146	-0-	-1704	-0-	991	1	7202	3	Y	1747	1805	1			165
							31	4	1922	9							
05	13733	X	11506	-0-	-2227	-0-	897	1	8750	3	Y	1670	1630	1			205
							22	4	1837	9							
06	13290	X	11615	-0-	-1675	-0-	909	1	8851	3	Y	1669	1694	1			180
							19	4	1836	9							

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5394	X	3812	-0-	-1582	-0-	206	1	3346	3	Y	199	198	0			3
							41	4	219	9							
02	4872	X	2269	-0-	-2603	-0-	156	1	1889	3	Y	190	191	0			2
							15	4	209	9							
03	3782	X	2991	-0-	-791	-0-	382	1	2161	3	Y	374	371	0			5
							37	4	411	9							
04	3690	X	2934	-0-	-756	-0-	445	1	2037	3	Y	389	387	0			7
							24	4	428	9							
05	3813	X	2524	-0-	-1289	-0-	460	1	1641	3	Y	323	323	0			7
							68	4	355	9							
06	3690	X	1986	-0-	-1704	-0-	366	1	1285	3	Y	245	249	0			3
							65	4	270	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8866	X	4827	-0-	-4039	-0-	335	1	3855	3	Y	517	518	0			7
							68	4	569	9							
02	7644	X	3942	-0-	-3702	-0-	292	1	2766	3	Y	778	776	0			9
							28	4	856	9							
03	8463	X	8018	-0-	-445	-0-	770	1	5870	3	Y	1185	1179	0			15
							74	4	1304	9							
04	8190	X	5544	-0-	-2646	-0-	964	1	4134	3	Y	358	367	0			6
							52	4	394	9							
05	6437	X	6437	-0-	-0-	-0-	649	1	5040	3	Y	595	588	0			13
							93	4	655	9							
06	7770	X	6418	-0-	-1352	-0-	634	1	5011	3	Y	603	609	0			7
							110	4	663	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	5729	-0-	-688	-0-	373	1	4828	3	Y	411	424	0			5
							76	4	452	9							
02	6860	X	6322	-0-	-538	-0-	425	1	5413	3	Y	404	405	0			4
							40	4	444	9							
03	7657	X	6571	-0-	-1086	-0-	498	1	5516	3	Y	464	462	0			6
							47	4	510	9							
04	7410	X	4895	-0-	-2515	-0-	575	1	3743	3	Y	496	493	0			9
							31	4	546	9							
05	7657	X	4784	-0-	-2873	-0-	643	1	3571	3	Y	434	433	0			10
							93	4	477	9							
06	6780	X	4514	-0-	-2266	-0-	448	1	3541	3	Y	407	412	0			5
							77	4	448	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339 X	1760	-0-	-6579	-0-	618	1	685	3	Y	298	320	0			4
						129	4	328	9							
02	6832 X	3134	-0-	-3698	-0-	833	1	1550	3	Y	608	605	0			7
						82	4	669	9							
03	7564 X	3149	-0-	-4415	-0-	437	1	2315	3	Y	323	326	0			4
						42	4	355	9							
04	7320 X	4408	-0-	-2912	-0-	737	1	3041	3	Y	536	531	0			9
						40	4	590	9							
05	7564 X	5506	-0-	-2058	-0-	985	1	3596	3	Y	709	702	0			16
						145	4	780	9							
*06	5233 X	5233	-0-	-0-	-0-	990	1	3341	3	Y	661	669	0			8
						175	4	727	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

01	558 X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

01	4650 X	2570	-0-	-2080	-0-	628	1	1318	3	Y	478	485	0			7
						98	4	526	9							
02	4200 X	1925	-0-	-2275	-0-	485	1	978	3	Y	377	377	0			7
						47	4	415	9							
03	5425 X	2241	-0-	-3184	-0-	428	1	1309	3	Y	359	358	0			8
						109	4	395	9							
04	5250 X	1866	-0-	-3384	-0-	481	1	871	3	Y	321	321	0			8
						161	4	353	9							
05	5425 X	1955	-0-	-3470	-0-	399	1	1118	3	Y	279	280	0			7
						131	4	307	9							
06	2490 X	1430	-0-	-1060	-0-	368	1	597	3	Y	238	239	0			6
						203	4	262	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

01	5222 X	5222	-0-	-0-	-0-	912	1	3681	3	Y	484	484	0			9
						97	4	532	9							
02	3862 X	3862	-0-	-0-	-0-	645	1	2661	3	Y	468	468	0			9
						41	4	515	9							
03	4991 X	2981	-0-	-2010	-0-	393	1	1956	3	Y	474	475	0			8
						111	4	521	9							
04	5040 X	2942	-0-	-2098	-0-	955	1	1251	3	Y	544	547	0			5
						138	4	598	9							
05	5208 X	1303	-0-	-3905	-0-	667	1	93	3	Y	430	430	0			5
						70	4	473	9							
*06	5040 X	3349	-0-	-1691	-0-	768	1	1950	3	Y	483	478	0			10
						100	4	531	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7812	X	6357	-0-	-1455	-0-	558	1	4615	3	Y	1003	1011	0			19
							81	4	1103	9							
02	7252	X	6493	-0-	-759	-0-	448	1	5030	3	Y	897	899	0			17
							28	4	987	9							
03	8029	X	3251	-0-	-4778	-0-	254	1	2354	3	Y	525	534	0			8
							65	4	578	9							
04	7770	X	4589	-0-	-3181	-0-	608	1	2952	3	Y	857	857	0			8
							86	4	943	9							
05	7192	X	7024	-0-	-168	-0-	995	1	4532	3	Y	1268	1262	0			14
							102	4	1395	9							
*06	6960	X	6917	-0-	-43	-0-	1023	1	4815	3	Y	860	857	0			17
							133	4	946	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	2816	-0-	-1028	-0-	508	1	1599	3	Y	538	536	0			9
							117	4	592	9							
02	2772	X	2316	-0-	-456	-0-	472	1	1264	3	Y	445	444	0			10
							90	4	490	9							
03	3069	X	1273	-0-	-1796	-0-	562	1	115	4	Y	542	540	0			12
							596	9									
04	2970	X	2700	-0-	-270	-0-	769	1	1189	3	Y	469	469	0			12
							226	4	516	9							
05	2945	X	2713	-0-	-232	-0-	646	1	1414	3	Y	464	464	0			12
							143	4	510	9							
*06	2791	X	2791	-0-	-0-	-0-	644	1	1530	3	Y	451	450	0			13
							121	4	496	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8562	X	8562	-0-	-0-	-0-	1028	1	5565	3	Y	1738	1752	0			34
							57	4	1912	9							
02	13748	X	6517	-0-	-7231	-0-	796	1	4210	3	Y	1328	1337	0			25
							50	4	1461	9							
03	15221	X	5288	-0-	-9933	-0-	377	1	3550	3	Y	1160	1166	0			19
							85	4	1276	9							
04	14190	X	1184	-0-	-13006	-0-	88	1	887	3	Y	179	196	0			2
							12	4	197	9							
05	10075	X	4507	-0-	-5568	-0-	359	1	2992	3	Y	1018	1009	0			11
							36	4	1120	9							
06	8280	X	1485	-0-	-6795	-0-	506	1	67	4	Y	829	823	0			17
							912	9									

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	1960	-0-	-2318	-0-	619	1	790	3	Y	469	476	0			9
							35	4	516	9							
02	3864	X	2893	-0-	-971	-0-	772	1	1465	3	Y	552	550	0			11
							49	4	607	9							
03	3937	X	1212	-0-	-2725	-0-	277	1	740	3	Y	142	151	0			2
							39	4	156	9							
04	3390	X	217	-0-	-3173	-0-	165	1	24	4	Y	25	27	0			-0-
							28	9									
05	3193	X	1663	-0-	-1530	-0-	678	1	129	3	N	714	706	0			8
							71	4	785	9							
*06	3174	X	3174	-0-	-0-	-0-	968	1	1224	3	N	777	769	0			16
							127	4	855	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044	X	41	-0-	-10003	-0-	25	1	1	3	Y	9	59	0			-0-
							5	4	10	9							
02	8204	X	-0-	-0-	-8204	-0-					Y	-0-					-0-
03	9083	X	-0-	-0-	-9083	-0-					Y	-0-					-0-
04	7470	X	-0-	-0-	-7470	-0-					Y	-0-					-0-
05	5053	X	-0-	-0-	-5053	-0-					Y	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

01	8728	X	8728	-0-	-0-	-0-	737	1	6440	3	Y	1273	1274	0			16
							151	4	1400	9							
02	5129	X	5129	-0-	-0-	-0-	795	1	3175	3	Y	983	988	0			11
							78	4	1081	9							
03	5285	X	5285	-0-	-0-	-0-	849	1	3265	3	Y	990	988	0			13
							82	4	1089	9							
04	4904	X	4904	-0-	-0-	-0-	837	1	2952	3	Y	973	969	0			17
							45	4	1070	9							
05	4896	X	4896	-0-	-0-	-0-	856	1	3043	3	Y	792	791	0			18
							126	4	871	9							
06	4650	X	4457	-0-	-193	-0-	896	1	2610	3	Y	720	729	0			9
							159	4	792	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

01	29071	X	29071	-0-	-0-	-0-	1155	1	22872	3	Y	4375	4376	0			56
							231	4	4813	9							
02	10817	X	10817	-0-	-0-	-0-	818	1	8234	3	Y	1534	1573	0			17
							78	4	1687	9							
03	7316	X	2440	-0-	-4876	-0-	436	1	1691	3	Y	246	260	0			3
							42	4	271	9							
04	7080	X	3910	-0-	-3170	-0-	571	1	2523	3	Y	714	705	0			12
							31	4	785	9							
05	7316	X	1600	-0-	-5716	-0-	542	1	72	3	Y	823	817	0			18
							81	4	905	9							
06	7080	X	1488	-0-	-5592	-0-	610	1	110	4	Y	698	707	0			9
							768	9									

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

01	5921	X	5323	-0-	-598	-0-	450	1	3173	3	Y	1453	1440	0			23
							102	4	1598	9							
02	5040	X	4727	-0-	-313	-0-	519	1	3186	3	Y	841	846	0			18
							97	4	925	9							
03	5580	X	4543	-0-	-1037	-0-	472	1	3296	3	Y	620	624	0			14
							93	4	682	9							
04	5562	X	5562	-0-	-0-	-0-	627	1	3923	3	Y	757	752	0			19
							179	4	833	9							
05	5580	X	5502	-0-	-78	-0-	640	1	3881	3	Y	766	765	0			20
							138	4	843	9							
*06	5484	X	5484	-0-	-0-	-0-	651	1	3785	3	Y	844	840	0			24
							120	4	928	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17916	X	17916	-0-	-0-	-0-	933	1	15813	3	Y	1016	1003	0			20
							52	4	1118	9							
02	12061	X	12061	-0-	-0-	-0-	654	1	10588	3	Y	707	713	0			14
							41	4	778	9							
03	12400	X	11150	-0-	-1250	-0-	647	1	9685	3	Y	713	715	0			12
							34	4	784	9							
04	12570	X	9841	-0-	-2729	-0-	561	1	8295	3	Y	874	873	0			13
							24	4	961	9							
05	12989	X	9841	-0-	-3148	-0-	530	1	8196	3	Y	977	970	0			20
							40	4	1075	9							
06	12570	X	8726	-0-	-3844	-0-	522	1	7306	3	Y	802	811	0			11
							16	4	882	9							

FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

01	12648	X	8033	-0-	-4615	-0-	1018	1	6179	3	Y	610	609	0			12
							165	4	671	9							
02	11116	X	5556	-0-	-5560	-0-	563	1	4384	3	Y	417	417	0			12
							150	4	459	9							
03	12307	X	8379	-0-	-3928	-0-	341	1	7162	3	Y	668	669	0			11
							141	4	735	9							
04	11310	X	4044	-0-	-7266	-0-	292	1	3486	3	Y	205	214	0			2
							40	4	226	9							
05	11492	X	11492	-0-	-0-	-0-	1316	1	8945	3	Y	998	989	0			11
							133	4	1098	9							
*06	9234	X	9234	-0-	-0-	-0-	1121	1	7125	3	Y	767	763	0			15
							144	4	844	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

01	4654	X	4654	-0-	-0-	-0-	817	1	2749	3	Y	907	900	0			18
							90	4	998	9							
02	3948	X	3524	-0-	-424	-0-	625	1	2175	3	Y	622	628	0			12
							40	4	684	9							
03	4278	X	3201	-0-	-1077	-0-	385	1	1868	3	Y	758	758	0			12
							114	4	834	9							
04	4500	X	2523	-0-	-1977	-0-	894	1	644	3	Y	778	783	0			7
							129	4	856	9							
05	4650	X	2589	-0-	-2061	-0-	817	1	712	3	Y	886	884	0			9
							85	4	975	9							
*06	4500	X	2483	-0-	-2017	-0-	718	1	912	3	Y	690	685	0			14
							94	4	759	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

01	13857	X	12251	-0-	-1606	-0-	1181	1	10109	3	Y	701	698	0			13
							190	4	771	9							
02	13104	X	11453	-0-	-1651	-0-	935	1	9427	3	Y	768	758	0			23
							246	4	845	9							
03	14508	X	12573	-0-	-1935	-0-	408	1	10885	3	Y	1017	1023	0			17
							161	4	1119	9							
04	14040	X	11828	-0-	-2212	-0-	864	1	10068	3	Y	706	717	0			6
							119	4	777	9							
05	13564	X	13564	-0-	-0-	-0-	1030	1	11369	3	Y	966	962	0			10
							102	4	1063	9							
06	12270	X	12192	-0-	-78	-0-	896	1	10186	3	Y	906	898	0			18
							113	4	997	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23332	X	23332	-0-	-0-	-0-	1236	1	18562	3	Y	3150	3097	0			62
							69	4	3465	9							
02	17068	X	17068	-0-	-0-	-0-	1046	1	14351	3	Y	1459	1493	0			28
							66	4	1605	9							
03	16027	X	14641	-0-	-1386	-0-	1006	1	11804	3	Y	1616	1618	0			26
							53	4	1778	9							
04	15870	X	12528	-0-	-3342	-0-	898	1	10106	3	Y	1350	1356	0			20
							39	4	1485	9							
05	16399	X	12024	-0-	-4375	-0-	857	1	9742	3	Y	1235	1230	0			25
							66	4	1359	9							
06	15870	X	10380	-0-	-5490	-0-	840	1	8333	3	Y	1074	1084	0			15
							26	4	1181	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4991	X	3184	-0-	-1807	-0-	921	1	1625	3	Y	443	443	0			8
							151	4	487	9							
02	4256	X	1049	-0-	-3207	-0-	153	1	628	3	Y	205	207	0			6
							42	4	226	9							
03	4712	X	-0-	-0-	-4712	-0-					Y	-0-	6	0			-0-
04	4560	X	-0-	-0-	-4560	-0-					Y	-0-					-0-
05	3627	X	-0-	-0-	-3627	-0-					Y	-0-					-0-
06	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7737	X	7737	-0-	-0-	-0-	637	1	6241	3	Y	748	748	0			15
							36	4	823	9							
02	9769	X	9769	-0-	-0-	-0-	743	1	8236	3	Y	675	677	0			13
							47	4	743	9							
03	8742	X	6811	-0-	-1931	-0-	683	1	5325	3	Y	697	699	0			11
							36	4	767	9							
04	8460	X	7872	-0-	-588	-0-	756	1	6406	3	Y	615	617	0			9
							33	4	677	9							
05	10819	X	9277	-0-	-1542	-0-	798	1	7738	3	Y	618	614	0			13
							61	4	680	9							
06	10470	X	8719	-0-	-1751	-0-	809	1	7232	3	Y	594	599	0			8
							25	4	653	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5580	X	4345	-0-	-1235	-0-	537	1	3158	3	Y	564	569	0			11
							30	4	620	9							
02	4116	X	3654	-0-	-462	-0-	495	1	2508	3	Y	564	564	0			11
							31	4	620	9							
03	4278	X	3988	-0-	-290	-0-	741	1	2451	3	Y	688	688	0			11
							39	4	757	9							
04	4200	X	3544	-0-	-656	-0-	715	1	2066	3	Y	665	666	0			10
							31	4	732	9							
05	4340	X	3427	-0-	-913	-0-	672	1	2145	3	Y	507	507	0			10
							52	4	558	9							
06	4200	X	3166	-0-	-1034	-0-	669	1	1980	3	Y	451	455	0			6
							21	4	496	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5642	X	2611	-0-	-3031	-0-	823	1	1661	3	Y	74	77	0			1
							46	4	81	9							
02	5712	X	1483	-0-	-4229	-0-	476	1	959	3	Y	16	17	0			-0-
							30	4	18	9							
03	6324	X	723	-0-	-5601	-0-	397	1	241	3	Y	58	57	0			1
							21	4	64	9							
04	6120	X	557	-0-	-5563	-0-	454	1	14	3	Y	64	64	0			1
							19	4	70	9							
05	3906	X	2585	-0-	-1321	-0-	500	1	14	3	Y	1847	1810	0			38
							39	4	2032	9							
06	2520	X	2456	-0-	-64	-0-	101	1	473	3	Y	1708	1722	0			24
							3	4	1879	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	3488	-0-	-2340	-0-	591	1	2281	3	Y	472	471	0			9
							97	4	519	9							
02	4872	X	484	-0-	-4388	-0-	86	1	267	3	Y	98	104	0			3
							23	4	108	9							
03	5022	X	-0-	-0-	-5022	-0-					Y	-0-	3	0			-0-
04	3450	X	-0-	-0-	-3450	-0-					Y	-0-					-0-
05	3565	X	-0-	-0-	-3565	-0-					Y	-0-					-0-
06	3390	X	-0-	-0-	-3390	-0-					Y	-0-					-0-

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	1825	-0-	-4034	-0-	503	1	836	3	Y	366	369	0			7
							83	4	403	9							
02	5292	X	-0-	-0-	-5292	-0-					Y	1	8	0			-0-
03	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
04	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
05	4216	X	-0-	-0-	-4216	-0-					Y	-0-					-0-
06	1770	X	-0-	-0-	-1770	-0-					Y	-0-					-0-

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4730	-0-	-416	-0-	820	1	2752	3	Y	1011	1016	0			20
							46	4	1112	9							
02	4340	X	3869	-0-	-471	-0-	615	1	2380	3	Y	759	764	0			15
							39	4	835	9							
03	5349	X	5349	-0-	-0-	-0-	826	1	3912	3	Y	515	522	0			8
							44	4	567	9							
04	5351	X	5351	-0-	-0-	-0-	795	1	3792	3	Y	664	662	0			10
							34	4	730	9							
05	5689	X	5689	-0-	-0-	-0-	779	1	3945	3	Y	823	816	0			17
							60	4	905	9							
06	4650	X	4406	-0-	-244	-0-	759	1	2756	3	Y	789	795	0			11
							23	4	868	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6479 X	5561	-0-	-918	-0-	786	1	3665	3	Y	1005	1003	0			19
						4	4	1106	9							
02	5376 X	4935	-0-	-441	-0-	778	1	3115	3	Y	943	938	0			24
						5	4	1037	9							
03	5735 X	4717	-0-	-1018	-0-	732	1	3089	3	Y	812	817	0			19
						3	4	893	9							
04	5550 X	4967	-0-	-583	-0-	753	1	3302	3	Y	824	826	0			17
						6	4	906	9							
05	5735 X	5137	-0-	-598	-0-	760	1	3587	3	Y	713	713	0			17
						6	4	784	9							
06	5370 X	4210	-0-	-1160	-0-	652	1	2796	3	Y	688	688	0			17
						5	4	757	9							

URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3915 X	3915	-0-	-0-	-0-	568	1	2259	3	Y	960	957	0			19
						32	4	1056	9							
02	3592 X	3592	-0-	-0-	-0-	499	1	2107	3	Y	867	869	0			17
						32	4	954	9							
03	3954 X	3954	-0-	-0-	-0-	564	1	2368	3	Y	902	904	0			15
						30	4	992	9							
04	3810 X	3098	-0-	-712	-0-	521	1	1779	3	Y	705	710	0			10
						22	4	776	9							
05	3937 X	2869	-0-	-1068	-0-	498	1	1476	3	Y	779	773	0			16
						38	4	857	9							
06	3810 X	2924	-0-	-886	-0-	532	1	1346	3	Y	936	939	0			13
						16	4	1030	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549 X	4643	-0-	-906	-0-	1118	1	2378	3	Y	1038	1037	0			20
						5	4	1142	9							
02	3920 X	3642	-0-	-278	-0-	910	1	1816	3	Y	828	827	0			21
						5	4	911	9							
03	4340 X	4114	-0-	-226	-0-	1006	1	1736	3	Y	1244	1235	0			30
						4	4	1368	9							
04	4936 X	4936	-0-	-0-	-0-	1055	1	2518	3	Y	1232	1237	0			25
						8	4	1355	9							
05	4917 X	4917	-0-	-0-	-0-	1053	1	2452	3	Y	1276	1270	0			31
						8	4	1404	9							
*06	4413 X	4413	-0-	-0-	-0-	1007	1	1990	3	Y	1281	1280	0			32
						7	4	1409	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712 X	2392	-0-	-2320	-0-	825	1	722	3	Y	726	717	0			14
						46	4	799	9							
02	3472 X	2987	-0-	-485	-0-	747	1	1280	3	Y	830	828	0			16
						47	4	913	9							
03	3844 X	2238	-0-	-1606	-0-	747	1	920	3	Y	483	491	0			8
						40	4	531	9							
04	3330 X	2602	-0-	-728	-0-	795	1	1301	3	Y	429	431	0			6
						34	4	472	9							
05	3317 X	3048	-0-	-269	-0-	795	1	1626	3	Y	514	510	0			10
						62	4	565	9							
06	3210 X	2755	-0-	-455	-0-	811	1	1460	3	Y	417	421	0			6
						25	4	459	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7254	X	6911	-0-	-343	-0-	621	1	4774	3	Y	1263	1277	0			16
							127	4	1389	9							
02	5712	X	2606	-0-	-3106	-0-	602	1	1171	3	Y	704	712	0			8
							59	4	774	9							
03	6324	X	2384	-0-	-3940	-0-	783	1	724	3	Y	727	726	0			9
							77	4	800	9							
04	6120	X	2196	-0-	-3924	-0-	789	1	861	3	Y	457	458	0			8
							43	4	503	9							
05	6324	X	2235	-0-	-4089	-0-	728	1	1006	3	Y	357	357	0			8
							108	4	393	9							
06	6120	X	573	-0-	-5547	-0-	139	1	361	3	Y	44	51	0			1
							25	4	48	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10726	X	7694	-0-	-3032	-0-	722	1	5746	3	Y	1012	1007	0			15
							113	4	1113	9							
02	9688	X	6868	-0-	-2820	-0-	631	1	5311	3	Y	786	786	0			15
							61	4	865	9							
03	9021	X	8379	-0-	-642	-0-	724	1	6548	3	Y	839	836	0			18
							184	4	923	9							
04	8730	X	8071	-0-	-659	-0-	687	1	6382	3	Y	703	704	0			17
							229	4	773	9							
05	7688	X	7572	-0-	-116	-0-	530	1	6054	3	Y	740	738	0			19
							174	4	814	9							
06	8100	X	7196	-0-	-904	-0-	644	1	5418	3	Y	707	709	0			17
							356	4	778	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15066	X	13099	-0-	-1967	-0-	985	1	10956	3	Y	910	908	0			17
							157	4	1001	9							
02	13608	X	10704	-0-	-2904	-0-	756	1	8819	3	Y	847	839	0			25
							197	4	932	9							
03	13857	X	3358	-0-	-10499	-0-	177	1	2786	3	Y	290	310	0			5
							76	4	319	9							
04	13410	X	11628	-0-	-1782	-0-	1093	1	9362	3	Y	927	924	0			8
							153	4	1020	9							
05	13516	X	11820	-0-	-1696	-0-	1560	1	8860	3	Y	1129	1125	0			12
							158	4	1242	9							
06	12690	X	11284	-0-	-1406	-0-	1386	1	8553	3	Y	1060	1051	0			21
							179	4	1166	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2573	X	1676	-0-	-897	-0-	334	1	653	3	Y	556	556	0			9
							77	4	612	9							
02	2492	X	1542	-0-	-950	-0-	420	1	477	3	Y	513	511	0			11
							81	4	564	9							
03	2914	X	2163	-0-	-751	-0-	438	1	1113	3	Y	476	476	0			11
							88	4	524	9							
04	2820	X	1849	-0-	-971	-0-	473	1	698	3	Y	490	489	0			12
							139	4	539	9							
05	2914	X	1555	-0-	-1359	-0-	592	1	559	3	Y	247	253	0			6
							132	4	272	9							
06	2100	X	1452	-0-	-648	-0-	767	1	151	3	Y	353	349	0			10
							146	4	388	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5487 X	4161	-0-	-1326	-0-	967	1	2145	3	Y	950	948	0			18
						4	4	1045	9							
02	4452 X	3521	-0-	-931	-0-	911	1	1691	3	Y	831	827	0			22
						5	4	914	9							
03	4619 X	3712	-0-	-907	-0-	783	1	1881	3	Y	950	949	0			23
						3	4	1045	9							
04	4260 X	3646	-0-	-614	-0-	797	1	1905	3	Y	853	859	0			17
						6	4	938	9							
05	4371 X	3584	-0-	-787	-0-	794	1	1890	3	Y	813	810	0			20
						6	4	894	9							
06	4020 X	2457	-0-	-1563	-0-	732	1	1056	3	Y	604	609	0			15
						5	4	664	9							

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

01	4867 X	3301	-0-	-1566	-0-	374	1	2194	3	Y	647	651	0			13
						21	4	712	9							
02	4116 X	3331	-0-	-785	-0-	384	1	2250	3	Y	612	613	0			12
						24	4	673	9							
03	4433 X	4253	-0-	-180	-0-	447	1	3028	3	Y	685	686	0			11
						24	4	754	9							
04	4230 X	4099	-0-	-131	-0-	446	1	2929	3	Y	641	643	0			9
						19	4	705	9							
05	4371 X	3882	-0-	-489	-0-	432	1	2756	3	Y	601	598	0			12
						33	4	661	9							
06	4110 X	3328	-0-	-782	-0-	426	1	2317	3	Y	520	525	0			7
						13	4	572	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

01	2511 X	1703	-0-	-808	-0-	589	1	701	3	Y	345	344	0			7
						33	4	380	9							
02	2264 N	2264	-0-	-0-	-0-	672	1	971	3	Y	525	522	0			10
						43	4	578	9							
03	3100 N	3153	-0-	53	53	738	1	1290	3	Y	987	981	0			16
						39	4	1086	9							
04	2380 N	2327	-0-	-53	-0-	685	1	540	3	Y	975	977	0			14
						29	4	1073	9							
05	2511 N	2309	-0-	-202	-0-	660	1	588	3	Y	918	913	0			19
						51	4	1010	9							
06	2430 X	2374	-0-	-56	-0-	670	1	641	3	Y	947	953	0			13
						21	4	1042	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

01	12152 X	9489	-0-	-2663	-0-	1206	1	6666	3	Y	1292	1286	0			24
						196	4	1421	9							
02	10889 X	10889	-0-	-0-	-0-	1323	1	7756	3	Y	1321	1306	0			39
						357	4	1453	9							
03	8773 X	6861	-0-	-1912	-0-	209	1	5787	3	Y	712	739	0			12
						82	4	783	9							
04	9180 X	2760	-0-	-6420	-0-	296	1	1868	3	Y	504	511	0			5
						42	4	554	9							
05	9982 X	7373	-0-	-2609	-0-	929	1	4699	3	Y	1500	1489	0			16
						95	4	1650	9							
06	9660 X	8260	-0-	-1400	-0-	1046	1	5662	3	Y	1288	1278	0			26
						135	4	1417	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9610	X	5761	-0-	-3849	-0-	916	1	4293	3	Y	366	366	0			7
							149	4	403	9							
02	7000	X	3010	-0-	-3990	-0-	223	1	2550	3	Y	163	165	0			5
							58	4	179	9							
03	7781	X	730	-0-	-7051	-0-	18	1	677	3	Y	25	30	0			-0-
							7	4	28	9							
04	7530	X	5310	-0-	-2220	-0-	402	1	4529	3	Y	294	291	0			3
							56	4	323	9							
05	7781	X	4987	-0-	-2794	-0-	773	1	3705	3	Y	391	390	0			4
							79	4	430	9							
06	5580	X	3226	-0-	-2354	-0-	711	1	2134	3	Y	262	261	0			5
							93	4	288	9							

BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15531	X	13662	-0-	-1869	-0-	1214	1	10941	3	Y	1193	1190	0			23
							195	4	1312	9							
02	17108	X	12205	-0-	-4903	-0-	1100	1	9557	3	Y	1142	1131	0			34
							292	4	1256	9							
03	18941	X	1057	-0-	-17884	-0-	60	1	764	3	Y	188	219	0			3
							26	4	207	9							
04	18330	X	13223	-0-	-5107	-0-	1034	1	10329	3	Y	1560	1549	0			14
							144	4	1716	9							
05	13671	X	13246	-0-	-425	-0-	1075	1	10660	3	Y	1276	1276	0			14
							107	4	1404	9							
06	13230	X	10842	-0-	-2388	-0-	856	1	8767	3	Y	1009	1003	0			20
							109	4	1110	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12834	X	6612	-0-	-6222	-0-	933	1	4110	3	Y	1288	1284	0			24
							152	4	1417	9							
02	10920	X	7330	-0-	-3590	-0-	906	1	4751	3	Y	1298	1283	0			39
							245	4	1428	9							
03	11253	X	3627	-0-	-7626	-0-	173	1	2766	3	Y	558	588	0			9
							74	4	614	9							
04	9357	X	9357	-0-	-0-	-0-	858	1	6706	3	Y	1521	1516	0			14
							120	4	1673	9							
05	9800	X	9800	-0-	-0-	-0-	1072	1	7102	3	Y	1380	1379	0			15
							108	4	1518	9							
*06	9210	X	9210	-0-	-0-	-0-	1013	1	6707	3	Y	1236	1226	0			25
							130	4	1360	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22444	X	15073	-0-	-7371	-0-	847	1	13336	3	Y	654	704	0			8
							171	4	719	9							
02	18256	X	13020	-0-	-5236	-0-	956	1	10949	3	Y	931	929	0			10
							91	4	1024	9							
03	20212	X	13383	-0-	-6829	-0-	1021	1	11966	3	Y	272	279	0			3
							97	4	299	9							
04	18300	X	13612	-0-	-4688	-0-	1213	1	10881	3	Y	1320	1300	0			23
							66	4	1452	9							
05	18414	X	12736	-0-	-5678	-0-	1072	1	10436	3	Y	978	979	0			22
							152	4	1076	9							
06	14580	X	12814	-0-	-1766	-0-	1343	1	9558	3	Y	1527	1530	0			19
							233	4	1680	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9114	X	8882	-0-	-232	-0-	894	1	6606	3	Y	1129	1121	0			17
							140	4	1242	9							
02	6020	X	5547	-0-	-473	-0-	734	1	3787	3	Y	868	868	0			17
							71	4	955	9							
03	12679	X	7633	-0-	-5046	-0-	842	1	5441	3	Y	1034	1029	0			22
							213	4	1137	9							
04	12270	X	4004	-0-	-8266	-0-	560	1	2717	3	Y	491	501	0			12
							187	4	540	9							
05	12679	X	4146	-0-	-8533	-0-	470	1	2788	3	Y	667	662	0			17
							154	4	734	9							
06	8610	X	3793	-0-	-4817	-0-	535	1	2364	3	Y	544	548	0			13
							296	4	598	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10850	X	9950	-0-	-900	-0-	647	1	8242	3	Y	845	889	0			11
							131	4	930	9							
02	8680	X	7938	-0-	-742	-0-	746	1	6096	3	Y	931	932	0			10
							72	4	1024	9							
03	18073	X	12728	-0-	-5345	-0-	1302	1	9605	3	Y	1542	1533	0			19
							125	4	1696	9							
04	17490	X	7713	-0-	-9777	-0-	1067	1	5826	3	Y	693	700	0			12
							58	4	762	9							
05	18073	X	9620	-0-	-8453	-0-	1207	1	7736	3	Y	456	458	0			10
							175	4	502	9							
06	12330	X	8771	-0-	-3559	-0-	1242	1	6519	3	Y	720	721	0			9
							218	4	792	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18011	X	11874	-0-	-6137	-0-	1037	1	8667	3	Y	1780	1768	0			23
							212	4	1958	9							
02	13356	X	11503	-0-	-1853	-0-	1096	1	8905	3	Y	1269	1278	0			14
							106	4	1396	9							
03	15037	X	15037	-0-	-0-	-0-	1294	1	11997	3	Y	1475	1470	0			19
							123	4	1623	9							
04	11490	X	9196	-0-	-2294	-0-	1039	1	6933	3	Y	1062	1063	0			18
							56	4	1168	9							
05	12741	X	10744	-0-	-1997	-0-	1162	1	8010	3	Y	1276	1266	0			28
							168	4	1404	9							
06	14550	X	11694	-0-	-2856	-0-	1309	1	8835	3	Y	1202	1215	0			15
							228	4	1322	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13919	X	9177	-0-	-4742	-0-	894	1	6737	3	Y	1402	1401	0			27
							4	4	1542	9							
02	9716	X	6940	-0-	-2776	-0-	837	1	4931	3	Y	1061	1061	0			27
							5	4	1167	9							
03	10757	X	6847	-0-	-3910	-0-	802	1	4770	3	Y	1156	1155	0			28
							3	4	1272	9							
04	10200	X	7156	-0-	-3044	-0-	811	1	4973	3	Y	1242	1245	0			25
							6	4	1366	9							
05	10540	X	10192	-0-	-348	-0-	938	1	7504	3	Y	1584	1570	0			39
							8	4	1742	9							
06	8880	X	6980	-0-	-1900	-0-	806	1	4951	3	Y	1106	1118	0			27
							6	4	1217	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10757	X	5516	-0-	-5241	-0-	642	1	3703	3	Y	1062	1061	0			20
							3	4	1168	9							
02	7812	X	4353	-0-	-3459	-0-	625	1	2508	3	Y	1105	1096	0			29
							4	4	1216	9							
03	8277	X	3508	-0-	-4769	-0-	706	1	2070	3	Y	663	676	0			16
							3	4	729	9							
04	8927	X	8927	-0-	-0-	-0-	966	1	6258	3	Y	1541	1526	0			31
							8	4	1695	9							
05	9488	X	9488	-0-	-0-	-0-	1024	1	6920	3	Y	1396	1393	0			34
							8	4	1536	9							
*06	8953	X	8953	-0-	-0-	-0-	1020	1	6531	3	Y	1267	1270	0			31
							8	4	1394	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8959	X	6726	-0-	-2233	-0-	999	1	4677	3	Y	950	949	0			18
							5	4	1045	9							
02	6023	X	6023	-0-	-0-	-0-	957	1	4151	3	Y	826	823	0			21
							6	4	909	9							
03	6696	X	6696	-0-	-0-	-0-	951	1	4733	3	Y	916	915	0			22
							4	4	1008	9							
04	6390	X	4928	-0-	-1462	-0-	821	1	3198	3	Y	821	826	0			17
							6	4	903	9							
05	6603	X	5238	-0-	-1365	-0-	825	1	3553	3	Y	776	774	0			19
							6	4	854	9							
06	6390	X	5691	-0-	-699	-0-	888	1	3927	3	Y	791	790	0			20
							6	4	870	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12214	X	9191	-0-	-3023	-0-	887	1	6488	3	Y	1647	1644	0			31
							4	4	1812	9							
02	8428	X	8015	-0-	-413	-0-	876	1	5581	3	Y	1412	1406	0			37
							5	4	1553	9							
03	9331	X	8278	-0-	-1053	-0-	852	1	5717	3	Y	1550	1550	0			37
							4	4	1705	9							
04	9030	X	7022	-0-	-2008	-0-	673	1	4827	3	Y	1379	1388	0			28
							5	4	1517	9							
05	9331	X	6634	-0-	-2697	-0-	679	1	5091	3	Y	781	790	0			19
							5	4	859	9							
06	8880	X	7054	-0-	-1826	-0-	791	1	4902	3	Y	1232	1220	0			31
							6	4	1355	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16120	X	4755	-0-	-11365	-0-	412	1	3796	3	Y	437	438	0			8
							66	4	481	9							
02	12656	X	4249	-0-	-8407	-0-	442	1	3118	3	Y	519	512	0			15
							118	4	571	9							
03	11904	X	7040	-0-	-4864	-0-	339	1	5664	3	Y	812	814	0			13
							144	4	893	9							
04	9919	X	9919	-0-	-0-	-0-	1147	1	7405	3	Y	1095	1098	0			10
							162	4	1205	9							
05	9079	X	9079	-0-	-0-	-0-	969	1	7070	3	Y	857	858	0			9
							97	4	943	9							
*06	8045	X	8045	-0-	-0-	-0-	539	1	6600	3	Y	762	756	0			15
							68	4	838	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23188	X	5571	-0-	-17617	-0-	402	1	4799	3	Y	278	282	0			5
							64	4	306	9							
02	19908	X	14838	-0-	-5070	-0-	1324	1	12154	3	Y	918	896	0			27
							350	4	1010	9							
03	18879	X	13510	-0-	-5369	-0-	510	1	11961	3	Y	756	771	0			12
							207	4	832	9							
04	12900	X	9547	-0-	-3353	-0-	944	1	7859	3	Y	556	563	0			5
							132	4	612	9							
05	16430	X	12367	-0-	-4063	-0-	1291	1	10135	3	Y	738	735	0			8
							129	4	812	9							
06	15900	X	10892	-0-	-5008	-0-	1184	1	8865	3	Y	628	623	0			13
							152	4	691	9							

DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	18383	X	16895	-0-	-1488	-0-	1669	1	13870	3	Y	988	983	0			19
							269	4	1087	9							
02	14840	X	12953	-0-	-1887	-0-	1273	1	10446	3	Y	814	809	0			24
							339	4	895	9							
03	13795	X	7201	-0-	-6594	-0-	351	1	6141	3	Y	509	525	0			8
							149	4	560	9							
04	16350	X	13132	-0-	-3218	-0-	1526	1	10274	3	Y	1015	1014	0			9
							215	4	1117	9							
05	16895	X	5886	-0-	-11009	-0-	992	1	4159	3	Y	576	579	0			6
							101	4	634	9							
06	16350	X	7655	-0-	-8695	-0-	1168	1	5519	3	Y	743	734	0			15
							151	4	817	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22072	X	1755	-0-	-20317	-0-	684	1	76	3	Y	802	799	0			15
							113	4	882	9							
02	15512	X	1250	-0-	-14262	-0-	335	1	29	3	Y	721	715	0			21
							93	4	793	9							
03	16802	X	1130	-0-	-15672	-0-	92	1	684	3	Y	284	300	0			5
							42	4	312	9							
04	4380	X	1832	-0-	-2548	-0-	489	1	594	3	Y	617	616	0			6
							70	4	679	9							
05	21655	X	21655	-0-	-0-	-0-	1637	1	17582	3	Y	2067	2051	0			22
							162	4	2274	9							
*06	18946	X	18946	-0-	-0-	-0-	1328	1	15453	3	Y	1815	1801	0			36
							168	4	1997	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16213	X	10165	-0-	-6048	-0-	1010	1	6946	3	Y	1860	1852	0			35
							163	4	2046	9							
02	11732	X	7902	-0-	-3830	-0-	1088	1	5000	3	Y	1380	1374	0			41
							296	4	1518	9							
03	12989	X	7336	-0-	-5653	-0-	584	1	6173	3	Y	291	327	0			5
							259	4	320	9							
04	11940	X	3367	-0-	-8573	-0-	596	1	2685	3	Y	1	6	0			-0-
							85	4	1	9							
05	10323	X	6760	-0-	-3563	-0-	965	1	4880	3	Y	743	735	0			8
							98	4	817	9							
06	9840	X	7479	-0-	-2361	-0-	898	1	5324	3	Y	1037	1024	0			21
							116	4	1141	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11811	X	713	-0-	-11098	-0-	125	1	503	3	Y	59	61	0			1
							20	4	65	9							
02	10024	X	1348	-0-	-8676	-0-	453	1	696	3	Y	67	66	0			2
							125	4	74	9							
03	7781	X	1285	-0-	-6496	-0-	163	1	879	3	Y	153	152	0			3
							75	4	168	9							
04	4320	X	878	-0-	-3442	-0-	247	1	477	3	Y	107	109	0			1
							36	4	118	9							
05	7477	X	7477	-0-	-0-	-0-	738	1	5150	3	Y	1377	1363	0			15
							74	4	1515	9							
*06	5783	X	5783	-0-	-0-	-0-	403	1	4782	3	Y	497	502	0			10
							51	4	547	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7627	X	7627	-0-	-0-	-0-	711	1	6135	3	Y	606	603	0			11
							114	4	667	9							
02	6496	X	5640	-0-	-856	-0-	521	1	4375	3	Y	551	546	0			16
							138	4	606	9							
03	7192	X	7191	-0-	-1	-0-	205	1	6272	3	Y	577	583	0			10
							79	4	635	9							
04	7380	X	6781	-0-	-599	-0-	563	1	5350	3	Y	718	722	0			6
							78	4	790	9							
05	7626	X	5911	-0-	-1715	-0-	640	1	4573	3	Y	576	576	0			6
							64	4	634	9							
06	7380	X	4556	-0-	-2824	-0-	437	1	3559	3	Y	458	455	0			9
							56	4	504	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16926	X	8585	-0-	-8341	-0-	1056	1	6119	3	Y	1126	1123	0			21
							171	4	1239	9							
02	9268	X	5803	-0-	-3465	-0-	636	1	4168	3	Y	753	752	0			22
							171	4	828	9							
03	9579	X	9035	-0-	-544	-0-	728	1	6409	3	Y	1429	1427	0			24
							326	4	1572	9							
04	9270	X	9192	-0-	-78	-0-	1490	1	5717	3	Y	1612	1622	0			14
							212	4	1773	9							
05	9145	X	8699	-0-	-446	-0-	1210	1	5996	3	Y	1245	1246	0			13
							123	4	1370	9							
*06	9590	X	9590	-0-	-0-	-0-	1149	1	7157	3	Y	1033	1025	0			21
							148	4	1136	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14472	X	14472	-0-	-0-	-0-	906	1	11757	3	Y	1477	1515	0			19
							184	4	1625	9							
02	11340	X	7803	-0-	-3537	-0-	507	1	6346	3	Y	820	830	0			9
							48	4	902	9							
03	21328	X	6272	-0-	-15056	-0-	551	1	4824	3	Y	767	766	0			10
							53	4	844	9							
04	20640	X	8166	-0-	-12474	-0-	982	1	6156	3	Y	886	881	0			15
							53	4	975	9							
05	21328	X	10422	-0-	-10906	-0-	1240	1	7944	3	Y	963	957	0			21
							179	4	1059	9							
06	14010	X	9403	-0-	-4607	-0-	1278	1	6989	3	Y	829	840	0			10
							224	4	912	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10044	X	4147	-0-	-5897	-0-	633	1	3123	3	Y	324	329	0			6
							35	4	356	9							
02	6944	X	4259	-0-	-2685	-0-	559	1	3295	3	Y	336	336	0			6
							35	4	370	9							
03	6603	X	4551	-0-	-2052	-0-	616	1	3445	3	Y	415	414	0			7
							33	4	457	9							
04	6300	X	4244	-0-	-2056	-0-	584	1	3207	3	Y	389	390	0			6
							25	4	428	9							
05	6510	X	3718	-0-	-2792	-0-	556	1	2736	3	Y	348	347	0			7
							43	4	383	9							
06	4560	X	3511	-0-	-1049	-0-	568	1	2618	3	Y	279	282	0			4
							18	4	307	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13392	X	12936	-0-	-456	-0-	1259	1	10684	3	Y	839	846	0			17
							70	4	923	9							
02	10780	X	10147	-0-	-633	-0-	1018	1	8392	3	Y	612	617	0			12
							64	4	673	9							
03	13826	X	10149	-0-	-3677	-0-	1095	1	8479	3	Y	470	474	0			8
							58	4	517	9							
04	13380	X	9676	-0-	-3704	-0-	1025	1	7493	3	Y	1013	1006	0			15
							44	4	1114	9							
05	13826	X	8983	-0-	-4843	-0-	991	1	7078	3	Y	762	761	0			16
							76	4	838	9							
06	12510	X	8010	-0-	-4500	-0-	970	1	6230	3	Y	709	715	0			10
							30	4	780	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14105	X	6786	-0-	-7319	-0-	446	1	5823	3	Y	447	470	0			9
							25	4	492	9							
02	9856	X	6288	-0-	-3568	-0-	389	1	5217	3	Y	597	595	0			11
							25	4	657	9							
03	10602	X	6718	-0-	-3884	-0-	433	1	5613	3	Y	590	591	0			10
							23	4	649	9							
04	9930	X	6238	-0-	-3692	-0-	433	1	5090	3	Y	633	634	0			9
							19	4	696	9							
05	8866	X	5420	-0-	-3446	-0-	499	1	4340	3	Y	494	493	0			10
							38	4	543	9							
06	6750	X	4674	-0-	-2076	-0-	667	1	3450	3	Y	487	490	0			7
							21	4	536	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	22568	X	15031	-0-	-7537	-0-	1229	1	12083	3	Y	1500	1499	0			30
							69	4	1650	9							
02	16800	X	12548	-0-	-4252	-0-	883	1	10341	3	Y	1153	1161	0			22
							56	4	1268	9							
03	17980	X	13138	-0-	-4842	-0-	963	1	10683	3	Y	1310	1311	0			21
							51	4	1441	9							
04	17070	X	12632	-0-	-4438	-0-	890	1	9958	3	Y	1587	1585	0			23
							38	4	1746	9							
05	15035	X	13569	-0-	-1466	-0-	905	1	11035	3	Y	1418	1412	0			29
							69	4	1560	9							
06	14550	X	12812	-0-	-1738	-0-	919	1	10337	3	Y	1388	1398	0			19
							29	4	1527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	20615	X	16103	-0-	-4512	-0-	1113	1	13564	3	Y	1240	1246	0			25
							62	4	1364	9							
02	16548	X	12974	-0-	-3574	-0-	890	1	10917	3	Y	1010	1016	0			19
							56	4	1111	9							
03	18135	X	13727	-0-	-4408	-0-	970	1	11352	3	Y	1231	1230	0			20
							51	4	1354	9							
04	16470	X	13187	-0-	-3283	-0-	924	1	10888	3	Y	1214	1216	0			18
							40	4	1335	9							
05	16833	X	13303	-0-	-3530	-0-	901	1	11016	3	Y	1197	1191	0			24
							69	4	1317	9							
06	15570	X	11446	-0-	-4124	-0-	872	1	9349	3	Y	1089	1098	0			15
							27	4	1198	9							

DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32519	X	29005	-0-	-3514	-0-	1484	1	23782	3	Y	3175	3178	0			26
							246	4	3493	9							
02	38192	X	28729	-0-	-9463	-0-	1768	1	23531	3	Y	2957	2957	0			26
							177	4	3253	9							
03	42284	X	32724	-0-	-9560	-0-	2007	1	26310	3	Y	3765	3775	0			16
							265	4	4142	9							
04	40920	X	30122	-0-	-10798	-0-	1859	1	24100	3	Y	3580	3573	0			23
							225	4	3938	9							
05	40207	X	31843	-0-	-8364	-0-	1995	1	25818	3	Y	3462	3460	0			25
							222	4	3808	9							
06	31680	X	25884	-0-	-5796	-0-	1566	1	20968	3	Y	2766	2752	0			39
							307	4	3043	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35371	X	20383	-0-	-14988	-0-	1054	1	16326	3	Y	2571	2567	0			21
							175	4	2828	9							
02	27300	X	9984	-0-	-17316	-0-	505	1	7758	3	Y	1519	1527	0			13
							50	4	1671	9							
03	29140	X	21551	-0-	-7589	-0-	1498	1	16598	3	Y	2959	2960	0			12
							200	4	3255	9							
04	26520	X	16552	-0-	-9968	-0-	1065	1	13182	3	Y	1978	1977	0			13
							129	4	2176	9							
05	20398	X	16313	-0-	-4085	-0-	1259	1	12484	3	Y	2207	2204	0			16
							142	4	2428	9							
06	20850	X	11593	-0-	-9257	-0-	967	1	8631	3	Y	1637	1630	0			23
							194	4	1801	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29560	X	29560	-0-	-0-	-0-	1578	1	24773	3	Y	2679	2683	0			22
							262	4	2947	9							
02	22995	X	22995	-0-	-0-	-0-	1324	1	18962	3	Y	2343	2345	0			20
							132	4	2577	9							
03	41199	X	20574	-0-	-20625	-0-	1213	1	16671	3	Y	2300	2310	0			10
							160	4	2530	9							
04	39870	X	18584	-0-	-21286	-0-	1479	1	14521	3	Y	2184	2180	0			14
							182	4	2402	9							
05	41199	X	17499	-0-	-23700	-0-	1404	1	13650	3	Y	2078	2077	0			15
							159	4	2286	9							
06	28620	X	15654	-0-	-12966	-0-	1168	1	12282	3	Y	1792	1782	0			25
							233	4	1971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14818	X	12755	-0-	-2063	-0-	1253	1	9435	3	Y	1695	1686	0			32
							202	4	1865	9							
02	12152	X	9759	-0-	-2393	-0-	1021	1	7271	3	Y	1085	1085	0			32
							273	4	1194	9							
03	12958	X	9001	-0-	-3957	-0-	430	1	7324	3	Y	967	983	0			16
							183	4	1064	9							
04	12330	X	8660	-0-	-3670	-0-	1081	1	6298	3	Y	1025	1032	0			9
							153	4	1128	9							
05	12741	X	11437	-0-	-1304	-0-	1133	1	8654	3	Y	1396	1390	0			15
							114	4	1536	9							
06	12330	X	11660	-0-	-670	-0-	1076	1	9098	3	Y	1226	1216	0			25
							137	4	1349	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

01	21514	X	16516	-0-	-4998	-0-	1757	1	13709	3	Y	697	698	0			13
							283	4	767	9							
02	19236	X	5931	-0-	-13305	-0-	931	1	4480	3	Y	243	249	0			7
							253	4	267	9							
03	21297	X	4188	-0-	-17109	-0-	276	1	3534	3	Y	234	237	0			4
							121	4	257	9							
04	19710	X	12966	-0-	-6744	-0-	1311	1	10447	3	Y	931	927	0			8
							184	4	1024	9							
05	20367	X	17006	-0-	-3361	-0-	1630	1	14272	3	Y	855	854	0			9
							163	4	941	9							
06	15990	X	13469	-0-	-2521	-0-	1323	1	11295	3	Y	620	617	0			12
							169	4	682	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

01	28086	X	23493	-0-	-4593	-0-	1958	1	19056	3	Y	1968	1951	0			37
							314	4	2165	9							
02	23920	X	23920	-0-	-0-	-0-	1937	1	18912	3	Y	2327	2295	0			69
							511	4	2560	9							
03	24025	X	22764	-0-	-1261	-0-	831	1	20001	3	Y	1452	1497	0			24
							335	4	1597	9							
04	23010	X	19922	-0-	-3088	-0-	1712	1	16596	3	Y	1251	1264	0			11
							238	4	1376	9							
05	25575	X	17468	-0-	-8107	-0-	1401	1	13820	3	Y	1916	1907	0			20
							139	4	2108	9							
06	24750	X	16510	-0-	-8240	-0-	1229	1	13170	3	Y	1777	1761	0			36
							156	4	1955	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

01	29946	X	22555	-0-	-7391	-0-	1351	1	19172	3	Y	1642	1644	0			14
							226	4	1806	9							
02	29288	X	22511	-0-	-6777	-0-	1255	1	18307	3	Y	2567	2559	0			22
							125	4	2824	9							
03	32426	X	21665	-0-	-10761	-0-	1694	1	17074	3	Y	2426	2438	0			10
							228	4	2669	9							
04	31380	X	18391	-0-	-12989	-0-	1364	1	14912	3	Y	1771	1770	0			11
							167	4	1948	9							
05	27962	X	19379	-0-	-8583	-0-	1227	1	15605	3	Y	2191	2186	0			16
							137	4	2410	9							
06	24120	X	19332	-0-	-4788	-0-	1257	1	15775	3	Y	1865	1855	0			26
							248	4	2052	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	32829 X	18807	-0-	-14022	-0-	1298	1	16070	3	Y	1232	1244	0			34
						84	4	1355	9							
02	26852 X	17614	-0-	-9238	-0-	1161	1	15129	3	Y	1176	1178	0			32
						30	4	1294	9							
03	28644 X	18287	-0-	-10357	-0-	1264	1	15396	3	Y	1373	1360	0			45
						117	4	1510	9							
04	24060 X	14137	-0-	-9923	-0-	1243	1	11768	3	Y	985	1016	0			14
						42	4	1084	9							
05	25367 X	25367	-0-	-0-	-0-	1805	1	21616	3	Y	1710	1700	0			24
						65	4	1881	9							
*06	19417 X	19417	-0-	-0-	-0-	1496	1	16653	3	Y	1039	1044	0			19
						125	4	1143	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	30101 X	18442	-0-	-11659	-0-	1198	1	15800	3	Y	1243	1235	0			34
						77	4	1367	9							
02	27188 X	17661	-0-	-9527	-0-	1167	1	15789	3	Y	614	631	0			17
						30	4	675	9							
03	28241 X	11361	-0-	-16880	-0-	747	1	10058	3	Y	443	446	0			14
						69	4	487	9							
04	24084 X	24084	-0-	-0-	-0-	1005	1	20529	3	Y	2287	2268	0			33
						34	4	2516	9							
05	23343 X	21202	-0-	-2141	-0-	999	1	18482	3	Y	1532	1543	0			22
						36	4	1685	9							
06	18930 X	14405	-0-	-4525	-0-	1055	1	12220	3	Y	947	952	0			17
						88	4	1042	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35681 X	23686	-0-	-11995	-0-	1342	1	20709	3	Y	1407	1416	0			38
						87	4	1548	9							
02	32228 X	18171	-0-	-14057	-0-	1243	1	15624	3	Y	1156	1163	0			31
						32	4	1272	9							
03	35681 X	18427	-0-	-17254	-0-	1285	1	15630	3	Y	1266	1256	0			41
						119	4	1393	9							
04	31440 X	13945	-0-	-17495	-0-	1218	1	11652	3	Y	940	967	0			14
						41	4	1034	9							
05	23684 X	1758	-0-	-21926	-0-	753	1	799	3	Y	163	175	0			2
						27	4	179	9							
06	22920 X	17917	-0-	-5003	-0-	1589	1	14711	3	Y	1349	1326	0			25
						133	4	1484	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	31906 X	31906	-0-	-0-	-0-	1573	1	26805	3	Y	3115	3117	0			85
						101	4	3427	9							
02	23353 X	23353	-0-	-0-	-0-	1193	1	19559	3	Y	2336	2358	0			63
						31	4	2570	9							
03	24955 X	22984	-0-	-1971	-0-	1190	1	18953	3	Y	2483	2465	0			81
						110	4	2731	9							
04	27390 X	16530	-0-	-10860	-0-	954	1	13987	3	Y	1415	1475	0			21
						32	4	1557	9							
05	28303 X	20593	-0-	-7710	-0-	1580	1	16606	3	Y	2136	2127	0			30
						57	4	2350	9							
06	27390 X	18068	-0-	-9322	-0-	1346	1	14771	3	Y	1672	1671	0			31
						112	4	1839	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	33015 X	23083	-0-	-9932	-0-	1493	1	19813	3	Y	1528	1536	0			42
						96	4	1681	9							
02	29176 X	19129	-0-	-10047	-0-	1233	1	16399	3	Y	1332	1338	0			36
						32	4	1465	9							
03	29512 X	8284	-0-	-21228	-0-	928	1	6549	3	Y	655	670	0			21
						86	4	721	9							
04	25830 X	9620	-0-	-16210	-0-	1103	1	7470	3	Y	918	926	0			13
						37	4	1010	9							
05	24304 X	12203	-0-	-12101	-0-	1213	1	9611	3	Y	1214	1210	0			17
						44	4	1335	9							
06	22350 X	12421	-0-	-9929	-0-	1238	1	9747	3	Y	1212	1207	0			22
						103	4	1333	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

01	28365 X	18856	-0-	-9509	-0-	1711	1	15162	3	Y	1553	1548	0			29
						275	4	1708	9							
02	20356 X	9929	-0-	-10427	-0-	1240	1	7421	3	Y	849	853	0			25
						334	4	934	9							
03	19313 X	5248	-0-	-14065	-0-	296	1	4645	3	Y	164	186	0			3
						127	4	180	9							
04	18690 X	12397	-0-	-6293	-0-	1052	1	9789	3	Y	1282	1274	0			11
						146	4	1410	9							
05	19313 X	13199	-0-	-6114	-0-	1389	1	10067	3	Y	1457	1452	0			16
						140	4	1603	9							
06	18240 X	14998	-0-	-3242	-0-	1577	1	11702	3	Y	1379	1367	0			28
						202	4	1517	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

01	42005 X	27161	-0-	-14844	-0-	1616	1	23309	3	Y	1801	1797	0			34
						255	4	1981	9							
02	30884 X	22616	-0-	-8268	-0-	1666	1	18482	3	Y	1847	1826	0			55
						436	4	2032	9							
03	32302 X	18494	-0-	-13808	-0-	649	1	15797	3	Y	1624	1652	0			27
						262	4	1786	9							
04	31050 X	20679	-0-	-10371	-0-	1833	1	16597	3	Y	1813	1824	0			16
						255	4	1994	9							
05	27869 X	18745	-0-	-9124	-0-	1616	1	15152	3	Y	1651	1649	0			18
						161	4	1816	9							
06	26280 X	5972	-0-	-20308	-0-	415	1	4978	3	Y	479	487	0			10
						52	4	527	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

01	31217 X	25098	-0-	-6119	-0-	1775	1	20540	3	Y	2273	2274	0			43
						283	4	2500	9							
02	28196 X	16271	-0-	-11925	-0-	1218	1	13056	3	Y	1525	1523	0			45
						319	4	1678	9							
03	31217 X	12784	-0-	-18433	-0-	354	1	11252	3	Y	948	977	0			16
						135	4	1043	9							
04	27930 X	17326	-0-	-10604	-0-	1399	1	14024	3	Y	1554	1556	0			14
						194	4	1709	9							
05	32975 X	32975	-0-	-0-	-0-	2589	1	27516	3	Y	2376	2365	0			25
						256	4	2614	9							
*06	26070 X	26070	-0-	-0-	-0-	2078	1	21402	3	Y	2115	2098	0			42
						263	4	2327	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53351 X	24651	-0-	-28700	-0-	1788	1	20668	3	Y	1736	1751	0			33
						285	4	1910	9							
02	50036 X	576	-0-	-49460	-0-	134	1	6	3	Y	363	385	0			11
						37	4	399	9							
03	55397 X	8697	-0-	-46700	-0-	417	1	7463	3	Y	583	584	0			10
						176	4	641	9							
04	53610 X	22848	-0-	-30762	-0-	1923	1	17562	3	Y	2814	2799	0			25
						268	4	3095	9							
05	48887 X	46923	-0-	-1964	-0-	3101	1	38621	3	Y	4452	4429	0			48
						304	4	4897	9							
*06	34833 X	34833	-0-	-0-	-0-	2172	1	28703	3	Y	3351	3332	0			67
						272	4	3686	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50251 X	42295	-0-	-7956	-0-	952	1	35216	3	Y	5293	5287	0			44
						305	4	5822	9							
02	51911 X	51911	-0-	-0-	-0-	2299	1	42645	3	Y	6129	6120	0			53
						225	4	6742	9							
03	50424 X	50424	-0-	-0-	-0-	2341	1	41299	3	Y	5893	5921	0			25
						302	4	6482	9							
04	45660 X	42857	-0-	-2803	-0-	2020	1	35142	3	Y	4958	4951	0			32
						241	4	5454	9							
05	58621 X	58621	-0-	-0-	-0-	2721	1	49071	3	Y	5941	5930	0			43
						294	4	6535	9							
*06	60708 X	60708	-0-	-0-	-0-	2972	1	51706	3	Y	4964	4937	0			70
						570	4	5460	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64666 X	60527	-0-	-4139	-0-	2732	1	50282	3	Y	6421	6420	0			53
						450	4	7063	9							
02	51426 X	51426	-0-	-0-	-0-	2304	1	42966	3	Y	5392	5398	0			47
						225	4	5931	9							
03	67704 X	66589	-0-	-1115	-0-	3181	1	56573	3	Y	5841	5864	0			24
						410	4	6425	9							
04	65520 X	58240	-0-	-7280	-0-	2876	1	50316	3	Y	4277	4274	0			27
						343	4	4705	9							
05	67704 X	42143	-0-	-25561	-0-	1960	1	35552	3	Y	4017	4015	0			29
						212	4	4419	9							
06	64440 X	38203	-0-	-26237	-0-	1891	1	31986	3	Y	3602	3581	0			50
						364	4	3962	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	56761 X	53210	-0-	-3551	-0-	2457	1	45089	3	Y	4782	4782	0			40
						404	4	5260	9							
02	47264 X	43758	-0-	-3506	-0-	2000	1	37176	3	Y	3987	3992	0			35
						196	4	4386	9							
03	61969 X	42014	-0-	-19955	-0-	1991	1	35310	3	Y	4052	4070	0			17
						256	4	4457	9							
04	59970 X	36524	-0-	-23446	-0-	1756	1	30596	3	Y	3603	3597	0			23
						209	4	3963	9							
05	61969 X	36062	-0-	-25907	-0-	1683	1	30365	3	Y	3484	3482	0			25
						182	4	3832	9							
06	51480 X	30026	-0-	-21454	-0-	1428	1	24958	3	Y	3060	3042	0			43
						274	4	3366	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49631 X	43720	-0-	-5911	-0-	1752	1	38023	3	Y	3497	3522	0			69
						98	4	3847	9							
02	44828 X	29285	-0-	-15543	-0-	1114	1	25604	3	Y	2270	2295	0			44
						70	4	2497	9							
03	49631 X	28342	-0-	-21289	-0-	1125	1	23884	3	Y	2976	2972	0			48
						59	4	3274	9							
04	44100 X	27252	-0-	-16848	-0-	1173	1	23089	3	Y	2672	2681	0			39
						51	4	2939	9							
05	45570 X	30318	-0-	-15252	-0-	1302	1	26342	3	Y	2341	2332	0			48
						99	4	2575	9							
06	42300 X	22094	-0-	-20206	-0-	1412	1	18193	3	Y	2223	2240	0			31
						44	4	2445	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	74493 X	40373	-0-	-34120	-0-	1578	1	34218	3	Y	4081	4130	0			81
						88	4	4489	9							
02	66948 X	37732	-0-	-29216	-0-	1401	1	32194	3	Y	3681	3691	0			71
						88	4	4049	9							
03	63922 X	36667	-0-	-27255	-0-	1423	1	30979	3	Y	3810	3819	0			62
						74	4	4191	9							
04	61860 X	33281	-0-	-28579	-0-	1286	1	28211	3	Y	3389	3401	0			50
						56	4	3728	9							
05	57567 X	41837	-0-	-15730	-0-	1520	1	36087	3	Y	3741	3715	0			76
						115	4	4115	9							
06	40440 X	37656	-0-	-2784	-0-	2155	1	31665	3	Y	3426	3455	0			47
						67	4	3769	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64294 X	38875	-0-	-25419	-0-	1588	1	34338	3	Y	2600	2618	0			51
						89	4	2860	9							
02	50820 X	31519	-0-	-19301	-0-	1215	1	27854	3	Y	2158	2168	0			41
						76	4	2374	9							
03	53940 X	27357	-0-	-26583	-0-	1299	1	23655	3	Y	2123	2130	0			34
						68	4	2335	9							
04	52200 X	22958	-0-	-29242	-0-	1350	1	19355	3	Y	1995	2000	0			29
						58	4	2195	9							
05	44919 X	22671	-0-	-22248	-0-	1244	1	19546	3	Y	1624	1620	0			33
						95	4	1786	9							
06	37620 X	16898	-0-	-20722	-0-	1098	1	14268	3	Y	1362	1376	0			19
						34	4	1498	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26257 X	19715	-0-	-6542	-0-	1296	1	17128	3	Y	1097	1102	0			30
						84	4	1207	9							
02	21896 X	16356	-0-	-5540	-0-	1056	1	14174	3	Y	999	1002	0			27
						27	4	1099	9							
03	23808 X	10580	-0-	-13228	-0-	677	1	9073	3	Y	697	701	0			23
						63	4	767	9							
04	20670 X	19527	-0-	-1143	-0-	1047	1	17156	3	Y	1172	1178	0			17
						35	4	1289	9							
05	20181 X	17024	-0-	-3157	-0-	1259	1	14497	3	Y	1112	1113	0			16
						45	4	1223	9							
06	19080 X	15663	-0-	-3417	-0-	1186	1	13327	3	Y	955	953	0			18
						99	4	1051	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

01	40641 X	40201	-0-	-440	-0-	1891	1	34597	3	Y	3093	3091	0			26
						311	4	3402	9							
02	41468 X	37344	-0-	-4124	-0-	1883	1	31836	3	Y	3126	3125	0			27
						186	4	3439	9							
03	45911 X	45219	-0-	-692	-0-	2479	1	38931	3	Y	3169	3183	0			13
						323	4	3486	9							
04	44430 X	43786	-0-	-644	-0-	2495	1	37879	3	Y	2829	2824	0			18
						300	4	3112	9							
05	43671 X	43671	-0-	-0-	-0-	2428	1	38008	3	Y	2699	2698	0			19
						266	4	2969	9							
06	43770 X	33598	-0-	-10172	-0-	1962	1	28910	3	Y	2131	2120	0			30
						382	4	2344	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	70835 X	32230	-0-	-38605	-0-	1296	1	28170	3	Y	2446	2461	0			48
						73	4	2691	9							
02	43932 X	8410	-0-	-35522	-0-	488	1	7141	3	Y	682	717	0			13
						31	4	750	9							
03	44702 X	26342	-0-	-18360	-0-	1709	1	21842	3	Y	2455	2428	0			40
						90	4	2701	9							
04	39630 X	18630	-0-	-21000	-0-	1412	1	15178	3	Y	1799	1813	0			26
						61	4	1979	9							
05	36549 X	24754	-0-	-11795	-0-	1640	1	21186	3	Y	1639	1632	0			33
						125	4	1803	9							
06	31200 X	20041	-0-	-11159	-0-	1500	1	16902	3	Y	1447	1460	0			20
						47	4	1592	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

01	169663 X	68253	-0-	-101410	-0-	191	1	59263	3	Y	7866	7918	0			156
						146	4	8653	9							
02	153244 X	18337	-0-	-134907	-0-	59	1	15676	3	Y	2328	2439	0			45
						41	4	2561	9							
03	98890 X	30561	-0-	-68329	-0-	1119	1	24855	3	Y	4117	4095	0			67
						58	4	4529	9							
04	91890 X	25032	-0-	-66858	-0-	889	1	19896	3	Y	3825	3836	0			56
						39	4	4208	9							
05	81468 X	80680	-0-	-788	-0-	2823	1	68308	3	Y	8487	8370	0			173
						213	4	9336	9							
*06	72003 X	72003	-0-	-0-	-0-	2744	1	60923	3	Y	7499	7568	0			104
						87	4	8249	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

01	34999 X	20645	-0-	-14354	-0-	971	1	16428	3	Y	2757	2748	0			44
						213	4	3033	9							
02	29064 X	12225	-0-	-16839	-0-	758	1	9497	3	Y	1667	1675	0			36
						136	4	1834	9							
03	29202 X	18167	-0-	-11035	-0-	1133	1	14034	3	Y	2532	2511	0			57
						215	4	2785	9							
04	23550 X	17869	-0-	-5681	-0-	1361	1	13538	3	Y	2354	2351	0			60
						381	4	2589	9							
05	22444 X	15971	-0-	-6473	-0-	1156	1	12241	3	Y	2119	2123	0			56
						243	4	2331	9							
06	19980 X	14551	-0-	-5429	-0-	1110	1	11108	3	Y	1938	1938	0			56
						201	4	2132	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	53661 X	23990	-0-	-29671	-0-	123	1	20486	3	Y	2972	2982	0			58
						112	4	3269	9							
02	33236 X	-0-	-0-	-33236	-0-					Y	-0-	58	0			-0-
03	36797 X	18517	-0-	-18280	-0-	124	1	15416	3	Y	2573	2531	0			42
						147	4	2830	9							
04	35610 X	25636	-0-	-9974	-0-	1330	1	20960	3	Y	2867	2883	0			26
						192	4	3154	9							
05	38521 X	38521	-0-	-0-	-0-	1999	1	32254	3	Y	3705	3691	0			40
						192	4	4076	9							
*06	49345 X	49345	-0-	-0-	-0-	2531	1	43008	3	Y	3176	3153	0			63
						312	4	3494	9							

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

01	60977 X	29763	-0-	-31214	-0-	1413	1	25389	3	Y	2558	2557	0			50
						147	4	2814	9							
02	55076 X	-0-	-0-	-55076	-0-					Y	-0-	50	0			-0-
03	59272 X	19489	-0-	-39783	-0-	308	1	16341	3	Y	2434	2394	0			40
						163	4	2677	9							
04	45690 X	43684	-0-	-2006	-0-	2567	1	37000	3	Y	3425	3434	0			31
						349	4	3768	9							
05	36797 X	35911	-0-	-886	-0-	1970	1	30934	3	Y	2562	2566	0			27
						189	4	2818	9							
06	28800 X	28072	-0-	-728	-0-	1604	1	23716	3	Y	2320	2301	0			46
						200	4	2552	9							

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

01	144305 X	77005	-0-	-67300	-0-	211	1	66135	3	Y	9542	9598	0			189
						163	4	10496	9							
02	104832 X	19789	-0-	-85043	-0-	58	1	17264	3	Y	2202	2349	0			42
						45	4	2422	9							
03	114328 X	340	-0-	-113988	-0-	12	1	259	3	Y	62	103	0			1
						1	4	68	9							
04	97470 X	-0-	-0-	-97470	-0-					Y	-0-	1	0			-0-
05	86831 X	-0-	-0-	-86831	-0-					Y	-0-					-0-
06	74520 X	-0-	-0-	-74520	-0-					Y	-0-					-0-

HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

01	43586 X	38814	-0-	-4772	-0-	1782	1	32719	3	Y	3754	3739	0			72
						184	4	4129	9							
02	38472 X	-0-	-0-	-38472	-0-					Y	-0-	72	0			-0-
03	42594 X	13845	-0-	-28749	-0-	231	1	10992	3	Y	2286	2248	0			38
						107	4	2515	9							
04	41220 X	20844	-0-	-20376	-0-	1111	1	16448	3	Y	2849	2861	0			26
						151	4	3134	9							
05	38812 X	23901	-0-	-14911	-0-	1205	1	19424	3	Y	2869	2864	0			31
						116	4	3156	9							
*06	37560 X	21480	-0-	-16080	-0-	1036	1	17815	3	Y	2274	2260	0			45
						128	4	2501	9							

MAY UNIT 1 WELL #: 11H RRCID -> 284430 COMPL. DATE 11/23/2017 TOTAL DEPTH 12434 PERF. N/A

01	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10912 06/22/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	57319	X	39264	-0-	-18055	-0-	2048	1	35943	3	Y	1037	1056	0			28
							132	4	1141	9							
02	51772	X	26732	-0-	-25040	-0-	1372	1	24236	3	Y	990	991	0			27
							35	4	1089	9							
03	57319	X	18391	-0-	-38928	-0-	914	1	16624	3	Y	699	703	0			23
							84	4	769	9							
04	46290	X	32646	-0-	-13644	-0-	1807	1	29599	3	Y	1072	1079	0			16
							61	4	1179	9							
05	47833	X	25159	-0-	-22674	-0-	1529	1	22653	3	Y	838	842	0			12
							55	4	922	9							
06	38010	X	22306	-0-	-15704	-0-	1371	1	19996	3	Y	749	747	0			14
							115	4	824	9							

FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

01	158007	X	50630	-0-	-107377	-0-	147	1	43351	3	Y	6386	6475	0			126
							107	4	7025	9							
02	103208	X	37887	-0-	-65321	-0-	123	1	32050	3	Y	5118	5146	0			98
							84	4	5630	9							
03	100688	X	69583	-0-	-31105	-0-	308	1	55742	3	Y	12188	12089	0			197
							126	4	13407	9							
04	97440	X	46715	-0-	-50725	-0-	1392	1	38621	3	Y	6025	6133	0			89
							74	4	6628	9							
05	92938	X	48819	-0-	-44119	-0-	1756	1	41732	3	Y	4725	4718	0			96
							133	4	5198	9							
06	67350	X	47326	-0-	-20024	-0-	1837	1	40888	3	Y	4130	4169	0			57
							58	4	4543	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

01	160270	X	74931	-0-	-85339	-0-	2985	1	64830	3	Y	6317	6332	0			125
							167	4	6949	9							
02	75152	X	66281	-0-	-8871	-0-	2482	1	57122	3	Y	5928	5939	0			114
							156	4	6521	9							
03	78802	X	69624	-0-	-9178	-0-	2665	1	59189	3	Y	6937	6939	0			112
							139	4	7631	9							
04	72510	X	57874	-0-	-14636	-0-	2241	1	50246	3	Y	4808	4849	0			71
							98	4	5289	9							
05	74927	X	49093	-0-	-25834	-0-	1811	1	43186	3	Y	3599	3597	0			73
							137	4	3959	9							
06	72510	X	42062	-0-	-30448	-0-	1693	1	37597	3	Y	2472	2511	0			34
							53	4	2719	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

01	144336	X	58086	-0-	-86250	-0-	159	1	50350	3	Y	6775	6829	0			134
							124	4	7453	9							
02	86492	X	45659	-0-	-40833	-0-	134	1	39657	3	Y	5240	5273	0			101
							104	4	5764	9							
03	95759	X	64956	-0-	-30803	-0-	2419	1	53745	3	Y	7878	7852	0			127
							126	4	8666	9							
04	85560	X	51646	-0-	-33914	-0-	1936	1	43419	3	Y	5643	5687	0			83
							84	4	6207	9							
05	71672	X	46590	-0-	-25082	-0-	1641	1	39356	3	Y	4972	4954	0			101
							124	4	5469	9							
06	62850	X	39853	-0-	-22997	-0-	1494	1	33175	3	Y	4670	4706	0			65
							47	4	5137	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	65224 X	49218	-0-	-16006	-0-	2255	1	45743	3	Y	977	992	0			27
						145	4	1075	9							
02	54124 X	30783	-0-	-23341	-0-	1669	1	28152	3	Y	835	839	0			23
						43	4	919	9							
03	59923 X	20411	-0-	-39512	-0-	1123	1	18514	3	Y	609	612	0			20
						104	4	670	9							
04	57990 X	41389	-0-	-16601	-0-	2199	1	38107	3	Y	917	924	0			13
						74	4	1009	9							
05	57319 X	31017	-0-	-26302	-0-	1791	1	28360	3	Y	729	732	0			10
						64	4	802	9							
06	47640 X	28298	-0-	-19342	-0-	1662	1	25771	3	Y	660	658	0			12
						139	4	726	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	68758 X	45398	-0-	-23360	-0-	2345	1	41655	3	Y	1134	1152	0			31
						151	4	1247	9							
02	53088 X	32314	-0-	-20774	-0-	1651	1	29561	3	Y	963	968	0			26
						43	4	1059	9							
03	58776 X	19349	-0-	-39427	-0-	1099	1	17415	3	Y	666	670	0			22
						102	4	733	9							
04	56880 X	5470	-0-	-51410	-0-	739	1	4231	3	Y	432	448	0			6
						25	4	475	9							
05	57536 X	207	-0-	-57329	-0-	174	1	15	3	Y	11	17	0			-0-
						6	4	12	9							
06	43920 X	-0-	-0-	-43920	-0-					Y	-0-					-0-

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	98084 X	75152	-0-	-22932	-0-	3042	1	65168	3	Y	6156	6203	0			122
						170	4	6772	9							
02	79408 X	57094	-0-	-22314	-0-	2189	1	49640	3	Y	4662	4695	0			89
						137	4	5128	9							
03	78771 X	56386	-0-	-22385	-0-	2243	1	48883	3	Y	4675	4688	0			76
						117	4	5143	9							
04	75090 X	49504	-0-	-25586	-0-	1954	1	42912	3	Y	4139	4154	0			61
						85	4	4553	9							
05	77593 X	48032	-0-	-29561	-0-	1763	1	41990	3	Y	3769	3753	0			77
						133	4	4146	9							
06	72720 X	40906	-0-	-31814	-0-	1615	1	35798	3	Y	3129	3163	0			43
						51	4	3442	9							

MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	69347 X	53026	-0-	-16321	-0-	2091	1	45273	3	Y	5041	5063	0			100
						117	4	5545	9							
02	62636 X	37175	-0-	-25461	-0-	1390	1	31811	3	Y	3534	3566	0			68
						87	4	3887	9							
03	64046 X	33890	-0-	-30156	-0-	1290	1	28441	3	Y	3720	3728	0			60
						67	4	4092	9							
04	61980 X	30304	-0-	-31676	-0-	1149	1	25523	3	Y	3256	3268	0			48
						50	4	3582	9							
05	64046 X	39776	-0-	-24270	-0-	1436	1	34502	3	Y	3390	3369	0			69
						109	4	3729	9							
06	51330 X	36854	-0-	-14476	-0-	1551	1	32251	3	Y	2730	2761	0			38
						49	4	3003	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	71772 X	71772	-0-	-0-	-0-	3001	1	61952	3	Y	6046	6092	0			120
						168	4	6651	9							
02	57456 X	44753	-0-	-12703	-0-	2166	1	39659	3	Y	2538	2609	0			49
						136	4	2792	9							
03	75919 X	41319	-0-	-34600	-0-	2022	1	35823	3	Y	3062	3062	0			49
						106	4	3368	9							
04	73470 X	38719	-0-	-34751	-0-	2044	1	33302	3	Y	2985	2990	0			44
						89	4	3284	9							
05	75919 X	43213	-0-	-32706	-0-	2343	1	37751	3	Y	2673	2663	0			54
						179	4	2940	9							
06	69450 X	34629	-0-	-34821	-0-	1913	1	30241	3	Y	2195	2219	0			30
						60	4	2415	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	64263 X	47354	-0-	-16909	-0-	2217	1	40727	3	Y	3896	3925	0			77
						124	4	4286	9							
02	55524 X	36474	-0-	-19050	-0-	1955	1	30957	3	Y	3126	3143	0			60
						123	4	3439	9							
03	58962 X	29705	-0-	-29257	-0-	1514	1	25149	3	Y	2694	2710	0			44
						79	4	2963	9							
04	57060 X	32304	-0-	-24756	-0-	1709	1	27367	3	Y	2867	2869	0			42
						74	4	3154	9							
05	58962 X	31844	-0-	-27118	-0-	1640	1	27084	3	Y	2723	2710	0			55
						125	4	2995	9							
06	45840 X	26737	-0-	-19103	-0-	1541	1	22511	3	Y	2397	2419	0			33
						48	4	2637	9							

MAY UNIT 1 WELL #: 10H RRCID -> 284579 COMPL. DATE 11/14/2017 TOTAL DEPTH 12291 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	188604 X	70178	-0-	-118426	-0-	125	1	63594	3	Y	5706	5757	0			156
						182	4	6277	9							
02	170352 X	63155	-0-	-107197	-0-	1000	1	56701	3	Y	4897	4921	0			132
						67	4	5387	9							
03	177909 X	77039	-0-	-100870	-0-	3049	1	68023	3	Y	5168	5132	0			168
						282	4	5685	9							
04	107850 X	54620	-0-	-53230	-0-	2489	1	48146	3	Y	3546	3662	0			52
						84	4	3901	9							
05	85281 X	51606	-0-	-33675	-0-	2326	1	45446	3	Y	3410	3414	0			48
						83	4	3751	9							
06	74550 X	49064	-0-	-25486	-0-	2194	1	43478	3	Y	2917	2911	0			54
						183	4	3209	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	223200	X	67853	-0-	-155347	-0-	81	1	60611	3	Y	6353	6403	0			173
							173	4	6988	9							
02	188020	X	65539	-0-	-122481	-0-	1046	1	58661	3	Y	5239	5270	0			142
							69	4	5763	9							
03	184512	X	76081	-0-	-108431	-0-	2990	1	66676	3	Y	5581	5541	0			182
							276	4	6139	9							
04	111480	X	55637	-0-	-55843	-0-	2515	1	48825	3	Y	3830	3956	0			56
							84	4	4213	9							
05	87296	X	55816	-0-	-31480	-0-	2507	1	49039	3	Y	3800	3802	0			54
							90	4	4180	9							
06	73620	X	48661	-0-	-24959	-0-	2166	1	42945	3	Y	3063	3061	0			56
							181	4	3369	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 03/11/2019 TOTAL DEPTH 12600 PERF.12576 - 18459

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		147748	-0-	147748	147748	1042	1	122390	3	N	21852	21499	0			353
							279	4	24037	9							
04	332529	X	184781	-0-	-147748	-0-	978	1	153914	3	N	26908	26866	0			395
							290	4	29599	9							
05	233058	X	189880	-0-	-43178	-0-	846	1	161949	3	N	24233	24134	0			494
							429	4	26656	9							
06	225540	X	157946	-0-	-67594	-0-	729	1	135885	3	N	19256	19483	0			267
							150	4	21182	9							

MAY UNIT 1 WELL #: 9H RRCID -> 284870 COMPL. DATE 11/02/2017 TOTAL DEPTH 12369 PERF. N/A

01	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

01	175677	X	80679	-0-	-94998	-0-	158	1	69319	3	Y	10028	10131	0			198
							171	4	11031	9							
02	158676	X	79301	-0-	-79375	-0-	2294	1	68289	3	Y	7758	7807	0			149
							184	4	8534	9							
03	103850	X	97500	-0-	-6350	-0-	3796	1	84504	3	Y	8184	8201	0			132
							198	4	9002	9							
04	100500	X	76744	-0-	-23756	-0-	3012	1	66272	3	Y	6663	6697	0			98
							131	4	7329	9							
05	103850	X	66226	-0-	-37624	-0-	2409	1	57472	3	Y	5603	5587	0			114
							182	4	6163	9							
06	94350	X	56435	-0-	-37915	-0-	2225	1	48744	3	Y	4905	4951	0			68
							70	4	5396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170221	X	39047	-0-	-131174	-0-	1777	1	32462	3	Y	4206	4220	0			82
							181	4	4627	9							
02	69188	X	29124	-0-	-40064	-0-	1078	1	24708	3	Y	2973	2998	0			57
							68	4	3270	9							
03	76601	X	28247	-0-	-48354	-0-	803	1	23821	3	Y	3100	3106	0			51
							213	4	3410	9							
04	51840	X	14457	-0-	-37383	-0-	1218	1	10714	3	Y	2141	2173	0			19
							170	4	2355	9							
05	50561	X	26835	-0-	-23726	-0-	2052	1	21465	3	Y	2832	2821	0			30
							203	4	3115	9							
*06	37800	X	20213	-0-	-17587	-0-	1388	1	16193	3	Y	2234	2219	0			45
							175	4	2457	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	184729	X	31121	-0-	-153608	-0-	1574	1	25951	3	Y	3115	3105	0			60
							169	4	3427	9							
*02	69076	X	21050	-0-	-48026	-0-	1260	1	17422	3	Y	2081	2101	0			40
							79	4	2289	9							
03	61752	X	15095	-0-	-46657	-0-	770	1	12141	3	Y	1799	1810	0			29
							205	4	1979	9							
04	41340	X	13167	-0-	-28173	-0-	1286	1	9995	3	Y	1551	1566	0			14
							180	4	1706	9							
05	35774	X	15540	-0-	-20234	-0-	1058	1	12775	3	Y	1457	1455	0			16
							104	4	1603	9							
*06	30120	X	13486	-0-	-16634	-0-	875	1	11144	3	Y	1234	1225	0			25
							110	4	1357	9							

HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	174220	X	34577	-0-	-139643	-0-	1591	1	28808	3	Y	3645	3659	0			71
							168	4	4010	9							
02	64428	X	32195	-0-	-32233	-0-	1211	1	27822	3	Y	2805	2822	0			54
							76	4	3086	9							
03	66495	X	26089	-0-	-40406	-0-	765	1	22049	3	Y	2804	2812	0			46
							191	4	3084	9							
04	43800	X	23122	-0-	-20678	-0-	1778	1	17972	3	Y	2841	2862	0			25
							247	4	3125	9							
05	45260	X	17346	-0-	-27914	-0-	1437	1	13392	3	Y	2158	2160	0			23
							143	4	2374	9							
*06	34500	X	14894	-0-	-19606	-0-	1205	1	11618	3	Y	1744	1732	0			35
							153	4	1918	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 01/10/2019 TOTAL DEPTH 12149 PERF.12548 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	170066	X	114028	-0-	-56038	-0-	1402	1	89941	3	Y	19838	19584	0			254
							863	4	21822	9							
02	153608	X	141023	-0-	-12585	-0-	929	1	115139	3	Y	22179	22186	0			247
							558	4	24397	9							
03	170066	X	108845	-0-	-61221	-0-	646	1	89034	3	Y	17030	17062	0			215
							432	4	18733	9							
04	164580	X	107511	-0-	-57069	-0-	647	1	89954	3	Y	15132	15087	0			260
							265	4	16645	9							
05	156147	X	89635	-0-	-66512	-0-	700	1	75252	3	Y	11907	11904	0			263
							585	4	13098	9							
06	151110	X	82961	-0-	-68149	-0-	2296	1	68607	3	Y	10295	10431	0			127
							733	4	11325	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	140554 X	112772	-0-	-27782	-0-	4494	1	94427	3	Y	12364	12441	0			245
						251	4	13600	9							
02	121576 X	88640	-0-	-32936	-0-	3369	1	75024	3	Y	9123	9193	0			175
						212	4	10035	9							
03	134602 X	82788	-0-	-51814	-0-	3279	1	69849	3	Y	8625	8661	0			139
						172	4	9488	9							
04	128910 X	71600	-0-	-57310	-0-	2839	1	60850	3	Y	7080	7115	0			104
						123	4	7788	9							
05	133207 X	70301	-0-	-62906	-0-	2612	1	60647	3	Y	6222	6199	0			127
						198	4	6844	9							
06	109140 X	58450	-0-	-50690	-0-	2344	1	50097	3	Y	5395	5447	0			75
						74	4	5935	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 285052 COMPL. DATE 05/25/2018 TOTAL DEPTH 11773 PERF. N/A

01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

01	149017 X	88585	-0-	-60432	-0-	298	1	75770	3	Y	11209	11300	0			222
						187	4	12330	9							
02	129724 X	68843	-0-	-60881	-0-	458	1	58903	3	Y	8480	8539	0			163
						154	4	9328	9							
03	143623 X	80932	-0-	-62691	-0-	3065	1	68510	3	Y	8361	8389	0			135
						160	4	9197	9							
04	109500 X	65564	-0-	-43936	-0-	2478	1	55366	3	Y	6920	6953	0			102
						108	4	7612	9							
05	113150 X	62906	-0-	-50244	-0-	2221	1	53632	3	Y	6259	6233	0			128
						168	4	6885	9							
06	85740 X	50994	-0-	-34746	-0-	1955	1	43350	3	Y	5115	5172	0			71
						62	4	5627	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 285058 COMPL. DATE 05/18/2018 TOTAL DEPTH 11792 PERF. N/A

01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 285059 COMPL. DATE 05/03/2018 TOTAL DEPTH 11773 PERF. N/A

01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/01/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	162223	X	124215	-0-	-38008	-0-	1052	1	100096	3	Y	20515	20824	0			286
							500	4	22567	9							
*01	162223	X	68529	-0-	-93694	-0-	546	1	55813	3	Y	10545	10632	0			199
							570	4	11600	9							
*02	146524	X	94160	-0-	-52364	-0-	5266	1	72041	3	Y	14088	13869	0			418
							1356	4	15497	9							
*03	151807	X	115570	-0-	-36237	-0-	2516	1	94477	3	Y	16055	16208	0			265
							916	4	17661	9							
*04	123750	X	75895	-0-	-47855	-0-	4472	1	62697	3	Y	7378	7577	0			66
							610	4	8116	9							
*05	124155	X	91407	-0-	-32748	-0-	5040	1	76310	3	Y	8701	8674	0			93
							486	4	9571	9							
*06	111840	X	108977	-0-	-2863	-0-	4966	1	85730	3	Y	16063	15835	0			321
							612	4	17669	9							

DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

*12	0	W	98461	-0-	98461	674202	778	1	79520	3	Y	16150	16434	0			225
							398	4	17765	9							
*01	761338	X	87136	-0-	-674202	-0-	646	1	70913	3	Y	13501	13471	0			255
							726	4	14851	9							
*02	164724	X	89113	-0-	-75611	-0-	5048	1	69430	3	Y	12124	12019	0			360
							1299	4	13336	9							
*03	130510	X	85772	-0-	-44738	-0-	1902	1	70272	3	Y	11729	11895	0			194
							696	4	12902	9							
*04	105840	X	82480	-0-	-23360	-0-	4554	1	66427	3	Y	9890	9995	0			89
							620	4	10879	9							
*05	98673	X	83531	-0-	-15142	-0-	4263	1	67593	3	Y	10242	10222	0			109
							409	4	11266	9							
*06	95490	X	65086	-0-	-30404	-0-	3201	1	54330	3	Y	6509	6488	0			130
							395	4	7160	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 03/11/2019 TOTAL DEPTH 12650 PERF.12462 - 18617

01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		152420	-0-	152420	152420	941	1	124412	3	N	24349	23956	0			393
							283	4	26784	9							
04	360270	X	207850	-0-	-152420	-0-	1162	1	173020	3	N	30311	30259	0			445
							326	4	33342	9							
05	255471	X	214431	-0-	-41040	-0-	1012	1	182552	3	N	27620	27502	0			563
							485	4	30382	9							
06	247230	X	185399	-0-	-61831	-0-	868	1	161199	3	N	21049	21321	0			291
							178	4	23154	9							

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

01	371814	X	81305	-0-	-290509	-0-	130	1	73571	3	Y	6722	6790	0			183
							210	4	7394	9							
02	177100	X	72351	-0-	-104749	-0-	1080	1	65086	3	Y	5554	5587	0			150
							76	4	6109	9							
03	196075	X	81283	-0-	-114792	-0-	3203	1	71446	3	Y	5762	5724	0			188
							296	4	6338	9							
04	129870	X	51712	-0-	-78158	-0-	2361	1	45429	3	Y	3494	3631	0			51
							79	4	3843	9							
05	98673	X	53426	-0-	-45247	-0-	2399	1	46776	3	Y	3786	3784	0			53
							86	4	4165	9							
06	78690	X	56997	-0-	-21693	-0-	2516	1	49840	3	Y	4028	4007	0			74
							210	4	4431	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 285266 COMPL. DATE 05/11/2018 TOTAL DEPTH 11723 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 01/21/2019 TOTAL DEPTH 12654 PERF.12837 - 18650

01	SHUT IN	62389	-0-	62389	62389	272	1	51385	3	N	9641	9450	0			191
						127	4	10605	9							
02	198989 X	136600	-0-	-62389	-0-	376	1	114742	3	N	19256	19078	0			369
						300	4	21182	9							
03	207018 X	148323	-0-	-58695	-0-	499	1	124926	3	Y	20561	20235	0			326
						281	4	22617	9							
04	200340 X	125625	-0-	-74715	-0-	454	1	107247	3	Y	16113	16202	0			237
						200	4	17724	9							
05	151249 X	98019	-0-	-53230	-0-	330	1	82788	3	Y	13350	13315	0			272
						216	4	14685	9							
06	146370 X	93449	-0-	-52921	-0-	307	1	81229	3	Y	10749	10872	0			149
						89	4	11824	9							

FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 03/10/2019 TOTAL DEPTH 12628 PERF.12436 - 18472

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	151910	-0-	151910	151910	1055	1	126837	3	N	21573	21224	0			349
						288	4	23730	9							
04	318496 X	166586	-0-	-151910	-0-	857	1	139060	3	N	24007	24003	0			353
						261	4	26408	9							
05	279496 X	158735	-0-	-120761	-0-	699	1	135072	3	N	20553	20487	0			419
						356	4	22608	9							
06	270480 X	138686	-0-	-131794	-0-	649	1	118291	3	N	17833	18005	0			247
						130	4	19616	9							

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 01/21/2019 TOTAL DEPTH 12575 PERF.13457 - 18468

01	SHUT IN	53282	-0-	53282	53282	271	1	43750	3	N	8321	8156	0			165
						108	4	9153	9							
02	169355 X	116073	-0-	-53282	-0-	435	1	97212	3	N	16519	16367	0			317
						255	4	18171	9							
03	171058 X	114423	-0-	-56635	-0-	496	1	95531	3	Y	16527	16265	0			262
						216	4	18180	9							
04	165540 X	108757	-0-	-56783	-0-	481	1	93216	3	Y	13532	13595	0			199
						175	4	14885	9							
05	128495 X	96112	-0-	-32383	-0-	378	1	82925	3	Y	11446	11412	0			233
						218	4	12591	9							
06	124350 X	67396	-0-	-56954	-0-	460	1	57655	3	Y	8378	8495	0			116
						65	4	9216	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 01/21/2019 TOTAL DEPTH 12606 PERF.13003 - 18366

01	216814 X	69351	-0-	-147463	-0-	288	1	56330	3	N	11449	11223	0			226
						139	4	12594	9							
02	195832 X	130552	-0-	-65280	-0-	444	1	108541	3	N	19348	19203	0			371
						284	4	21283	9							
03	216814 X	121316	-0-	-95498	-0-	492	1	100024	3	Y	18704	18408	0			296
						226	4	20574	9							
04	209820 X	99708	-0-	-110112	-0-	471	1	83825	3	Y	13868	13960	0			204
						157	4	15255	9							
05	216814 X	80356	-0-	-136458	-0-	359	1	66599	3	Y	12020	11979	0			245
						176	4	13222	9							
06	209820 X	69874	-0-	-139946	-0-	477	1	60080	3	Y	8409	8538	0			116
						67	4	9250	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 01/21/2019 TOTAL DEPTH 12525 PERF.13064 - 18393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	73532	-0-	73532	73532	323	1	57952	3	N	13740	13468	0			272
						143	4	15114	9							
02	216763 X	143231	-0-	-73532	-0-	529	1	116897	3	N	23181	23008	0			445
						306	4	25499	9							
03	191766 X	151826	-0-	-39940	-0-	629	1	125098	3	Y	23470	23098	0			372
						282	4	25817	9							
04	185580 X	118455	-0-	-67125	-0-	514	1	99560	3	Y	16541	16670	0			243
						186	4	18195	9							
05	158565 X	78224	-0-	-80341	-0-	323	1	64632	3	Y	11908	11908	0			243
						170	4	13099	9							
06	153450 X	68260	-0-	-85190	-0-	572	1	57968	3	Y	8776	8898	0			121
						66	4	9654	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 01/21/2019 TOTAL DEPTH 12653 PERF.12828 - 18480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	216814 X	80710	-0-	-136104	-0-	336	1	66156	3	N	12776	12523	0			253
						164	4	14054	9							
02	195832 X	155610	-0-	-40222	-0-	533	1	131115	3	N	21472	21313	0			412
						343	4	23619	9							
03	216814 X	150323	-0-	-66491	-0-	595	1	127103	3	Y	20307	19986	0			321
						287	4	22338	9							
04	209820 X	130271	-0-	-79549	-0-	546	1	111753	3	Y	16148	16232	0			237
						209	4	17763	9							
05	216814 X	104270	-0-	-112544	-0-	413	1	88235	3	Y	13991	13943	0			285
						232	4	15390	9							
06	209820 X	87500	-0-	-122320	-0-	348	1	75435	3	Y	10576	10715	0			146
						83	4	11634	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	229430 X	143569	-0-	-85861	-0-	281	1	125279	3	N	15577	15545	0			233
						874	4	17135	9							
02	133392 X	92693	-0-	-40699	-0-	143	1	82428	3	N	8881	8940	0			174
						353	4	9769	9							
03	147684 X	86740	-0-	-60944	-0-	117	1	78071	3	N	7032	7058	0			148
						817	4	7735	9							
04	142920 X	57862	-0-	-85058	-0-	72	1	52297	3	N	4363	4407	0			104
						694	4	4799	9							
05	147684 X	53902	-0-	-93782	-0-	50	1	49032	3	N	3916	3922	0			98
						512	4	4308	9							
*06	142920 X	75600	-0-	-67320	-0-	2597	1	67685	3	N	3390	3406	0			82
						1589	4	3729	9							

NITSCH UNIT A WELL #: 2H RRCID -> 286204 COMPL. DATE 04/06/2019 TOTAL DEPTH 12723 PERF.12763 - 18437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	247950 X	192323	-0-	-55627	-0-	382	1	176599	3	Y	13700	13500	0			200
						272	4	15070	9							
05	256215 X	200349	-0-	-55866	-0-	378	1	184622	3	Y	13662	13669	0			193
						321	4	15028	9							
06	247950 X	158073	-0-	-89877	-0-	287	1	145688	3	Y	10466	10466	0			193
						585	4	11513	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 3H RRCID -> 286205 COMPL. DATE 04/06/2019 TOTAL DEPTH 12811 PERF.12815 - 18394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	281910 X	214466	-0-	-67444	-0-	417	1	195047	3	Y	17002	16754	0	248
						300	4	18702	9					
05	291307 X	227277	-0-	-64030	-0-	361	1	209154	3	Y	15816	15841	0	223
						364	4	17398	9					
06	281910 X	159241	-0-	-122669	-0-	240	1	146760	3	Y	10592	10620	0	195
						590	4	11651	9					

KENNEDY-OLSON ESSE 2H PSA WELL #: 2H RRCID -> 286293 COMPL. DATE 01/10/2019 TOTAL DEPTH 12233 PERF.12597 - 17295

*01	DELQ PR	130065	-0-	130065	130065	684	1	108887	3	Y	17691	17465	0	226
						1034	4	19460	9					
*02	DELQ PR	132075	-0-	132075	262140	905	1	115509	3	Y	13729	13802	0	153
						559	4	15102	9					
*03	DELQ PR	119074	-0-	119074	381214	718	1	105040	3	Y	11643	11649	0	147
						509	4	12807	9					
*04	493467 X	112253	-0-	-381214	-0-	680	1	100785	3	Y	9538	9521	0	164
						296	4	10492	9					
*05	220689 X	97683	-0-	-123006	-0-	772	1	88029	3	Y	7457	7456	0	165
						679	4	8203	9					
*06	77993 X	77993	-0-	-0-	-0-	634	1	70107	3	Y	5926	6018	0	73
						733	4	6519	9					

KENNEDY-OLSON ESSE 7H PSA WELL #: 7H RRCID -> 286294 COMPL. DATE 01/10/2019 TOTAL DEPTH 12163 PERF.12662 - 18810

01	163416 X	123808	-0-	-39608	-0-	968	1	101225	3	Y	18769	18529	0	240
						969	4	20646	9					
02	207984 X	173618	-0-	-34366	-0-	1385	1	146636	3	Y	22621	22609	0	252
						714	4	24883	9					
03	230268 X	187649	-0-	-42619	-0-	1314	1	161625	3	Y	21747	21724	0	275
						788	4	23922	9					
04	222840 X	146443	-0-	-76397	-0-	1043	1	127196	3	Y	16207	16204	0	278
						376	4	17828	9					
05	230268 X	129588	-0-	-100680	-0-	1149	1	112689	3	Y	13522	13501	0	299
						876	4	14874	9					
*06	112723 X	112723	-0-	-0-	-0-	1004	1	99004	3	Y	10616	10784	0	131
						1037	4	11678	9					

KENNEDY-OLSON ESSE 3H PSA WELL #: 3H RRCID -> 286316 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12643 - 17707

*01	209436 X	172886	-0-	-36550	-0-	1029	1	144011	3	Y	24075	23767	0	308
						1363	4	26483	9					
*02	220917 X	220917	-0-	-0-	-0-	1709	1	190344	3	Y	25404	25429	0	283
						920	4	27944	9					
*03	209436 X	194837	-0-	-14599	-0-	1337	1	169894	3	Y	20712	20733	0	262
						823	4	22783	9					
*04	202680 X	164277	-0-	-38403	-0-	1137	1	145019	3	Y	16088	16074	0	276
						424	4	17697	9					
*05	209436 X	125081	-0-	-84355	-0-	1092	1	110135	3	Y	11819	11834	0	261
						853	4	13001	9					
*06	98966 X	98966	-0-	-0-	-0-	888	1	86895	3	Y	9340	9486	0	115
						909	4	10274	9					

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C-G SA WELL #: 1H RRCID -> 286317 COMPL. DATE 12/13/2018 TOTAL DEPTH 11914 PERF.12173 - 15519

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	94798 X	70256	-0-	-24542	-0-	283	1	57036	3	Y	11478	11329	2			149
						311	4	12626	9							
*01	94798 X	87870	-0-	-6928	-0-	219	1	75484	3	Y	10581	10571	2			159
						528	4	11639	9							
*02	85624 X	63878	-0-	-21746	-0-	111	1	56906	3	Y	6015	6056	2			118
						244	4	6617	9							
*03	94798 X	56316	-0-	-38482	-0-	2004	1	46663	3	Y	6492	6473	2			137
						508	4	7141	9							
*04	91740 X	30268	-0-	-61472	-0-	1025	1	24686	3	Y	3832	3878	2			91
						342	4	4215	9							
*05	94798 X	28039	-0-	-66759	-0-	751	1	22970	3	Y	3702	3700	2			93
						246	4	4072	9							
*06	29241 X	29241	-0-	-0-	-0-	1298	1	23879	3	Y	3042	3061	2			74
						718	4	3346	9							

KENNEDY-OLSON ESSE 6H PSA WELL #: 6H RRCID -> 286508 COMPL. DATE 01/10/2019 TOTAL DEPTH 12222 PERF.12608 - 18514

*01	233306 X	110966	-0-	-122340	-0-	810	1	89015	3	Y	18447	18211	0			236
						849	4	20292	9							
*02	210728 X	98033	-0-	-112695	-0-	700	1	82020	3	Y	13559	13644	0			151
						398	4	14915	9							
*03	233306 X	119297	-0-	-114009	-0-	764	1	100516	3	Y	15935	15885	0			201
						488	4	17529	9							
*04	225780 X	78853	-0-	-146927	-0-	503	1	68033	3	Y	9197	9240	0			158
						200	4	10117	9							
*05	233306 X	87824	-0-	-145482	-0-	710	1	76665	3	Y	8959	8919	0			198
						594	4	9855	9							
*06	225780 X	88868	-0-	-136912	-0-	2459	1	77298	3	Y	7534	7639	0			93
						824	4	8287	9							

EASLEY UNIT WELL #: 11H RRCID -> 286563 COMPL. DATE 04/01/2019 TOTAL DEPTH 12664 PERF.12472 - 17715

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	191259	-0-	191259	191259	1772	1	161135	3	Y	24512	24292	0			220
						1389	4	26963	9							
05	323507 X	132248	-0-	-191259	-0-	1170	1	113638	3	Y	15271	15328	0			163
						642	4	16798	9							
06	262140 X	107113	-0-	-155027	-0-	891	1	93992	3	Y	10536	10488	0			211
						640	4	11590	9							

EASLEY UNIT WELL #: 10H RRCID -> 286564 COMPL. DATE 04/01/2019 TOTAL DEPTH 12697 PERF.12525 - 18790

01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	241636	-0-	241636	241636	2141	1	200551	3	Y	33745	33443	0			302
						1824	4	37120	9							
05	405985 X	164349	-0-	-241636	-0-	1392	1	140328	3	Y	19808	19898	0			212
						840	4	21789	9							
06	324000 X	136179	-0-	-187821	-0-	1092	1	118775	3	Y	14038	13969	0			281
						870	4	15442	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY-OLSON ESSE 8H PSA WELL #: 8H RRCID -> 286576 COMPL. DATE 01/10/2019 TOTAL DEPTH 12198 PERF.12665 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	176018	X	94473	-0-	-81545	-0-	666	1	78378	3	Y	13345	13174	0			171
							749	4	14680	9							
*02	158984	X	116152	-0-	-42832	-0-	863	1	99638	3	Y	13787	13805	0			153
							485	4	15166	9							
*03	176018	X	125640	-0-	-50378	-0-	792	1	111042	3	Y	12060	12061	0			152
							540	4	13266	9							
*04	170340	X	110445	-0-	-59895	-0-	712	1	98354	3	Y	10081	10060	0			173
							290	4	11089	9							
*05	176018	X	68818	-0-	-107200	-0-	568	1	61464	3	Y	5736	5782	0			127
							476	4	6310	9							
*06	170340	X	85902	-0-	-84438	-0-	2677	1	75835	3	Y	5981	6034	0			74
							811	4	6579	9							

NITSCH UNIT A-B PSA WELL #: 1H RRCID -> 286577 COMPL. DATE 04/06/2019 TOTAL DEPTH 12053 PERF.12758 - 18500

04	0	W	216056	-0-	216056	216056	422	1	197189	3	Y	16493	16253	0			240
							303	4	18142	9							
05	0	W	245541	-0-	245541	461597	392	1	226807	3	Y	16315	16325	0			230
							395	4	17947	9							
06	0	W	250043	-0-	250043	711640	335	1	233337	3	Y	14030	14002	0			258
							938	4	15433	9							

EASLEY-HOLLMAN UNIT PSA WELL #: 1H RRCID -> 286725 COMPL. DATE 04/01/2019 TOTAL DEPTH 12586 PERF.12526 - 16571

04	161504	X	161504	-0-	-0-	-0-	1562	1	135283	3	Y	21359	21168	0			191
							1164	4	23495	9							
05	197811	X	104419	-0-	-93392	-0-	890	1	88752	3	Y	12979	13031	0			139
							500	4	14277	9							
*06	191430	X	71639	-0-	-119791	-0-	589	1	61007	3	Y	8753	8717	0			175
							415	4	9628	9							

PWT 631610
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

01	2759	X	2593	-0-	-166	-0-	2464	3	129	9	Y	117	117	1			-0-
02	2436	X	2294	-0-	-142	-0-	2181	3	113	9	Y	103	103	1			-0-
03	2666	X	2544	-0-	-122	-0-	2420	3	124	9	Y	113	113	1			-0-
04	2550	X	2436	-0-	-114	-0-	2320	3	116	9	Y	105	105	1			-0-
05	2604	X	2494	-0-	-110	-0-	2378	3	116	9	Y	105	105	1			-0-
06	2520	X	2414	-0-	-106	-0-	2316	3	98	9	Y	89	89	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

01	7874	X	7465	-0-	-409	-0-	7465	3			Y	-0-					-0-
02	6916	X	6463	-0-	-453	-0-	6463	3			Y	-0-					-0-
03	7657	X	7285	-0-	-372	-0-	7285	3			Y	-0-					-0-
04	7290	X	7001	-0-	-289	-0-	7001	3			Y	-0-					-0-
05	7533	X	7085	-0-	-448	-0-	7085	3			Y	-0-					-0-
06	7230	X	6900	-0-	-330	-0-	6900	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3648	X	3648	-0-	-0-	-0-	3556	3	92	9	Y	84	84	1			-0-
02	3276	X	3254	-0-	-22	-0-	3171	3	83	9	Y	75	75	1			-0-
03	3782	X	3390	-0-	-392	-0-	3301	3	89	9	Y	81	81	1			-0-
04	3660	X	3019	-0-	-641	-0-	2939	3	80	9	Y	73	73	1			-0-
05	3782	X	3514	-0-	-268	-0-	3433	3	81	9	Y	74	74	1			-0-
06	3540	X	3202	-0-	-338	-0-	3128	3	74	9	Y	67	67	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

01	124	N	111	-0-	-13	-0-	78	3	33	9	Y	30	30	1			-0-
02	112	N	100	-0-	-12	-0-	79	3	21	9	Y	19	19	1			-0-
03	98	N	98	-0-	-0-	-0-	76	3	22	9	Y	20	20	1			-0-
04	120	N	99	-0-	-21	-0-	78	3	21	9	Y	19	19	1			-0-
05	124	N	103	-0-	-21	-0-	81	3	22	9	Y	20	20	1			-0-
*06	92	N	92	-0-	-0-	-0-	73	3	19	9	Y	17	17	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

01	1872	N	1872	-0-	-0-	-0-	1815	3	57	9	Y	52	52	1			-0-
02	1624	N	1589	-0-	-35	-0-	1546	3	43	9	Y	39	39	1			-0-
03	1891	N	1775	-0-	-116	-0-	1722	3	53	9	Y	48	48	1			-0-
04	1800	N	1658	-0-	-142	-0-	1610	3	48	9	Y	44	44	1			-0-
05	1785	N	1785	-0-	-0-	-0-	1733	3	52	9	Y	47	47	1			-0-
06	1710	N	1702	-0-	-8	-0-	1654	3	48	9	Y	44	44	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

01	3441	X	2737	-0-	-704	-0-	201	1	1704	3	Y	756	756	1			-0-
							832	9									
02	3108	X	2893	-0-	-215	-0-	191	1	1903	3	Y	726	726	1			-0-
							799	9									
03	3895	X	3895	-0-	-0-	-0-	253	1	2751	3	Y	810	810	1			-0-
							891	9									
04	3184	X	3184	-0-	-0-	-0-	202	1	2209	3	Y	703	703	1			-0-
							773	9									
05	3193	X	3191	-0-	-2	-0-	203	1	2216	3	Y	702	702	1			-0-
							772	9									
06	3780	X	2888	-0-	-892	-0-	183	1	1991	3	Y	649	649	1			-0-
							714	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278 X	3562	-0-	-716	-0-	3562	3			N	-0-					-0-
02	3864 X	1936	-0-	-1928	-0-	1936	3			N	-0-					-0-
03	4278 X	4136	-0-	-142	-0-	4136	3			N	-0-					-0-
04	3930 X	3763	-0-	-167	-0-	3763	3			N	-0-					-0-
05	4030 X	3832	-0-	-198	-0-	3832	3			N	-0-					-0-
06	3990 X	3421	-0-	-569	-0-	3421	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

01	3565 X	3162	-0-	-403	-0-	2667	3	495	9	Y	450	450	1			-0-
02	3500 X	3229	-0-	-271	-0-	2748	3	481	9	Y	437	437	1			-0-
03	3875 X	3531	-0-	-344	-0-	3021	3	510	9	Y	464	464	1			-0-
04	3750 X	2892	-0-	-858	-0-	2463	3	429	9	Y	390	390	1			-0-
05	3596 X	3088	-0-	-508	-0-	2627	3	461	9	Y	419	419	1			-0-
06	3450 X	3001	-0-	-449	-0-	2569	3	432	9	Y	393	393	1			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

01	5673 X	5564	-0-	-109	-0-	5533	3	31	9	Y	28	28	1			-0-
02	5124 X	4704	-0-	-420	-0-	4682	3	22	9	Y	20	20	1			-0-
03	5704 X	5177	-0-	-527	-0-	5153	3	24	9	Y	22	22	1			-0-
04	5520 X	4977	-0-	-543	-0-	4952	3	25	9	Y	23	23	1			-0-
05	5704 X	5122	-0-	-582	-0-	5093	3	29	9	Y	26	26	1			-0-
06	5370 X	4861	-0-	-509	-0-	4835	3	26	9	Y	24	24	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

01	1426 X	1316	-0-	-110	-0-	116	1	951	3	Y	226	226	1			-0-
						249	9									
02	1360 X	1360	-0-	-0-	-0-	117	1	926	3	Y	288	288	1			-0-
						317	9									
03	1503 X	1503	-0-	-0-	-0-	140	1	1032	3	Y	301	301	1			-0-
						331	9									
04	1488 X	1488	-0-	-0-	-0-	147	1	1034	3	Y	279	279	1			-0-
						307	9									
05	1519 X	1301	-0-	-218	-0-	130	1	906	3	Y	241	241	1			-0-
						265	9									
06	1470 X	1192	-0-	-278	-0-	131	1	823	3	Y	216	216	1			-0-
						238	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

01	6510 X	5929	-0-	-581	-0-	4928	3	1001	9	Y	910	910	1			-0-
02	5572 X	5416	-0-	-156	-0-	4515	3	901	9	Y	819	819	1			-0-
03	6183 X	6183	-0-	-0-	-0-	5130	3	1053	9	Y	957	957	1			-0-
04	5730 X	5270	-0-	-460	-0-	4361	3	909	9	Y	826	826	1			-0-
05	5983 X	5477	-0-	-506	-0-	4495	3	982	9	Y	893	893	1			-0-
06	5970 X	5478	-0-	-492	-0-	4534	3	944	9	Y	858	858	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2666	X	2301	-0-	-365	-0-	2301	3			Y	-0-					-0-
02	1887	X	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-
03	2511	X	2208	-0-	-303	-0-	2208	3			Y	-0-					-0-
04	2430	X	1975	-0-	-455	-0-	1975	3			Y	-0-					-0-
05	2511	X	2045	-0-	-466	-0-	2045	3			Y	-0-					-0-
06	2220	X	1927	-0-	-293	-0-	1927	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

*07	3007	X	2688	-0-	-319	-0-	2216	3	472	9	N	429	429	1			-0-
*08	2790	X	2676	-0-	-114	-0-	2218	3	458	9	N	416	416	1			-0-
*09	2820	X	2538	-0-	-282	-0-	2100	3	438	9	N	398	398	1			-0-
*10	2914	X	2502	-0-	-412	-0-	2065	3	437	9	N	397	397	1			-0-
*11	2820	X	2114	-0-	-706	-0-	1729	3	385	9	N	350	350	1			-0-
*12	2697	X	2300	-0-	-397	-0-	1867	3	433	9	N	394	394	1			-0-
*01	2666	X	2269	-0-	-397	-0-	1820	3	449	9	N	408	408	1			-0-
*02	2380	X	2068	-0-	-312	-0-	1674	3	394	9	N	358	358	1			-0-
*03	2511	X	2264	-0-	-247	-0-	1844	3	420	9	N	382	382	1			-0-
*04	2220	X	2159	-0-	-61	-0-	1756	3	403	9	N	366	366	1			-0-
*05	2296	X	2296	-0-	-0-	-0-	1875	3	421	9	N	383	383	1			-0-
06	2220	X	2202	-0-	-18	-0-	1804	3	398	9	N	362	362	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

*07	5921	X	5690	-0-	-231	-0-	5538	3	152	9	N	138	138	1			-0-
*08	5921	X	5677	-0-	-244	-0-	5526	3	151	9	N	137	137	1			-0-
*09	5730	X	5425	-0-	-305	-0-	5282	3	143	9	N	130	130	1			-0-
*10	5921	X	5361	-0-	-560	-0-	5220	3	141	9	N	128	128	1			-0-
*11	5640	X	4679	-0-	-961	-0-	4556	3	123	9	N	112	112	1			-0-
*12	5704	X	5534	-0-	-170	-0-	5381	3	153	9	N	139	139	1			-0-
*01	5673	X	5292	-0-	-381	-0-	5137	3	155	9	N	141	141	1			-0-
*02	5068	X	4730	-0-	-338	-0-	4590	3	140	9	N	127	127	1			-0-
*03	5549	X	5191	-0-	-358	-0-	5046	3	145	9	N	132	132	1			-0-
*04	5370	X	5012	-0-	-358	-0-	4869	3	143	9	N	130	130	1			-0-
*05	5549	X	4997	-0-	-552	-0-	4861	3	136	9	N	124	124	1			-0-
06	5130	X	4749	-0-	-381	-0-	4625	3	124	9	N	113	113	1			-0-

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

01	2408	N	2408	-0-	-0-	-0-	310	1	1783	3	Y	286	286	1			-0-
							315	9									
02	622	N	622	-0-	-0-	-0-	42	1	216	3	Y	331	331	1			-0-
							364	9									
03	1085	N	996	-0-	-89	-0-	84	1	461	3	Y	410	410	1			-0-
							451	9									
04	1110	N	1110	-0-	-0-	-0-	121	1	715	3	Y	249	249	1			-0-
							274	9									
05	1166	N	1166	-0-	-0-	-0-	135	1	776	3	Y	232	232	1			-0-
							255	9									
06	960	N	333	-0-	-627	-0-	18	1	93	3	Y	202	202	1			-0-
							222	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

01	4868	X	4868	-0-	-0-	-0-	4553	3	315	9	Y	286	286	1			-0-
02	4290	X	4290	-0-	-0-	-0-	3991	3	299	9	Y	272	272	1			-0-
03	4619	X	4505	-0-	-114	-0-	4188	3	317	9	Y	288	288	1			-0-
04	4470	X	3833	-0-	-637	-0-	3526	3	307	9	Y	279	279	1			-0-
05	4619	X	3465	-0-	-1154	-0-	3150	3	315	9	Y	286	286	1			-0-
06	4470	X	3004	-0-	-1466	-0-	2733	3	271	9	Y	246	246	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1391	X	1391	-0-	-0-	-0-	844	3	547	9	Y	497	497	1			-0-
02	1568	X	1267	-0-	-301	-0-	831	3	436	9	Y	396	396	1			-0-
03	1643	X	1274	-0-	-369	-0-	837	3	437	9	Y	397	397	1			-0-
04	1590	X	1362	-0-	-228	-0-	870	3	492	9	Y	447	447	1			-0-
05	1643	X	1220	-0-	-423	-0-	824	3	396	9	Y	360	360	1			-0-
06	1350	X	844	-0-	-506	-0-	571	3	273	9	Y	248	248	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

01	6417	X	4526	-0-	-1891	-0-	4297	3	229	9	Y	208	208	1			-0-
02	5740	X	4178	-0-	-1562	-0-	3977	3	201	9	Y	183	183	1			-0-
03	5983	X	4532	-0-	-1451	-0-	4308	3	224	9	Y	204	204	1			-0-
04	5400	X	3886	-0-	-1514	-0-	3706	3	180	9	Y	164	164	1			-0-
05	4774	X	4632	-0-	-142	-0-	4435	3	197	9	Y	179	179	1			-0-
06	4470	X	4294	-0-	-176	-0-	4112	3	182	9	Y	165	165	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

*07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	6900	X	6900	-0-	-0-	-0-	407	1	4659	3	N	1667	1665	1	2	8	-0-
							1834	9									
*03	3404	X	3404	-0-	-0-	-0-	234	1	2210	3	N	873	873	1			-0-
							960	9									
*04	3451	X	3451	-0-	-0-	-0-	382	1	2196	3	N	794	792	1	2	8	-0-
							873	9									
*05	12403	X	12403	-0-	-0-	-0-	1214	1	8504	3	N	2441	2441	1			-0-
							2685	9									
*06	9764	X	9764	-0-	-0-	-0-	808	1	7229	3	N	1570	1570	1			-0-
							1727	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

01	7505	X	7505	-0-	-0-	-0-	7240	3	265	9	Y	241	241	1			-0-
02	7224	X	6706	-0-	-518	-0-	6501	3	205	9	Y	186	186	1			-0-
03	7874	X	7313	-0-	-561	-0-	7118	3	195	9	Y	177	177	1			-0-
04	7410	X	7034	-0-	-376	-0-	6852	3	182	9	Y	165	165	1			-0-
05	7657	X	7172	-0-	-485	-0-	7041	3	131	9	Y	119	119	1			-0-
06	7260	X	6229	-0-	-1031	-0-	6073	3	156	9	Y	142	142	1			-0-

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

01	1580	X	1580	-0-	-0-	-0-	83	1	1094	3	Y	366	366	1			-0-
							403	9									
02	1342	X	1342	-0-	-0-	-0-	81	1	955	3	Y	278	278	1			-0-
							306	9									
03	1559	X	1559	-0-	-0-	-0-	91	1	1125	3	Y	312	312	1			-0-
							343	9									
04	765	X	765	-0-	-0-	-0-	32	1	411	3	Y	293	293	1			-0-
							322	9									
05	1068	X	1068	-0-	-0-	-0-	68	1	810	3	Y	173	173	1			-0-
							190	9									
*06	698	N	698	-0-	-0-	-0-	49	1	563	3	Y	78	78	1			-0-
							86	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8091	X	7120	-0-	-971	-0-	500	1	5674	3	Y	860	858	1	2	8	-0-
							946	9									
02	7308	X	6640	-0-	-668	-0-	448	1	5317	3	Y	795	795	1			-0-
							875	9									
03	8597	X	8597	-0-	-0-	-0-	602	1	7001	3	Y	904	904	1			-0-
							994	9									
04	7956	X	7956	-0-	-0-	-0-	559	1	6471	3	Y	842	842	1			-0-
							926	9									
05	8146	X	8146	-0-	-0-	-0-	599	1	6614	3	Y	848	848	1			-0-
							933	9									
06	7830	X	6117	-0-	-1713	-0-	423	1	4840	3	Y	776	776	1			-0-
							854	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

01	403	N	70	-0-	-333	-0-	1	1	8	3	Y	55	55	1			-0-
							61	9									
02	306	N	306	-0-	-0-	-0-	15	1	181	3	Y	100	100	1			-0-
							110	9									
03	876	N	876	-0-	-0-	-0-	61	1	710	3	Y	95	95	1			-0-
							105	9									
04	1265	N	1265	-0-	-0-	-0-	93	1	1077	3	Y	86	86	1			-0-
							95	9									
05	1278	N	1278	-0-	-0-	-0-	101	1	1118	3	Y	54	54	1			-0-
							59	9									
*06	948	N	948	-0-	-0-	-0-	66	1	758	3	Y	113	113	1			-0-
							124	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

01	2201	X	2201	-0-	-0-	-0-	2201	3			Y	-0-					-0-
02	1988	X	1961	-0-	-27	-0-	1961	3			Y	-0-					-0-
03	2232	X	2180	-0-	-52	-0-	2180	3			Y	-0-					-0-
04	2160	X	2118	-0-	-42	-0-	2118	3			Y	-0-					-0-
05	2232	X	2089	-0-	-143	-0-	2089	3			Y	-0-					-0-
06	2130	X	2094	-0-	-36	-0-	2094	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

01	1745	X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
02	1602	X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
03	2046	X	1487	-0-	-559	-0-	1487	3			N	-0-					-0-
04	1980	X	1347	-0-	-633	-0-	1347	3			N	-0-					-0-
05	2046	X	1389	-0-	-657	-0-	1389	3			N	-0-					-0-
06	1710	X	1461	-0-	-249	-0-	1461	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1271 N	995	-0-	-276	-0-	802	3	193	9	Y	175	175	1			-0-
02	1120 N	395	-0-	-725	-0-	322	3	73	9	Y	66	66	1			-0-
03	1116 N	1116	-0-	-0-	-0-	911	3	205	9	Y	186	186	1			-0-
04	1103 N	1103	-0-	-0-	-0-	882	3	221	9	Y	201	201	1			-0-
05	1023 N	1023	-0-	-0-	-0-	819	3	204	9	Y	185	185	1			-0-
06	1080 N	1010	-0-	-70	-0-	827	3	183	9	Y	166	166	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

01	6324 X	5967	-0-	-357	-0-	5502	3	465	9	Y	423	423	1			-0-
02	5656 X	5341	-0-	-315	-0-	4915	3	426	9	Y	387	387	1			-0-
03	6169 X	5904	-0-	-265	-0-	5395	3	509	9	Y	463	463	1			-0-
04	5880 X	5594	-0-	-286	-0-	5142	3	452	9	Y	411	411	1			-0-
05	6045 X	5654	-0-	-391	-0-	5227	3	427	9	Y	388	388	1			-0-
06	5760 X	5508	-0-	-252	-0-	5101	3	407	9	Y	370	370	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

01	1922 N	1775	-0-	-147	-0-	160	1	1310	3	Y	277	277	1			-0-
						305	9									
02	1680 N	1527	-0-	-153	-0-	141	1	1123	3	Y	239	239	1			-0-
						263	9									
03	1829 N	1718	-0-	-111	-0-	169	1	1246	3	Y	275	275	1			-0-
						303	9									
04	1710 N	1707	-0-	-3	-0-	174	1	1222	3	Y	283	283	1			-0-
						311	9									
05	1705 N	1704	-0-	-1	-0-	174	1	1214	3	Y	287	287	1			-0-
						316	9									
06	1650 N	1609	-0-	-41	-0-	180	1	1130	3	Y	272	272	1			-0-
						299	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

01	5394 X	4568	-0-	-826	-0-	432	1	3533	3	Y	548	548	1			-0-
						603	9									
02	4872 X	3678	-0-	-1194	-0-	350	1	2780	3	Y	498	498	1			-0-
						548	9									
03	4681 X	3851	-0-	-830	-0-	381	1	2807	3	Y	603	603	1			-0-
						663	9									
04	4410 X	2565	-0-	-1845	-0-	271	1	1906	3	Y	353	353	1			-0-
						388	9									
05	4557 X	3125	-0-	-1432	-0-	339	1	2366	3	Y	382	382	1			-0-
						420	9									
06	4410 X	2565	-0-	-1845	-0-	307	1	1929	3	Y	299	299	1			-0-
						329	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

01	9920 X	9486	-0-	-434	-0-	9347	3	139	9	Y	126	126	1			-0-
02	8904 X	8620	-0-	-284	-0-	8492	3	128	9	Y	116	116	1			-0-
03	10168 X	9424	-0-	-744	-0-	9288	3	136	9	Y	124	124	1			-0-
04	9840 X	8797	-0-	-1043	-0-	8678	3	119	9	Y	108	108	1			-0-
05	10168 X	9096	-0-	-1072	-0-	8983	3	113	9	Y	103	103	1			-0-
06	9240 X	8883	-0-	-357	-0-	8773	3	110	9	Y	100	100	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12121	X	8479	-0-	-3642	-0-	771	1	6305	3	Y	1275	1275	1			-0-
							1403	9									
02	10332	X	7438	-0-	-2894	-0-	698	1	5541	3	Y	1090	1090	1			-0-
							1199	9									
03	10137	X	7120	-0-	-3017	-0-	710	1	5231	3	Y	1072	1072	1			-0-
							1179	9									
04	9000	X	6461	-0-	-2539	-0-	670	1	4705	3	Y	987	987	1			-0-
							1086	9									
05	9300	X	6357	-0-	-2943	-0-	673	1	4701	3	Y	894	894	1			-0-
							983	9									
06	8220	X	5838	-0-	-2382	-0-	658	1	4134	3	Y	951	951	1			-0-
							1046	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

01	1519	N	1177	-0-	-342	-0-	89	1	736	3	Y	320	320	1			-0-
							352	9									
02	1540	N	1068	-0-	-472	-0-	100	1	690	3	Y	253	253	1			-0-
							278	9									
03	1271	N	391	-0-	-880	-0-	30	1	200	3	Y	146	146	1			-0-
							161	9									
04	1140	N	-0-	-0-	-1140	-0-					Y	28	28	1			-0-
05	1178	N	761	-0-	-417	-0-	61	1	504	3	Y	178	178	1			-0-
							196	9									
*06	505	N	505	-0-	-0-	-0-	21	1	167	3	Y	288	288	1			-0-
							317	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

01	11378	X	11378	-0-	-0-	-0-	11378	3			Y	-0-					-0-
02	9992	X	9992	-0-	-0-	-0-	9992	3			Y	-0-					-0-
03	10943	X	10668	-0-	-275	-0-	10668	3			Y	-0-					-0-
04	11010	X	10350	-0-	-660	-0-	10350	3			Y	-0-					-0-
05	11377	X	10405	-0-	-972	-0-	10404	3	1	9	Y	1	1	1			-0-
06	11010	X	9843	-0-	-1167	-0-	9843	3			Y	-0-					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

01	9546	X	9546	-0-	-0-	-0-	9038	3	508	9	Y	462	461	1	1	8	-0-
02	9156	X	8163	-0-	-993	-0-	7709	3	454	9	Y	413	413	1			-0-
03	10695	X	8883	-0-	-1812	-0-	8385	3	498	9	Y	453	453	1			-0-
04	10350	X	8613	-0-	-1737	-0-	8147	3	466	9	Y	424	424	1			-0-
05	10695	X	8755	-0-	-1940	-0-	8290	3	465	9	Y	423	423	1			-0-
06	9240	X	8360	-0-	-880	-0-	7938	3	422	9	Y	384	384	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

01	12090	X	11135	-0-	-955	-0-	10075	3	1060	9	Y	964	964	1			-0-
02	10780	X	10037	-0-	-743	-0-	9044	3	993	9	Y	903	903	1			-0-
03	11563	X	10769	-0-	-794	-0-	9745	3	1024	9	Y	931	931	1			-0-
04	11040	X	10187	-0-	-853	-0-	9175	3	1012	9	Y	920	920	1			-0-
05	11129	X	10671	-0-	-458	-0-	9629	3	1042	9	Y	947	947	1			-0-
06	10770	X	9857	-0-	-913	-0-	8940	3	917	9	Y	834	834	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1457 N	1400	-0-	-57	-0-	213	1	928	3	Y	235	235	1			-0-
						259	9									
02	1355 N	1355	-0-	-0-	-0-	183	1	888	3	Y	258	258	1			-0-
						284	9									
03	1426 N	960	-0-	-466	-0-	124	1	592	3	Y	222	222	1			-0-
						244	9									
04	1350 N	1104	-0-	-246	-0-	151	1	742	3	Y	192	192	1			-0-
						211	9									
05	1457 N	1105	-0-	-352	-0-	150	1	768	3	Y	170	170	1			-0-
						187	9									
*06	1147 N	1147	-0-	-0-	-0-	191	1	746	3	Y	191	191	1			-0-
						210	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

01	1228 N	1228	-0-	-0-	-0-	71	1	926	3	Y	210	210	1			-0-
						231	9									
02	2424 N	2424	-0-	-0-	-0-	157	1	1856	3	Y	374	374	1			-0-
						411	9									
03	1771 N	1771	-0-	-0-	-0-	110	1	1356	3	Y	277	277	1			-0-
						305	9									
04	1391 N	1391	-0-	-0-	-0-	83	1	1057	3	Y	228	228	1			-0-
						251	9									
05	2356 N	1420	-0-	-936	-0-	91	1	1080	3	Y	226	226	1			-0-
						249	9									
06	1710 N	1274	-0-	-436	-0-	84	1	963	3	Y	206	206	1			-0-
						227	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

01	2139 N	1983	-0-	-156	-0-	1734	3	249	9	Y	226	226	1			-0-
02	1876 N	1764	-0-	-112	-0-	1536	3	228	9	Y	207	207	1			-0-
03	2015 N	1930	-0-	-85	-0-	1699	3	231	9	Y	210	210	1			-0-
04	1920 N	1827	-0-	-93	-0-	1605	3	222	9	Y	202	202	1			-0-
05	1953 N	1905	-0-	-48	-0-	1676	3	229	9	Y	208	208	1			-0-
06	1860 N	1793	-0-	-67	-0-	1587	3	206	9	Y	187	187	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

01	6107 X	5803	-0-	-304	-0-	5803	3			Y	-0-					-0-
02	5460 X	5156	-0-	-304	-0-	5156	3			Y	-0-					-0-
03	5952 X	5575	-0-	-377	-0-	5575	3			Y	-0-					-0-
04	5700 X	5276	-0-	-424	-0-	5276	3			Y	-0-					-0-
05	5797 X	5418	-0-	-379	-0-	5418	3			Y	-0-					-0-
06	5610 X	5131	-0-	-479	-0-	5131	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

01	4898	X	4435	-0-	-463	-0-	3745	3	690	9	Y	627	627	1			-0-
02	4228	X	3956	-0-	-272	-0-	3339	3	617	9	Y	561	561	1			-0-
03	4650	X	4313	-0-	-337	-0-	3639	3	674	9	Y	613	613	1			-0-
04	4410	X	4131	-0-	-279	-0-	3489	3	642	9	Y	584	584	1			-0-
05	4495	X	4214	-0-	-281	-0-	3563	3	651	9	Y	592	592	1			-0-
06	4290	X	4061	-0-	-229	-0-	3435	3	626	9	Y	569	569	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

01	3658	X	2859	-0-	-799	-0-	2859	3			Y	-0-					-0-
02	3304	X	2668	-0-	-636	-0-	2668	3			Y	-0-					-0-
03	3658	X	2922	-0-	-736	-0-	2922	3			Y	-0-					-0-
04	2970	X	2615	-0-	-355	-0-	2615	3			Y	-0-					-0-
05	2945	X	2667	-0-	-278	-0-	2667	3			Y	-0-					-0-
06	2850	X	2546	-0-	-304	-0-	2546	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

01	3015	X	3015	-0-	-0-	-0-	2580	3	435	9	Y	395	395	1			-0-
02	2884	X	2745	-0-	-139	-0-	2345	3	400	9	Y	364	364	1			-0-
03	3193	X	2990	-0-	-203	-0-	2554	3	436	9	Y	396	396	1			-0-
04	3000	X	2913	-0-	-87	-0-	2500	3	413	9	Y	375	375	1			-0-
05	3242	X	3242	-0-	-0-	-0-	2818	3	424	9	Y	385	385	1			-0-
*06	3076	X	3076	-0-	-0-	-0-	2666	3	410	9	Y	373	373	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

01	6696	X	5764	-0-	-932	-0-	5219	3	545	9	Y	495	495	1			-0-
02	5656	X	5190	-0-	-466	-0-	4656	3	534	9	Y	485	485	1			-0-
03	6014	X	5757	-0-	-257	-0-	5124	3	633	9	Y	575	575	1			-0-
04	5670	X	5575	-0-	-95	-0-	4897	3	678	9	Y	616	616	1			-0-
05	5859	X	5630	-0-	-229	-0-	5015	3	615	9	Y	559	559	1			-0-
06	5580	X	5470	-0-	-110	-0-	4822	3	648	9	Y	589	589	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

01	3503	X	2937	-0-	-566	-0-	216	1	1955	3	Y	696	696	1			-0-
							766	9									
02	3108	X	2873	-0-	-235	-0-	179	1	2043	3	Y	592	592	1			-0-
							651	9									
03	3441	X	2820	-0-	-621	-0-	201	1	1895	3	Y	658	658	1			-0-
							724	9									
04	3270	X	2792	-0-	-478	-0-	314	1	1803	3	Y	614	614	1			-0-
							675	9									
05	3341	X	3341	-0-	-0-	-0-	275	1	2315	3	Y	683	683	1			-0-
							751	9									
06	3090	X	2565	-0-	-525	-0-	159	1	1804	3	Y	547	547	1			-0-
							602	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038 X	1688	-0-	-1350	-0-	116	1	1046	3	Y	478	478	1			-0-
						526	9									
02	2744 X	1951	-0-	-793	-0-	117	1	1335	3	Y	454	454	1			-0-
						499	9									
03	2914 X	2301	-0-	-613	-0-	170	1	1608	3	Y	475	475	1			-0-
						523	9									
04	2040 X	1873	-0-	-167	-0-	214	1	1227	3	Y	393	393	1			-0-
						432	9									
05	2170 X	-0-	-0-	-2170	-0-					Y	174	174	1			-0-
06	2220 X	-0-	-0-	-2220	-0-					Y	172	172	1			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

01	4960 X	4666	-0-	-294	-0-	3603	3	1063	9	Y	966	966	1			-0-
02	4452 X	4185	-0-	-267	-0-	3225	3	960	9	Y	873	873	1			-0-
03	4867 X	4761	-0-	-106	-0-	3670	3	1091	9	Y	992	992	1			-0-
04	4611 X	4611	-0-	-0-	-0-	3540	3	1071	9	Y	974	974	1			-0-
05	4681 X	4528	-0-	-153	-0-	3517	3	1011	9	Y	919	919	1			-0-
06	4620 X	4377	-0-	-243	-0-	3410	3	967	9	Y	879	879	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

01	6014 X	5590	-0-	-424	-0-	5106	3	484	9	Y	440	440	1			-0-
02	5432 X	4867	-0-	-565	-0-	4430	3	437	9	Y	397	397	1			-0-
03	6014 X	5443	-0-	-571	-0-	4955	3	488	9	Y	444	444	1			-0-
04	5700 X	5387	-0-	-313	-0-	4912	3	475	9	Y	432	432	1			-0-
05	5704 X	5426	-0-	-278	-0-	5011	3	415	9	Y	377	377	1			-0-
06	5400 X	5264	-0-	-136	-0-	4811	3	453	9	Y	412	412	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

01	3224 X	2909	-0-	-315	-0-	217	1	1964	3	Y	662	662	1			-0-
						728	9									
02	2912 X	2479	-0-	-433	-0-	153	1	1756	3	Y	518	518	1			-0-
						570	9									
03	3224 X	2593	-0-	-631	-0-	190	1	1794	3	Y	554	554	1			-0-
						609	9									
04	3120 X	1201	-0-	-1919	-0-	110	1	632	3	Y	417	417	1			-0-
						459	9									
05	3224 X	1943	-0-	-1281	-0-	146	1	1230	3	Y	515	515	1			-0-
						567	9									
*06	2873 X	2873	-0-	-0-	-0-	182	1	2061	3	Y	573	573	1			-0-
						630	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

01	4371 X	2711	-0-	-1660	-0-	189	1	1715	3	Y	734	734	1			-0-
						807	9									
02	3948 X	2725	-0-	-1223	-0-	166	1	1897	3	Y	602	602	1			-0-
						662	9									
03	4371 X	3343	-0-	-1028	-0-	242	1	2288	3	Y	739	739	1			-0-
						813	9									
04	3720 X	2517	-0-	-1203	-0-	284	1	1630	3	Y	548	548	1			-0-
						603	9									
05	3007 X	2792	-0-	-215	-0-	220	1	1855	3	Y	652	652	1			-0-
						717	9									
*06	3793 X	3793	-0-	-0-	-0-	249	1	2820	3	Y	658	658	1			-0-
						724	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1147	N	1147	-0-	-0-	-0-	802	3	345	9	Y	314	314	1			-0-
03	1097	N	1097	-0-	-0-	-0-	723	3	374	9	Y	340	340	1			-0-
04	1400	N	1400	-0-	-0-	-0-	947	3	453	9	Y	412	412	1			-0-
05	1271	N	945	-0-	-326	-0-	649	3	296	9	Y	269	269	1			-0-
*06	1691	N	1691	-0-	-0-	-0-	1376	3	315	9	Y	286	286	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

*07	6045	X	5727	-0-	-318	-0-	5473	3	254	9	Y	231	231	1			-0-
*08	6045	X	5734	-0-	-311	-0-	5654	3	80	9	Y	73	73	1			-0-
*09	5850	X	5561	-0-	-289	-0-	5471	3	90	9	Y	82	81	1	1	8	-0-
*10	6045	X	5482	-0-	-563	-0-	5405	3	77	9	Y	70	70	1			-0-
*11	5550	X	5381	-0-	-169	-0-	5320	3	61	9	Y	55	54	1	1	8	-0-
*12	5735	X	5363	-0-	-372	-0-	5310	3	53	9	Y	48	48	1			-0-
*01	5735	X	5409	-0-	-326	-0-	5347	3	62	9	Y	56	55	1	1	8	-0-
*02	5180	X	4690	-0-	-490	-0-	4644	3	46	9	Y	42	40	1	2	8	-0-
*03	5549	X	5306	-0-	-243	-0-	5241	3	65	9	Y	59	59	1			-0-
*04	5370	X	5109	-0-	-261	-0-	5013	3	96	9	Y	87	87	1			-0-
*05	5394	X	5143	-0-	-251	-0-	5086	3	57	9	Y	52	52	1			-0-
06	5220	X	5013	-0-	-207	-0-	4980	3	33	9	Y	30	30	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

01	4898	X	4428	-0-	-470	-0-	4070	3	358	9	Y	325	325	1			-0-
02	4312	X	3985	-0-	-327	-0-	3634	3	351	9	Y	319	319	1			-0-
03	4712	X	4332	-0-	-380	-0-	3973	3	359	9	Y	326	326	1			-0-
04	4410	X	4136	-0-	-274	-0-	3780	3	356	9	Y	324	324	1			-0-
05	4495	X	4243	-0-	-252	-0-	3882	3	361	9	Y	328	328	1			-0-
06	4290	X	3998	-0-	-292	-0-	3711	3	287	9	Y	261	261	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

01	5332	X	4889	-0-	-443	-0-	4503	3	386	9	Y	351	351	1			-0-
02	4732	X	4364	-0-	-368	-0-	4020	3	344	9	Y	313	313	1			-0-
03	5146	X	4780	-0-	-366	-0-	4405	3	375	9	Y	341	341	1			-0-
04	4920	X	4565	-0-	-355	-0-	4212	3	353	9	Y	321	321	1			-0-
05	4929	X	4711	-0-	-218	-0-	4353	3	358	9	Y	325	325	1			-0-
06	4740	X	4476	-0-	-264	-0-	4143	3	333	9	Y	303	303	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434	N	305	-0-	-129	-0-	274	3	31	9	Y	28	28	1			-0-
02	364	N	259	-0-	-105	-0-	235	3	24	9	Y	22	22	1			-0-
03	341	N	289	-0-	-52	-0-	264	3	25	9	Y	23	23	1			-0-
04	300	N	171	-0-	-129	-0-	152	3	19	9	Y	17	17	1			-0-
05	1200	N	1200	-0-	-0-	-0-	1099	3	101	9	Y	92	92	1			-0-
*06	1331	N	1331	-0-	-0-	-0-	1206	3	125	9	Y	114	114	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

01	6820	X	6191	-0-	-629	-0-	5178	3	1013	9	Y	921	921	1			-0-
02	5733	X	5733	-0-	-0-	-0-	4835	3	898	9	Y	816	816	1			-0-
03	6634	X	5557	-0-	-1077	-0-	4666	3	891	9	Y	810	810	1			-0-
04	6420	X	6287	-0-	-133	-0-	5304	3	983	9	Y	894	894	1			-0-
05	6634	X	5483	-0-	-1151	-0-	4640	3	843	9	Y	766	766	1			-0-
*06	6256	X	6256	-0-	-0-	-0-	5306	3	950	9	Y	864	864	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

01	1953	X	1516	-0-	-437	-0-	136	1	1116	3	Y	240	240	1			-0-
							264	9									
02	1680	X	1248	-0-	-432	-0-	114	1	907	3	Y	206	206	1			-0-
							227	9									
03	1736	X	1332	-0-	-404	-0-	130	1	961	3	Y	219	219	1			-0-
							241	9									
04	1560	X	1211	-0-	-349	-0-	124	1	870	3	Y	197	197	1			-0-
							217	9									
05	1550	X	1011	-0-	-539	-0-	109	1	758	3	Y	131	131	1			-0-
							144	9									
06	1470	X	809	-0-	-661	-0-	99	1	621	3	Y	81	81	1			-0-
							89	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

01	2170	N	1546	-0-	-624	-0-	160	1	1307	3	Y	72	72	1			-0-
							79	9									
02	1820	N	1418	-0-	-402	-0-	134	1	1066	3	Y	198	198	1			-0-
							218	9									
03	2170	N	1157	-0-	-1013	-0-	109	1	805	3	Y	221	221	1			-0-
							243	9									
04	1668	N	1668	-0-	-0-	-0-	179	1	1261	3	Y	207	207	1			-0-
							228	9									
05	1845	N	1845	-0-	-0-	-0-	201	1	1404	3	Y	218	218	1			-0-
							240	9									
*06	1416	N	1416	-0-	-0-	-0-	179	1	1121	3	Y	105	105	1			-0-
							116	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

01	2945	X	-0-	-0-	-2945	-0-					Y	433	433	1			-0-
02	2825	X	2825	-0-	-0-	-0-	235	1	1623	3	Y	879	879	1			-0-
							967	9									
03	2356	X	1674	-0-	-682	-0-	137	1	900	3	Y	579	579	1			-0-
							637	9									
04	2280	X	1908	-0-	-372	-0-	167	1	1136	3	Y	550	550	1			-0-
							605	9									
05	3131	X	508	-0-	-2623	-0-	40	1	328	3	Y	127	127	1			-0-
							140	9									
06	3030	X	881	-0-	-2149	-0-	47	1	366	3	Y	425	425	1			-0-
							468	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	3134	-0-	-338	-0-	2969	3	165	9	Y	150	150	1			-0-
02	3024	X	2736	-0-	-288	-0-	2590	3	146	9	Y	133	133	1			-0-
03	3224	X	2923	-0-	-301	-0-	2770	3	153	9	Y	139	139	1			-0-
04	3030	X	2933	-0-	-97	-0-	2786	3	147	9	Y	134	134	1			-0-
05	3131	X	2962	-0-	-169	-0-	2813	3	149	9	Y	135	135	1			-0-
06	3030	X	2907	-0-	-123	-0-	2716	3	191	9	Y	174	174	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

01	2573	N	2468	-0-	-105	-0-	2455	3	13	9	Y	12	12	1			-0-
02	2172	N	2172	-0-	-0-	-0-	2164	3	8	9	Y	7	7	1			-0-
03	2604	N	2473	-0-	-131	-0-	2467	3	6	9	Y	5	5	1			-0-
04	2417	N	2417	-0-	-0-	-0-	2413	3	4	9	Y	4	4	1			-0-
05	2447	N	2447	-0-	-0-	-0-	2443	3	4	9	Y	4	4	1			-0-
06	2400	N	2313	-0-	-87	-0-	2311	3	2	9	Y	2	2	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

01	4061	X	2940	-0-	-1121	-0-	2357	3	583	9	Y	530	530	1			-0-
02	3668	X	2786	-0-	-882	-0-	2299	3	487	9	Y	443	443	1			-0-
03	3348	X	1461	-0-	-1887	-0-	1222	3	239	9	Y	217	217	1			-0-
04	3090	X	-0-	-0-	-3090	-0-					Y	-0-					-0-
05	3193	X	-0-	-0-	-3193	-0-					Y	-0-					-0-
06	3000	X	-0-	-0-	-3000	-0-					Y	-0-					-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

01	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
02	1232	N	1188	-0-	-44	-0-	1188	3			Y	-0-					-0-
03	1395	N	1384	-0-	-11	-0-	1384	3			Y	-0-					-0-
04	1360	N	1360	-0-	-0-	-0-	1360	3			Y	-0-					-0-
05	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-
06	1350	N	1221	-0-	-129	-0-	1221	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

01	6213	X	6213	-0-	-0-	-0-	541	1	4474	3	Y	1089	1089	1			-0-
							1198	9									
02	5068	X	4922	-0-	-146	-0-	489	1	3375	3	Y	962	962	1			-0-
							1058	9									
03	6148	X	6148	-0-	-0-	-0-	647	1	4257	3	Y	1131	1131	1			-0-
							1244	9									
04	6000	X	5436	-0-	-564	-0-	551	1	3748	3	Y	1034	1034	1			-0-
							1137	9									
05	6200	X	5649	-0-	-551	-0-	489	1	4016	3	Y	1040	1040	1			-0-
							1144	9									
06	6000	X	5744	-0-	-256	-0-	526	1	4131	3	Y	988	988	1			-0-
							1087	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

01	8184	X	8003	-0-	-181	-0-	8003	3			Y	-0-					-0-
02	7308	X	7044	-0-	-264	-0-	7044	3			Y	-0-					-0-
03	8153	X	7880	-0-	-273	-0-	7880	3			Y	-0-					-0-
04	7890	X	7439	-0-	-451	-0-	7439	3			Y	-0-					-0-
05	8153	X	7523	-0-	-630	-0-	7523	3			Y	-0-					-0-
06	7740	X	7146	-0-	-594	-0-	7145	3	1	9	Y	1	1	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1449	X	1449	-0-	-0-	-0-	1427	3	22	9	Y	20	20	1			-0-
02	1372	X	1276	-0-	-96	-0-	1257	3	19	9	Y	17	17	1			-0-
03	1550	X	1365	-0-	-185	-0-	1343	3	22	9	Y	20	20	1			-0-
04	1500	X	1305	-0-	-195	-0-	1282	3	23	9	Y	21	21	1			-0-
05	1550	X	1383	-0-	-167	-0-	1365	3	18	9	Y	16	16	1			-0-
06	1410	X	1336	-0-	-74	-0-	1318	3	18	9	Y	16	16	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5084	X	2037	-0-	-3047	-0-	488	1	1025	3	Y	476	476	1			-0-
							524	9									
02	4592	X	1730	-0-	-2862	-0-	410	1	892	3	Y	389	389	1			-0-
							428	9									
03	5084	X	2088	-0-	-2996	-0-	409	1	1202	3	Y	434	434	1			-0-
							477	9									
04	3540	X	2253	-0-	-1287	-0-	499	1	1303	3	Y	410	410	1			-0-
							451	9									
05	2852	X	2092	-0-	-760	-0-	457	1	1221	3	Y	376	376	1			-0-
							414	9									
06	2010	X	1997	-0-	-13	-0-	447	1	1136	3	Y	376	376	1			-0-
							414	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8339	X	7925	-0-	-414	-0-	7913	3	12	9	Y	11	11	1			-0-
02	7364	X	6981	-0-	-383	-0-	6969	3	12	9	Y	11	11	1			-0-
03	8029	X	7714	-0-	-315	-0-	7700	3	14	9	Y	13	13	1			-0-
04	7740	X	7580	-0-	-160	-0-	7567	3	13	9	Y	12	12	1			-0-
05	7936	X	7758	-0-	-178	-0-	7745	3	13	9	Y	12	12	1			-0-
06	7680	X	7437	-0-	-243	-0-	7427	3	10	9	Y	9	9	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3052	X	2980	-0-	-72	-0-	2980	3			Y	-0-					-0-
03	3379	X	3177	-0-	-202	-0-	3177	3			Y	-0-					-0-
04	3270	X	2985	-0-	-285	-0-	2985	3			Y	-0-					-0-
05	3348	X	3085	-0-	-263	-0-	3085	3			Y	-0-					-0-
06	3240	X	2924	-0-	-316	-0-	2924	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1767	X	1265	-0-	-502	-0-	822	3	443	9	Y	403	403	1			-0-
02	1344	X	1236	-0-	-108	-0-	828	3	408	9	Y	371	371	1			-0-
03	1488	X	810	-0-	-678	-0-	549	3	261	9	Y	237	237	1			-0-
04	1328	X	1328	-0-	-0-	-0-	860	3	468	9	Y	425	425	1			-0-
05	1364	X	940	-0-	-424	-0-	628	3	312	9	Y	284	284	1			-0-
06	1320	X	1145	-0-	-175	-0-	796	3	349	9	Y	317	317	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	N	2370	-0-	-110	-0-	1828	3	542	9	Y	493	493	1			-0-
02	2184	N	2156	-0-	-28	-0-	1672	3	484	9	Y	440	440	1			-0-
03	2449	N	2359	-0-	-90	-0-	1836	3	523	9	Y	475	475	1			-0-
04	2280	N	2201	-0-	-79	-0-	1711	3	490	9	Y	445	445	1			-0-
05	2387	N	2319	-0-	-68	-0-	1825	3	494	9	Y	449	449	1			-0-
06	2280	N	2118	-0-	-162	-0-	1693	3	425	9	Y	386	386	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5828	X	5813	-0-	-15	-0-	5813	3			Y	-0-					-0-
02	5264	X	4394	-0-	-870	-0-	4394	3			Y	-0-					-0-
03	5828	X	5000	-0-	-828	-0-	5000	3			Y	-0-					-0-
04	5640	X	5461	-0-	-179	-0-	5461	3			Y	-0-					-0-
05	5828	X	5516	-0-	-312	-0-	5516	3			Y	-0-					-0-
06	5640	X	5126	-0-	-514	-0-	5126	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3844	X	3631	-0-	-213	-0-	3631	3			Y	-0-					-0-
02	3500	X	3222	-0-	-278	-0-	3222	3			Y	-0-					-0-
03	3875	X	3466	-0-	-409	-0-	3466	3			Y	-0-					-0-
04	3750	X	3374	-0-	-376	-0-	3374	3			Y	-0-					-0-
05	3627	X	3369	-0-	-258	-0-	3369	3			Y	-0-					-0-
06	3510	X	3116	-0-	-394	-0-	3116	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	X	1748	-0-	-267	-0-	1736	3	12	9	Y	11	11	1			-0-
02	1792	X	1733	-0-	-59	-0-	1719	3	14	9	Y	13	13	1			-0-
03	1984	X	1476	-0-	-508	-0-	1462	3	14	9	Y	13	13	1			-0-
04	1981	X	1981	-0-	-0-	-0-	1945	3	36	9	Y	33	33	1			-0-
05	1922	X	1730	-0-	-192	-0-	1720	3	10	9	Y	9	9	1			-0-
06	1860	X	1637	-0-	-223	-0-	1624	3	13	9	Y	12	12	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2108	N	2004	-0-	-104	-0-	1488	3	516	9	Y	469	469	1			-0-
02	1662	N	1662	-0-	-0-	-0-	1301	3	361	9	Y	328	328	1			-0-
03	2334	N	2334	-0-	-0-	-0-	1833	3	501	9	Y	455	455	1			-0-
04	2355	N	2355	-0-	-0-	-0-	1889	3	466	9	Y	424	424	1			-0-
05	2450	N	2450	-0-	-0-	-0-	1987	3	463	9	Y	421	421	1			-0-
06	2250	N	2001	-0-	-249	-0-	1613	3	388	9	Y	353	353	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	3042	-0-	-554	-0-	2299	3	743	9	Y	675	675	1			-0-
02	3024	X	2514	-0-	-510	-0-	1906	3	608	9	Y	553	553	1			-0-
03	3348	X	3153	-0-	-195	-0-	2405	3	748	9	Y	680	680	1			-0-
04	3531	X	3531	-0-	-0-	-0-	2717	3	814	9	Y	740	740	1			-0-
05	3424	X	3424	-0-	-0-	-0-	2749	3	675	9	Y	614	614	1			-0-
06	3060	X	3010	-0-	-50	-0-	2394	3	616	9	Y	560	560	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3069	X	2700	-0-	-369	-0-	2063	3	637	9	Y	579	579	1			-0-
02	2688	X	2348	-0-	-340	-0-	1824	3	524	9	Y	476	476	1			-0-
03	2976	X	2672	-0-	-304	-0-	2067	3	605	9	Y	550	550	1			-0-
04	2963	X	2963	-0-	-0-	-0-	2335	3	628	9	Y	571	571	1			-0-
05	2997	X	2997	-0-	-0-	-0-	2401	3	596	9	Y	542	542	1			-0-
*06	2667	X	2667	-0-	-0-	-0-	2114	3	553	9	Y	503	503	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

01	10676	X	10676	-0-	-0-	-0-	10676	3			Y	-0-					-0-
02	9492	X	7268	-0-	-2224	-0-	7268	3			Y	-0-					-0-
03	10509	X	7761	-0-	-2748	-0-	7761	3			Y	-0-					-0-
04	10320	X	8577	-0-	-1743	-0-	8577	3			Y	-0-					-0-
05	10664	X	9727	-0-	-937	-0-	9727	3			Y	-0-					-0-
06	10320	X	8716	-0-	-1604	-0-	8716	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

01	1922	N	1694	-0-	-228	-0-	1548	3	146	9	Y	133	133	1			-0-
02	1680	N	1495	-0-	-185	-0-	1370	3	125	9	Y	114	114	1			-0-
03	1798	N	1633	-0-	-165	-0-	1492	3	141	9	Y	128	128	1			-0-
04	1650	N	1544	-0-	-106	-0-	1406	3	138	9	Y	125	125	1			-0-
05	1643	N	1570	-0-	-73	-0-	1438	3	132	9	Y	120	120	1			-0-
06	1590	N	1451	-0-	-139	-0-	1329	3	122	9	Y	111	111	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

01	4402	X	3940	-0-	-462	-0-	3940	3			Y	-0-					-0-
02	3836	X	3659	-0-	-177	-0-	3659	3			Y	-0-					-0-
03	4154	X	3989	-0-	-165	-0-	3989	3			Y	-0-					-0-
04	3930	X	3901	-0-	-29	-0-	3901	3			Y	-0-					-0-
05	4061	X	3955	-0-	-106	-0-	3955	3			Y	-0-					-0-
06	3930	X	3842	-0-	-88	-0-	3842	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

01	2387	X	2238	-0-	-149	-0-	328	1	1429	3	Y	437	437	1			-0-
							481	9									
02	2688	X	2688	-0-	-0-	-0-	385	1	1870	3	Y	394	394	1			-0-
							433	9									
03	3100	N	3162	-0-	62	62	464	1	2218	3	Y	436	436	1			-0-
							480	9									
04	3000	N	2990	-0-	-10	52	429	1	2114	3	Y	406	406	1			-0-
							447	9									
05	3100	N	3075	-0-	-25	27	444	1	2270	3	Y	328	328	1			-0-
							361	9									
06	2880	X	2754	-0-	-126	-0-	482	1	1884	3	Y	353	353	1			-0-
							388	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

01	7626	X	7342	-0-	-284	-0-	6712	3	630	9	Y	573	573	1			-0-
02	6888	X	6601	-0-	-287	-0-	6023	3	578	9	Y	525	525	1			-0-
03	7564	X	7266	-0-	-298	-0-	6640	3	626	9	Y	569	569	1			-0-
04	7170	X	6944	-0-	-226	-0-	6349	3	595	9	Y	541	541	1			-0-
05	7409	X	7018	-0-	-391	-0-	6467	3	551	9	Y	501	501	1			-0-
06	7110	X	6819	-0-	-291	-0-	6270	3	549	9	Y	499	499	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4951	-0-	-412	-0-	4569	3	382	9	Y	347	347	1			-0-
02	4760	X	4439	-0-	-321	-0-	4076	3	363	9	Y	330	330	1			-0-
03	5208	X	4842	-0-	-366	-0-	4456	3	386	9	Y	351	351	1			-0-
04	4890	X	4634	-0-	-256	-0-	4279	3	355	9	Y	323	323	1			-0-
05	5053	X	4750	-0-	-303	-0-	4397	3	353	9	Y	321	321	1			-0-
06	4800	X	4318	-0-	-482	-0-	4014	3	304	9	Y	276	276	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

01	4526	X	3944	-0-	-582	-0-	3753	3	191	9	Y	174	174	1			-0-
02	4088	X	3599	-0-	-489	-0-	3422	3	177	9	Y	161	161	1			-0-
03	4340	X	3929	-0-	-411	-0-	3738	3	191	9	Y	174	174	1			-0-
04	3960	X	3786	-0-	-174	-0-	3618	3	168	9	Y	153	153	1			-0-
05	4092	X	3695	-0-	-397	-0-	3549	3	146	9	Y	133	133	1			-0-
06	3870	X	3579	-0-	-291	-0-	3440	3	139	9	Y	126	126	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

01	3131	X	2763	-0-	-368	-0-	1872	3	891	9	Y	810	810	1			-0-
02	2800	X	2387	-0-	-413	-0-	1597	3	790	9	Y	718	718	1			-0-
03	3100	X	1911	-0-	-1189	-0-	1316	3	595	9	Y	541	541	1			-0-
04	2730	X	1253	-0-	-1477	-0-	899	3	354	9	Y	322	322	1			-0-
05	2759	X	957	-0-	-1802	-0-	662	3	295	9	Y	268	268	1			-0-
06	2670	X	1498	-0-	-1172	-0-	1050	3	448	9	Y	407	407	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

01	4247	X	3906	-0-	-341	-0-	3874	3	32	9	Y	29	29	1			-0-
02	3724	X	3419	-0-	-305	-0-	3400	3	19	9	Y	17	17	1			-0-
03	4061	X	3594	-0-	-467	-0-	3592	3	2	9	Y	2	2	1			-0-
04	3870	X	3448	-0-	-422	-0-	3434	3	14	9	Y	13	13	1			-0-
05	3968	X	3345	-0-	-623	-0-	3341	3	4	9	Y	4	4	1			-0-
06	3780	X	3391	-0-	-389	-0-	3383	3	8	9	Y	7	7	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

01	5177	X	4729	-0-	-448	-0-	4252	3	477	9	Y	434	434	1			-0-
02	4620	X	4253	-0-	-367	-0-	3814	3	439	9	Y	399	399	1			-0-
03	4991	X	4593	-0-	-398	-0-	4125	3	468	9	Y	425	425	1			-0-
04	4650	X	4412	-0-	-238	-0-	3970	3	442	9	Y	402	402	1			-0-
05	4774	X	4133	-0-	-641	-0-	3741	3	392	9	Y	356	356	1			-0-
06	4590	X	3569	-0-	-1021	-0-	3232	3	337	9	Y	306	306	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

01	11346	X	9991	-0-	-1355	-0-	9693	3	298	9	Y	271	271	1			-0-
02	9604	X	8866	-0-	-738	-0-	8601	3	265	9	Y	241	241	1			-0-
03	10323	X	9684	-0-	-639	-0-	9399	3	285	9	Y	259	259	1			-0-
04	9870	X	9292	-0-	-578	-0-	9022	3	270	9	Y	245	245	1			-0-
05	10075	X	9383	-0-	-692	-0-	9120	3	263	9	Y	239	239	1			-0-
06	9660	X	9043	-0-	-617	-0-	8802	3	241	9	Y	219	219	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

01	7927	X	7927	-0-	-0-	-0-	7927	3			Y	-0-					-0-
02	7244	X	7244	-0-	-0-	-0-	7244	3			Y	-0-					-0-
03	7841	X	7841	-0-	-0-	-0-	7841	3			Y	-0-					-0-
04	7680	X	7562	-0-	-118	-0-	7562	3			Y	-0-					-0-
05	8029	X	7707	-0-	-322	-0-	7707	3			Y	-0-					-0-
06	7770	X	7341	-0-	-429	-0-	7341	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5704 X	5265	-0-	-439	-0-	4933	3	332	9	Y	302	302	1			-0-
02	5040 X	4750	-0-	-290	-0-	4450	3	300	9	Y	273	273	1			-0-
03	5580 X	5213	-0-	-367	-0-	4880	3	333	9	Y	303	303	1			-0-
04	5280 X	5006	-0-	-274	-0-	4691	3	315	9	Y	286	286	1			-0-
05	5332 X	5119	-0-	-213	-0-	4808	3	311	9	Y	283	283	1			-0-
06	5100 X	4909	-0-	-191	-0-	4615	3	294	9	Y	267	267	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7998 X	5436	-0-	-2562	-0-	353	1	3999	3	Y	985	985	1			-0-
						1084	9									
02	6972 X	5971	-0-	-1001	-0-	388	1	4609	3	Y	885	885	1			-0-
						974	9									
03	7719 X	6175	-0-	-1544	-0-	405	1	4716	3	Y	958	958	1			-0-
						1054	9									
04	5528 X	5528	-0-	-0-	-0-	362	1	4189	3	Y	888	888	1			-0-
						977	9									
05	6603 X	6132	-0-	-471	-0-	417	1	4605	3	Y	1009	1009	1			-0-
						1110	9									
06	6390 X	6380	-0-	-10	-0-	429	1	4905	3	Y	951	951	1			-0-
						1046	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12927 X	12014	-0-	-913	-0-	11418	3	596	9	Y	542	542	1			-0-
02	11536 X	10949	-0-	-587	-0-	10386	3	563	9	Y	512	512	1			-0-
03	12617 X	11925	-0-	-692	-0-	11311	3	614	9	Y	558	558	1			-0-
04	12000 X	11561	-0-	-439	-0-	10975	3	586	9	Y	533	533	1			-0-
05	12400 X	11758	-0-	-642	-0-	11199	3	559	9	Y	508	508	1			-0-
06	11730 X	11292	-0-	-438	-0-	10787	3	505	9	Y	459	459	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417 X	5840	-0-	-577	-0-	5679	3	161	9	Y	146	146	1			-0-
02	5516 X	5156	-0-	-360	-0-	5014	3	142	9	Y	129	128	1	1	8	-0-
03	6076 X	5719	-0-	-357	-0-	5563	3	156	9	Y	142	142	1			-0-
04	5820 X	5439	-0-	-381	-0-	5294	3	145	9	Y	132	132	1			-0-
05	5890 X	5588	-0-	-302	-0-	5446	3	142	9	Y	129	129	1			-0-
06	5640 X	5335	-0-	-305	-0-	5206	3	129	9	Y	117	117	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4381 X	4381	-0-	-0-	-0-	4342	3	39	9	Y	35	35	1			-0-
02	4172 X	4172	-0-	-0-	-0-	4128	3	44	9	Y	40	40	1			-0-
03	4311 X	4311	-0-	-0-	-0-	4265	3	46	9	Y	42	42	1			-0-
04	4230 X	3885	-0-	-345	-0-	3844	3	41	9	Y	37	37	1			-0-
05	4619 X	3669	-0-	-950	-0-	3633	3	36	9	Y	33	33	1			-0-
06	4470 X	3901	-0-	-569	-0-	3860	3	41	9	Y	37	37	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3813 X	3527	-0-	-286	-0-	3507	3	20	9	Y	18	18	1			-0-
02	3416 X	3193	-0-	-223	-0-	3175	3	18	9	Y	16	16	1			-0-
03	3689 X	3545	-0-	-144	-0-	3526	3	19	9	Y	17	17	1			-0-
04	3510 X	3390	-0-	-120	-0-	3373	3	17	9	Y	15	15	1			-0-
05	3627 X	3063	-0-	-564	-0-	3050	3	13	9	Y	12	12	1			-0-
06	3420 X	2755	-0-	-665	-0-	2737	3	18	9	Y	16	16	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7425	X	7425	-0-	-0-	-0-	7425	3			Y	-0-					-0-
02	6776	X	6272	-0-	-504	-0-	6272	3			Y	-0-					-0-
03	7502	X	6200	-0-	-1302	-0-	6200	3			Y	-0-					-0-
04	7260	X	6290	-0-	-970	-0-	6290	3			Y	-0-					-0-
05	7717	X	7717	-0-	-0-	-0-	7717	3			Y	-0-					-0-
06	7200	X	6706	-0-	-494	-0-	6706	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5146	-0-	-713	-0-	5060	3	86	9	Y	78	78	1			-0-
02	5208	X	4289	-0-	-919	-0-	4182	3	107	9	Y	97	97	1			-0-
03	5766	X	3828	-0-	-1938	-0-	3678	3	150	9	Y	136	136	1			-0-
04	5430	X	4059	-0-	-1371	-0-	3874	3	185	9	Y	168	168	1			-0-
05	5425	X	4676	-0-	-749	-0-	4562	3	114	9	Y	104	104	1			-0-
06	4980	X	3406	-0-	-1574	-0-	3355	3	51	9	Y	46	46	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8494	X	7928	-0-	-566	-0-	7202	3	726	9	Y	660	660	1			-0-
02	7560	X	7042	-0-	-518	-0-	6386	3	656	9	Y	596	596	1			-0-
03	8246	X	7738	-0-	-508	-0-	7026	3	712	9	Y	647	647	1			-0-
04	7800	X	7427	-0-	-373	-0-	6753	3	674	9	Y	613	613	1			-0-
05	7998	X	7592	-0-	-406	-0-	6929	3	663	9	Y	603	603	1			-0-
06	7680	X	7283	-0-	-397	-0-	6653	3	630	9	Y	573	573	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5239	X	4561	-0-	-678	-0-	4561	3			Y	-0-					-0-
02	4676	X	4062	-0-	-614	-0-	4062	3			Y	-0-					-0-
03	5177	X	4725	-0-	-452	-0-	4725	3			Y	-0-					-0-
04	5010	X	4454	-0-	-556	-0-	4454	3			Y	-0-					-0-
05	4960	X	4594	-0-	-366	-0-	4594	3			Y	-0-					-0-
06	4560	X	4235	-0-	-325	-0-	4235	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3782	X	3464	-0-	-318	-0-	272	1	2300	3	Y	811	811	1			-0-
							892	9									
02	3696	X	2987	-0-	-709	-0-	200	1	1989	3	Y	725	725	1			-0-
							798	9									
03	4092	X	3035	-0-	-1057	-0-	185	1	2008	3	Y	765	765	1			-0-
							842	9									
04	3960	X	3712	-0-	-248	-0-	246	1	2688	3	Y	707	707	1			-0-
							778	9									
05	3627	X	3541	-0-	-86	-0-	235	1	2566	3	Y	673	673	1			-0-
							740	9									
*06	3551	X	3551	-0-	-0-	-0-	237	1	2580	3	Y	667	667	1			-0-
							734	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3565	X	2997	-0-	-568	-0-	237	1	2011	3	Y	681	681	1			-0-
							749	9									
02	5077	X	5077	-0-	-0-	-0-	397	1	3945	3	Y	668	668	1			-0-
							735	9									
03	6595	X	6595	-0-	-0-	-0-	490	1	5327	3	Y	707	707	1			-0-
							778	9									
04	3449	X	3449	-0-	-0-	-0-	231	1	2525	3	Y	630	630	1			-0-
							693	9									
05	5611	X	3414	-0-	-2197	-0-	230	1	2516	3	Y	607	607	1			-0-
							668	9									
06	6390	X	3265	-0-	-3125	-0-	218	1	2367	3	Y	618	618	1			-0-
							680	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

01	4889	X	4889	-0-	-0-	-0-	411	1	3478	3	Y	909	909	1			-0-
							1000	9									
02	4973	X	4973	-0-	-0-	-0-	372	1	3706	3	Y	814	814	1			-0-
							895	9									
03	5887	X	5887	-0-	-0-	-0-	411	1	4466	3	Y	918	918	1			-0-
							1010	9									
04	5368	X	5368	-0-	-0-	-0-	372	1	4062	3	Y	849	849	1			-0-
							934	9									
05	5591	X	5591	-0-	-0-	-0-	388	1	4239	3	Y	876	876	1			-0-
							964	9									
06	5700	X	5449	-0-	-251	-0-	380	1	4132	3	Y	852	852	1			-0-
							937	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

01	5642	X	3761	-0-	-1881	-0-	250	1	2119	3	Y	1265	1265	1			-0-
							1392	9									
02	4032	X	3338	-0-	-694	-0-	154	1	1536	3	Y	1498	1498	1			-0-
							1648	9									
03	6287	X	6287	-0-	-0-	-0-	415	1	4510	3	Y	1238	1238	1			-0-
							1362	9									
04	5532	X	5532	-0-	-0-	-0-	366	1	3993	3	Y	1066	1066	1			-0-
							1173	9									
05	5669	X	5669	-0-	-0-	-0-	380	1	4154	3	Y	1032	1032	1			-0-
							1135	9									
06	6090	X	5027	-0-	-1063	-0-	335	1	3646	3	Y	951	951	1			-0-
							1046	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

01	6944	X	6538	-0-	-406	-0-	6150	3	388	9	Y	353	353	1			-0-
02	6272	X	5809	-0-	-463	-0-	5459	3	350	9	Y	318	318	1			-0-
03	6789	X	6439	-0-	-350	-0-	6055	3	384	9	Y	349	349	1			-0-
04	6450	X	6147	-0-	-303	-0-	5784	3	363	9	Y	330	330	1			-0-
05	6634	X	6332	-0-	-302	-0-	5978	3	354	9	Y	322	322	1			-0-
06	6330	X	6096	-0-	-234	-0-	5759	3	337	9	Y	306	306	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

01	4991	X	2688	-0-	-2303	-0-	2164	3	524	9	Y	476	476	1			-0-
02	3304	X	1988	-0-	-1316	-0-	1464	3	524	9	Y	476	476	1			-0-
03	4189	X	4189	-0-	-0-	-0-	3322	3	867	9	Y	788	788	1			-0-
04	4709	X	4709	-0-	-0-	-0-	3876	3	833	9	Y	757	757	1			-0-
05	4412	X	4412	-0-	-0-	-0-	3610	3	802	9	Y	729	729	1			-0-
06	4050	X	3551	-0-	-499	-0-	2896	3	655	9	Y	595	595	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4495	X	3529	-0-	-966	-0-	274	1	2322	3	Y	848	848	1			-0-
							933	9									
02	3808	X	2889	-0-	-919	-0-	189	1	1885	3	Y	741	741	1			-0-
							815	9									
03	4216	X	3703	-0-	-513	-0-	240	1	2615	3	Y	771	771	1			-0-
							848	9									
04	3960	X	3530	-0-	-430	-0-	234	1	2549	3	Y	679	679	1			-0-
							747	9									
05	3534	X	3354	-0-	-180	-0-	222	1	2427	3	Y	641	641	1			-0-
							705	9									
06	3570	X	3187	-0-	-383	-0-	212	1	2300	3	Y	614	614	1			-0-
							675	9									

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

01	2046	N	1726	-0-	-320	-0-	1726	3			Y	-0-					-0-
02	1764	N	1748	-0-	-16	-0-	1748	3			Y	-0-					-0-
03	1860	N	1758	-0-	-102	-0-	1758	3			Y	-0-					-0-
04	1680	N	1677	-0-	-3	-0-	1677	3			Y	-0-					-0-
05	1922	N	1684	-0-	-238	-0-	1684	3			Y	-0-					-0-
06	1710	N	1406	-0-	-304	-0-	1406	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

01	4557	X	4150	-0-	-407	-0-	3861	3	289	9	Y	263	263	1			-0-
02	4032	X	3747	-0-	-285	-0-	3487	3	260	9	Y	236	236	1			-0-
03	4402	X	4062	-0-	-340	-0-	3781	3	281	9	Y	255	255	1			-0-
04	4110	X	3882	-0-	-228	-0-	3620	3	262	9	Y	238	238	1			-0-
05	4154	X	3979	-0-	-175	-0-	3716	3	263	9	Y	239	239	1			-0-
06	4020	X	3811	-0-	-209	-0-	3569	3	242	9	Y	220	220	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

01	4131	X	4131	-0-	-0-	-0-	481	1	2761	3	Y	808	808	1			-0-
							889	9									
02	2917	X	2917	-0-	-0-	-0-	359	1	1837	3	Y	655	655	1			-0-
							721	9									
03	2945	X	2911	-0-	-34	-0-	336	1	1845	3	Y	664	664	1			-0-
							730	9									
04	2850	X	2839	-0-	-11	-0-	312	1	1850	3	Y	615	615	1			-0-
							677	9									
05	3076	X	3076	-0-	-0-	-0-	344	1	1973	3	Y	690	690	1			-0-
							759	9									
06	2850	X	2582	-0-	-268	-0-	295	1	1529	3	Y	689	689	1			-0-
							758	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

01	4092	X	4013	-0-	-79	-0-	3718	3	295	9	Y	268	268	1			-0-
02	3696	X	3623	-0-	-73	-0-	3358	3	265	9	Y	241	241	1			-0-
03	4092	X	3955	-0-	-137	-0-	3661	3	294	9	Y	267	267	1			-0-
04	3930	X	3800	-0-	-130	-0-	3522	3	278	9	Y	253	253	1			-0-
05	4061	X	3890	-0-	-171	-0-	3618	3	272	9	Y	247	247	1			-0-
06	3870	X	3673	-0-	-197	-0-	3427	3	246	9	Y	224	224	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5332 X	4951	-0-	-381	-0-	4591	3	360	9	Y	327	327	1			-0-
02	4816 X	4440	-0-	-376	-0-	4090	3	350	9	Y	318	318	1			-0-
03	5332 X	4827	-0-	-505	-0-	4458	3	369	9	Y	335	335	1			-0-
04	4980 X	4671	-0-	-309	-0-	4283	3	388	9	Y	353	353	1			-0-
05	5053 X	4839	-0-	-214	-0-	4374	3	465	9	Y	423	423	1			-0-
06	4800 X	4665	-0-	-135	-0-	4205	3	460	9	Y	418	418	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

01	5208 X	5208	-0-	-0-	-0-	4551	3	657	9	Y	597	597	1			-0-
02	4679 X	4679	-0-	-0-	-0-	4083	3	596	9	Y	542	542	1			-0-
03	5128 X	5128	-0-	-0-	-0-	4479	3	649	9	Y	590	590	1			-0-
04	4920 X	4916	-0-	-4	-0-	4297	3	619	9	Y	563	563	1			-0-
05	5084 X	4999	-0-	-85	-0-	4375	3	624	9	Y	567	567	1			-0-
06	4920 X	4653	-0-	-267	-0-	4074	3	579	9	Y	526	526	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

01	3162 X	2811	-0-	-351	-0-	2811	3			Y	-0-					-0-
02	2856 X	2490	-0-	-366	-0-	2490	3			Y	-0-					-0-
03	3162 X	2656	-0-	-506	-0-	2656	3			Y	-0-					-0-
04	2730 X	2477	-0-	-253	-0-	2477	3			Y	-0-					-0-
05	2821 X	2612	-0-	-209	-0-	2612	3			Y	-0-					-0-
06	2730 X	2421	-0-	-309	-0-	2421	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

01	15407 X	13585	-0-	-1822	-0-	13585	3			Y	-0-					-0-
02	16305 X	16305	-0-	-0-	-0-	16305	3			Y	-0-					-0-
03	21038 X	21038	-0-	-0-	-0-	21038	3			Y	-0-					-0-
04	19864 X	19864	-0-	-0-	-0-	19864	3			Y	-0-					-0-
05	18143 X	18143	-0-	-0-	-0-	18143	3			Y	-0-					-0-
06	20370 X	17013	-0-	-3357	-0-	17013	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

01	2945 X	2694	-0-	-251	-0-	412	1	1794	3	Y	444	444	1			-0-
						488	9									
02	2660 X	1745	-0-	-915	-0-	228	1	1109	3	Y	371	371	1			-0-
						408	9									
03	2914 X	1601	-0-	-1313	-0-	212	1	1013	3	Y	342	342	1			-0-
						376	9									
04	2820 X	1986	-0-	-834	-0-	251	1	1237	3	Y	453	453	1			-0-
						498	9									
05	2914 X	2342	-0-	-572	-0-	313	1	1598	3	Y	392	392	1			-0-
						431	9									
06	2610 X	2246	-0-	-364	-0-	376	1	1471	3	Y	363	363	1			-0-
						399	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527 X	-0-	-0-	-527	-0-					Y	169	169	1			-0-
02	476 X	276	-0-	-200	-0-	50	1	108	3	Y	107	107	1			-0-
						118	9									
03	527 X	-0-	-0-	-527	-0-					Y	121	121	1			-0-
04	420 X	-0-	-0-	-420	-0-					Y	99	99	1			-0-
05	434 X	-0-	-0-	-434	-0-					Y	69	69	1			-0-
06	300 X	-0-	-0-	-300	-0-					Y	105	105	1			-0-

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

01	2573 X	2215	-0-	-358	-0-	465	1	976	3	Y	704	704	1			-0-
						774	9									
02	1624 X	1427	-0-	-197	-0-	239	1	519	3	Y	608	608	1			-0-
						669	9									
03	2152 X	2152	-0-	-0-	-0-	355	1	1045	3	Y	684	684	1			-0-
						752	9									
04	2130 X	1645	-0-	-485	-0-	279	1	729	3	Y	579	579	1			-0-
						637	9									
05	2201 X	1570	-0-	-631	-0-	278	1	742	3	Y	500	500	1			-0-
						550	9									
06	2130 X	1888	-0-	-242	-0-	346	1	879	3	Y	603	603	1			-0-
						663	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

01	7628 X	7628	-0-	-0-	-0-	1133	1	4931	3	Y	1422	1422	1			-0-
						1564	9									
02	6132 X	5971	-0-	-161	-0-	808	1	3923	3	Y	1127	1127	1			-0-
						1240	9									
03	7440 X	6127	-0-	-1313	-0-	839	1	4011	3	Y	1161	1161	1			-0-
						1277	9									
04	7380 X	5728	-0-	-1652	-0-	771	1	3803	3	Y	1049	1049	1			-0-
						1154	9									
05	7626 X	5857	-0-	-1769	-0-	769	1	3930	3	Y	1053	1053	1			-0-
						1158	9									
06	7380 X	4867	-0-	-2513	-0-	790	1	3090	3	Y	897	897	1			-0-
						987	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

01	5518 X	4210	-0-	-1308	-0-	620	1	2698	3	Y	811	811	1			-0-
						892	9									
02	4984 X	4083	-0-	-901	-0-	565	1	2741	3	Y	706	706	1			-0-
						777	9									
03	5518 X	4496	-0-	-1022	-0-	635	1	3037	3	Y	749	749	1			-0-
						824	9									
04	4710 X	4369	-0-	-341	-0-	608	1	2998	3	Y	694	694	1			-0-
						763	9									
05	4867 X	4392	-0-	-475	-0-	590	1	3018	3	Y	713	713	1			-0-
						784	9									
06	4380 X	4207	-0-	-173	-0-	705	1	2754	3	Y	680	680	1			-0-
						748	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

01	3689 X	2707	-0-	-982	-0-	2354	3	353	9	Y	321	321	1			-0-
02	3332 X	2380	-0-	-952	-0-	2041	3	339	9	Y	308	308	1			-0-
03	3689 X	2217	-0-	-1472	-0-	1947	3	270	9	Y	245	245	1			-0-
04	2610 X	2126	-0-	-484	-0-	1895	3	231	9	Y	210	210	1			-0-
05	2697 X	2284	-0-	-413	-0-	2008	3	276	9	Y	251	251	1			-0-
06	2610 X	1912	-0-	-698	-0-	1710	3	202	9	Y	184	184	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4712	X	3241	-0-	-1471	-0-	2843	3	398	9	Y	362	362	1			-0-
02	4256	X	2562	-0-	-1694	-0-	2217	3	345	9	Y	314	314	1			-0-
03	4712	X	3234	-0-	-1478	-0-	2817	3	417	9	Y	379	379	1			-0-
04	3300	X	3205	-0-	-95	-0-	2816	3	389	9	Y	354	354	1			-0-
05	3410	X	3167	-0-	-243	-0-	2776	3	391	9	Y	355	355	1			-0-
06	3150	X	2464	-0-	-686	-0-	2174	3	290	9	Y	264	264	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

01	5549	X	4763	-0-	-786	-0-	4148	3	615	9	Y	559	559	1			-0-
02	4284	X	4110	-0-	-174	-0-	3547	3	563	9	Y	512	512	1			-0-
03	4743	X	4252	-0-	-491	-0-	3696	3	556	9	Y	505	505	1			-0-
04	4620	X	3867	-0-	-753	-0-	3381	3	486	9	Y	442	442	1			-0-
05	4774	X	4160	-0-	-614	-0-	3581	3	579	9	Y	526	526	1			-0-
06	4620	X	3765	-0-	-855	-0-	3283	3	482	9	Y	438	438	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

01	4464	X	4060	-0-	-404	-0-	4032	3	28	9	Y	25	25	1			-0-
02	3920	X	3569	-0-	-351	-0-	3545	3	24	9	Y	22	22	1			-0-
03	4185	X	3891	-0-	-294	-0-	3865	3	26	9	Y	24	24	1			-0-
04	4020	X	3686	-0-	-334	-0-	3662	3	24	9	Y	22	22	1			-0-
05	4092	X	3871	-0-	-221	-0-	3847	3	24	9	Y	22	22	1			-0-
06	3930	X	3658	-0-	-272	-0-	3636	3	22	9	Y	20	20	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

01	6231	X	5782	-0-	-449	-0-	5752	3	30	9	Y	27	26	1	1	8	-0-
02	5600	X	5093	-0-	-507	-0-	5063	3	30	9	Y	27	27	1			-0-
03	6045	X	5576	-0-	-469	-0-	5550	3	26	9	Y	24	24	1			-0-
04	5700	X	5357	-0-	-343	-0-	5318	3	39	9	Y	35	35	1			-0-
05	5859	X	5480	-0-	-379	-0-	5448	3	32	9	Y	29	29	1			-0-
06	5610	X	5254	-0-	-356	-0-	5241	3	13	9	Y	12	12	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

*07	6231	X	5274	-0-	-957	-0-	5087	3	187	9	Y	170	170	1			-0-
*08	5537	X	5537	-0-	-0-	-0-	5382	3	155	9	Y	141	141	1			-0-
*09	5400	X	4516	-0-	-884	-0-	4330	3	186	9	Y	169	169	1			-0-
*10	5580	X	5262	-0-	-318	-0-	5153	3	109	9	Y	99	99	1			-0-
*11	5400	X	4885	-0-	-515	-0-	4779	3	106	9	Y	96	96	1			-0-
*12	5549	X	4947	-0-	-602	-0-	4835	3	112	9	Y	102	102	1			-0-
*01	5549	X	4888	-0-	-661	-0-	4772	3	116	9	Y	105	105	1			-0-
*02	4760	X	4373	-0-	-387	-0-	4271	3	102	9	Y	93	93	1			-0-
*03	5270	X	4783	-0-	-487	-0-	4671	3	112	9	Y	102	102	1			-0-
*04	4890	X	4527	-0-	-363	-0-	4421	3	106	9	Y	96	96	1			-0-
*05	4960	X	4641	-0-	-319	-0-	4540	3	101	9	Y	92	92	1			-0-
06	4740	X	3923	-0-	-817	-0-	3848	3	75	9	Y	68	68	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

01	3684	X	3684	-0-	-0-	-0-	2754	3	930	9	Y	845	845	1			-0-
02	3264	X	3264	-0-	-0-	-0-	2436	3	828	9	Y	753	753	1			-0-
03	3705	X	3705	-0-	-0-	-0-	2775	3	930	9	Y	845	845	1			-0-
04	3668	X	3668	-0-	-0-	-0-	2751	3	917	9	Y	834	834	1			-0-
05	3715	X	3715	-0-	-0-	-0-	2817	3	898	9	Y	816	816	1			-0-
*06	3623	X	3623	-0-	-0-	-0-	2773	3	850	9	Y	773	773	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9455	X	8772	-0-	-683	-0-	8772	3			Y	-0-					-0-
02	19637	X	19637	-0-	-0-	-0-	19637	3			Y	-0-					-0-
03	15790	X	15790	-0-	-0-	-0-	15790	3			Y	-0-					-0-
04	10728	X	10728	-0-	-0-	-0-	10728	3			Y	-0-					-0-
05	12338	X	9869	-0-	-2469	-0-	9869	3			Y	-0-					-0-
06	11940	X	8633	-0-	-3307	-0-	8633	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3875	X	2583	-0-	-1292	-0-	2471	3	112	9	Y	102	102	1			-0-
02	3248	X	3155	-0-	-93	-0-	3023	3	132	9	Y	120	120	1			-0-
03	3596	X	3591	-0-	-5	-0-	3446	3	145	9	Y	132	132	1			-0-
04	3480	X	3318	-0-	-162	-0-	3186	3	132	9	Y	120	120	1			-0-
05	3503	X	3397	-0-	-106	-0-	3272	3	125	9	Y	114	114	1			-0-
06	3480	X	3263	-0-	-217	-0-	3149	3	114	9	Y	104	104	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417	X	6171	-0-	-246	-0-	5740	3	431	9	Y	392	392	1			-0-
02	5740	X	5571	-0-	-169	-0-	5180	3	391	9	Y	355	355	1			-0-
03	6572	X	6069	-0-	-503	-0-	5645	3	424	9	Y	385	385	1			-0-
04	6360	X	5886	-0-	-474	-0-	5476	3	410	9	Y	373	373	1			-0-
05	6572	X	5900	-0-	-672	-0-	5496	3	404	9	Y	367	367	1			-0-
06	5970	X	5710	-0-	-260	-0-	5328	3	382	9	Y	347	347	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4371	X	4063	-0-	-308	-0-	3426	3	637	9	Y	579	579	1			-0-
02	3948	X	3347	-0-	-601	-0-	2798	3	549	9	Y	499	499	1			-0-
03	4371	X	3912	-0-	-459	-0-	3289	3	623	9	Y	566	566	1			-0-
04	4230	X	3438	-0-	-792	-0-	2856	3	582	9	Y	529	529	1			-0-
05	4185	X	3309	-0-	-876	-0-	2729	3	580	9	Y	527	527	1			-0-
06	3930	X	3388	-0-	-542	-0-	2830	3	558	9	Y	507	507	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	4692	-0-	-1260	-0-	378	1	3199	3	Y	1014	1014	1			-0-
							1115	9									
02	5376	X	3890	-0-	-1486	-0-	266	1	2643	3	Y	892	892	1			-0-
							981	9									
03	5177	X	4527	-0-	-650	-0-	292	1	3175	3	Y	964	964	1			-0-
							1060	9									
04	5071	X	5071	-0-	-0-	-0-	336	1	3665	3	Y	973	973	1			-0-
							1070	9									
05	5208	X	5208	-0-	-0-	-0-	354	1	3875	3	Y	890	890	1			-0-
							979	9									
*06	5935	X	5935	-0-	-0-	-0-	421	1	4580	3	Y	849	849	1			-0-
							934	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5146	X	4372	-0-	-774	-0-	343	1	2908	3	Y	1019	1019	1			-0-
							1121	9									
02	4648	X	2483	-0-	-2165	-0-	137	1	1364	3	Y	893	893	1			-0-
							982	9									
03	4774	X	4050	-0-	-724	-0-	250	1	2724	3	Y	978	978	1			-0-
							1076	9									
04	4560	X	2035	-0-	-2525	-0-	134	1	1463	3	Y	398	398	1			-0-
							438	9									
05	4495	X	2466	-0-	-2029	-0-	171	1	1865	3	Y	391	391	1			-0-
							430	9									
06	4230	X	2396	-0-	-1834	-0-	160	1	1742	3	Y	449	449	1			-0-
							494	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

01	2392	X	2392	-0-	-0-	-0-	2143	3	249	9	Y	226	226	1			-0-
02	2296	X	2160	-0-	-136	-0-	1937	3	223	9	Y	203	203	1			-0-
03	2480	X	2155	-0-	-325	-0-	1954	3	201	9	Y	183	183	1			-0-
04	2400	X	2302	-0-	-98	-0-	2064	3	238	9	Y	216	216	1			-0-
05	2418	X	2318	-0-	-100	-0-	2083	3	235	9	Y	214	214	1			-0-
06	2310	X	2229	-0-	-81	-0-	2008	3	221	9	Y	201	201	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

01	4433	X	4108	-0-	-325	-0-	3809	3	299	9	Y	272	272	1			-0-
02	3948	X	3659	-0-	-289	-0-	3395	3	264	9	Y	240	240	1			-0-
03	4309	X	4001	-0-	-308	-0-	3713	3	288	9	Y	262	262	1			-0-
04	4110	X	3933	-0-	-177	-0-	3657	3	276	9	Y	251	251	1			-0-
05	4123	X	3961	-0-	-162	-0-	3699	3	262	9	Y	238	238	1			-0-
06	3990	X	3785	-0-	-205	-0-	3547	3	238	9	Y	216	216	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

01	6789	X	6010	-0-	-779	-0-	5522	3	488	9	Y	444	444	1			-0-
02	5936	X	5447	-0-	-489	-0-	5009	3	438	9	Y	398	398	1			-0-
03	6479	X	5908	-0-	-571	-0-	5429	3	479	9	Y	435	435	1			-0-
04	6090	X	5671	-0-	-419	-0-	5207	3	464	9	Y	422	422	1			-0-
05	6231	X	5800	-0-	-431	-0-	5343	3	457	9	Y	415	415	1			-0-
*06	5993	X	5993	-0-	-0-	-0-	5563	3	430	9	Y	391	391	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

01	5580	X	3977	-0-	-1603	-0-	320	1	2650	3	Y	915	915	1			-0-
							1007	9									
02	4536	X	3810	-0-	-726	-0-	349	1	2409	3	Y	956	956	1			-0-
							1052	9									
03	5022	X	1455	-0-	-3567	-0-	125	1	821	3	Y	463	463	1			-0-
							509	9									
04	4860	X	1471	-0-	-3389	-0-	125	1	852	3	Y	449	449	1			-0-
							494	9									
05	4557	X	1487	-0-	-3070	-0-	107	1	884	3	Y	451	451	1			-0-
							496	9									
06	4080	X	1665	-0-	-2415	-0-	136	1	1064	3	Y	423	423	1			-0-
							465	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4650 X	4382	-0-	-268	-0-	4244	3	138	9	Y	125	125	1			-0-
02	4144 X	3905	-0-	-239	-0-	3811	3	94	9	Y	85	85	1			-0-
03	4526 X	4274	-0-	-252	-0-	4162	3	112	9	Y	102	102	1			-0-
04	4320 X	4090	-0-	-230	-0-	4002	3	88	9	Y	80	80	1			-0-
05	4433 X	4229	-0-	-204	-0-	4099	3	130	9	Y	118	118	1			-0-
06	4230 X	4022	-0-	-208	-0-	3916	3	106	9	Y	96	96	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

01	5115 X	4648	-0-	-467	-0-	4648	3			Y	-0-					-0-
02	4620 X	4040	-0-	-580	-0-	4040	3			Y	-0-					-0-
03	5115 X	4408	-0-	-707	-0-	4408	3			Y	-0-					-0-
04	4770 X	4301	-0-	-469	-0-	4301	3			Y	-0-					-0-
05	4743 X	4278	-0-	-465	-0-	4278	3			Y	-0-					-0-
06	4500 X	4171	-0-	-329	-0-	4171	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

01	7657 X	6385	-0-	-1272	-0-	5894	3	491	9	Y	446	446	1			-0-
02	6832 X	5838	-0-	-994	-0-	5344	3	494	9	Y	449	449	1			-0-
03	7378 X	6636	-0-	-742	-0-	6079	3	557	9	Y	506	506	1			-0-
04	6840 X	6603	-0-	-237	-0-	6061	3	542	9	Y	493	493	1			-0-
05	6634 X	6586	-0-	-48	-0-	6048	3	538	9	Y	489	489	1			-0-
06	6420 X	6297	-0-	-123	-0-	5801	3	496	9	Y	451	451	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

01	6696 X	6043	-0-	-653	-0-	5601	3	442	9	Y	402	402	1			-0-
02	5964 X	5395	-0-	-569	-0-	4997	3	398	9	Y	362	362	1			-0-
03	6479 X	5954	-0-	-525	-0-	5515	3	439	9	Y	399	399	1			-0-
04	5970 X	5741	-0-	-229	-0-	5322	3	419	9	Y	381	381	1			-0-
05	6045 X	5814	-0-	-231	-0-	5410	3	404	9	Y	367	367	1			-0-
06	5850 X	5698	-0-	-152	-0-	5313	3	385	9	Y	350	350	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

01	2573 X	2175	-0-	-398	-0-	181	1	1498	3	Y	451	451	1			-0-
						496	9									
02	2184 X	1832	-0-	-352	-0-	170	1	1174	3	Y	444	444	1			-0-
						488	9									
03	2418 X	1896	-0-	-522	-0-	182	1	1197	3	Y	470	470	1			-0-
						517	9									
04	2100 X	1598	-0-	-502	-0-	144	1	978	3	Y	433	433	1			-0-
						476	9									
05	2170 X	1925	-0-	-245	-0-	154	1	1263	3	Y	462	462	1			-0-
						508	9									
06	2100 X	1322	-0-	-778	-0-	97	1	763	3	Y	420	420	1			-0-
						462	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2945 X	2811	-0-	-134	-0-	226	1	1917	3	Y	607	607	1			-0-
						668	9									
02	2660 X	2267	-0-	-393	-0-	159	1	1580	3	Y	480	480	1			-0-
						528	9									
03	2449 X	2402	-0-	-47	-0-	153	1	1669	3	Y	527	527	1			-0-
						580	9									
04	2730 X	2627	-0-	-103	-0-	175	1	1915	3	Y	488	488	1			-0-
						537	9									
05	2821 X	2604	-0-	-217	-0-	173	1	1897	3	Y	485	485	1			-0-
						534	9									
06	2730 X	2425	-0-	-305	-0-	161	1	1748	3	Y	469	469	1			-0-
						516	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

01	8773 X	7949	-0-	-824	-0-	7459	3	490	9	Y	445	445	1			-0-
02	7756 X	6885	-0-	-871	-0-	6445	3	440	9	Y	400	400	1			-0-
03	8432 X	5391	-0-	-3041	-0-	5086	3	305	9	Y	277	277	1			-0-
04	7860 X	6207	-0-	-1653	-0-	5833	3	374	9	Y	340	340	1			-0-
05	8122 X	6520	-0-	-1602	-0-	6109	3	411	9	Y	374	374	1			-0-
06	7680 X	6379	-0-	-1301	-0-	5957	3	422	9	Y	384	384	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

01	7812 X	7200	-0-	-612	-0-	6940	3	260	9	Y	236	236	1			-0-
02	6860 X	6399	-0-	-461	-0-	6170	3	229	9	Y	208	208	1			-0-
03	7533 X	6935	-0-	-598	-0-	6687	3	248	9	Y	225	225	1			-0-
04	7140 X	6598	-0-	-542	-0-	6366	3	232	9	Y	211	211	1			-0-
05	7316 X	6694	-0-	-622	-0-	6472	3	222	9	Y	202	202	1			-0-
06	6960 X	6438	-0-	-522	-0-	6200	3	238	9	Y	216	216	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

01	6076 X	6020	-0-	-56	-0-	5231	3	789	9	Y	717	717	1			-0-
02	5488 X	5242	-0-	-246	-0-	4363	3	879	9	Y	799	799	1			-0-
03	6076 X	5107	-0-	-969	-0-	4268	3	839	9	Y	763	763	1			-0-
04	5880 X	4855	-0-	-1025	-0-	4013	3	842	9	Y	765	765	1			-0-
05	6014 X	5100	-0-	-914	-0-	4183	3	917	9	Y	834	834	1			-0-
06	5820 X	4835	-0-	-985	-0-	4023	3	812	9	Y	738	738	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

01	2914 X	2675	-0-	-239	-0-	2617	3	58	9	Y	53	53	1			-0-
02	2576 X	2396	-0-	-180	-0-	2344	3	52	9	Y	47	47	1			-0-
03	2821 X	2653	-0-	-168	-0-	2597	3	56	9	Y	51	51	1			-0-
04	2670 X	2553	-0-	-117	-0-	2501	3	52	9	Y	47	47	1			-0-
05	2666 X	2653	-0-	-13	-0-	2601	3	52	9	Y	47	47	1			-0-
06	2580 X	2507	-0-	-73	-0-	2462	3	45	9	Y	41	41	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5952	X	5081	-0-	-871	-0-	402	1	3405	3	Y	1158	1158	1			-0-
							1274	9									
02	5376	X	4286	-0-	-1090	-0-	288	1	2866	3	Y	1029	1029	1			-0-
							1132	9									
03	5952	X	2476	-0-	-3476	-0-	160	1	1736	3	Y	527	527	1			-0-
							580	9									
04	5520	X	5148	-0-	-372	-0-	323	1	3531	3	Y	1176	1176	1			-0-
							1294	9									
05	5387	X	5387	-0-	-0-	-0-	348	1	3801	3	Y	1125	1125	1			-0-
							1238	9									
06	4920	X	4866	-0-	-54	-0-	316	1	3433	3	Y	1015	1015	1			-0-
							1117	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

01	3046	X	3046	-0-	-0-	-0-	2534	3	512	9	Y	465	465	1			-0-
02	2625	X	2625	-0-	-0-	-0-	2244	3	381	9	Y	346	346	1			-0-
03	2852	X	2794	-0-	-58	-0-	2417	3	377	9	Y	343	343	1			-0-
04	2940	X	2689	-0-	-251	-0-	2337	3	352	9	Y	320	320	1			-0-
05	3038	X	2640	-0-	-398	-0-	2286	3	354	9	Y	322	322	1			-0-
06	2940	X	2494	-0-	-446	-0-	2176	3	318	9	Y	289	289	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

01	9393	X	9074	-0-	-319	-0-	7728	3	1346	9	Y	1224	1224	1			-0-
02	8652	X	8079	-0-	-573	-0-	6821	3	1258	9	Y	1144	1144	1			-0-
03	10509	X	8542	-0-	-1967	-0-	7215	3	1327	9	Y	1206	1206	1			-0-
04	10170	X	8102	-0-	-2068	-0-	6868	3	1234	9	Y	1122	1122	1			-0-
05	10509	X	8101	-0-	-2408	-0-	6863	3	1238	9	Y	1125	1125	1			-0-
06	8790	X	7623	-0-	-1167	-0-	6454	3	1169	9	Y	1063	1063	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

01	5952	X	5459	-0-	-493	-0-	5381	3	78	9	Y	71	71	1			-0-
02	5180	X	4767	-0-	-413	-0-	4700	3	67	9	Y	61	61	1			-0-
03	5735	X	5220	-0-	-515	-0-	5135	3	85	9	Y	77	77	1			-0-
04	5520	X	4898	-0-	-622	-0-	4813	3	85	9	Y	77	77	1			-0-
05	5487	X	4967	-0-	-520	-0-	4900	3	67	9	Y	61	61	1			-0-
06	5280	X	5003	-0-	-277	-0-	4940	3	63	9	Y	57	57	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

01	5549	X	4452	-0-	-1097	-0-	371	1	3144	3	Y	852	852	1			-0-
							937	9									
02	5012	X	3866	-0-	-1146	-0-	285	1	2837	3	Y	676	676	1			-0-
							744	9									
03	5549	X	4357	-0-	-1192	-0-	299	1	3255	3	Y	730	730	1			-0-
							803	9									
04	4920	X	4459	-0-	-461	-0-	307	1	3348	3	Y	731	731	1			-0-
							804	9									
05	4812	X	4812	-0-	-0-	-0-	339	1	3707	3	Y	696	696	1			-0-
							766	9									
*06	4932	X	4932	-0-	-0-	-0-	356	1	3872	3	Y	640	640	1			-0-
							704	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3596	X	2649	-0-	-947	-0-	254 934	1 9	1461	3	Y	849	849	1			-0-
02	3668	X	2938	-0-	-730	-0-	350 798	1 9	1790	3	Y	725	725	1			-0-
03	4061	X	3208	-0-	-853	-0-	365 839	1 9	2004	3	Y	763	763	1			-0-
04	3930	X	3318	-0-	-612	-0-	373 732	1 9	2213	3	Y	665	665	1			-0-
05	3381	X	3381	-0-	-0-	-0-	391 750	1 9	2240	3	Y	682	682	1			-0-
*06	3459	X	3459	-0-	-0-	-0-	441 729	1 9	2289	3	Y	663	663	1			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

01	7378	X	559	-0-	-6819	-0-	31 173	1 9	355	3	Y	157	157	1			-0-
02	5068	X	682	-0-	-4386	-0-	40 162	1 9	480	3	Y	147	147	1			-0-
03	2449	X	925	-0-	-1524	-0-	56 217	1 9	652	3	Y	197	197	1			-0-
04	1620	X	1222	-0-	-398	-0-	73 306	1 9	843	3	Y	278	278	1			-0-
05	1781	X	1781	-0-	-0-	-0-	113 422	1 9	1246	3	Y	384	384	1			-0-
*06	2271	X	2271	-0-	-0-	-0-	139 546	1 9	1586	3	Y	496	496	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

01	11752	X	11752	-0-	-0-	-0-	864 1085	1 9	9803	3	Y	986	986	1			-0-
02	7504	X	5083	-0-	-2421	-0-	331 823	1 9	3929	3	Y	748	748	1			-0-
03	8308	X	5724	-0-	-2584	-0-	373 1018	1 9	4333	3	Y	925	925	1			-0-
04	8040	X	5443	-0-	-2597	-0-	360 913	1 9	4170	3	Y	830	830	1			-0-
05	8308	X	5645	-0-	-2663	-0-	393 916	1 9	4336	3	Y	833	833	1			-0-
06	8040	X	4975	-0-	-3065	-0-	330 865	1 9	3780	3	Y	786	786	1			-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

01	11098	X	9455	-0-	-1643	-0-	9216	3	239	9	Y	217	217	1			-0-
02	9548	X	7310	-0-	-2238	-0-	7122	3	188	9	Y	171	171	1			-0-
03	10168	X	9521	-0-	-647	-0-	9279	3	242	9	Y	220	220	1			-0-
04	9510	X	8704	-0-	-806	-0-	8495	3	209	9	Y	190	190	1			-0-
05	9517	X	8910	-0-	-607	-0-	8626	3	284	9	Y	258	258	1			-0-
06	9210	X	8330	-0-	-880	-0-	8086	3	244	9	Y	222	222	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

01	3813	X	2041	-0-	-1772	-0-	1843	3	198	9	Y	180	180	1			-0-
02	3360	X	1730	-0-	-1630	-0-	1564	3	166	9	Y	151	151	1			-0-
03	3658	X	2270	-0-	-1388	-0-	2016	3	254	9	Y	231	231	1			-0-
04	2400	X	1348	-0-	-1052	-0-	1207	3	141	9	Y	128	128	1			-0-
05	2241	X	2241	-0-	-0-	-0-	1966	3	275	9	Y	250	250	1			-0-
*06	4018	X	4018	-0-	-0-	-0-	3552	3	466	9	Y	424	424	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11191	X	9388	-0-	-1803	-0-	582	1	7632	3	Y	1067	1067	1			-0-
							1174	9									
02	8464	X	8464	-0-	-0-	-0-	577	1	6846	3	Y	946	946	1			-0-
							1041	9									
03	9393	X	9041	-0-	-352	-0-	594	1	7333	3	Y	1013	1013	1			-0-
							1114	9									
04	9090	X	8349	-0-	-741	-0-	534	1	6797	3	Y	925	925	1			-0-
							1018	9									
05	9393	X	9349	-0-	-44	-0-	643	1	7614	3	Y	993	993	1			-0-
							1092	9									
06	9090	X	7970	-0-	-1120	-0-	566	1	6465	3	Y	854	854	1			-0-
							939	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6076	X	5217	-0-	-859	-0-	405	1	3427	3	Y	1259	1259	1			-0-
							1385	9									
02	5488	X	5272	-0-	-216	-0-	369	1	3670	3	Y	1121	1121	1			-0-
							1233	9									
03	6076	X	4803	-0-	-1273	-0-	294	1	3197	3	Y	1193	1193	1			-0-
							1312	9									
04	5760	X	5565	-0-	-195	-0-	361	1	3944	3	Y	1145	1145	1			-0-
							1260	9									
05	5913	X	5913	-0-	-0-	-0-	388	1	4242	3	Y	1166	1166	1			-0-
							1283	9									
06	5640	X	5502	-0-	-138	-0-	363	1	3949	3	Y	1082	1082	1			-0-
							1190	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3042	X	3042	-0-	-0-	-0-	207	1	2354	3	Y	437	437	1			-0-
							481	9									
02	2708	X	2708	-0-	-0-	-0-	178	1	2110	3	Y	382	382	1			-0-
							420	9									
03	2883	X	2464	-0-	-419	-0-	159	1	1846	3	Y	417	417	1			-0-
							459	9									
04	2957	X	2957	-0-	-0-	-0-	201	1	2329	3	Y	388	388	1			-0-
							427	9									
05	2910	X	2910	-0-	-0-	-0-	208	1	2296	3	Y	369	369	1			-0-
							406	9									
06	2790	X	1090	-0-	-1700	-0-	56	1	640	3	Y	358	358	1			-0-
							394	9									

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9269	X	9045	-0-	-224	-0-	565	1	7404	3	Y	978	978	1			-0-
							1076	9									
02	8372	X	8013	-0-	-359	-0-	549	1	6512	3	Y	865	865	1			-0-
							952	9									
03	9269	X	8636	-0-	-633	-0-	569	1	7022	3	Y	950	950	1			-0-
							1045	9									
04	8970	X	8251	-0-	-719	-0-	529	1	6732	3	Y	900	900	1			-0-
							990	9									
05	9269	X	8236	-0-	-1033	-0-	563	1	6664	3	Y	917	917	1			-0-
							1009	9									
06	8760	X	8042	-0-	-718	-0-	569	1	6501	3	Y	884	884	1			-0-
							972	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7130	X	6574	-0-	-556	-0-	5833	3	741	9	Y	674	674	1			-0-
02	6300	X	5908	-0-	-392	-0-	5244	3	664	9	Y	604	604	1			-0-
03	6851	X	6473	-0-	-378	-0-	5745	3	728	9	Y	662	662	1			-0-
04	6450	X	6229	-0-	-221	-0-	5536	3	693	9	Y	630	630	1			-0-
05	6603	X	6341	-0-	-262	-0-	5645	3	696	9	Y	633	633	1			-0-
06	6360	X	5957	-0-	-403	-0-	5324	3	633	9	Y	575	575	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

01	7905	X	7333	-0-	-572	-0-	6377	3	956	9	Y	869	869	1			-0-
02	7028	X	6576	-0-	-452	-0-	5697	3	879	9	Y	799	799	1			-0-
03	7626	X	2829	-0-	-4797	-0-	2452	3	377	9	Y	343	343	1			-0-
04	7230	X	5988	-0-	-1242	-0-	5255	3	733	9	Y	666	666	1			-0-
05	7378	X	5867	-0-	-1511	-0-	5108	3	759	9	Y	690	690	1			-0-
*06	7770	X	7770	-0-	-0-	-0-	6770	3	1000	9	Y	909	909	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

01	4960	X	4280	-0-	-680	-0-	323	1	2733	3	Y	1113	1113	1			-0-
							1224	9									
02	4732	X	3635	-0-	-1097	-0-	230	1	2286	3	Y	1017	1017	1			-0-
							1119	9									
03	5239	X	3775	-0-	-1464	-0-	234	1	2549	3	Y	902	902	1			-0-
							992	9									
04	5070	X	4773	-0-	-297	-0-	300	1	3272	3	Y	1092	1092	1			-0-
							1201	9									
05	4315	X	4315	-0-	-0-	-0-	270	1	2952	3	Y	994	994	1			-0-
							1093	9									
*06	4224	X	4224	-0-	-0-	-0-	265	1	2885	3	Y	976	976	1			-0-
							1074	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

01	6221	X	6221	-0-	-0-	-0-	407	1	4612	3	Y	1093	1093	1			-0-
							1202	9									
02	6312	X	6312	-0-	-0-	-0-	405	1	4807	3	Y	1000	1000	1			-0-
							1100	9									
03	6575	X	6575	-0-	-0-	-0-	429	1	4990	3	Y	1051	1051	1			-0-
							1156	9									
04	6594	X	6594	-0-	-0-	-0-	434	1	5026	3	Y	1031	1031	1			-0-
							1134	9									
05	6441	X	6441	-0-	-0-	-0-	440	1	4862	3	Y	1035	1035	1			-0-
							1139	9									
*06	5991	X	5991	-0-	-0-	-0-	398	1	4552	3	Y	946	946	1			-0-
							1041	9									

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

01	6634	X	5568	-0-	-1066	-0-	417	1	3534	3	Y	1470	1470	1			-0-
							1617	9									
02	5992	X	5386	-0-	-606	-0-	364	1	3621	3	Y	1274	1274	1			-0-
							1401	9									
03	6634	X	5835	-0-	-799	-0-	365	1	3964	3	Y	1369	1369	1			-0-
							1506	9									
04	5498	X	5498	-0-	-0-	-0-	348	1	3796	3	Y	1231	1231	1			-0-
							1354	9									
05	5952	X	5512	-0-	-440	-0-	352	1	3850	3	Y	1191	1191	1			-0-
							1310	9									
06	5760	X	5261	-0-	-499	-0-	338	1	3669	3	Y	1140	1140	1			-0-
							1254	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6386	X	5651	-0-	-735	-0-	380 957	1 9	4314	3	Y	870	868	1	2	8	-0-
02	5488	X	4631	-0-	-857	-0-	296 824	1 9	3511	3	Y	749	749	1			-0-
03	5859	X	4646	-0-	-1213	-0-	297 890	1 9	3459	3	Y	809	809	1			-0-
04	5670	X	5524	-0-	-146	-0-	368 893	1 9	4263	3	Y	812	812	1			-0-
05	5642	X	5391	-0-	-251	-0-	379 827	1 9	4185	3	Y	752	752	1			-0-
06	5460	X	4714	-0-	-746	-0-	315 796	1 9	3603	3	Y	724	724	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3720	X	2090	-0-	-1630	-0-	186 834	1 9	1070	3	Y	758	758	1			-0-
02	3220	X	2056	-0-	-1164	-0-	224 686	1 9	1146	3	Y	624	624	1			-0-
03	3348	X	2281	-0-	-1067	-0-	228 804	1 9	1249	3	Y	731	731	1			-0-
04	2730	X	2504	-0-	-226	-0-	229 920	1 9	1355	3	Y	836	836	1			-0-
05	2821	X	2366	-0-	-455	-0-	229 823	1 9	1314	3	Y	748	748	1			-0-
06	2220	X	2152	-0-	-68	-0-	217 810	1 9	1125	3	Y	736	736	1			-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	16461	X	12864	-0-	-3597	-0-	813 1397	1 9	10654	3	Y	1270	1270	1			-0-
02	14868	X	11358	-0-	-3510	-0-	785 1266	1 9	9307	3	Y	1151	1151	1			-0-
03	16461	X	12461	-0-	-4000	-0-	830 1390	1 9	10241	3	Y	1264	1264	1			-0-
04	14460	X	11910	-0-	-2550	-0-	771 1319	1 9	9820	3	Y	1199	1199	1			-0-
05	13671	X	11883	-0-	-1788	-0-	825 1300	1 9	9758	3	Y	1182	1182	1			-0-
06	12450	X	11676	-0-	-774	-0-	840 1246	1 9	9590	3	Y	1133	1133	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5177	X	3621	-0-	-1556	-0-	487 1014	1 9	2120	3	Y	922	922	1			-0-
02	4676	X	2553	-0-	-2123	-0-	292 844	1 9	1417	3	Y	767	767	1			-0-
03	4805	X	2250	-0-	-2555	-0-	232 908	1 9	1110	3	Y	825	825	1			-0-
04	3840	X	3032	-0-	-808	-0-	374 812	1 9	1846	3	Y	738	738	1			-0-
05	3968	X	3728	-0-	-240	-0-	469 861	1 9	2398	3	Y	783	783	1			-0-
06	3510	X	3480	-0-	-30	-0-	546 799	1 9	2135	3	Y	726	726	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6727	X	5921	-0-	-806	-0-	478	1	3955	3	Y	1353	1353	1			-0-
							1488	9									
02	6076	X	5209	-0-	-867	-0-	480	1	3315	3	Y	1285	1285	1			-0-
							1414	9									
03	6727	X	6268	-0-	-459	-0-	624	1	4105	3	Y	1399	1399	1			-0-
							1539	9									
04	6240	X	5864	-0-	-376	-0-	578	1	3936	3	Y	1227	1227	1			-0-
							1350	9									
05	6448	X	6071	-0-	-377	-0-	512	1	4211	3	Y	1225	1225	1			-0-
							1348	9									
*06	6103	X	6103	-0-	-0-	-0-	547	1	4292	3	Y	1149	1149	1			-0-
							1264	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	5592	-0-	-267	-0-	469	1	3879	3	Y	1131	1131	1			-0-
							1244	9									
02	5292	X	5133	-0-	-159	-0-	476	1	3290	3	Y	1243	1243	1			-0-
							1367	9									
03	5859	X	5640	-0-	-219	-0-	553	1	3642	3	Y	1314	1314	1			-0-
							1445	9									
04	5670	X	5204	-0-	-466	-0-	489	1	3330	3	Y	1259	1259	1			-0-
							1385	9									
05	5859	X	5428	-0-	-431	-0-	440	1	3617	3	Y	1246	1246	1			-0-
							1371	9									
06	5490	X	5321	-0-	-169	-0-	460	1	3609	3	Y	1138	1138	1			-0-
							1252	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3627	X	3000	-0-	-627	-0-	211	1	1791	3	Y	907	907	1			-0-
							998	9									
02	3220	X	3075	-0-	-145	-0-	206	1	2054	3	Y	741	741	1			-0-
							815	9									
03	3671	X	3671	-0-	-0-	-0-	220	1	2396	3	Y	959	959	1			-0-
							1055	9									
04	3805	X	3805	-0-	-0-	-0-	251	1	2743	3	Y	737	737	1			-0-
							811	9									
05	3930	X	3930	-0-	-0-	-0-	260	1	2844	3	Y	751	751	1			-0-
							826	9									
*06	4547	X	4547	-0-	-0-	-0-	319	1	3466	3	Y	693	693	1			-0-
							762	9									

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5797	X	2539	-0-	-3258	-0-	352	1	1532	3	Y	595	595	1			-0-
							655	9									
02	5482	X	5482	-0-	-0-	-0-	705	1	3425	3	Y	1229	1229	1			-0-
							1352	9									
03	7088	X	7088	-0-	-0-	-0-	1036	1	4950	3	Y	1002	1002	1			-0-
							1102	9									
04	6711	X	6711	-0-	-0-	-0-	951	1	4690	3	Y	973	973	1			-0-
							1070	9									
05	7480	X	7480	-0-	-0-	-0-	1039	1	5313	3	Y	1025	1025	1			-0-
							1128	9									
*06	8407	X	8407	-0-	-0-	-0-	1458	1	5699	3	Y	1136	1136	1			-0-
							1250	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7068 X	6453	-0-	-615	-0-	5943	3	510	9	Y	464	464	1			-0-
02	6356 X	5592	-0-	-764	-0-	5139	3	453	9	Y	412	412	1			-0-
03	6882 X	6247	-0-	-635	-0-	5732	3	515	9	Y	468	468	1			-0-
04	6480 X	5983	-0-	-497	-0-	5486	3	497	9	Y	452	452	1			-0-
05	6448 X	6098	-0-	-350	-0-	5605	3	493	9	Y	448	448	1			-0-
06	6240 X	5797	-0-	-443	-0-	5335	3	462	9	Y	420	420	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

01	7471 X	5664	-0-	-1807	-0-	595	1	3416	3	Y	1503	1503	1			-0-
						1653	9									
02	6216 X	5258	-0-	-958	-0-	621	1	3176	3	Y	1328	1328	1			-0-
						1461	9									
03	6448 X	5700	-0-	-748	-0-	635	1	3484	3	Y	1437	1437	1			-0-
						1581	9									
04	6240 X	3875	-0-	-2365	-0-	414	1	2451	3	Y	918	918	1			-0-
						1010	9									
05	5890 X	5612	-0-	-278	-0-	590	1	3383	3	Y	1490	1490	1			-0-
						1639	9									
06	5640 X	5483	-0-	-157	-0-	648	1	3359	3	Y	1342	1342	1			-0-
						1476	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

01	5115 X	4337	-0-	-778	-0-	344	1	3109	3	Y	804	804	1			-0-
						884	9									
02	4620 X	3679	-0-	-941	-0-	224	1	2561	3	Y	813	813	1			-0-
						894	9									
03	5115 X	3642	-0-	-1473	-0-	265	1	2506	3	Y	792	792	1			-0-
						871	9									
04	4830 X	3397	-0-	-1433	-0-	389	1	2236	3	Y	702	702	1			-0-
						772	9									
05	4650 X	3770	-0-	-880	-0-	297	1	2501	3	Y	884	884	1			-0-
						972	9									
06	4200 X	3609	-0-	-591	-0-	229	1	2603	3	Y	706	706	1			-0-
						777	9									

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

01	6262 X	3604	-0-	-2658	-0-	230	1	2606	3	Y	698	698	1			-0-
						768	9									
02	5545 X	5545	-0-	-0-	-0-	350	1	4148	3	Y	952	952	1			-0-
						1047	9									
03	5518 X	4976	-0-	-542	-0-	317	1	3691	3	Y	880	880	1			-0-
						968	9									
04	5340 X	4866	-0-	-474	-0-	319	1	3692	3	Y	777	777	1			-0-
						855	9									
05	6138 X	5094	-0-	-1044	-0-	350	1	3865	3	Y	799	799	1			-0-
						879	9									
06	5940 X	4521	-0-	-1419	-0-	297	1	3397	3	Y	752	752	1			-0-
						827	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	3496	-0-	-1340	-0-	295	1	2442	3	Y	690	690	1			-0-
							759	9									
02	3640	X	1917	-0-	-1723	-0-	167	1	1156	3	Y	540	540	1			-0-
							594	9									
03	4030	X	2369	-0-	-1661	-0-	212	1	1394	3	Y	694	694	1			-0-
							763	9									
04	3390	X	2647	-0-	-743	-0-	246	1	1673	3	Y	662	662	1			-0-
							728	9									
05	3503	X	3198	-0-	-305	-0-	269	1	2215	3	Y	649	649	1			-0-
							714	9									
06	3390	X	2995	-0-	-395	-0-	263	1	2062	3	Y	609	609	1			-0-
							670	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

01	7967	X	3324	-0-	-4643	-0-	225	1	2551	3	Y	498	498	1			-0-
							548	9									
02	10622	X	10622	-0-	-0-	-0-	719	1	8536	3	Y	1243	1243	1			-0-
							1367	9									
03	10346	X	10346	-0-	-0-	-0-	723	1	8413	3	Y	1100	1100	1			-0-
							1210	9									
04	11231	X	11231	-0-	-0-	-0-	802	1	9289	3	Y	1036	1036	1			-0-
							1140	9									
05	11163	X	11163	-0-	-0-	-0-	837	1	9240	3	Y	987	987	1			-0-
							1086	9									
06	9630	X	7148	-0-	-2482	-0-	492	1	5632	3	Y	931	931	1			-0-
							1024	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

01	5611	X	4277	-0-	-1334	-0-	372	1	3080	3	Y	750	750	1			-0-
							825	9									
02	5068	X	3640	-0-	-1428	-0-	366	1	2529	3	Y	677	677	1			-0-
							745	9									
03	5611	X	3930	-0-	-1681	-0-	413	1	2716	3	Y	728	728	1			-0-
							801	9									
04	4620	X	3805	-0-	-815	-0-	391	1	2660	3	Y	685	685	1			-0-
							754	9									
05	4650	X	3847	-0-	-803	-0-	334	1	2744	3	Y	699	699	1			-0-
							769	9									
06	4140	X	2147	-0-	-1993	-0-	186	1	1462	3	Y	454	454	1			-0-
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4402 X	4179	-0-	-223	-0-	355	1	2940	3	Y	804	804	1			-0-
						884	9									
02	3976 X	3581	-0-	-395	-0-	355	1	2455	3	Y	701	701	1			-0-
						771	9									
03	4402 X	3710	-0-	-692	-0-	385	1	2536	3	Y	717	717	1			-0-
						789	9									
04	4260 X	3981	-0-	-279	-0-	401	1	2732	3	Y	771	771	1			-0-
						848	9									
05	4278 X	3516	-0-	-762	-0-	299	1	2455	3	Y	693	693	1			-0-
						762	9									
06	4050 X	2806	-0-	-1244	-0-	243	1	1911	3	Y	593	593	1			-0-
						652	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

01	5921 X	5063	-0-	-858	-0-	387	1	3503	3	Y	1066	1066	1			-0-
						1173	9									
02	5348 X	4510	-0-	-838	-0-	283	1	3244	3	Y	894	894	1			-0-
						983	9									
03	5921 X	4302	-0-	-1619	-0-	312	1	2952	3	Y	944	944	1			-0-
						1038	9									
04	5190 X	4018	-0-	-1172	-0-	448	1	2573	3	Y	906	906	1			-0-
						997	9									
05	5363 X	4009	-0-	-1354	-0-	321	1	2699	3	Y	899	899	1			-0-
						989	9									
06	4890 X	3212	-0-	-1678	-0-	198	1	2243	3	Y	701	701	1			-0-
						771	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

01	7471 X	6901	-0-	-570	-0-	6233	3	668	9	Y	607	607	1			-0-
02	6608 X	6163	-0-	-445	-0-	5562	3	601	9	Y	546	546	1			-0-
03	7192 X	6748	-0-	-444	-0-	6093	3	655	9	Y	595	595	1			-0-
04	6810 X	6449	-0-	-361	-0-	5824	3	625	9	Y	568	568	1			-0-
05	7006 X	6482	-0-	-524	-0-	5889	3	593	9	Y	539	539	1			-0-
06	6690 X	6345	-0-	-345	-0-	5734	3	611	9	Y	555	555	1			-0-

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

01	5084 X	3392	-0-	-1692	-0-	496	1	2157	3	Y	672	672	1			-0-
						739	9									
02	4592 X	3359	-0-	-1233	-0-	457	1	2220	3	Y	620	620	1			-0-
						682	9									
03	4216 X	3435	-0-	-781	-0-	470	1	2249	3	Y	651	651	1			-0-
						716	9									
04	4080 X	3443	-0-	-637	-0-	459	1	2262	3	Y	656	656	1			-0-
						722	9									
05	4216 X	3247	-0-	-969	-0-	430	1	2197	3	Y	564	564	1			-0-
						620	9									
06	3600 X	3114	-0-	-486	-0-	512	1	2002	3	Y	545	545	1			-0-
						600	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270	X	4795	-0-	-475	-0-	725 915	1 9	3155	3	Y	832	832	1			-0-
02	4592	X	4179	-0-	-413	-0-	577 801	1 9	2801	3	Y	728	728	1			-0-
03	5084	X	4490	-0-	-594	-0-	627 867	1 9	2996	3	Y	788	788	1			-0-
04	4920	X	4209	-0-	-711	-0-	572 816	1 9	2821	3	Y	742	741	1	1	8	-0-
05	5022	X	4114	-0-	-908	-0-	542 801	1 9	2771	3	Y	728	728	1			-0-
06	4650	X	4021	-0-	-629	-0-	665 756	1 9	2600	3	Y	687	687	1			-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

01	3776	X	3776	-0-	-0-	-0-	1013 636	1 9	2127	3	Y	578	578	1			-0-
02	4128	X	4128	-0-	-0-	-0-	1153 468	1 9	2507	3	Y	425	425	1			-0-
03	3255	X	1909	-0-	-1346	-0-	333 597	1 9	979	3	Y	543	543	1			-0-
04	3660	X	2192	-0-	-1468	-0-	461 529	1 9	1202	3	Y	481	481	1			-0-
05	4557	X	2031	-0-	-2526	-0-	400 562	1 9	1069	3	Y	511	511	1			-0-
06	4410	X	2176	-0-	-2234	-0-	443 608	1 9	1125	3	Y	553	553	1			-0-

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

01	2077	X	-0-	-0-	-2077	-0-					Y	518	518	1			-0-
02	1652	X	1466	-0-	-186	-0-	290 545	1 9	631	3	Y	495	495	1			-0-
03	2139	X	991	-0-	-1148	-0-	138 446	1 9	407	3	Y	405	405	1			-0-
04	2070	X	1006	-0-	-1064	-0-	150 465	1 9	391	3	Y	423	423	1			-0-
05	2139	X	1008	-0-	-1131	-0-	183 337	1 9	488	3	Y	306	306	1			-0-
06	1560	X	1063	-0-	-497	-0-	208 326	1 9	529	3	Y	296	296	1			-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

01	8959	X	6414	-0-	-2545	-0-	6044	3	370	9	Y	336	336	1			-0-
02	6860	X	5506	-0-	-1354	-0-	5181	3	325	9	Y	295	295	1			-0-
03	6913	X	6091	-0-	-822	-0-	5746	3	345	9	Y	314	314	1			-0-
04	6462	X	6462	-0-	-0-	-0-	6151	3	311	9	Y	283	283	1			-0-
05	6634	X	6600	-0-	-34	-0-	6270	3	330	9	Y	300	300	1			-0-
06	6210	X	5640	-0-	-570	-0-	5324	3	316	9	Y	287	287	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	10323 X	7113	-0-	-3210	-0-	1113	1	4845	3	Y	1050	1050	1			-0-
						1155	9									
02	9324 X	7340	-0-	-1984	-0-	1071	1	5199	3	Y	973	973	1			-0-
						1070	9									
03	10323 X	6868	-0-	-3455	-0-	988	1	4724	3	Y	1051	1051	1			-0-
						1156	9									
04	7800 X	6438	-0-	-1362	-0-	897	1	4422	3	Y	1017	1017	1			-0-
						1119	9									
05	8122 X	6516	-0-	-1606	-0-	875	1	4475	3	Y	1060	1060	1			-0-
						1166	9									
06	7860 X	7099	-0-	-761	-0-	1200	1	4691	3	Y	1098	1098	1			-0-
						1208	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

01	14167 X	12610	-0-	-1557	-0-	10979	3	1631	9	Y	1483	1483	1			-0-
02	12180 X	11298	-0-	-882	-0-	9756	3	1542	9	Y	1402	1402	1			-0-
03	13423 X	11921	-0-	-1502	-0-	10298	3	1623	9	Y	1475	1475	1			-0-
04	12720 X	11562	-0-	-1158	-0-	9908	3	1654	9	Y	1504	1504	1			-0-
05	12834 X	11756	-0-	-1078	-0-	10260	3	1496	9	Y	1360	1360	1			-0-
06	12210 X	11030	-0-	-1180	-0-	9674	3	1356	9	Y	1233	1233	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

01	12152 X	11517	-0-	-635	-0-	10191	3	1326	9	Y	1205	1205	1			-0-
02	10640 X	9127	-0-	-1513	-0-	8098	3	1029	9	Y	935	935	1			-0-
03	11780 X	9972	-0-	-1808	-0-	8821	3	1151	9	Y	1046	1046	1			-0-
04	11370 X	9951	-0-	-1419	-0-	8818	3	1133	9	Y	1030	1030	1			-0-
05	11749 X	10311	-0-	-1438	-0-	9177	3	1134	9	Y	1031	1031	1			-0-
06	11160 X	9731	-0-	-1429	-0-	8673	3	1058	9	Y	962	962	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

01	3441 X	3128	-0-	-313	-0-	2627	3	501	9	Y	455	455	1			-0-
02	2956 X	2956	-0-	-0-	-0-	2462	3	494	9	Y	449	449	1			-0-
03	3154 X	3154	-0-	-0-	-0-	2561	3	593	9	Y	539	539	1			-0-
04	3037 X	3037	-0-	-0-	-0-	2419	3	618	9	Y	562	562	1			-0-
05	3286 X	3133	-0-	-153	-0-	2522	3	611	9	Y	555	555	1			-0-
06	3180 X	2964	-0-	-216	-0-	2417	3	547	9	Y	497	497	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

01	8463 X	7663	-0-	-800	-0-	7216	3	447	9	Y	406	406	1			-0-
02	7448 X	6716	-0-	-732	-0-	6366	3	350	9	Y	318	318	1			-0-
03	8122 X	7450	-0-	-672	-0-	7053	3	397	9	Y	361	361	1			-0-
04	7680 X	7029	-0-	-651	-0-	6677	3	352	9	Y	320	320	1			-0-
05	7781 X	7149	-0-	-632	-0-	6813	3	336	9	Y	305	305	1			-0-
06	7410 X	6842	-0-	-568	-0-	6537	3	305	9	Y	277	277	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6417 X	5574	-0-	-843	-0-	5128	3	446	9	Y	405	405	1			-0-
02	5684 X	5066	-0-	-618	-0-	4607	3	459	9	Y	417	417	1			-0-
03	6262 X	5784	-0-	-478	-0-	5238	3	546	9	Y	496	496	1			-0-
04	6060 X	5444	-0-	-616	-0-	4964	3	480	9	Y	436	436	1			-0-
05	5708 X	5708	-0-	-0-	-0-	5190	3	518	9	Y	471	471	1			-0-
*06	5909 X	5909	-0-	-0-	-0-	5450	3	459	9	Y	417	417	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

01	2728 X	1230	-0-	-1498	-0-	80	1	457	3	Y	630	630	1			-0-
						693	9									
02	2324 X	1202	-0-	-1122	-0-	84	1	432	3	Y	624	624	1			-0-
						686	9									
03	2480 X	1445	-0-	-1035	-0-	88	1	482	3	Y	795	795	1			-0-
						875	9									
04	1650 X	1529	-0-	-121	-0-	132	1	783	3	Y	558	558	1			-0-
						614	9									
05	837 N	739	-0-	-98	-0-	85	1	485	3	Y	154	154	1			-0-
						169	9									
06	1410 N	623	-0-	-787	-0-	79	1	409	3	Y	123	123	1			-0-
						135	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

01	7781 X	6622	-0-	-1159	-0-	6082	3	540	9	Y	491	491	1			-0-
02	6916 X	6024	-0-	-892	-0-	5476	3	548	9	Y	498	498	1			-0-
03	7347 X	6696	-0-	-651	-0-	6101	3	595	9	Y	541	541	1			-0-
04	6780 X	6382	-0-	-398	-0-	5823	3	559	9	Y	508	508	1			-0-
05	6665 X	6403	-0-	-262	-0-	5907	3	496	9	Y	451	451	1			-0-
06	6480 X	6071	-0-	-409	-0-	5584	3	487	9	Y	443	443	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

01	4557 X	3924	-0-	-633	-0-	302	1	2732	3	Y	809	809	1			-0-
						890	9									
02	4116 X	3855	-0-	-261	-0-	250	1	2862	3	Y	675	675	1			-0-
						743	9									
03	4309 X	3937	-0-	-372	-0-	298	1	2812	3	Y	752	752	1			-0-
						827	9									
04	4140 X	3742	-0-	-398	-0-	440	1	2530	3	Y	702	702	1			-0-
						772	9									
05	4278 X	3893	-0-	-385	-0-	327	1	2749	3	Y	743	743	1			-0-
						817	9									
06	4140 X	3023	-0-	-1117	-0-	199	1	2263	3	Y	510	510	1			-0-
						561	9									

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

01	3379 X	1359	-0-	-2020	-0-	325	1	681	3	Y	321	321	1			-0-
						353	9									
02	3052 X	1628	-0-	-1424	-0-	403	1	876	3	Y	317	317	1			-0-
						349	9									
03	2635 X	2340	-0-	-295	-0-	433	1	1272	3	Y	577	577	1			-0-
						635	9									
04	2550 X	1707	-0-	-843	-0-	331	1	862	3	Y	467	467	1			-0-
						514	9									
05	2635 X	1634	-0-	-1001	-0-	323	1	862	3	Y	408	408	1			-0-
						449	9									
06	2250 X	1410	-0-	-840	-0-	268	1	680	3	Y	420	420	1			-0-
						462	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2325	X	381	-0-	-1944	-0-	6	1	12	3	Y	330	330	1			-0-
							363	9									
02	1680	X	-0-	-0-	-1680	-0-					Y	306	306	1			-0-
03	1829	X	976	-0-	-853	-0-	158	1	463	3	Y	323	323	1			-0-
							355	9									
04	1140	X	363	-0-	-777	-0-	16	1	43	3	Y	276	276	1			-0-
							304	9									
05	1007	X	1007	-0-	-0-	-0-	185	1	494	3	Y	298	298	1			-0-
							328	9									
*06	1157	X	1157	-0-	-0-	-0-	240	1	608	3	Y	281	281	1			-0-
							309	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

01	3286	X	2677	-0-	-609	-0-	2116	3	561	9	Y	510	510	1			-0-
02	2968	X	2526	-0-	-442	-0-	1985	3	541	9	Y	492	492	1			-0-
03	3224	X	2784	-0-	-440	-0-	2191	3	593	9	Y	539	539	1			-0-
04	2910	X	2636	-0-	-274	-0-	2078	3	558	9	Y	507	507	1			-0-
05	3007	X	2803	-0-	-204	-0-	2216	3	587	9	Y	534	534	1			-0-
06	2700	X	2623	-0-	-77	-0-	2072	3	551	9	Y	501	501	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

01	3087	X	3087	-0-	-0-	-0-	2402	3	685	9	Y	623	623	1			-0-
02	2778	X	2778	-0-	-0-	-0-	2142	3	636	9	Y	578	578	1			-0-
03	3100	X	3063	-0-	-37	-0-	2372	3	691	9	Y	628	628	1			-0-
04	3000	X	2618	-0-	-382	-0-	2053	3	565	9	Y	514	514	1			-0-
05	3100	X	2907	-0-	-193	-0-	2277	3	630	9	Y	573	573	1			-0-
06	3000	X	2671	-0-	-329	-0-	2100	3	571	9	Y	519	519	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

01	5766	X	5033	-0-	-733	-0-	4666	3	367	9	Y	334	334	1			-0-
02	5124	X	4685	-0-	-439	-0-	4316	3	369	9	Y	335	335	1			-0-
03	5642	X	4987	-0-	-655	-0-	4593	3	394	9	Y	358	358	1			-0-
04	5070	X	4809	-0-	-261	-0-	4467	3	342	9	Y	311	311	1			-0-
05	5239	X	4865	-0-	-374	-0-	4531	3	334	9	Y	304	304	1			-0-
06	5010	X	4615	-0-	-395	-0-	4308	3	307	9	Y	279	279	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

01	2015	N	1966	-0-	-49	-0-	1575	3	391	9	Y	355	355	1			-0-
02	1932	N	1824	-0-	-108	-0-	1466	3	358	9	Y	325	325	1			-0-
03	1953	N	1652	-0-	-301	-0-	1365	3	287	9	Y	261	261	1			-0-
04	1890	N	1443	-0-	-447	-0-	1197	3	246	9	Y	224	224	1			-0-
05	2015	N	1636	-0-	-379	-0-	1278	3	358	9	Y	325	325	1			-0-
06	1590	N	1501	-0-	-89	-0-	1223	3	278	9	Y	253	253	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

01	3627	X	3364	-0-	-263	-0-	3063	3	301	9	Y	274	274	1			-0-
02	3192	X	3079	-0-	-113	-0-	2864	3	215	9	Y	195	195	1			-0-
03	3503	X	3450	-0-	-53	-0-	3238	3	212	9	Y	193	193	1			-0-
04	3324	X	3324	-0-	-0-	-0-	3136	3	188	9	Y	171	171	1			-0-
05	3410	X	3323	-0-	-87	-0-	3143	3	180	9	Y	164	164	1			-0-
06	3330	X	3310	-0-	-20	-0-	3136	3	174	9	Y	158	158	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3255 X	2974	-0-	-281	-0-	2723	3	251	9	Y	228	228	1			-0-
02	2940 X	2914	-0-	-26	-0-	2687	3	227	9	Y	206	206	1			-0-
03	3405 X	3405	-0-	-0-	-0-	3133	3	272	9	Y	247	247	1			-0-
04	3164 X	3164	-0-	-0-	-0-	2908	3	256	9	Y	233	233	1			-0-
05	3224 X	3204	-0-	-20	-0-	2965	3	239	9	Y	217	217	1			-0-
06	3300 X	3081	-0-	-219	-0-	2860	3	221	9	Y	201	201	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

01	5642 X	3467	-0-	-2175	-0-	275	1	2276	3	Y	833	833	1			-0-
						916	9									
02	5096 X	3047	-0-	-2049	-0-	280	1	1934	3	Y	757	757	1			-0-
						833	9									
03	4371 X	3918	-0-	-453	-0-	403	1	2654	3	Y	783	783	1			-0-
						861	9									
04	3718 X	3718	-0-	-0-	-0-	372	1	2535	3	Y	737	737	1			-0-
						811	9									
05	3502 X	3502	-0-	-0-	-0-	296	1	2435	3	Y	701	701	1			-0-
						771	9									
*06	3866 X	3866	-0-	-0-	-0-	349	1	2741	3	Y	705	705	1			-0-
						776	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

01	5177 X	4539	-0-	-638	-0-	392	1	3246	3	Y	819	819	1			-0-
						901	9									
02	4060 X	3301	-0-	-759	-0-	327	1	2261	3	Y	648	648	1			-0-
						713	9									
03	4371 X	3687	-0-	-684	-0-	385	1	2532	3	Y	700	700	1			-0-
						770	9									
04	4380 X	3514	-0-	-866	-0-	358	1	2438	3	Y	653	653	1			-0-
						718	9									
05	4526 X	3890	-0-	-636	-0-	344	1	2831	3	Y	650	650	1			-0-
						715	9									
06	4380 X	3431	-0-	-949	-0-	317	1	2490	3	Y	567	567	1			-0-
						624	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

01	9337 X	9337	-0-	-0-	-0-	828	1	6852	3	Y	1506	1506	1			-0-
						1657	9									
02	7980 X	6347	-0-	-1633	-0-	635	1	4388	3	Y	1204	1204	1			-0-
						1324	9									
03	8246 X	6989	-0-	-1257	-0-	737	1	4851	3	Y	1274	1274	1			-0-
						1401	9									
04	9030 X	7192	-0-	-1838	-0-	745	1	5070	3	Y	1252	1252	1			-0-
						1377	9									
05	9331 X	7732	-0-	-1599	-0-	682	1	5608	3	Y	1311	1311	1			-0-
						1442	9									
06	9030 X	7385	-0-	-1645	-0-	675	1	5301	3	Y	1281	1281	1			-0-
						1409	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2697	X	974	-0-	-1723	-0-	30	1	337	3	Y	552	552	1			-0-
							607	9									
02	2436	X	1188	-0-	-1248	-0-	46	1	548	3	Y	540	540	1			-0-
							594	9									
03	2666	X	1124	-0-	-1542	-0-	41	1	481	3	Y	547	547	1			-0-
							602	9									
04	2580	X	1220	-0-	-1360	-0-	51	1	593	3	Y	524	524	1			-0-
							576	9									
05	2666	X	1204	-0-	-1462	-0-	51	1	567	3	Y	533	533	1			-0-
							586	9									
*06	1332	X	1332	-0-	-0-	-0-	63	1	722	3	Y	497	497	1			-0-
							547	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	5125	-0-	-331	-0-	357	1	4054	3	Y	649	649	1			-0-
							714	9									
02	8141	X	8141	-0-	-0-	-0-	581	1	6891	3	Y	608	608	1			-0-
							669	9									
03	9337	X	9337	-0-	-0-	-0-	695	1	8083	3	Y	508	508	1			-0-
							559	9									
04	7660	X	7660	-0-	-0-	-0-	578	1	6702	3	Y	345	345	1			-0-
							380	9									
05	9021	X	6175	-0-	-2846	-0-	492	1	5429	3	Y	231	231	1			-0-
							254	9									
06	9030	X	7543	-0-	-1487	-0-	546	1	6242	3	Y	686	686	1			-0-
							755	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3225	X	3225	-0-	-0-	-0-	188	1	2129	3	Y	825	825	1			-0-
							908	9									
02	2383	X	2383	-0-	-0-	-0-	126	1	1499	3	Y	689	689	1			-0-
							758	9									
03	2409	X	2409	-0-	-0-	-0-	123	1	1426	3	Y	782	782	1			-0-
							860	9									
04	3204	X	3204	-0-	-0-	-0-	187	1	2172	3	Y	768	768	1			-0-
							845	9									
05	3258	X	3258	-0-	-0-	-0-	206	1	2278	3	Y	704	704	1			-0-
							774	9									
*06	2553	X	2553	-0-	-0-	-0-	151	1	1733	3	Y	608	608	1			-0-
							669	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	3697	-0-	-1139	-0-	239	1	2715	3	Y	675	675	1			-0-
							743	9									
02	4088	X	3807	-0-	-281	-0-	240	1	2851	3	Y	651	651	1			-0-
							716	9									
03	4043	X	4043	-0-	-0-	-0-	254	1	2958	3	Y	755	755	1			-0-
							831	9									
04	3570	X	3523	-0-	-47	-0-	222	1	2573	3	Y	662	662	1			-0-
							728	9									
05	4216	X	4127	-0-	-89	-0-	292	1	3221	3	Y	558	558	1			-0-
							614	9									
06	4080	X	3507	-0-	-573	-0-	233	1	2667	3	Y	552	552	1			-0-
							607	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4464	X	3544	-0-	-920	-0-	233 666	1 9	2645	3	Y	605	605	1			-0-
02	3920	X	2212	-0-	-1708	-0-	132 516	1 9	1564	3	Y	469	469	1			-0-
03	3844	X	2428	-0-	-1416	-0-	143 618	1 9	1667	3	Y	562	562	1			-0-
04	3420	X	3065	-0-	-355	-0-	198 570	1 9	2297	3	Y	518	518	1			-0-
05	3534	X	3340	-0-	-194	-0-	230 575	1 9	2535	3	Y	523	523	1			-0-
06	3420	X	2888	-0-	-532	-0-	189 539	1 9	2160	3	Y	490	490	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6944	X	5024	-0-	-1920	-0-	346 752	1 9	3926	3	Y	684	684	1			-0-
02	5936	X	4299	-0-	-1637	-0-	281 678	1 9	3340	3	Y	616	616	1			-0-
03	6293	X	4797	-0-	-1496	-0-	317 794	1 9	3686	3	Y	722	722	1			-0-
04	5640	X	4422	-0-	-1218	-0-	293 736	1 9	3393	3	Y	669	669	1			-0-
05	5580	X	4357	-0-	-1223	-0-	302 721	1 9	3334	3	Y	655	655	1			-0-
06	4860	X	3183	-0-	-1677	-0-	217 488	1 9	2478	3	Y	444	444	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7099	X	5719	-0-	-1380	-0-	401 763	1 9	4555	3	Y	694	694	1			-0-
02	6104	X	5168	-0-	-936	-0-	349 680	1 9	4139	3	Y	618	618	1			-0-
03	6510	X	5686	-0-	-824	-0-	392 733	1 9	4561	3	Y	666	666	1			-0-
04	5970	X	5480	-0-	-490	-0-	379 713	1 9	4388	3	Y	648	648	1			-0-
05	5983	X	5521	-0-	-462	-0-	399 715	1 9	4407	3	Y	650	650	1			-0-
06	5550	X	5223	-0-	-327	-0-	367 657	1 9	4199	3	Y	597	597	1			-0-

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5363	X	4003	-0-	-1360	-0-	273 637	1 9	3093	3	Y	579	579	1			-0-
02	4452	X	3612	-0-	-840	-0-	237 564	1 9	2811	3	Y	513	513	1			-0-
03	4929	X	4004	-0-	-925	-0-	268 617	1 9	3119	3	Y	561	561	1			-0-
04	4410	X	4062	-0-	-348	-0-	276 590	1 9	3196	3	Y	536	536	1			-0-
05	4371	X	3764	-0-	-607	-0-	271 502	1 9	2991	3	Y	456	456	1			-0-
06	3870	X	3666	-0-	-204	-0-	248 584	1 9	2834	3	Y	531	531	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4867	X	2997	-0-	-1870	-0-	193	1	2189	3	Y	559	559	1			-0-
							615	9									
02	4088	X	2823	-0-	-1265	-0-	178	1	2109	3	Y	487	487	1			-0-
							536	9									
03	3813	X	2487	-0-	-1326	-0-	159	1	1844	3	Y	440	440	1			-0-
							484	9									
04	3510	X	1926	-0-	-1584	-0-	126	1	1455	3	Y	314	314	1			-0-
							345	9									
05	3411	X	3411	-0-	-0-	-0-	248	1	2735	3	Y	389	389	1			-0-
							428	9									
*06	3855	X	3855	-0-	-0-	-0-	265	1	3027	3	Y	512	512	1			-0-
							563	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

01	5890	X	4469	-0-	-1421	-0-	3998	3	471	9	Y	428	428	1			-0-
02	4760	X	4106	-0-	-654	-0-	3695	3	411	9	Y	374	374	1			-0-
03	4991	X	4362	-0-	-629	-0-	3937	3	425	9	Y	386	386	1			-0-
04	4650	X	4164	-0-	-486	-0-	3766	3	398	9	Y	362	362	1			-0-
05	4557	X	4194	-0-	-363	-0-	3806	3	388	9	Y	353	353	1			-0-
06	4410	X	4022	-0-	-388	-0-	3660	3	362	9	Y	329	329	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

01	4247	X	3777	-0-	-470	-0-	3402	3	375	9	Y	341	341	1			-0-
02	3836	X	3460	-0-	-376	-0-	3077	3	383	9	Y	348	348	1			-0-
03	4123	X	3709	-0-	-414	-0-	3325	3	384	9	Y	349	349	1			-0-
04	3810	X	3579	-0-	-231	-0-	3197	3	382	9	Y	347	347	1			-0-
05	3906	X	3611	-0-	-295	-0-	3262	3	349	9	Y	317	317	1			-0-
06	3720	X	3451	-0-	-269	-0-	3125	3	326	9	Y	296	296	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

01	5797	X	4820	-0-	-977	-0-	4304	3	516	9	Y	469	469	1			-0-
02	5180	X	4031	-0-	-1149	-0-	3616	3	415	9	Y	377	377	1			-0-
03	5394	X	4619	-0-	-775	-0-	4136	3	483	9	Y	439	439	1			-0-
04	5130	X	4381	-0-	-749	-0-	3962	3	419	9	Y	381	381	1			-0-
05	5208	X	4327	-0-	-881	-0-	3940	3	387	9	Y	352	352	1			-0-
06	4650	X	4099	-0-	-551	-0-	3689	3	410	9	Y	373	373	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

01	1697	N	1697	-0-	-0-	-0-	111	1	920	3	Y	605	605	1			-0-
							666	9									
02	1259	N	1259	-0-	-0-	-0-	80	1	552	3	Y	570	570	1			-0-
							627	9									
03	1588	N	1588	-0-	-0-	-0-	134	1	879	3	Y	523	523	1			-0-
							575	9									
04	990	N	762	-0-	-228	-0-	79	1	538	3	Y	132	132	1			-0-
							145	9									
05	1023	N	870	-0-	-153	-0-	78	1	642	3	Y	136	136	1			-0-
							150	9									
06	990	N	721	-0-	-269	-0-	71	1	560	3	Y	82	82	1			-0-
							90	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5859	X	2975	-0-	-2884	-0-	188	1	2134	3	Y	594	594	1			-0-
							653	9									
02	4928	X	3921	-0-	-1007	-0-	252	1	2990	3	Y	617	617	1			-0-
							679	9									
03	5022	X	3595	-0-	-1427	-0-	235	1	2736	3	Y	567	567	1			-0-
							624	9									
04	4860	X	4273	-0-	-587	-0-	284	1	3290	3	Y	635	635	1			-0-
							699	9									
05	4340	X	3898	-0-	-442	-0-	270	1	2983	3	Y	586	586	1			-0-
							645	9									
06	4200	X	3929	-0-	-271	-0-	264	1	3023	3	Y	584	584	1			-0-
							642	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

01	4278	X	3446	-0-	-832	-0-	221	1	2502	3	Y	657	657	1			-0-
							723	9									
02	3696	X	3163	-0-	-533	-0-	197	1	2343	3	Y	566	566	1			-0-
							623	9									
03	4387	X	4387	-0-	-0-	-0-	296	1	3438	3	Y	594	594	1			-0-
							653	9									
04	3720	X	3065	-0-	-655	-0-	197	1	2282	3	Y	533	533	1			-0-
							586	9									
05	3539	X	3539	-0-	-0-	-0-	241	1	2659	3	Y	581	581	1			-0-
							639	9									
06	4260	X	3386	-0-	-874	-0-	223	1	2555	3	Y	553	553	1			-0-
							608	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

01	403	X	69	-0-	-334	-0-	62	3	7	9	Y	6	6	1			-0-
02	168	X	53	-0-	-115	-0-	51	3	2	9	Y	2	2	1			-0-
03	186	X	129	-0-	-57	-0-	129	3			Y	-0-					-0-
04	162	X	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
05	174	X	174	-0-	-0-	-0-	172	3	2	9	Y	2	2	1			-0-
*06	146	X	146	-0-	-0-	-0-	146	3			Y	-0-					-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

01	5673	X	4999	-0-	-674	-0-	4551	3	448	9	Y	407	407	1			-0-
02	5068	X	4617	-0-	-451	-0-	4214	3	403	9	Y	366	366	1			-0-
03	5549	X	5060	-0-	-489	-0-	4621	3	439	9	Y	399	399	1			-0-
04	5190	X	4873	-0-	-317	-0-	4456	3	417	9	Y	379	379	1			-0-
05	5363	X	4964	-0-	-399	-0-	4554	3	410	9	Y	373	373	1			-0-
06	4950	X	4774	-0-	-176	-0-	4389	3	385	9	Y	350	350	1			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

01	8091	X	5745	-0-	-2346	-0-	462	1	3823	3	Y	1327	1327	1			-0-
							1460	9									
02	4564	X	4359	-0-	-205	-0-	398	1	2749	3	Y	1102	1102	1			-0-
							1212	9									
03	7208	X	7208	-0-	-0-	-0-	767	1	5046	3	Y	1268	1268	1			-0-
							1395	9									
04	5640	X	5546	-0-	-94	-0-	595	1	4052	3	Y	817	817	1			-0-
							899	9									
05	5828	X	3076	-0-	-2752	-0-	215	1	1765	3	Y	996	996	1			-0-
							1096	9									
06	6990	X	2982	-0-	-4008	-0-	247	1	1936	3	Y	726	726	1			-0-
							799	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905	X	3567	-0-	-4338	-0-	281	1	2329	3	Y	870	870	1			-0-
							957	9									
02	6496	X	5127	-0-	-1369	-0-	502	1	3468	3	Y	1052	1052	1			-0-
							1157	9									
03	6696	X	5097	-0-	-1599	-0-	520	1	3425	3	Y	1047	1047	1			-0-
							1152	9									
04	6300	X	4324	-0-	-1976	-0-	408	1	2779	3	Y	1034	1034	1			-0-
							1137	9									
05	5673	X	4066	-0-	-1607	-0-	319	1	2625	3	Y	1020	1020	1			-0-
							1122	9									
06	5490	X	3875	-0-	-1615	-0-	319	1	2501	3	Y	959	959	1			-0-
							1055	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

01	9207	X	7493	-0-	-1714	-0-	6738	3	755	9	Y	686	686	1			-0-
02	8316	X	6579	-0-	-1737	-0-	5901	3	678	9	Y	616	616	1			-0-
03	9207	X	7300	-0-	-1907	-0-	6588	3	712	9	Y	647	647	1			-0-
04	8100	X	6916	-0-	-1184	-0-	6217	3	699	9	Y	635	635	1			-0-
05	8370	X	7170	-0-	-1200	-0-	6464	3	706	9	Y	642	642	1			-0-
06	7260	X	6805	-0-	-455	-0-	6133	3	672	9	Y	611	611	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

01	10416	X	7581	-0-	-2835	-0-	6682	3	899	9	Y	817	817	1			-0-
02	9408	X	6566	-0-	-2842	-0-	5812	3	754	9	Y	685	685	1			-0-
03	9238	X	7335	-0-	-1903	-0-	6672	3	663	9	Y	603	603	1			-0-
04	8940	X	7227	-0-	-1713	-0-	6425	3	802	9	Y	729	729	1			-0-
05	8339	X	7306	-0-	-1033	-0-	6567	3	739	9	Y	672	672	1			-0-
06	7350	X	6900	-0-	-450	-0-	6273	3	627	9	Y	570	570	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

01	10950	X	10950	-0-	-0-	-0-	9781	3	1169	9	Y	1063	1063	1			-0-
02	9940	X	9080	-0-	-860	-0-	8094	3	986	9	Y	896	896	1			-0-
03	11005	X	9861	-0-	-1144	-0-	8881	3	980	9	Y	891	891	1			-0-
04	10650	X	10093	-0-	-557	-0-	9089	3	1004	9	Y	913	913	1			-0-
05	11005	X	9902	-0-	-1103	-0-	9071	3	831	9	Y	755	755	1			-0-
06	10590	X	10259	-0-	-331	-0-	9496	3	763	9	Y	694	694	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

01	372	X	366	-0-	-6	-0-	335	3	31	9	Y	28	28	1			-0-
02	368	X	368	-0-	-0-	-0-	347	3	21	9	Y	19	19	1			-0-
03	444	X	444	-0-	-0-	-0-	426	3	18	9	Y	16	16	1			-0-
04	360	X	215	-0-	-145	-0-	202	3	13	9	Y	12	12	1			-0-
05	492	X	492	-0-	-0-	-0-	447	3	45	9	Y	41	41	1			-0-
06	420	X	363	-0-	-57	-0-	341	3	22	9	Y	20	20	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7905 X	6240	-0-	-1665	-0-	5114	3	1126	9	Y	1024	1024	1			-0-
02	6412 X	5625	-0-	-787	-0-	4635	3	990	9	Y	900	900	1			-0-
03	6851 X	6093	-0-	-758	-0-	5035	3	1058	9	Y	962	962	1			-0-
04	6630 X	5763	-0-	-867	-0-	4762	3	1001	9	Y	910	910	1			-0-
05	6324 X	5791	-0-	-533	-0-	4790	3	1001	9	Y	910	910	1			-0-
06	6030 X	5559	-0-	-471	-0-	4602	3	957	9	Y	870	870	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

01	5952 X	3256	-0-	-2696	-0-	2805	3	451	9	Y	410	410	1			-0-
02	5376 X	3540	-0-	-1836	-0-	3077	3	463	9	Y	421	421	1			-0-
03	5642 X	3849	-0-	-1793	-0-	3380	3	469	9	Y	426	426	1			-0-
04	4800 X	3780	-0-	-1020	-0-	3318	3	462	9	Y	420	420	1			-0-
05	3961 X	3961	-0-	-0-	-0-	3306	3	655	9	Y	595	595	1			-0-
06	3780 X	3616	-0-	-164	-0-	3194	3	422	9	Y	384	384	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

01	4061 X	1925	-0-	-2136	-0-	82	1	934	3	Y	826	826	1			-0-
						909	9									
02	3416 X	3170	-0-	-246	-0-	184	1	2180	3	Y	733	733	1			-0-
						806	9									
03	3689 X	3640	-0-	-49	-0-	221	1	2574	3	Y	768	768	1			-0-
						845	9									
04	3447 X	3447	-0-	-0-	-0-	211	1	2444	3	Y	720	720	1			-0-
						792	9									
05	3575 X	3575	-0-	-0-	-0-	231	1	2548	3	Y	724	724	1			-0-
						796	9									
06	3510 X	2701	-0-	-809	-0-	158	1	1810	3	Y	666	666	1			-0-
						733	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

01	6448 X	5113	-0-	-1335	-0-	345	1	3912	3	Y	778	778	1			-0-
						856	9									
02	5824 X	4104	-0-	-1720	-0-	256	1	3042	3	Y	733	733	1			-0-
						806	9									
03	5837 X	5837	-0-	-0-	-0-	380	1	4419	3	Y	944	944	1			-0-
						1038	9									
04	5610 X	5173	-0-	-437	-0-	342	1	3967	3	Y	785	785	1			-0-
						864	9									
05	5603 X	5603	-0-	-0-	-0-	394	1	4345	3	Y	785	785	1			-0-
						864	9									
06	5640 X	4640	-0-	-1000	-0-	306	1	3502	3	Y	756	756	1			-0-
						832	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

01	8247 X	8247	-0-	-0-	-0-	1289	1	5609	3	Y	1226	1226	1			-0-
						1349	9									
02	7319 X	7319	-0-	-0-	-0-	1035	1	5024	3	Y	1145	1145	1			-0-
						1260	9									
03	8122 X	8024	-0-	-98	-0-	1168	1	5583	3	Y	1157	1157	1			-0-
						1273	9									
04	7980 X	6736	-0-	-1244	-0-	975	1	4806	3	Y	868	868	1			-0-
						955	9									
05	8246 X	7074	-0-	-1172	-0-	985	1	5037	3	Y	956	956	1			-0-
						1052	9									
06	7980 X	7475	-0-	-505	-0-	1340	1	5240	3	Y	814	814	1			-0-
						895	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5549	X	4848	-0-	-701	-0-	4008	3	840	9	Y	764	764	1			-0-
02	5012	X	4429	-0-	-583	-0-	3681	3	748	9	Y	680	680	1			-0-
03	5549	X	4796	-0-	-753	-0-	3990	3	806	9	Y	733	733	1			-0-
04	5070	X	4558	-0-	-512	-0-	3790	3	768	9	Y	698	698	1			-0-
05	5084	X	4620	-0-	-464	-0-	3857	3	763	9	Y	694	694	1			-0-
06	4740	X	4333	-0-	-407	-0-	3607	3	726	9	Y	660	660	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

01	5642	X	-0-	-0-	-5642	-0-					Y	30	30	1			-0-
02	2632	X	-0-	-0-	-2632	-0-					Y	9	9	1			-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

01	3968	X	3281	-0-	-687	-0-	2714	3	567	9	Y	515	515	1			-0-
02	3584	X	2865	-0-	-719	-0-	2382	3	483	9	Y	439	439	1			-0-
03	3565	X	3148	-0-	-417	-0-	2613	3	535	9	Y	486	486	1			-0-
04	3270	X	3043	-0-	-227	-0-	2524	3	519	9	Y	472	472	1			-0-
05	3286	X	3032	-0-	-254	-0-	2541	3	491	9	Y	446	446	1			-0-
06	3180	X	3055	-0-	-125	-0-	2537	3	518	9	Y	471	471	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

01	5735	X	5735	-0-	-0-	-0-	883	1	3844	3	Y	916	916	1			-0-
							1008	9									
02	5180	X	4754	-0-	-426	-0-	689	1	3343	3	Y	656	656	1			-0-
							722	9									
03	5735	X	3295	-0-	-2440	-0-	449	1	2147	3	Y	635	635	1			-0-
							699	9									
04	5550	X	4625	-0-	-925	-0-	643	1	3169	3	Y	739	739	1			-0-
							813	9									
05	5735	X	3119	-0-	-2616	-0-	388	1	1981	3	Y	682	682	1			-0-
							750	9									
06	5550	X	-0-	-0-	-5550	-0-					Y	154	154	1			-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

01	7192	X	6034	-0-	-1158	-0-	889	1	3869	3	Y	1160	1160	1			-0-
							1276	9									
02	6496	X	5786	-0-	-710	-0-	810	1	3935	3	Y	946	944	1	2	8	-0-
							1041	9									
03	7192	X	6033	-0-	-1159	-0-	858	1	4102	3	Y	975	975	1			-0-
							1073	9									
04	6570	X	5468	-0-	-1102	-0-	730	1	3598	3	Y	1036	1035	1	1	8	-0-
							1140	9									
05	6417	X	6288	-0-	-129	-0-	833	1	4257	3	Y	1089	1089	1			-0-
							1198	9									
*06	7167	X	7167	-0-	-0-	-0-	1220	1	4767	3	Y	1073	1073	1			-0-
							1180	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7037	X	4544	-0-	-2493	-0-	718	1	3123	3	Y	639	639	1			-0-
							703	9									
02	6580	X	4038	-0-	-2542	-0-	579	1	2813	3	Y	587	587	1			-0-
							646	9									
03	7285	X	6559	-0-	-726	-0-	973	1	4650	3	Y	851	851	1			-0-
							936	9									
04	7050	X	5584	-0-	-1466	-0-	804	1	3963	3	Y	743	743	1			-0-
							817	9									
05	5812	X	5812	-0-	-0-	-0-	813	1	4154	3	Y	768	768	1			-0-
							845	9									
*06	6477	X	6477	-0-	-0-	-0-	1159	1	4530	3	Y	716	716	1			-0-
							788	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

01	3906	X	3261	-0-	-645	-0-	222	1	2516	3	Y	475	475	1			-0-
							523	9									
02	3528	X	2583	-0-	-945	-0-	167	1	1983	3	Y	394	394	1			-0-
							433	9									
03	3906	X	2925	-0-	-981	-0-	195	1	2271	3	Y	417	417	1			-0-
							459	9									
04	3780	X	3102	-0-	-678	-0-	209	1	2418	3	Y	432	432	1			-0-
							475	9									
05	3534	X	2967	-0-	-567	-0-	208	1	2300	3	Y	417	417	1			-0-
							459	9									
06	3150	X	2622	-0-	-528	-0-	175	1	2000	3	Y	406	406	1			-0-
							447	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

01	2232	X	-0-	-0-	-2232	-0-					Y	463	463	1			-0-
02	629	X	629	-0-	-0-	-0-	25	1	173	3	Y	392	392	1			-0-
							431	9									
03	2418	X	2178	-0-	-240	-0-	214	1	1411	3	Y	503	503	1			-0-
							553	9									
04	2745	X	2745	-0-	-0-	-0-	271	1	1845	3	Y	572	572	1			-0-
							629	9									
05	2418	X	2092	-0-	-326	-0-	171	1	1405	3	Y	469	469	1			-0-
							516	9									
*06	2225	X	2225	-0-	-0-	-0-	195	1	1533	3	Y	452	452	1			-0-
							497	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

01	4092	X	3452	-0-	-640	-0-	282	1	2331	3	Y	763	763	1			-0-
							839	9									
02	3696	X	3035	-0-	-661	-0-	289	1	1995	3	Y	683	683	1			-0-
							751	9									
03	4092	X	3247	-0-	-845	-0-	323	1	2123	3	Y	728	728	1			-0-
							801	9									
04	3960	X	3461	-0-	-499	-0-	336	1	2286	3	Y	763	763	1			-0-
							839	9									
05	3441	X	3292	-0-	-149	-0-	288	1	2368	3	Y	578	578	1			-0-
							636	9									
06	3330	X	1321	-0-	-2009	-0-	123	1	968	3	Y	209	209	1			-0-
							230	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8742	X	7502	-0-	-1240	-0-	523	1	6431	3	N	498	498	1			-0-
							548	9									
*08	8742	X	7624	-0-	-1118	-0-	580	1	6516	3	N	480	480	1			-0-
							528	9									
*09	8460	X	7162	-0-	-1298	-0-	587	1	6076	3	N	454	454	1			-0-
							499	9									
*10	7998	X	6531	-0-	-1467	-0-	557	1	5498	3	N	433	433	1			-0-
							476	9									
*11	7500	X	6097	-0-	-1403	-0-	573	1	5069	3	N	414	414	1			-0-
							455	9									
*12	7626	X	5961	-0-	-1665	-0-	582	1	4902	3	N	434	434	1			-0-
							477	9									
*01	7626	X	1470	-0-	-6156	-0-	114	1	942	3	N	376	376	1			-0-
							414	9									
*02	6692	X	1438	-0-	-5254	-0-	135	1	932	3	N	337	337	1			-0-
							371	9									
*03	6541	X	567	-0-	-5974	-0-	30	1	200	3	N	306	306	1			-0-
							337	9									
*04	6090	X	1042	-0-	-5048	-0-	98	1	665	3	N	254	254	1			-0-
							279	9									
*05	5952	X	903	-0-	-5049	-0-	73	1	598	3	N	211	211	1			-0-
							232	9									
06	1530	X	936	-0-	-594	-0-	75	1	587	3	N	249	249	1			-0-
							274	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

01	5875	X	5875	-0-	-0-	-0-	507	1	4190	3	Y	1071	1071	1			-0-
							1178	9									
02	5180	X	5036	-0-	-144	-0-	480	1	3312	3	Y	1131	1131	1			-0-
							1244	9									
03	5735	X	5111	-0-	-624	-0-	522	1	3433	3	Y	1051	1051	1			-0-
							1156	9									
04	5550	X	2551	-0-	-2999	-0-	244	1	1663	3	Y	585	585	1			-0-
							644	9									
05	5735	X	4280	-0-	-1455	-0-	335	1	2755	3	Y	1082	1082	1			-0-
							1190	9									
06	5550	X	3768	-0-	-1782	-0-	315	1	2473	3	Y	891	891	1			-0-
							980	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

01	4943	X	4943	-0-	-0-	-0-	409	1	3383	3	Y	1046	1046	1			-0-
							1151	9									
02	4396	X	3560	-0-	-836	-0-	329	1	2273	3	Y	871	871	1			-0-
							958	9									
03	4867	X	4297	-0-	-570	-0-	430	1	2832	3	Y	941	941	1			-0-
							1035	9									
04	5157	X	5157	-0-	-0-	-0-	518	1	3526	3	Y	1012	1012	1			-0-
							1113	9									
05	5052	X	5052	-0-	-0-	-0-	425	1	3493	3	Y	1031	1031	1			-0-
							1134	9									
*06	5049	X	5049	-0-	-0-	-0-	451	1	3541	3	Y	961	961	1			-0-
							1057	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7563	X	7563	-0-	-0-	-0-	643	1	5318	3	Y	1456	1456	1			-0-
							1602	9									
02	7304	X	7304	-0-	-0-	-0-	726	1	5013	3	Y	1423	1423	1			-0-
							1565	9									
03	8328	X	8328	-0-	-0-	-0-	872	1	5741	3	Y	1559	1559	1			-0-
							1715	9									
04	8484	X	8484	-0-	-0-	-0-	874	1	5953	3	Y	1506	1506	1			-0-
							1657	9									
05	7870	X	7870	-0-	-0-	-0-	684	1	5625	3	Y	1419	1419	1			-0-
							1561	9									
06	7110	X	6953	-0-	-157	-0-	626	1	4912	3	Y	1286	1286	1			-0-
							1415	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

01	11262	X	5232	-0-	-6030	-0-	280	1	3667	3	Y	1168	1168	1			-0-
							1285	9									
02	3866	X	3866	-0-	-0-	-0-	229	1	2712	3	Y	841	841	1			-0-
							925	9									
03	2666	X	202	-0-	-2464	-0-	6	1	74	3	Y	111	111	1			-0-
							122	9									
04	5070	X	1946	-0-	-3124	-0-	96	1	1220	3	Y	573	573	1			-0-
							630	9									
05	5239	X	5028	-0-	-211	-0-	297	1	3513	3	Y	1107	1107	1			-0-
							1218	9									
*06	5462	X	5462	-0-	-0-	-0-	348	1	3972	3	Y	1038	1038	1			-0-
							1142	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

01	11129	X	6929	-0-	-4200	-0-	392	1	5138	3	Y	1272	1272	1			-0-
							1399	9									
02	10052	X	7063	-0-	-2989	-0-	437	1	5179	3	Y	1315	1315	1			-0-
							1447	9									
03	11129	X	10648	-0-	-481	-0-	639	1	7887	3	Y	1929	1929	1			-0-
							2122	9									
04	10770	X	10499	-0-	-271	-0-	611	1	7783	3	Y	1914	1914	1			-0-
							2105	9									
05	11129	X	7938	-0-	-3191	-0-	508	1	6015	3	Y	1286	1286	1			-0-
							1415	9									
06	10290	X	6452	-0-	-3838	-0-	411	1	4695	3	Y	1224	1224	1			-0-
							1346	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

01	6882	X	1057	-0-	-5825	-0-	53	1	695	3	Y	281	281	1			-0-
							309	9									
02	6216	X	805	-0-	-5411	-0-	52	1	614	3	Y	126	126	1			-0-
							139	9									
03	6882	X	751	-0-	-6131	-0-	52	1	648	3	Y	46	46	1			-0-
							51	9									
04	5970	X	1634	-0-	-4336	-0-	93	1	1180	3	Y	328	328	1			-0-
							361	9									
05	2052	X	2052	-0-	-0-	-0-	101	1	1200	3	Y	683	683	1			-0-
							751	9									
06	1020	X	-0-	-0-	-1020	-0-					Y	71	71	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6235	X	6235	-0-	-0-	-0-	339	1	4447	3	Y	1317	1317	1			-0-
							1449	9									
02	6150	X	6150	-0-	-0-	-0-	367	1	4358	3	Y	1295	1295	1			-0-
							1425	9									
03	6427	X	6427	-0-	-0-	-0-	369	1	4547	3	Y	1374	1374	1			-0-
							1511	9									
04	6720	X	6720	-0-	-0-	-0-	390	1	4967	3	Y	1239	1239	1			-0-
							1363	9									
05	6479	X	5557	-0-	-922	-0-	353	1	4178	3	Y	933	933	1			-0-
							1026	9									
06	6270	X	5393	-0-	-877	-0-	344	1	3925	3	Y	1022	1022	1			-0-
							1124	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5354	-0-	-846	-0-	303	1	3969	3	Y	984	984	1			-0-
							1082	9									
02	5600	X	4928	-0-	-672	-0-	312	1	3700	3	Y	833	833	1			-0-
							916	9									
03	5797	X	4328	-0-	-1469	-0-	256	1	3162	3	Y	827	827	1			-0-
							910	9									
04	5190	X	-0-	-0-	-5190	-0-					Y	81	81	1			-0-
05	5456	X	-0-	-0-	-5456	-0-					Y	-0-					-0-
06	5280	X	-0-	-0-	-5280	-0-					Y	1	1	1			-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6820	X	5025	-0-	-1795	-0-	283	1	3710	3	Y	938	938	1			-0-
							1032	9									
02	4620	X	3638	-0-	-982	-0-	220	1	2614	3	Y	731	731	1			-0-
							804	9									
03	8049	X	8049	-0-	-0-	-0-	525	1	6472	3	Y	956	956	1			-0-
							1052	9									
04	16369	X	16369	-0-	-0-	-0-	1103	1	14046	3	Y	1109	1109	1			-0-
							1220	9									
05	12663	X	12663	-0-	-0-	-0-	870	1	10299	3	Y	1358	1358	1			-0-
							1494	9									
*06	12999	X	12999	-0-	-0-	-0-	898	1	10256	3	Y	1677	1677	1			-0-
							1845	9									

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7440	X	4790	-0-	-2650	-0-	256	1	3358	3	Y	1069	1069	1			-0-
							1176	9									
02	6050	X	6050	-0-	-0-	-0-	378	1	4484	3	Y	1080	1080	1			-0-
							1188	9									
03	5341	X	5341	-0-	-0-	-0-	354	1	4365	3	Y	565	565	1			-0-
							622	9									
04	4650	X	3372	-0-	-1278	-0-	160	1	2043	3	Y	1063	1063	1			-0-
							1169	9									
05	6696	X	2113	-0-	-4583	-0-	99	1	1167	3	Y	770	770	1			-0-
							847	9									
06	6480	X	-0-	-0-	-6480	-0-					Y	62	62	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2294	X	1381	-0-	-913	-0-	115	1	955	3	Y	283	283	1			-0-
							311	9									
02	1708	N	894	-0-	-814	-0-	69	1	478	3	Y	315	315	1			-0-
							347	9									
03	1984	N	779	-0-	-1205	-0-	52	1	343	3	Y	349	349	1			-0-
							384	9									
04	1350	N	1064	-0-	-286	-0-	98	1	666	3	Y	273	273	1			-0-
							300	9									
05	1062	N	1062	-0-	-0-	-0-	89	1	729	3	Y	222	222	1			-0-
							244	9									
*06	981	N	981	-0-	-0-	-0-	89	1	703	3	Y	172	172	1			-0-
							189	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

01	8928	X	7122	-0-	-1806	-0-	6324	3	798	9	Y	725	725	1			-0-
02	7812	X	5946	-0-	-1866	-0-	5212	3	734	9	Y	667	667	1			-0-
03	8649	X	6291	-0-	-2358	-0-	5521	3	770	9	Y	700	700	1			-0-
04	6900	X	5960	-0-	-940	-0-	5228	3	732	9	Y	665	665	1			-0-
05	7130	X	5807	-0-	-1323	-0-	5189	3	618	9	Y	562	562	1			-0-
06	6900	X	5473	-0-	-1427	-0-	4886	3	587	9	Y	534	534	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

01	13082	X	11049	-0-	-2033	-0-	9560	3	1489	9	Y	1354	1354	1			-0-
02	11228	X	9673	-0-	-1555	-0-	8413	3	1260	9	Y	1145	1145	1			-0-
03	12431	X	10364	-0-	-2067	-0-	8944	3	1420	9	Y	1291	1291	1			-0-
04	12030	X	9336	-0-	-2694	-0-	8127	3	1209	9	Y	1099	1099	1			-0-
05	11780	X	8946	-0-	-2834	-0-	7780	3	1166	9	Y	1060	1060	1			-0-
06	10680	X	7749	-0-	-2931	-0-	6703	3	1046	9	Y	951	951	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

01	6944	X	6057	-0-	-887	-0-	345	1	4522	3	Y	1082	1082	1			-0-
							1190	9									
02	5521	X	5521	-0-	-0-	-0-	353	1	4182	3	Y	896	896	1			-0-
							986	9									
03	7448	X	7448	-0-	-0-	-0-	478	1	5892	3	Y	980	980	1			-0-
							1078	9									
04	6536	X	6536	-0-	-0-	-0-	393	1	5008	3	Y	1032	1032	1			-0-
							1135	9									
05	6464	X	6464	-0-	-0-	-0-	413	1	4892	3	Y	1054	1054	1			-0-
							1159	9									
06	7020	X	6990	-0-	-30	-0-	454	1	5188	3	Y	1225	1225	1			-0-
							1348	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

01	11416	X	11416	-0-	-0-	-0-	1106	1	9145	3	Y	1059	1059	1			-0-
							1165	9									
02	6012	X	6012	-0-	-0-	-0-	627	1	4332	3	Y	957	957	1			-0-
							1053	9									
03	8122	X	1693	-0-	-6429	-0-	142	1	931	3	Y	564	564	1			-0-
							620	9									
04	9840	X	1247	-0-	-8593	-0-	79	1	539	3	Y	572	572	1			-0-
							629	9									
05	10168	X	6495	-0-	-3673	-0-	573	1	4710	3	Y	1102	1102	1			-0-
							1212	9									
06	9840	X	5806	-0-	-4034	-0-	544	1	4273	3	Y	899	899	1			-0-
							989	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8246	X	2822	-0-	-5424	-0-	154 645	1 9	2023	3	Y	586	586	1			-0-
02	7448	X	-0-	-0-	-7448	-0-					Y	142	142	1			-0-
03	7316	X	-0-	-0-	-7316	-0-					Y	10	10	1			-0-
04	5400	X	-0-	-0-	-5400	-0-					Y	8	8	1			-0-
05	4309	X	-0-	-0-	-4309	-0-					Y	1	1	1			-0-
06	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12586	X	10092	-0-	-2494	-0-	9067	3	1025	9	Y	932	932	1			-0-
02	10752	X	10273	-0-	-479	-0-	9259	3	1014	9	Y	922	922	1			-0-
03	11811	X	10276	-0-	-1535	-0-	9137	3	1139	9	Y	1035	1035	1			-0-
04	10140	X	9781	-0-	-359	-0-	8708	3	1073	9	Y	975	975	1			-0-
05	11377	X	9658	-0-	-1719	-0-	8860	3	798	9	Y	725	725	1			-0-
06	11010	X	9629	-0-	-1381	-0-	8531	3	1098	9	Y	998	998	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5766	X	4959	-0-	-807	-0-	370 1244	1 9	3345	3	Y	1131	1131	1			-0-
02	5254	X	5254	-0-	-0-	-0-	335 1085	1 9	3834	3	Y	986	986	1			-0-
03	5425	X	4948	-0-	-477	-0-	371 1070	1 9	3507	3	Y	973	973	1			-0-
04	5250	X	3767	-0-	-1483	-0-	429 872	1 9	2466	3	Y	793	793	1			-0-
05	5828	X	4911	-0-	-917	-0-	405 1095	1 9	3411	3	Y	995	995	1			-0-
06	5640	X	5073	-0-	-567	-0-	323 1089	1 9	3661	3	Y	990	990	1			-0-

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12090	X	9701	-0-	-2389	-0-	8601	3	1100	9	Y	1000	1000	1			-0-
02	10920	X	8796	-0-	-2124	-0-	7815	3	981	9	Y	892	892	1			-0-
03	12090	X	9918	-0-	-2172	-0-	8875	3	1043	9	Y	948	948	1			-0-
04	10800	X	9248	-0-	-1552	-0-	8289	3	959	9	Y	872	872	1			-0-
05	10602	X	9884	-0-	-718	-0-	8866	3	1018	9	Y	925	925	1			-0-
06	9600	X	9488	-0-	-112	-0-	8511	3	977	9	Y	888	888	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8184	X	3780	-0-	-4404	-0-	270 1067	1 9	2443	3	Y	970	970	1			-0-
02	7392	X	4860	-0-	-2532	-0-	320 879	1 9	3661	3	Y	799	799	1			-0-
03	7192	X	5304	-0-	-1888	-0-	418 935	1 9	3951	3	Y	850	850	1			-0-
04	5970	X	5914	-0-	-56	-0-	724 1030	1 9	4160	3	Y	936	936	1			-0-
05	5394	X	5308	-0-	-86	-0-	460 978	1 9	3870	3	Y	889	889	1			-0-
06	5220	X	4772	-0-	-448	-0-	329 708	1 9	3735	3	Y	644	644	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9945	X	3236	-0-	-6709	-0-	256	1	2321	3	Y	599	599	1			-0-
							659	9									
02	2375	X	2375	-0-	-0-	-0-	146	1	1676	3	Y	503	503	1			-0-
							553	9									
03	3720	X	2861	-0-	-859	-0-	219	1	2074	3	Y	516	516	1			-0-
							568	9									
04	3600	X	2358	-0-	-1242	-0-	283	1	1623	3	Y	411	411	1			-0-
							452	9									
05	3224	X	2699	-0-	-525	-0-	242	1	2038	3	Y	381	381	1			-0-
							419	9									
06	3120	X	2552	-0-	-568	-0-	182	1	2069	3	Y	274	274	1			-0-
							301	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

01	11067	X	9643	-0-	-1424	-0-	585	1	7670	3	Y	1262	1262	1			-0-
							1388	9									
02	9996	X	8599	-0-	-1397	-0-	572	1	6786	3	Y	1128	1128	1			-0-
							1241	9									
03	11067	X	9275	-0-	-1792	-0-	595	1	7334	3	Y	1224	1224	1			-0-
							1346	9									
04	10140	X	8816	-0-	-1324	-0-	548	1	6986	3	Y	1165	1165	1			-0-
							1282	9									
05	10075	X	8940	-0-	-1135	-0-	596	1	7048	3	Y	1178	1178	1			-0-
							1296	9									
06	9330	X	8368	-0-	-962	-0-	577	1	6586	3	Y	1095	1095	1			-0-
							1205	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

01	13082	X	8490	-0-	-4592	-0-	512	1	6705	3	Y	1157	1157	1			-0-
							1273	9									
02	11816	X	8135	-0-	-3681	-0-	535	1	6350	3	Y	1136	1136	1			-0-
							1250	9									
03	13082	X	11105	-0-	-1977	-0-	711	1	8766	3	Y	1480	1480	1			-0-
							1628	9									
04	10020	X	10020	-0-	-0-	-0-	627	1	7984	3	Y	1281	1281	1			-0-
							1409	9									
05	9961	X	9961	-0-	-0-	-0-	668	1	7909	3	Y	1258	1258	1			-0-
							1384	9									
06	10740	X	9221	-0-	-1519	-0-	638	1	7282	3	Y	1183	1183	1			-0-
							1301	9									

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

01	10894	X	10894	-0-	-0-	-0-	675	1	8843	3	Y	1251	1251	1			-0-
							1376	9									
02	8092	X	6444	-0-	-1648	-0-	430	1	5104	3	Y	827	827	1			-0-
							910	9									
03	10199	X	7413	-0-	-2786	-0-	472	1	5817	3	Y	1022	1022	1			-0-
							1124	9									
04	10530	X	7227	-0-	-3303	-0-	444	1	5652	3	Y	1028	1028	1			-0-
							1131	9									
05	10881	X	7513	-0-	-3368	-0-	493	1	5828	3	Y	1084	1084	1			-0-
							1192	9									
06	10530	X	7142	-0-	-3388	-0-	489	1	5587	3	Y	969	969	1			-0-
							1066	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6572 X	5569	-0-	-1003	-0-	400	1	3622	3	Y	1406	1406	1			-0-
						1547	9									
02	6440 X	4736	-0-	-1704	-0-	257	1	2942	3	Y	1397	1397	1			-0-
						1537	9									
03	7130 X	4592	-0-	-2538	-0-	291	1	2752	3	Y	1408	1408	1			-0-
						1549	9									
04	6900 X	3677	-0-	-3223	-0-	409	1	2353	3	Y	832	832	1			-0-
						915	9									
05	7130 X	3690	-0-	-3440	-0-	289	1	2431	3	Y	882	882	1			-0-
						970	9									
06	5400 X	4777	-0-	-623	-0-	301	1	3418	3	Y	962	962	1			-0-
						1058	9									

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

01	10943 X	7899	-0-	-3044	-0-	563	1	6391	3	Y	859	859	1			-0-
						945	9									
02	10696 X	6928	-0-	-3768	-0-	476	1	5654	3	Y	725	725	1			-0-
						798	9									
03	11842 X	7239	-0-	-4603	-0-	504	1	5860	3	Y	795	795	1			-0-
						875	9									
04	11460 X	6792	-0-	-4668	-0-	476	1	5510	3	Y	733	733	1			-0-
						806	9									
05	11842 X	7149	-0-	-4693	-0-	523	1	5773	3	Y	775	775	1			-0-
						853	9									
*06	8093 X	8093	-0-	-0-	-0-	587	1	6711	3	Y	723	723	1			-0-
						795	9									

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

01	11513 X	11513	-0-	-0-	-0-	835	1	9477	3	Y	1092	1092	1			-0-
						1201	9									
02	10024 X	9962	-0-	-62	-0-	688	1	8162	3	Y	1011	1011	1			-0-
						1112	9									
03	11098 X	10927	-0-	-171	-0-	772	1	8977	3	Y	1071	1071	1			-0-
						1178	9									
04	10740 X	10210	-0-	-530	-0-	724	1	8389	3	Y	997	997	1			-0-
						1097	9									
05	11098 X	10467	-0-	-631	-0-	777	1	8580	3	Y	1009	1009	1			-0-
						1110	9									
06	10740 X	9851	-0-	-889	-0-	709	1	8111	3	Y	937	937	1			-0-
						1031	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4322	X	4322	-0-	-0-	-0-	324	1	3681	3	Y	288	288	1			-0-
							317	9									
02	5345	X	5345	-0-	-0-	-0-	382	1	4528	3	Y	395	395	1			-0-
							435	9									
03	6595	X	6595	-0-	-0-	-0-	483	1	5617	3	Y	450	450	1			-0-
							495	9									
04	5525	X	5525	-0-	-0-	-0-	405	1	4698	3	Y	384	384	1			-0-
							422	9									
05	5139	X	5139	-0-	-0-	-0-	390	1	4301	3	Y	407	407	1			-0-
							448	9									
*06	4542	X	4542	-0-	-0-	-0-	333	1	3811	3	Y	362	362	1			-0-
							398	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

01	12338	X	11581	-0-	-757	-0-	10206	3	1375	9	Y	1250	1249	1	1	8	-0-
02	11176	X	11176	-0-	-0-	-0-	9875	3	1301	9	Y	1183	1181	1	2	8	-0-
03	12985	X	12985	-0-	-0-	-0-	11513	3	1472	9	Y	1338	1336	1	2	8	-0-
04	12736	X	12736	-0-	-0-	-0-	11313	3	1423	9	Y	1294	1293	1	1	8	-0-
05	12449	X	12449	-0-	-0-	-0-	11064	3	1385	9	Y	1259	1259	1			-0-
*06	12280	X	12280	-0-	-0-	-0-	10958	3	1322	9	Y	1202	1202	1			-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

01	11623	X	11623	-0-	-0-	-0-	10319	3	1304	9	Y	1185	1184	1	1	8	-0-
02	10919	X	10919	-0-	-0-	-0-	9692	3	1227	9	Y	1115	1115	1			-0-
03	11222	X	10693	-0-	-529	-0-	9508	3	1185	9	Y	1077	1077	1			-0-
04	11250	X	10241	-0-	-1009	-0-	9133	3	1108	9	Y	1007	1006	1	1	8	-0-
05	12090	X	9780	-0-	-2310	-0-	8734	3	1046	9	Y	951	951	1			-0-
06	11700	X	9131	-0-	-2569	-0-	8170	3	961	9	Y	874	874	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

01	10826	X	10826	-0-	-0-	-0-	817	1	9274	3	Y	668	668	1			-0-
							735	9									
02	8260	X	7813	-0-	-447	-0-	563	1	6686	3	Y	513	513	1			-0-
							564	9									
03	9145	X	8982	-0-	-163	-0-	662	1	7704	3	Y	560	560	1			-0-
							616	9									
04	8850	X	7400	-0-	-1450	-0-	546	1	6327	3	Y	479	479	1			-0-
							527	9									
05	9145	X	8450	-0-	-695	-0-	653	1	7203	3	Y	540	540	1			-0-
							594	9									
06	8850	X	8459	-0-	-391	-0-	632	1	7235	3	Y	538	538	1			-0-
							592	9									

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

01	11703	X	11703	-0-	-0-	-0-	889	1	10090	3	Y	658	658	1			-0-
							724	9									
02	9436	X	8817	-0-	-619	-0-	635	1	7538	3	Y	585	585	1			-0-
							644	9									
03	10478	X	9017	-0-	-1461	-0-	664	1	7728	3	Y	568	568	1			-0-
							625	9									
04	10708	X	10708	-0-	-0-	-0-	803	1	9307	3	Y	544	544	1			-0-
							598	9									
05	10974	X	7470	-0-	-3504	-0-	577	1	6365	3	Y	480	480	1			-0-
							528	9									
06	10620	X	6185	-0-	-4435	-0-	463	1	5301	3	Y	383	383	1			-0-
							421	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4192	X	4192	-0-	-0-	-0-	266	1	3018	3	Y	825	825	1			-0-
							908	9									
02	4256	X	3165	-0-	-1091	-0-	182	1	2158	3	Y	750	750	1			-0-
							825	9									
03	4712	X	3444	-0-	-1268	-0-	204	1	2367	3	Y	794	794	1			-0-
							873	9									
04	4560	X	4230	-0-	-330	-0-	267	1	3093	3	Y	791	791	1			-0-
							870	9									
05	4712	X	4099	-0-	-613	-0-	273	1	3010	3	Y	742	742	1			-0-
							816	9									
*06	4461	X	4461	-0-	-0-	-0-	299	1	3417	3	Y	677	677	1			-0-
							745	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12803	X	11489	-0-	-1314	-0-	839	1	9515	3	Y	1032	1032	1			-0-
							1135	9									
02	14196	X	10913	-0-	-3283	-0-	766	1	9087	3	Y	964	964	1			-0-
							1060	9									
03	15717	X	11741	-0-	-3976	-0-	841	1	9777	3	Y	1021	1021	1			-0-
							1123	9									
04	15210	X	10152	-0-	-5058	-0-	721	1	8357	3	Y	976	976	1			-0-
							1074	9									
05	13671	X	10757	-0-	-2914	-0-	811	1	8947	3	Y	908	908	1			-0-
							999	9									
06	11700	X	10007	-0-	-1693	-0-	737	1	8437	3	Y	757	757	1			-0-
							833	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8928	X	8871	-0-	-57	-0-	607	1	6890	3	Y	1249	1249	1			-0-
							1374	9									
02	8064	X	6767	-0-	-1297	-0-	430	1	5101	3	Y	1124	1124	1			-0-
							1236	9									
03	8928	X	7818	-0-	-1110	-0-	518	1	6020	3	Y	1164	1164	1			-0-
							1280	9									
04	8580	X	7327	-0-	-1253	-0-	484	1	5604	3	Y	1126	1126	1			-0-
							1239	9									
05	8866	X	7437	-0-	-1429	-0-	520	1	5739	3	Y	1071	1071	1			-0-
							1178	9									
06	8580	X	6939	-0-	-1641	-0-	470	1	5382	3	Y	988	988	1			-0-
							1087	9									

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	43666	X	10046	-0-	-33620	-0-	718	1	8147	3	Y	1074	1074	1			-0-
							1181	9									
02	9309	X	9309	-0-	-0-	-0-	638	1	7570	3	Y	1001	1001	1			-0-
							1101	9									
03	14291	X	8576	-0-	-5715	-0-	596	1	6929	3	Y	955	955	1			-0-
							1051	9									
04	13830	X	8636	-0-	-5194	-0-	603	1	6992	3	Y	946	946	1			-0-
							1041	9									
05	10727	X	10727	-0-	-0-	-0-	793	1	8755	3	Y	1072	1072	1			-0-
							1179	9									
06	9960	X	7263	-0-	-2697	-0-	508	1	5816	3	Y	854	854	1			-0-
							939	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3286	X	1094	-0-	-2192	-0-	72	1	816	3	Y	187	187	1			-0-
							206	9									
02	2968	X	1683	-0-	-1285	-0-	109	1	1292	3	Y	256	256	1			-0-
							282	9									
03	3162	X	2014	-0-	-1148	-0-	138	1	1600	3	Y	251	251	1			-0-
							276	9									
04	2580	X	741	-0-	-1839	-0-	43	1	500	3	Y	180	180	1			-0-
							198	9									
05	2666	X	1975	-0-	-691	-0-	143	1	1580	3	Y	229	229	1			-0-
							252	9									
06	1950	X	1651	-0-	-299	-0-	115	1	1314	3	Y	202	202	1			-0-
							222	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

01	8029	X	7150	-0-	-879	-0-	522	1	5922	3	Y	642	642	1			-0-
							706	9									
02	7252	X	3183	-0-	-4069	-0-	221	1	2626	3	Y	305	305	1			-0-
							336	9									
03	7998	X	3735	-0-	-4263	-0-	257	1	2985	3	Y	448	448	1			-0-
							493	9									
04	7740	X	4886	-0-	-2854	-0-	339	1	3927	3	Y	564	564	1			-0-
							620	9									
05	7161	X	4049	-0-	-3112	-0-	294	1	3241	3	Y	467	467	1			-0-
							514	9									
06	6930	X	3964	-0-	-2966	-0-	278	1	3183	3	Y	457	457	1			-0-
							503	9									

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

01	17174	X	13144	-0-	-4030	-0-	1174	1	9605	3	Y	2150	2148	1	2	8	-0-
							2365	9									
02	15512	X	11299	-0-	-4213	-0-	1027	1	8160	3	Y	1920	1918	1	2	8	-0-
							2112	9									
03	14849	X	12359	-0-	-2490	-0-	1210	1	8918	3	Y	2028	2026	1	2	8	-0-
							2231	9									
04	13350	X	11531	-0-	-1819	-0-	1182	1	8299	3	Y	1864	1863	1	1	8	-0-
							2050	9									
05	13853	X	13853	-0-	-0-	-0-	1438	1	10042	3	Y	2157	2157	1			-0-
							2373	9									
*06	15194	X	15194	-0-	-0-	-0-	1753	1	11010	3	Y	2210	2210	1			-0-
							2431	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7650	X	7650	-0-	-0-	-0-	697 1251	1 9	5702	3	Y	1137	1134	1	3	8	-0-
02	6804	X	6733	-0-	-71	-0-	631 1089	1 9	5013	3	Y	990	990	1			-0-
03	7533	X	7321	-0-	-212	-0-	736 1159	1 9	5426	3	Y	1054	1052	1	2	8	-0-
04	7290	X	6706	-0-	-584	-0-	701 1082	1 9	4923	3	Y	984	984	1			-0-
05	7533	X	4581	-0-	-2952	-0-	484 721	1 9	3376	3	Y	655	655	1			-0-
06	7290	X	3450	-0-	-3840	-0-	403 518	1 9	2529	3	Y	471	471	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5735	X	5536	-0-	-199	-0-	507 835	1 9	4194	3	Y	759	759	1			-0-
02	5180	X	4257	-0-	-923	-0-	426 890	1 9	2941	3	Y	809	809	1			-0-
03	5642	X	3463	-0-	-2179	-0-	334 930	1 9	2199	3	Y	845	845	1			-0-
04	5460	X	3174	-0-	-2286	-0-	304 804	1 9	2066	3	Y	731	731	1			-0-
05	5642	X	2840	-0-	-2802	-0-	229 725	1 9	1886	3	Y	659	659	1			-0-
06	5370	X	2721	-0-	-2649	-0-	232 664	1 9	1825	3	Y	604	604	1			-0-

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8370	X	5801	-0-	-2569	-0-	448 1299	1 9	4054	3	Y	1181	1181	1			-0-
02	6748	X	5605	-0-	-1143	-0-	365 1058	1 9	4182	3	Y	962	962	1			-0-
03	5425	X	4904	-0-	-521	-0-	376 979	1 9	3549	3	Y	890	890	1			-0-
04	5610	X	3694	-0-	-1916	-0-	419 868	1 9	2407	3	Y	789	789	1			-0-
05	6200	X	4034	-0-	-2166	-0-	327 959	1 9	2748	3	Y	872	872	1			-0-
06	6000	X	3106	-0-	-2894	-0-	194 712	1 9	2200	3	Y	647	647	1			-0-

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8122	X	4639	-0-	-3483	-0-	3999	3	640	9	Y	582	582	1			-0-
02	7336	X	5044	-0-	-2292	-0-	4372	3	672	9	Y	611	611	1			-0-
03	7874	X	7066	-0-	-808	-0-	6182	3	884	9	Y	804	804	1			-0-
04	6585	X	6585	-0-	-0-	-0-	5780	3	805	9	Y	732	732	1			-0-
05	6565	X	6565	-0-	-0-	-0-	5782	3	783	9	Y	712	712	1			-0-
06	6840	X	6289	-0-	-551	-0-	5546	3	743	9	Y	675	675	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12896	X	6923	-0-	-5973	-0-	466	1	5287	3	Y	1064	1064	1			-0-
							1170	9									
02	11648	X	4857	-0-	-6791	-0-	312	1	3707	3	Y	762	762	1			-0-
							838	9									
03	9269	X	6694	-0-	-2575	-0-	438	1	5098	3	Y	1053	1053	1			-0-
							1158	9									
04	7980	X	5302	-0-	-2678	-0-	343	1	3979	3	Y	891	891	1			-0-
							980	9									
05	7223	X	2994	-0-	-4229	-0-	191	1	2112	3	Y	628	628	1			-0-
							691	9									
06	6690	X	5932	-0-	-758	-0-	392	1	4485	3	Y	959	959	1			-0-
							1055	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

01	13454	X	10177	-0-	-3277	-0-	9014	3	1163	9	Y	1057	1057	1			-0-
02	11704	X	7561	-0-	-4143	-0-	6684	3	877	9	Y	797	797	1			-0-
03	12710	X	7901	-0-	-4809	-0-	6951	3	950	9	Y	864	864	1			-0-
04	11520	X	5667	-0-	-5853	-0-	5001	3	666	9	Y	605	605	1			-0-
05	11687	X	8659	-0-	-3028	-0-	7656	3	1003	9	Y	912	912	1			-0-
06	9840	X	7818	-0-	-2022	-0-	6756	3	1062	9	Y	965	965	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

01	10571	X	6060	-0-	-4511	-0-	379	1	4305	3	Y	1251	1251	1			-0-
							1376	9									
02	8848	X	4649	-0-	-4199	-0-	268	1	3178	3	Y	1094	1094	1			-0-
							1203	9									
03	8835	X	7109	-0-	-1726	-0-	455	1	5289	3	Y	1241	1241	1			-0-
							1365	9									
04	8314	X	8314	-0-	-0-	-0-	553	1	6405	3	Y	1233	1233	1			-0-
							1356	9									
05	7645	X	7645	-0-	-0-	-0-	528	1	5828	3	Y	1172	1172	1			-0-
							1289	9									
*06	7485	X	7485	-0-	-0-	-0-	510	1	5830	3	Y	1041	1041	1			-0-
							1145	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

01	8122	X	-0-	-0-	-8122	-0-					Y	62	62	1			-0-
02	5572	X	-0-	-0-	-5572	-0-					Y	-0-					-0-
03	5518	X	-0-	-0-	-5518	-0-					Y	-0-					-0-
04	2940	X	1980	-0-	-960	-0-	127	1	1469	3	Y	349	349	1			-0-
							384	9									
05	1085	X	-0-	-0-	-1085	-0-					Y	8	8	1			-0-
*06	1010	X	1010	-0-	-0-	-0-	64	1	731	3	Y	195	195	1			-0-
							215	9									

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

01	9858	X	7843	-0-	-2015	-0-	567	1	6429	3	Y	770	770	1			-0-
							847	9									
02	8904	X	7329	-0-	-1575	-0-	498	1	5904	3	Y	843	843	1			-0-
							927	9									
03	9858	X	8271	-0-	-1587	-0-	566	1	6581	3	Y	1022	1022	1			-0-
							1124	9									
04	8198	X	8198	-0-	-0-	-0-	563	1	6527	3	Y	1007	1007	1			-0-
							1108	9									
05	9860	X	9860	-0-	-0-	-0-	714	1	7879	3	Y	1152	1152	1			-0-
							1267	9									
06	8010	X	7611	-0-	-399	-0-	530	1	6066	3	Y	923	923	1			-0-
							1015	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7192	X	3168	-0-	-4024	-0-	196	1	2220	3	Y	684	684	1			-0-
							752	9									
02	6160	X	2727	-0-	-3433	-0-	170	1	2016	3	Y	492	492	1			-0-
							541	9									
03	6696	X	1312	-0-	-5384	-0-	71	1	824	3	Y	379	379	1			-0-
							417	9									
04	5340	X	275	-0-	-5065	-0-	13	1	155	3	Y	97	97	1			-0-
							107	9									
05	5084	X	-0-	-0-	-5084	-0-					Y	-0-					-0-
06	3060	X	1455	-0-	-1605	-0-	90	1	1028	3	Y	306	306	1			-0-
							337	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15159	X	11175	-0-	-3984	-0-	782	1	8873	3	Y	1382	1382	1			-0-
							1520	9									
02	12852	X	10550	-0-	-2302	-0-	709	1	8409	3	Y	1302	1302	1			-0-
							1432	9									
03	14074	X	11517	-0-	-2557	-0-	789	1	9180	3	Y	1407	1407	1			-0-
							1548	9									
04	12630	X	12208	-0-	-422	-0-	843	1	9767	3	Y	1453	1453	1			-0-
							1598	9									
05	13051	X	12188	-0-	-863	-0-	878	1	9690	3	Y	1473	1473	1			-0-
							1620	9									
*06	11326	X	11326	-0-	-0-	-0-	789	1	9023	3	Y	1376	1376	1			-0-
							1514	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6510	X	6054	-0-	-456	-0-	451	1	5118	3	Y	441	441	1			-0-
							485	9									
02	6449	X	6449	-0-	-0-	-0-	464	1	5508	3	Y	434	434	1			-0-
							477	9									
03	6991	X	6991	-0-	-0-	-0-	514	1	5975	3	Y	456	456	1			-0-
							502	9									
04	6287	X	6287	-0-	-0-	-0-	464	1	5371	3	Y	411	411	1			-0-
							452	9									
05	6510	X	4187	-0-	-2323	-0-	317	1	3500	3	Y	336	336	1			-0-
							370	9									
06	6300	X	2062	-0-	-4238	-0-	132	1	1516	3	Y	376	376	1			-0-
							414	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6758	X	4122	-0-	-2636	-0-	262	1	2978	3	Y	802	802	1			-0-
							882	9									
02	5320	X	3822	-0-	-1498	-0-	234	1	2774	3	Y	740	740	1			-0-
							814	9									
03	5859	X	4864	-0-	-995	-0-	309	1	3599	3	Y	869	869	1			-0-
							956	9									
04	5219	X	5219	-0-	-0-	-0-	347	1	4024	3	Y	771	771	1			-0-
							848	9									
05	5548	X	5548	-0-	-0-	-0-	390	1	4300	3	Y	780	780	1			-0-
							858	9									
06	4710	X	4469	-0-	-241	-0-	295	1	3380	3	Y	722	722	1			-0-
							794	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3162	X	2451	-0-	-711	-0-	174	1	1979	3	Y	271	271	1			-0-
							298	9									
02	2094	X	2094	-0-	-0-	-0-	142	1	1687	3	Y	241	241	1			-0-
							265	9									
03	3255	X	2588	-0-	-667	-0-	179	1	2082	3	Y	297	297	1			-0-
							327	9									
04	3150	X	2415	-0-	-735	-0-	167	1	1940	3	Y	280	280	1			-0-
							308	9									
05	3255	X	1903	-0-	-1352	-0-	133	1	1465	3	Y	277	277	1			-0-
							305	9									
06	2490	X	693	-0-	-1797	-0-	41	1	468	3	Y	167	167	1			-0-
							184	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2759	X	1904	-0-	-855	-0-	123	1	1392	3	Y	354	354	1			-0-
							389	9									
02	1456	X	1448	-0-	-8	-0-	90	1	1072	3	Y	260	260	1			-0-
							286	9									
03	2604	X	1709	-0-	-895	-0-	107	1	1249	3	Y	321	321	1			-0-
							353	9									
04	2520	X	1778	-0-	-742	-0-	113	1	1311	3	Y	322	322	1			-0-
							354	9									
05	2604	X	2191	-0-	-413	-0-	148	1	1629	3	Y	376	376	1			-0-
							414	9									
06	1830	X	1060	-0-	-770	-0-	62	1	711	3	Y	261	261	1			-0-
							287	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	9703	X	7216	-0-	-2487	-0-	494	1	5610	3	Y	1011	1011	1			-0-
							1112	9									
02	8400	X	5997	-0-	-2403	-0-	390	1	4631	3	Y	887	887	1			-0-
							976	9									
03	8680	X	4523	-0-	-4157	-0-	298	1	3463	3	Y	693	693	1			-0-
							762	9									
04	7350	X	3003	-0-	-4347	-0-	193	1	2234	3	Y	524	524	1			-0-
							576	9									
05	7223	X	3094	-0-	-4129	-0-	205	1	2258	3	Y	574	574	1			-0-
							631	9									
06	6990	X	2330	-0-	-4660	-0-	143	1	1631	3	Y	505	505	1			-0-
							556	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11625	X	5905	-0-	-5720	-0-	399	1	4529	3	Y	888	888	1			-0-
							977	9									
02	10332	X	4440	-0-	-5892	-0-	281	1	3334	3	Y	750	750	1			-0-
							825	9									
03	9827	X	4576	-0-	-5251	-0-	294	1	3415	3	Y	788	788	1			-0-
							867	9									
04	7260	X	4725	-0-	-2535	-0-	306	1	3540	3	Y	799	799	1			-0-
							879	9									
05	6851	X	4225	-0-	-2626	-0-	288	1	3177	3	Y	691	691	1			-0-
							760	9									
06	5700	X	3869	-0-	-1831	-0-	254	1	2909	3	Y	642	642	1			-0-
							706	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	29199	X	7771	-0-	-21428	-0-	551	1	6257	3	Y	875	875	1			-0-
							963	9									
02	7265	X	7265	-0-	-0-	-0-	491	1	5827	3	Y	861	861	1			-0-
							947	9									
03	9641	X	6971	-0-	-2670	-0-	465	1	5411	3	Y	995	995	1			-0-
							1095	9									
04	9330	X	3002	-0-	-6328	-0-	174	1	2014	3	Y	740	740	1			-0-
							814	9									
05	8494	X	7765	-0-	-729	-0-	556	1	6134	3	Y	977	977	1			-0-
							1075	9									
06	7770	X	7317	-0-	-453	-0-	513	1	5869	3	Y	850	850	1			-0-
							935	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8095	X	8095	-0-	-0-	-0-	723	1	5982	3	Y	1264	1264	1			-0-
							1390	9									
02	7137	X	7137	-0-	-0-	-0-	742	1	5127	3	Y	1153	1153	1			-0-
							1268	9									
03	7960	X	7960	-0-	-0-	-0-	863	1	5681	3	Y	1287	1287	1			-0-
							1416	9									
04	7456	X	7456	-0-	-0-	-0-	774	1	5268	3	Y	1285	1285	1			-0-
							1414	9									
05	7430	X	7430	-0-	-0-	-0-	657	1	5399	3	Y	1249	1249	1			-0-
							1374	9									
*06	7308	X	7308	-0-	-0-	-0-	672	1	5273	3	Y	1239	1239	1			-0-
							1363	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7666	X	7666	-0-	-0-	-0-	722	1	5970	3	Y	885	885	1			-0-
							974	9									
02	DLQ G-10		5284	-0-	5284	5284	557	1	3850	3	Y	797	797	1			-0-
							877	9									
03	9511	X	4227	-0-	-5284	-0-	465	1	3063	3	Y	635	635	1			-0-
							699	9									
04	5883	X	5883	-0-	-0-	-0-	614	1	4183	3	Y	987	987	1			-0-
							1086	9									
05	7657	X	5122	-0-	-2535	-0-	453	1	3725	3	Y	858	858	1			-0-
							944	9									
06	7410	X	4783	-0-	-2627	-0-	450	1	3529	3	Y	731	731	1			-0-
							804	9									

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	34076	X	34076	-0-	-0-	-0-	459	1	28683	3	Y	4485	4485	1			-0-
							4934	9									
02	41468	X	29046	-0-	-12422	-0-	408	1	24443	3	Y	3814	3814	1			-0-
							4195	9									
03	45508	X	30486	-0-	-15022	-0-	469	1	25573	3	Y	4040	4040	1			-0-
							4444	9									
04	38670	X	27530	-0-	-11140	-0-	440	1	23062	3	Y	3662	3662	1			-0-
							4028	9									
05	36797	X	25903	-0-	-10894	-0-	427	1	21646	3	Y	3482	3482	1			-0-
							3830	9									
06	32970	X	23598	-0-	-9372	-0-	409	1	19685	3	Y	3185	3185	1			-0-
							3504	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8277	X	6966	-0-	-1311	-0-	577	1	4770	3	Y	1472	1472	1			-0-
							1619	9									
02	7476	X	5064	-0-	-2412	-0-	476	1	3289	3	Y	1181	1181	1			-0-
							1299	9									
03	8277	X	6086	-0-	-2191	-0-	616	1	4055	3	Y	1286	1286	1			-0-
							1415	9									
04	7680	X	6698	-0-	-982	-0-	674	1	4590	3	Y	1304	1304	1			-0-
							1434	9									
05	7423	X	7423	-0-	-0-	-0-	672	1	5527	3	Y	1113	1113	1			-0-
							1224	9									
*06	6763	X	6763	-0-	-0-	-0-	638	1	5008	3	Y	1015	1015	1			-0-
							1117	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4612	X	4612	-0-	-0-	-0-	401	1	3316	3	Y	814	814	1			-0-
							895	9									
02	3696	X	3541	-0-	-155	-0-	350	1	2415	3	Y	705	705	1			-0-
							776	9									
03	4092	X	3330	-0-	-762	-0-	334	1	2196	3	Y	727	727	1			-0-
							800	9									
04	3960	X	3626	-0-	-334	-0-	358	1	2436	3	Y	756	756	1			-0-
							832	9									
05	4092	X	3562	-0-	-530	-0-	296	1	2437	3	Y	754	754	1			-0-
							829	9									
*06	4180	X	4180	-0-	-0-	-0-	379	1	2977	3	Y	749	749	1			-0-
							824	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	26522	X	26522	-0-	-0-	-0-	333	1	20800	3	Y	4899	4899	1			-0-
							5389	9									
02	35140	X	22461	-0-	-12679	-0-	291	1	17427	3	Y	4312	4312	1			-0-
							4743	9									
03	38905	X	24542	-0-	-14363	-0-	321	1	17524	3	Y	6088	6088	1			-0-
							6697	9									
04	32250	X	22827	-0-	-9423	-0-	300	1	15720	3	Y	6188	6188	1			-0-
							6807	9									
05	30008	X	22213	-0-	-7795	-0-	344	1	17432	3	Y	4034	4034	1			-0-
							4437	9									
06	25680	X	19748	-0-	-5932	-0-	323	1	15533	3	Y	3538	3538	1			-0-
							3892	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	23558 X	23558	-0-	-0-	-0-	283	1	17688	3	Y	5079	5079	1			-0-
						5587	9									
02	30016 X	19874	-0-	-10142	-0-	248	1	14876	3	Y	4318	4318	1			-0-
						4750	9									
03	31279 X	20878	-0-	-10401	-0-	278	1	15151	3	Y	4954	4954	1			-0-
						5449	9									
04	26760 X	19109	-0-	-7651	-0-	259	1	13566	3	Y	4804	4804	1			-0-
						5284	9									
05	25513 X	17323	-0-	-8190	-0-	263	1	13297	3	Y	3421	3421	1			-0-
						3763	9									
06	22800 X	16023	-0-	-6777	-0-	252	1	12117	3	Y	3322	3322	1			-0-
						3654	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

01	22733 X	22733	-0-	-0-	-0-	300	1	18768	3	Y	3332	3332	1			-0-
						3665	9									
02	27608 X	18903	-0-	-8705	-0-	262	1	15717	3	Y	2658	2658	1			-0-
						2924	9									
03	27993 X	19981	-0-	-8012	-0-	304	1	16596	3	Y	2801	2801	1			-0-
						3081	9									
04	23850 X	18113	-0-	-5737	-0-	284	1	14871	3	Y	2689	2689	1			-0-
						2958	9									
05	24428 X	17673	-0-	-6755	-0-	287	1	14544	3	Y	2584	2584	1			-0-
						2842	9									
06	21990 X	14257	-0-	-7733	-0-	238	1	11443	3	Y	2342	2342	1			-0-
						2576	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

01	13724 X	13724	-0-	-0-	-0-	1179	1	9754	3	Y	2537	2537	1			-0-
						2791	9									
02	11560 X	11560	-0-	-0-	-0-	1149	1	7935	3	Y	2251	2251	1			-0-
						2476	9									
03	12715 X	12715	-0-	-0-	-0-	1316	1	8663	3	Y	2487	2487	1			-0-
						2736	9									
04	13642 X	13642	-0-	-0-	-0-	1404	1	9559	3	Y	2435	2435	1			-0-
						2679	9									
05	14619 X	14619	-0-	-0-	-0-	1285	1	10566	3	Y	2516	2516	1			-0-
						2768	9									
*06	13137 X	13137	-0-	-0-	-0-	1190	1	9345	3	Y	2365	2365	1			-0-
						2602	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	13699 X	13699	-0-	-0-	-0-	1201	1	9939	3	Y	2326	2326	1			-0-
						2559	9									
02	11876 X	11876	-0-	-0-	-0-	1224	1	8452	3	Y	2000	2000	1			-0-
						2200	9									
03	13526 X	13526	-0-	-0-	-0-	1474	1	9699	3	Y	2139	2139	1			-0-
						2353	9									
04	11074 X	11074	-0-	-0-	-0-	1158	1	7881	3	Y	1850	1850	1			-0-
						2035	9									
05	11405 X	11405	-0-	-0-	-0-	1014	1	8337	3	Y	1867	1867	1			-0-
						2054	9									
*06	10579 X	10579	-0-	-0-	-0-	970	1	7612	3	Y	1815	1815	1			-0-
						1997	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4185 X	3748	-0-	-437	-0-	401	1	2304	3	Y	948	948	1			-0-
						1043	9									
02	3780 X	2818	-0-	-962	-0-	319	1	1630	3	Y	790	790	1			-0-
						869	9									
03	3596 X	3539	-0-	-57	-0-	399	1	2187	3	Y	866	866	1			-0-
						953	9									
04	3630 X	3020	-0-	-610	-0-	323	1	1912	3	Y	714	714	1			-0-
						785	9									
05	3751 X	2839	-0-	-912	-0-	310	1	1775	3	Y	685	685	1			-0-
						754	9									
06	3630 X	2404	-0-	-1226	-0-	269	1	1395	3	Y	673	673	1			-0-
						740	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	37561 X	29799	-0-	-7762	-0-	378	1	23634	3	Y	5261	5261	1			-0-
						5787	9									
02	24159 X	24159	-0-	-0-	-0-	318	1	19081	3	Y	4327	4327	1			-0-
						4760	9									
03	36673 X	25400	-0-	-11273	-0-	369	1	20148	3	Y	4439	4439	1			-0-
						4883	9									
04	33420 X	23130	-0-	-10290	-0-	346	1	18161	3	Y	4203	4203	1			-0-
						4623	9									
05	32674 X	22084	-0-	-10590	-0-	344	1	17404	3	Y	3942	3942	1			-0-
						4336	9									
06	28830 X	20409	-0-	-8421	-0-	333	1	16035	3	Y	3674	3674	1			-0-
						4041	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

01	60326 X	31227	-0-	-29099	-0-	24779	3	6448	9	Y	5862	5862	1			-0-
02	DLQ G-10	30877	-0-	30877	30877	25799	3	5078	9	Y	4616	4616	1			-0-
03	60982 X	30105	-0-	-30877	-0-	24981	3	5124	9	Y	4658	4658	1			-0-
04	25858 X	25858	-0-	-0-	-0-	21180	3	4678	9	Y	4253	4253	1			-0-
05	36518 X	25536	-0-	-10982	-0-	20887	3	4649	9	Y	4226	4226	1			-0-
06	33090 X	21744	-0-	-11346	-0-	18125	3	3619	9	Y	3290	3290	1			-0-

THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

01	39875 X	30022	-0-	-9853	-0-	376	1	23500	3	Y	5587	5587	1			-0-
						6146	9									
02	25476 X	25476	-0-	-0-	-0-	333	1	19975	3	Y	4698	4698	1			-0-
						5168	9									
03	38936 X	26562	-0-	-12374	-0-	384	1	20939	3	Y	4763	4763	1			-0-
						5239	9									
04	34200 X	23858	-0-	-10342	-0-	360	1	18892	3	Y	4187	4187	1			-0-
						4606	9									
05	33046 X	23284	-0-	-9762	-0-	364	1	18423	3	Y	4088	4088	1			-0-
						4497	9									
06	29040 X	21538	-0-	-7502	-0-	354	1	17036	3	Y	3771	3771	1			-0-
						4148	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

01	72850 X	42266	-0-	-30584	-0-	33863	3	8403	9	Y	7639	7639	1			-0-
02	DLQ G-10	38665	-0-	38665	38665	31955	3	6710	9	Y	6100	6100	1			-0-
03	DLQ G-10	39088	-0-	39088	77753	32726	3	6362	9	Y	5784	5784	1			-0-
04	112436 X	34683	-0-	-77753	-0-	28977	3	5706	9	Y	5187	5187	1			-0-
05	33291 X	33291	-0-	-0-	-0-	27773	3	5518	9	Y	5016	5016	1			-0-
06	31980 X	30627	-0-	-1353	-0-	25678	3	4949	9	Y	4499	4499	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

01	46154 X	28372	-0-	-17782	-0-	109	1	24620	3	Y	3312	3312	1			-0-
						3643	9									
02	28595 X	28595	-0-	-0-	-0-	1	1	25856	3	Y	2489	2489	1			-0-
						2738	9									
03	39804 X	28643	-0-	-11161	-0-	26028	3	2615	9	Y	2377	2377	1			-0-
04	35550 X	25117	-0-	-10433	-0-	22715	3	2402	9	Y	2184	2184	1			-0-
05	32395 X	24539	-0-	-7856	-0-	22043	3	2496	9	Y	2269	2269	1			-0-
06	30630 X	22067	-0-	-8563	-0-	19960	3	2107	9	Y	1915	1915	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	49029 X	30488	-0-	-18541	-0-	114	1	25822	3	Y	4138	4138	1			-0-
						4552	9									
02	29888 X	29888	-0-	-0-	-0-	1	1	25897	3	Y	3627	3624	1	3	8	-0-
						3990	9									
03	39308 X	30408	-0-	-8900	-0-	26541	3	3867	9	Y	3515	3515	1			-0-
04	35460 X	26515	-0-	-8945	-0-	23181	3	3334	9	Y	3031	3031	1			-0-
05	34968 X	25678	-0-	-9290	-0-	22371	3	3307	9	Y	3006	3006	1			-0-
06	32010 X	22533	-0-	-9477	-0-	19401	3	3132	9	Y	2847	2847	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	35712 X	24263	-0-	-11449	-0-	94	1	21343	3	Y	2569	2569	1			-0-
						2826	9									
02	27517 X	27517	-0-	-0-	-0-	1	1	24531	3	Y	2714	2714	1			-0-
						2985	9									
03	33108 X	27070	-0-	-6038	-0-	24041	3	3029	9	Y	2754	2754	1			-0-
04	30780 X	23306	-0-	-7474	-0-	20591	3	2715	9	Y	2468	2468	1			-0-
05	30473 X	22052	-0-	-8421	-0-	19543	3	2509	9	Y	2281	2281	1			-0-
06	29490 X	19318	-0-	-10172	-0-	16903	3	2415	9	Y	2195	2195	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50499 X	29519	-0-	-20980	-0-	24436	3	5083	9	Y	4621	4621	1			-0-
02	DLQ G-10	29823	-0-	29823	29823	25499	3	4324	9	Y	3931	3931	1			-0-
03	60336 X	30513	-0-	-29823	-0-	26384	3	4129	9	Y	3754	3754	1			-0-
04	25234 X	25234	-0-	-0-	-0-	21664	3	3570	9	Y	3245	3245	1			-0-
05	33015 X	23791	-0-	-9224	-0-	2214	1	18200	3	Y	3070	3070	1			-0-
						3377	9									
06	31950 X	21096	-0-	-10854	-0-	2057	1	16143	3	Y	2633	2633	1			-0-
						2896	9									

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	44702 X	23531	-0-	-21171	-0-	19505	3	4026	9	Y	3660	3660	1			-0-
02	DLQ G-10	24892	-0-	24892	24892	20956	3	3936	9	Y	3578	3578	1			-0-
03	DLQ G-10	24478	-0-	24478	49370	20714	3	3764	9	Y	3422	3422	1			-0-
04	69696 X	20326	-0-	-49370	-0-	17067	3	3259	9	Y	2963	2963	1			-0-
05	35309 X	19890	-0-	-15419	-0-	16575	3	3315	9	Y	3014	3014	1			-0-
06	26670 X	16790	-0-	-9880	-0-	14296	3	2494	9	Y	2267	2267	1			-0-

THREE SISTERS 01 WELL #: 43H RRCID -> 286619 COMPL. DATE 02/11/2019 TOTAL DEPTH 12677 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1085 N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	1327 N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1674 N	1554	-0-	-120	-0-	1554	2			N	-0-					-0-
04	1360 N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
05	3100 N	3374	-0-	274	274	3374	2			N	-0-					-0-
06	1500 N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
03	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	1			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	1			N	-0-					-0-

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	153	N	153	-0-	-0-	-0-	9	1	121	2	Y	21	21	1			-0-
							23	9									
02	212	N	212	-0-	-0-	-0-	7	1	157	2	Y	44	44	1			-0-
							48	9									
03	1474	N	1474	-0-	-0-	-0-	24	1	1347	2	Y	94	94	1			-0-
							103	9									
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	19	-0-	-43	-0-	1	1	11	2	Y	6	6	1			-0-
							7	9									
*06	78	N	78	-0-	-0-	-0-	16	1	39	2	Y	21	21	1			-0-
							23	9									

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1210	N	1210	-0-	-0-	-0-	162	1	684	2	N	331	331	1			-0-
							364	9									
02	1064	N	562	-0-	-502	-0-	160	1	126	2	N	251	251	1			-0-
							276	9									
03	1178	N	299	-0-	-879	-0-	126	1	28	2	N	132	132	1			-0-
							145	9									
04	1080	N	673	-0-	-407	-0-	116	1	276	2	N	255	255	1			-0-
							281	9									
05	620	N	545	-0-	-75	-0-	147	1	106	2	N	265	265	1			-0-
							292	9									
*06	496	N	496	-0-	-0-	-0-	120	1	163	2	N	194	194	1			-0-
							213	9									

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	128619	X	99773	-0-	-28846	-0-	2828	1	96945	3	N	-0-					-0-
02	116172	X	72372	-0-	-43800	-0-	2468	1	69904	3	N	-0-					-0-
03	122078	X	-0-	-0-	-122078	-0-					N	-0-					-0-
04	118140	X	102913	-0-	-15227	-0-	3561	1	99352	3	N	-0-					-0-
*05	113894	X	94043	-0-	-19851	-0-	3633	1	90410	3	N	-0-					-0-
06	96540	X	73311	-0-	-23229	-0-	3006	1	66996	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 09/01/2018 TOTAL DEPTH 14204 PERF.14076 - 21613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN	234881	-0-	234881	1689363	6542	1	224251	3	N	-0-					-0-
						4088	4									
02	SHUT IN	168291	-0-	168291	1857654	5739	1	162552	3	N	-0-					-0-
03	SHUT IN	287206	-0-	287206	2144860	10024	1	277182	3	N	-0-					-0-
04	2368258 X	223398	-0-	-2144860	-0-	7729	1	215669	3	N	-0-					-0-
*05	416485 X	194435	-0-	-222050	-0-	7512	1	186923	3	N	-0-					-0-
06	403050 X	177049	-0-	-226001	-0-	7258	1	161799	3	N	-0-					-0-

GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 06/30/2018 TOTAL DEPTH 13520 PERF. N/A

01	SHUT IN	387908	-0-	387908	1969189	10991	1	376786	3	N	119	193	1			75
						131	9									
02	SHUT IN	300109	-0-	300109	2269298	10228	1	289720	3	N	146	191	1			30
						161	9									
03	SHUT IN	296467	-0-	296467	2565765	10347	1	286110	3	N	9					39
						10	9									
04	SHUT IN	242713	-0-	242713	2808478	8398	1	234315	3	N	-0-					39
*05	SHUT IN	218430	-0-	218430	3026908	8434	1	209864	3	N	120					159
						132	9									
06	SHUT IN	204079	-0-	204079	3230987	8366	1	186501	3	N	-0-					159

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

01	0 N	-0-	-0-	-0-	-0-	N	-0-		106
02	2 N	-0-	-0-	-2	-0-	N	-0-		106
03	0 N	-0-	-0-	-0-	-0-	N	-0-		106
04	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT		106
05	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT		106
06	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT		106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

01	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

01	0 #	-0-	-0-	-0-	-0-					Y	2	3	1			-0-
02	0 #	-0-	-0-	-0-	-0-					Y	4	4	1			-0-
03	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	4	2	1			2
05	0 #	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT	10898	-0-	10898	10898	10558	2	340	9	N	309	178	1			171
06	14B2 EXT	4056	-0-	4056	14954	4053	2	3	9	N	3	160	1			14

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

01	11440 X	11440	-0-	-0-	-0-	226	1	11018	2	N	178	190	1			250
						196	9									
02	10308 X	10308	-0-	-0-	-0-	21	1	10086	2	N	183	363	1			70
						201	9									
03	10993 X	10993	-0-	-0-	-0-	320	1	10502	2	N	155	189	1			36
						171	9									
04	11396 X	11396	-0-	-0-	-0-	121	1	11074	2	N	183	187	1			32
						201	9									
*05	9836 X	9836	-0-	-0-	-0-	182	1	9482	2	N	156					188
						172	9									
*06	9582 X	9582	-0-	-0-	-0-	85	1	9352	2	N	132	190	1			130
						145	9									

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2480	X	2046	-0-	-434	-0-	2032	2	14	9	N	13					322
02	2408	N	1500	-0-	-908	-0-	1500	2			N	-0-					322
03	2971	N	2971	-0-	-0-	-0-	291	1	2680	2	N	-0-					322
04	2881	N	2881	-0-	-0-	-0-	957	1	1924	2	N	-0-					322
05	3017	N	3017	-0-	-0-	-0-	846	1	2171	2	N	-0-	189	1			133
*06	2949	N	2949	-0-	-0-	-0-	800	1	2149	2	N	-0-					133

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054	N	888	-0-	-166	-0-	884	2	4	9	N	4					92
02	1034	N	1034	-0-	-0-	-0-	1026	2	8	9	N	7					99
03	899	N	25	-0-	-874	-0-	24	2	1	9	N	1					100
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					100
05	1054	N	584	-0-	-470	-0-	584	2			N	-0-					100
*06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					100

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10					114
04	12	N	12	-0-	-0-	-0-	1	4	11	9	N	10					124
05	14B2	EXT	12	-0-	12	12	1	4	11	9	N	10					134
06	14B2	EXT	-0-	-0-	-0-	12					N	-0-					134

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					137
02	1412	R	1412	-0-	-0-	-0-	1412	2			N	-0-					137
03	2821	#	531	-0-	-2290	-0-	531	2			N	-0-					137
04	2857	R	2857	-0-	-0-	-0-	2857	1			N	-0-					137
05	2821	#	204	-0-	-2617	-0-	203	2	1	9	N	1					138
06	1500	#	4	-0-	-1496	-0-	4	2			N	-0-					138

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
05	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
06	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	178	N	178	-0-	-0-	-0-	101	2	77	9	Y	70	69	1			27
02	153	N	153	-0-	-0-	-0-	81	2	72	9	Y	65	75	1			17
03	358	N	358	-0-	-0-	-0-	267	2	91	9	Y	83	88	1			12
04	180	N	42	-0-	-138	-0-	31	2	11	9	Y	10	16	1			6
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	6	1			-0-
06	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6603	#	2029	-0-	-4574	-0-	2029	2			N	-0-					70
02	4984	#	1239	-0-	-3745	-0-	1239	2			N	-0-					70
03	4154	#	-0-	-0-	-4154	-0-					N	-0-					70
04	3180	#	542	-0-	-2638	-0-	541	2	1	9	N	1					71
05	2666	#	88	-0-	-2578	-0-	88	2			N	-0-					71
*06	3045	R	3045	-0-	-0-	-0-	3045	2			N	-0-					71

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	103	-0-	-9	-0-	103	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

01	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
02	84 N	-0-	-0-	-84	-0-			N	-0-			-0-
03	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
04	90 N	-0-	-0-	-90	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
04	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
05	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
06	14B2 EXT	NO RPT	-0-	-0-	47				N	NO RPT			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

01	6107 #	5551	-0-	-556	-0-	5474	2	77	9	N	70					260
02	5516 #	4847	-0-	-669	-0-	4783	2	64	9	N	58	280	1			38
03	6045 #	5788	-0-	-257	-0-	5738	2	50	9	N	45					83
04	5700 #	5324	-0-	-376	-0-	5273	2	51	9	N	46					129
05	5797 #	2959	-0-	-2838	-0-	2928	2	31	9	N	28					157
06	5610 #	8	-0-	-5602	-0-	8	2			N	-0-					157

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	907 N	907	-0-	-0-	-0-	907	2	N	-0-			71
02	1036 N	251	-0-	-785	-0-	251	2	N	-0-			71
03	931 N	931	-0-	-0-	-0-	931	2	N	-0-			71
04	870 N	852	-0-	-18	-0-	852	2	N	-0-			71
05	1092 N	1092	-0-	-0-	-0-	1092	2	N	-0-			71
06	900 N	290	-0-	-610	-0-	290	2	N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42
03	0 #	-0-	-0-	-0-	-0-			N	-0-			42
04	0 #	-0-	-0-	-0-	-0-			N	-0-			42
05	0 #	-0-	-0-	-0-	-0-			N	-0-			42
06	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
02	14B2 EXT	-0-	-0-	-0-	-0-			N	2			292
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			292
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

01	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

01	1007 N	1007	-0-	-0- B	-0-	62	1	945	3	N	-0-					4
02	815 N	815	-0-	-0- B	-0-	56	1	759	3	N	-0-					4
03	1364 N	859	-0-	-505 B	-0-	61	1	798	3	N	-0-					4
04	960 N	853	-0-	-107 B	-0-	60	1	793	3	N	-0-					4
*05	1317 N	1317	-0-	-0- B	-0-	62	1	1255	3	N	-0-					4
*06	879 N	879	-0-	-0- B	-0-	58	1	821	3	N	-0-					4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

01	3563 X	3563	-0-	-0-	-0-	3563	2			N	-0-					-0-
02	3152 X	3152	-0-	-0-	-0-	3152	2			N	-0-					-0-
03	4067 X	4067	-0-	-0-	-0-	4067	2			N	-0-					-0-
04	3618 X	3618	-0-	-0-	-0-	3618	2			N	-0-					-0-
*05	3935 X	3935	-0-	-0-	-0-	3935	2			N	-0-					-0-
06	3000 X	2900	-0-	-100	-0-	2900	2			N	-0-					-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

01	1922 N	1191	-0-	-731	-0-	1191	2			N	-0-					-0-
02	1880 N	1880	-0-	-0-	-0-	1880	2			N	-0-					-0-
03	2331 N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
04	2512 N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
*05	2346 N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
06	2250 N	1845	-0-	-405	-0-	1845	2			N	-0-					-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	620	N	389	-0-	-231	-0-	2	1	386	2	Y	1					84
							1	9									
02	766	N	766	-0-	-0-	-0-	4	1	718	2	Y	40	59	1			65
							44	9									
03	559	N	559	-0-	-0-	-0-	3	1	542	2	Y	13					78
							14	9									
04	749	N	749	-0-	-0-	-0-	5	1	742	2	Y	2					80
							2	9									
05	837	N	753	-0-	-84	-0-	5	1	730	2	Y	16					96
							18	9									
*06	712	N	712	-0-	-0-	-0-	5	1	707	2	Y	-0-					96

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

01	35185	X	28008	-0-	-7177	-0-	645	1	27225	2	Y	125					240
							138	9									
02	31780	X	24451	-0-	-7329	-0-	581	1	23636	2	Y	213	290	1			163
							234	9									
03	33697	X	24433	-0-	-9264	-0-	644	1	23655	2	Y	122					285
							134	9									
04	28890	X	23107	-0-	-5783	-0-	619	1	22376	2	Y	102					387
							112	9									
05	29853	X	22797	-0-	-7056	-0-	641	1	22035	2	Y	110	352	1			145
							121	9									
06	27090	X	20554	-0-	-6536	-0-	605	1	19855	2	Y	85					230
							94	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	114	-0-	-475	-0-	1	1	113	2	Y	-0-					-0-
02	532	X	98	-0-	-434	-0-	1	1	97	2	Y	-0-					-0-
03	589	X	136	-0-	-453	-0-	1	1	135	2	Y	-0-					-0-
04	570	X	518	-0-	-52	-0-	3	1	515	2	Y	-0-					-0-
05	316	N	316	-0-	-0-	-0-	2	1	314	2	Y	-0-					-0-
*06	166	N	166	-0-	-0-	-0-	1	1	165	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

01	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37
02	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37
03	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37
04	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37
05	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37
06	0	N	NO RPT	-0-	-0-	B	-2827				N	NO RPT					37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

01	0	N	10	-0-	10	B	-419	10	2		N	-0-					23
02	0	N	8	-0-	8	B	-411	8	2		N	-0-					23
03	0	N	NO RPT	-0-	-0-	B	-411				N	NO RPT					23
04	0	N	NO RPT	-0-	-0-	B	-411				N	NO RPT					23
05	8	N	NO RPT	-0-	-8	B	-411				N	NO RPT					23
06	0	N	NO RPT	-0-	-0-	B	-411				N	NO RPT					23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

01	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-5902				N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

01	14B2	EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-5617				N	NO RPT					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

01	3131 X	3061	-0-	-70	-0-	3061	3		N	-0-			-0-
02	2828 X	2811	-0-	-17	-0-	2811	3		N	-0-			-0-
03	3131 X	3063	-0-	-68	-0-	3063	3		N	-0-			-0-
04	3102 X	3102	-0-	-0-	-0-	3102	3		N	-0-			-0-
05	3107 X	3107	-0-	-0-	-0-	3107	3		N	-0-			-0-
*06	3129 X	3129	-0-	-0-	-0-	3129	3		N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

01	3379 X	3171	-0-	-208	-0-	3171	3		N	-0-			-0-
02	3052 X	2404	-0-	-648	-0-	2404	3		N	-0-			-0-
03	3348 X	2092	-0-	-1256	-0-	2092	3		N	-0-			-0-
04	3240 X	2579	-0-	-661	-0-	2579	3		N	-0-			-0-
05	3541 X	3541	-0-	-0-	-0-	3541	3		N	-0-			-0-
*06	3075 X	3075	-0-	-0-	-0-	3075	3		N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

01	6665 X	6175	-0-	-490	-0-	6175	3		N	-0-			-0-
02	6020 X	5256	-0-	-764	-0-	5256	3		N	-0-			-0-
03	6650 X	6650	-0-	-0-	-0-	6650	3		N	-0-			-0-
04	6390 X	5645	-0-	-745	-0-	5645	3		N	-0-			-0-
05	6355 X	5603	-0-	-752	-0-	5603	3		N	-0-			-0-
*06	6798 X	6798	-0-	-0-	-0-	6798	3		N	-0-			-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

01	1272 N	1272	-0-	-0-	-0-	1272	3		N	-0-			-0-
02	1357 N	1357	-0-	-0-	-0-	1357	3		N	-0-			-0-
03	1452 N	1452	-0-	-0-	-0-	1452	3		N	-0-			-0-
04	1308 N	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
05	1302 N	1170	-0-	-132	-0-	1170	3		N	-0-			-0-
06	1260 N	1215	-0-	-45	-0-	1215	3		N	-0-			-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

01	3393 X	3393	-0-	-0-	-0-	3393	3		N	-0-			-0-
02	2800 X	2180	-0-	-620	-0-	2180	3		N	-0-			-0-
03	3875 X	2862	-0-	-1013	-0-	2862	3		N	-0-			-0-
04	3750 X	2502	-0-	-1248	-0-	2502	3		N	-0-			-0-
05	3875 X	2124	-0-	-1751	-0-	2124	3		N	-0-			-0-
06	3270 X	2372	-0-	-898	-0-	2372	3		N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1736 N	1204	-0-	-532	-0-	1204	3		N	-0-			-0-
02	1759 N	1759	-0-	-0-	-0-	1759	3		N	-0-			-0-
03	1461 N	1461	-0-	-0-	-0-	1461	3		N	-0-			-0-
04	1308 N	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
05	1736 N	1281	-0-	-455	-0-	1281	3		N	-0-			-0-
*06	1441 N	1441	-0-	-0-	-0-	1441	3		N	-0-			-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

01	1550 X	-0-	-0-	-1550	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

01	3906 X	2498	-0-	-1408	-0-	2498	3		N	-0-			-0-
02	3528 X	2593	-0-	-935	-0-	2593	3		N	-0-			-0-
03	3906 X	3443	-0-	-463	-0-	3443	3		N	-0-			-0-
04	5845 X	5845	-0-	-0-	-0-	5845	3		N	-0-			-0-
05	5092 X	5092	-0-	-0-	-0-	5092	3		N	-0-			-0-
*06	4391 X	4391	-0-	-0-	-0-	4391	3		N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

01	5456 X	4802	-0-	-654	-0-	4802	3		N	-0-			-0-
02	4928 X	3392	-0-	-1536	-0-	3392	3		N	-0-			-0-
03	5456 X	3578	-0-	-1878	-0-	3578	3		N	-0-			-0-
04	5280 X	3049	-0-	-2231	-0-	3049	3		N	-0-			-0-
05	5456 X	3008	-0-	-2448	-0-	3008	3		N	-0-			-0-
06	4650 X	2720	-0-	-1930	-0-	2720	3		N	-0-			-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

01	3100 X	3076	-0-	-24	-0-	3076	3		N	-0-			-0-
02	2856 X	1851	-0-	-1005	-0-	1851	3		N	-0-			-0-
03	3162 X	2497	-0-	-665	-0-	2497	3		N	-0-			-0-
04	3060 X	1892	-0-	-1168	-0-	1892	3		N	-0-			-0-
05	3162 X	1881	-0-	-1281	-0-	1881	3		N	-0-			-0-
06	2970 X	2352	-0-	-618	-0-	2352	3		N	-0-			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

01	2728 N	2615	-0-	-113	-0-	2615	3		N	-0-			-0-
02	2380 N	2181	-0-	-199	-0-	2181	3		N	-0-			-0-
03	2387 N	2113	-0-	-274	-0-	2113	3		N	-0-			-0-
04	2520 N	2338	-0-	-182	-0-	2338	3		N	-0-			-0-
05	2418 N	2244	-0-	-174	-0-	2244	3		N	-0-			-0-
*06	2117 N	2117	-0-	-0-	-0-	2117	3		N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

01	2294 X	1564	-0-	-730	-0-	1564	3			N	-0-					-0-
02	2170 N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
03	2182 N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
04	1748 N	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-
05	2418 N	1838	-0-	-580	-0-	1838	3			N	-0-					-0-
06	2100 N	1914	-0-	-186	-0-	1914	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

01	3007 X	2901	-0-	-106	-0-	2901	3			N	-0-					-0-
02	2688 X	2421	-0-	-267	-0-	2421	3			N	-0-					-0-
03	2759 X	2593	-0-	-166	-0-	2593	3			N	-0-					-0-
04	2820 X	1936	-0-	-884	-0-	1936	3			N	-0-					-0-
05	2914 X	2144	-0-	-770	-0-	2144	3			N	-0-					-0-
06	2820 X	2067	-0-	-753	-0-	2067	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

01	3410 X	2702	-0-	-708	-0-	235	1	2467	2	N	-0-					-0-
02	3080 X	2017	-0-	-1063	-0-	281	1	1736	2	N	-0-					-0-
03	3131 X	1191	-0-	-1940	-0-	117	1	1074	2	N	-0-					-0-
04	3030 X	2108	-0-	-922	-0-	204	1	1904	2	N	-0-					-0-
05	2697 X	1424	-0-	-1273	-0-	126	1	1298	2	N	-0-					-0-
06	2610 X	2263	-0-	-347	-0-	278	1	1985	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

01	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
02	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
03	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
04	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
05	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12
06	0 X	-0-	-0-	-0-	B	-0-				N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
05	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
06	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

01	16115	11021	-0-	-5094	-0-	248	1	10689	2	N	76					76
						84	9									
02	10658	10271	-0-	-387	-0-	224	1	9934	2	N	103	128	1			51
						113	9									
03	13705	12324	-0-	-1381	-0-	248	1	12031	2	N	41					92
						45	9									
04	10590 #	6309	-0-	-4281	-0-	240	1	6027	2	N	38					130
						42	9									
05	11377 #	-0-	-0-	-11377	-0-					N	-0-					130
06	11940 #	-0-	-0-	-11940	-0-					N	-0-					130

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

01	14B2 EXT	383	-0-	383	383	383	1	N -0-	-0-
02	14B2 EXT	NO RPT	-0-	-0-	383			N NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	383			N NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	383			N NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	383			N NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	383			N NO RPT	-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	868 N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

01	14942 X	13274	-0-	-1668	-0-	592	1	12640	3	Y	38	185	1			126
						42	9									
02	12337 X	12337	-0-	-0-	-0-	574	1	11680	3	Y	75					201
						83	9									
03	14570 X	13374	-0-	-1196	-0-	610	1	12673	3	Y	83	180	1			104
						91	9									
04	13110 X	12837	-0-	-273	-0-	590	1	12144	3	Y	94					198
						103	9									
05	13671 X	13335	-0-	-336	-0-	607	1	12597	3	Y	119	188	1			129
						131	9									
06	13230 X	12042	-0-	-1188	-0-	563	1	11389	3	Y	82					211
						90	9									

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
05	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-					-0-
06	300	N	243	-0-	-57	-0-	11	1	232	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921	X	3346	-0-	-2575	-0-	1342	1	1952	3	Y	47	75	1			93
							52	9									
02	6538	X	6538	-0-	-0-	-0-	1235	1	5186	3	Y	106	108	1			91
							117	9									
03	5735	X	5719	-0-	-16	-0-	1162	1	4448	3	Y	99	95	1			95
							109	9									
04	5550	X	4857	-0-	-693	-0-	1418	1	3367	3	Y	65	96	1			64
							72	9									
05	7254	X	4805	-0-	-2449	-0-	1150	1	3597	3	Y	53					117
							58	9									
06	7020	X	6239	-0-	-781	-0-	939	1	5221	3	Y	72	103	1			86
							79	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5921 X	5084	-0-	-837	-0-	2039	1	2966	3	Y	72	113	1			113
						79	9									
02	5208 X	4689	-0-	-519	-0-	886	1	3719	3	Y	76	78	1			111
						84	9									
03	5518 X	5063	-0-	-455	-0-	1029	1	3937	3	Y	88	84	1			115
						97	9									
04	5250 X	4753	-0-	-497	-0-	1387	1	3296	3	Y	64	94	1			85
						70	9									
05	5177 X	4933	-0-	-244	-0-	1181	1	3693	3	Y	54					139
						59	9									
06	5010 X	4630	-0-	-380	-0-	697	1	3874	3	Y	54	76	1			117
						59	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL -A- WELL #: 40 RRCID -> 286558 COMPL. DATE 12/05/2018 TOTAL DEPTH 5925 PERF. 3572 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	4293	X	-0-	-0-	-4293	-0-			N	-0-			-0-
04	4770	X	-0-	-0-	-4770	-0-			N	-0-			-0-
05	4929	X	-0-	-0-	-4929	-0-			N	-0-			-0-
06	4770	X	-0-	-0-	-4770	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	34	-0-	34	34	34	1		N	-0-			-0-
02	180 X	146	-0-	-34	-0-	146	1		N	-0-			-0-
03	107 X	107	-0-	-0-	-0-	107	1		N	-0-			-0-
04	170 N	170	-0-	-0-	-0-	170	1		N	-0-			-0-
05	207 N	207	-0-	-0-	-0-	207	1		N	-0-			-0-
*06	211 N	211	-0-	-0-	-0-	211	1		N	-0-			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/01/2016

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

01	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-		N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	341 X	150	-0-	-191	-0-	150	1		N	-0-			-0-
02	140 N	110	-0-	-30	-0-	110	1		N	-0-			-0-
03	217 N	105	-0-	-112	-0-	105	1		N	-0-			-0-
04	170 N	170	-0-	-0-	-0-	170	1		N	-0-			-0-
05	406 N	406	-0-	-0-	-0-	406	1		N	-0-			-0-
*06	366 N	366	-0-	-0-	-0-	366	1		N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 02/05/2019 TOTAL DEPTH 5925 PERF. 3865 - 3925

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

01	372	X	142	-0-	-230	-0-	142	1			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	1			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	1			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	1			N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	382	1			N	-0-					-0-
*06	327	N	327	-0-	-0-	-0-	327	1			N	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	3560	-0-	3560	3560	1886	1	54	2	N	-0-					-0-
						1620	3									
04	14B2 EXT	-0-	-0-	-0-	3560					N	-0-					-0-
05	14B2 EXT	568	-0-	568	4128	307	1	7	2	N	-0-					-0-
						254	3									
06	14B2 EXT	51	-0-	51	4179	24	1	1	2	N	-0-					-0-
						26	3									

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

01	14B2 EXT	32	-0-	32	34	32	1			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	34					N	-0-					-0-
03	34 X	-0-	-0-	-34	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
06	30 X	-0-	-0-	-30	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

01	14B2 EXT	62	-0-	62	247	62	1			N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	247					N	-0-					-0-
03	247 X	-0-	-0-	-247	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 11 RRCID -> 286598 COMPL. DATE 04/03/2015 TOTAL DEPTH 5925 PERF. 4914 - 4921

07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1764 X	-0-	-0-	-1764	-0-					N	-0-					-0-
04	1890 X	-0-	-0-	-1890	-0-					N	-0-					-0-
05	1953 X	-0-	-0-	-1953	-0-					N	-0-					-0-
06	1890 X	NO RPT	-0-	-1890	-0-					N	NO RPT					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

01	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
03	872	N	872	-0-	-0-	-0-	462	1	13	2	N	-0-		-0-
							397	3						
04	511	N	511	-0-	-0-	-0-	328	1	5	2	N	-0-		-0-
							178	3						
05	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
06	690	N	-0-	-0-	-690	-0-					N	-0-		-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

01	651	X	-0-	-0-	-651	-0-					N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-		-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	214	-0-	-313	-0-	100	1	12	2	N	-0-					-0-
							102	3									
02	336	N	137	-0-	-199	-0-	2	1	13	2	N	-0-					-0-
							122	3									
03	372	N	372	-0-	-0-	-0-	197	1	6	2	N	-0-					-0-
							169	3									
04	378	N	378	-0-	-0-	-0-	243	1	4	2	N	-0-					-0-
							131	3									
05	375	N	375	-0-	-0-	-0-	203	1	4	2	N	-0-					-0-
							168	3									
06	360	N	342	-0-	-18	-0-	159	1	5	2	N	-0-					-0-
							178	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

01	2480	X	1091	-0-	-1389	-0-	511	1	60	2	N	-0-					-0-
							520	3									
02	1456	N	823	-0-	-633	-0-	12	1	75	2	N	-0-					-0-
							736	3									
03	1259	N	1259	-0-	-0-	-0-	667	1	19	2	N	-0-					-0-
							573	3									
04	1053	N	1053	-0-	-0-	-0-	676	1	10	2	N	-0-					-0-
							367	3									
05	899	N	676	-0-	-223	-0-	365	1	8	2	N	-0-					-0-
							303	3									
*06	1932	N	1932	-0-	-0-	-0-	901	1	30	2	N	-0-					-0-
							1001	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	1			N	-0-					-0-
04	604	N	604	-0-	-0-	-0-	604	1			N	-0-					-0-
05	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/27/2019 - P/A 02/27/19

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

01	6231 X	4432	-0-	-1799	-0-	2076	1	244	2	N	-0-		-0-
						2112	3						
02	5628 X	3128	-0-	-2500	-0-	44	1	285	2	N	-0-		-0-
						2799	3						
03	6231 X	4728	-0-	-1503	-0-	2504	1	72	2	N	-0-		-0-
						2152	3						
04	5826 X	5826	-0-	-0-	-0-	3742	1	54	2	N	-0-		-0-
						2030	3						
05	5334 X	5334	-0-	-0-	-0-	2883	1	64	2	N	-0-		-0-
						2387	3						
*06	5763 X	5763	-0-	-0-	-0-	2688	1	88	2	N	-0-		-0-
						2987	3						

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

01	14B2 EXT	57	-0-	57	57	57	1		N	-0-			-0-
02	115 R	58	-0-	-57	-0-	58	1		N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	60 #	-0-	-0-	-60	-0-				N	-0-			-0-
05	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
06	60 #	-0-	-0-	-60	-0-				N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 32 RRCID -> 286807 COMPL. DATE 03/25/2019 TOTAL DEPTH 5925 PERF. 5372 - 5378

03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	1 N	1	-0-	-0-	-0-	1	1	N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) //CONT.// 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 02/15/2019

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	1461 N	1461	-0-	-0-	-0-	774	1	22	2	N	-0-			-0-
						665	3							
04	436 N	436	-0-	-0-	-0-	280	1	4	2	N	-0-			-0-
						152	3							
05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	900 N	-0-	-0-	-900	-0-					N	-0-			-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	8272	-0-	8272	8272	4366	1	125	2	N	26	20	0			6
						3752	3	29	9							
04	14B2 EXT	2464	-0-	2464	10736	1582	1	23	2	N	-0-	6	0			-0-
						859	3									
05	14B2 EXT	-0-	-0-	-0-	10736					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	10736					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1033	N	1033	-0-	-0-	-0-	7	1	982	2	N	40					224
							44	9									
02	1092	N	785	-0-	-307	-0-	4	1	772	2	N	8					232
							9	9									
03	1070	N	1070	-0-	-0-	-0-	6	1	1033	2	N	28	185	1			75
							31	9									
04	1178	N	1178	-0-	-0-	-0-	6	1	1132	2	N	36					111
							40	9									
05	1112	N	1112	-0-	-0-	-0-	6	1	1060	2	N	42					153
							46	9									
06	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					153

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

01	0 #	-0-	-0-	-0-	-0-	N	-0-			145
02	0 #	-0-	-0-	-0-	-0-	N	-0-			145
03	0 #	-0-	-0-	-0-	-0-	N	-0-			145
04	0 #	-0-	-0-	-0-	-0-	N	-0-			145
05	0 #	-0-	-0-	-0-	-0-	N	-0-			145
06	0 #	-0-	-0-	-0-	-0-	N	-0-			145

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			36
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			36
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-			36
04	14B DENY	-0-	-0-	-0-	-0-	N	-0-			36
05	14B DENY	-0-	-0-	-0-	-0-	N	-0-			36
06	14B DENY	-0-	-0-	-0-	-0-	N	-0-			36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

01	35907	X	35907	-0-	-0-	-0-	35464	2	443	9	N	403	545	1		113
02	34017	X	34017	-0-	-0-	-0-	33591	2	426	9	N	387	178	1		322
03	39410	X	39410	-0-	-0-	-0-	38902	2	508	9	N	462	516	1		268
04	35802	X	35802	-0-	-0-	-0-	35398	2	404	9	N	367	529	1		106
*05	33866	X	33866	-0-	-0-	-0-	33468	2	398	9	N	362	359	1		109
*06	35963	X	35963	-0-	-0-	-0-	35509	2	454	9	N	413	356	1		166

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
05	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
06	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
05	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
06	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1320 N	1320	-0-	-0-	-0-	1320	2		N	-0-			-0-
02	1519 N	1519	-0-	-0-	-0-	1519	2		N	-0-			-0-
03	1797 N	1797	-0-	-0-	-0-	1797	2		N	-0-			-0-
04	1584 N	1584	-0-	-0-	-0-	1584	2		N	-0-			-0-
05	1643 N	1365	-0-	-278	-0-	1365	2		N	-0-			-0-
*06	1680 N	1680	-0-	-0-	-0-	1680	2		N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1335 N	1335	-0-	-0-	-0-	1335	2		N	-0-			-0-
02	364 N	353	-0-	-11	-0-	353	2		N	-0-			-0-
03	1178 N	576	-0-	-602	-0-	576	2		N	-0-			-0-
04	1290 N	424	-0-	-866	-0-	424	2		N	-0-			-0-
05	403 N	364	-0-	-39	-0-	364	2		N	-0-			-0-
06	570 N	199	-0-	-371	-0-	199	2		N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-				N	-0-			80
02	0 N	-0-	-0-	-0-	-0-				N	-0-			80
03	0 N	-0-	-0-	-0-	-0-				N	-0-			80
04	0 N	-0-	-0-	-0-	-0-				N	-0-			80
05	0 N	-0-	-0-	-0-	-0-				N	-0-			80
06	0 N	-0-	-0-	-0-	-0-				N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

01	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	248 N	220	-0-	-28	-0-	220	2		N	-0-			-0-
02	279 N	279	-0-	-0-	-0-	279	2		N	-0-			-0-
03	298 N	298	-0-	-0-	-0-	298	2		N	-0-			-0-
04	294 N	294	-0-	-0-	-0-	294	2		N	-0-			-0-
05	339 N	339	-0-	-0-	-0-	339	2		N	-0-			-0-
*06	318 N	318	-0-	-0-	-0-	318	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

01	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	1831				N	-0-			-0-
04	14B DENY	80	-0-	80	1911	80	2		N	-0-			-0-
05	14B DENY	65	-0-	65	1976	65	2		N	-0-			-0-
06	14B DENY	61	-0-	61	2037	61	2		N	-0-			-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	756 N	528	-0-	-228	-0-	528	2		N	-0-			-0-
03	651 N	651	-0-	-0-	-0-	651	2		N	-0-			-0-
04	540 N	480	-0-	-60	-0-	480	2		N	-0-			-0-
05	589 N	478	-0-	-111	-0-	478	2		N	-0-			-0-
06	630 N	433	-0-	-197	-0-	433	2		N	-0-			-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

01	434 N	293	-0-	-141	-0-	293	2		N	-0-			-0-
02	397 N	397	-0-	-0-	-0-	397	2		N	-0-			-0-
03	410 N	410	-0-	-0-	-0-	410	2		N	-0-			-0-
04	374 N	374	-0-	-0-	-0-	374	2		N	-0-			-0-
05	434 N	387	-0-	-47	-0-	387	2		N	-0-			-0-
06	390 N	355	-0-	-35	-0-	355	2		N	-0-			-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

01	558 N	556	-0-	-2	-0-	556	2		N	-0-			-0-
02	528 N	528	-0-	-0-	-0-	528	2		N	-0-			-0-
03	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-
04	540 N	481	-0-	-59	-0-	481	2		N	-0-			-0-
05	589 N	468	-0-	-121	-0-	468	2		N	-0-			-0-
06	630 N	434	-0-	-196	-0-	434	2		N	-0-			-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

01	3603 X	3603	-0-	-0-	-0-	2035	1	1561	3	N	6	6	8			-0-
						7	9									
02	2576 X	2059	-0-	-517	-0-	1293	1	756	3	N	9	9	8			-0-
						10	9									
03	3033 X	3033	-0-	-0-	-0-	1937	1	1094	3	N	2	2	8			-0-
						2	9									
04	3480 X	2707	-0-	-773	-0-	1794	1	912	3	N	1	1	8			-0-
						1	9									
05	3596 X	2601	-0-	-995	-0-	1863	1	738	3	N	-0-					-0-
06	3480 X	2079	-0-	-1401	-0-	1450	1	629	3	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	413	-0-	-114	-0-	222	1	170	3	N	19					111
							21	9									
02	454	N	454	-0-	-0-	-0-	284	1	166	3	N	4					115
							4	9									
03	468	N	468	-0-	-0-	-0-	286	1	161	3	N	19	111	1			23
							21	9									
04	390	N	325	-0-	-65	-0-	205	1	105	3	N	14					37
							15	9									
05	697	N	697	-0-	-0-	-0-	490	1	194	3	N	12					49
							13	9									
*06	671	N	671	-0-	-0-	-0-	466	1	202	3	N	3					52
							3	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

01	4154	X	761	-0-	-3393	-0-	429	1	330	3	N	2	2	8			127
							2	9									
02	3752	X	2129	-0-	-1623	-0-	1337	1	783	3	N	8	1	8			134
							9	9									
03	4154	X	2852	-0-	-1302	-0-	1814	1	1024	3	N	13					147
							14	9									
04	3690	X	3583	-0-	-107	-0-	2373	1	1207	3	N	3	126	1			24
							3	9									
05	3211	X	3211	-0-	-0-	-0-	2295	1	910	3	N	5					29
							6	9									
*06	2784	X	2784	-0-	-0-	-0-	1940	1	840	3	N	4					33
							4	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

01	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
03/01 BALANCING DATE STATUS -> -0-										
03	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
05	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-
06	PRTL PLG	-0-	-0-	-0-	B	-0-	N	-0-		-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

01	14B2 EXT	-0-	-0-	-0-	B	191		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	191		N	-0-		-0-
03/01 BALANCING DATE STATUS -> 191											
03	14B2 EXT	-0-	-0-	-0-	B	191		N	-0-		-0-
04	14B2 EXT	145	-0-	145	B	336	145 2	N	-0-		-0-
05	14B2 EXT	71	-0-	71	B	407	71 2	N	-0-		-0-
06	0 W	53	-0-	53	B	460	53 2	N	-0-		-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

01	620 #	470	-0-	-150 B	-438	470	2			N	-0-			-0-
02	560 #	393	-0-	-167 B	-605	393	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -458 CANCELLED UNDERAGE -> -147														
03	651 #	324	-0-	-327 B	-785	324	2			N	-0-			-0-
04	630 #	497	-0-	-133 B	-918	497	2			N	-0-			-0-
05	651 #	701	-0-	50 B	-868	701	2			N	-0-			-0-
06	450 #	633	-0-	183 B	-685	633	2			N	-0-			-0-

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

01	0 #	101	-0-	101 B	-8099	101	2			N	-0-			-0-
02	196 #	98	-0-	-98 B	-8197	98	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -8099														
03	93 #	29	-0-	-64 B	-162	29	2			N	-0-			-0-
04	90 #	18	-0-	-72 B	-234	18	2			N	-0-			-0-
05	124 #	56	-0-	-68 B	-302	56	2			N	-0-			-0-
06	120 #	24	-0-	-96 B	-398	24	2			N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-														
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

01	7750	-0-	-0-	-7750	-0-					N	-0-			-0-
02	7000	-0-	-0-	-7000	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

01	975 N	975	-0-	-0-	-0-	743	2	232	3	N	-0-			-0-
02	1054 N	1054	-0-	-0-	-0-	742	2	312	3	N	-0-			-0-
03	899 N	802	-0-	-97	-0-	695	2	107	3	N	-0-			-0-
04	900 N	716	-0-	-184	-0-	645	2	71	3	N	-0-			-0-
05	930 N	798	-0-	-132	-0-	705	2	93	3	N	-0-			-0-
06	780 N	756	-0-	-24	-0-	646	2	110	3	N	-0-			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*06	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

01	837	N	741	-0-	-96	-0-	419	1	322	3	N	-0-					-0-
02	764	N	764	-0-	-0-	-0-	482	1	282	3	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	594	1	336	3	N	-0-					-0-
04	814	N	814	-0-	-0-	-0-	540	1	274	3	N	-0-					-0-
05	896	N	896	-0-	-0-	-0-	642	1	254	3	N	-0-					-0-
06	870	N	728	-0-	-142	-0-	508	1	220	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					109
02	140	N	88	-0-	-52	-0-	88	2			N	-0-					109
03	589	N	55	-0-	-534	-0-	55	2			N	-0-					109
04	150	N	91	-0-	-59	-0-	91	2			N	-0-					109
05	93	N	85	-0-	-8	-0-	85	2			N	-0-					109
*06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

01	14B2 EXT	373	-0-	373	373	17	1	350	3	N	5	3	1			2
						6	9									
02	14B2 EXT	2036	-0-	2036	2409	87	1	1932	3	N	15					17
						17	9									
03	14B2 EXT	2195	-0-	2195	4604	116	1	2056	3	N	21	19	1			19
						23	9									
04	7799 X	3195	-0-	-4604	-0-	194	1	2976	3	N	23	16	1			26
						25	9									
*05	2937 X	2937	-0-	-0-	-0-	117	1	2794	3	N	24	33	1			17
						26	9									
*06	4538 X	4538	-0-	-0-	-0-	240	1	4257	3	Y	37	27	1			27
						41	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

01	1273 X	85	-0-	-1188	-0-	4	1	81	3	N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	90 N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	193 N	193	-0-	-0-	-0-	10	1	183	3	N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

01	2604 X	2008	-0-	-596	-0-	89	1	1858	3	N	55	90	1			52
						61	9									
02	408 N	408	-0-	-0-	-0-	17	1	367	3	N	22					74
						24	9									
03	559 N	559	-0-	-0-	-0-	28	1	490	3	N	37	55	1			56
						41	9									
04	1950 N	1881	-0-	-69	-0-	110	1	1686	3	N	77	50	1			83
						85	9									
*05	1691 N	1691	-0-	-0-	-0-	64	1	1541	3	N	78	107	1			54
						86	9									
*06	1892 N	1892	-0-	-0-	-0-	94	1	1662	3	N	124	90	1			88
						136	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0- B	-0-					Y	1	14	1			9
03	90	N	90	-0-	-0- B	-0-	9	1	80	3	Y	1	8	1			2
							1	9									
04	139	N	139	-0-	-0- B	-0-	9	1	129	3	Y	1					3
							1	9									
*05	203	N	203	-0-	-0- B	-0-	9	1	193	3	Y	1	3	1			1
							1	9									
*06	203	N	203	-0-	-0- B	-0-	8	1	194	3	Y	1	2	1			-0-
							1	9									

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

01	5704		4985	-0-	-719 B	-1907	226	1	4753	3	N	5	14	1			8
							6	9									
02	5152		4393	-0-	-759 B	-2666	189	1	4197	3	N	6					14
							7	9									
03	5053	#	4735	-0-	-318 B	-2984	252	1	4474	3	N	8	11	1			11
							9	9									
04	4980	#	4878	-0-	-102 B	-3086	298	1	4571	3	N	8	7	1			12
							9	9									
05	5146	#	5153	-0-	7 B	-3079	206	1	4938	3	N	8	13	1			7
							9	9									
06	4830	#	4904	-0-	74 B	-3005	261	1	4630	3	N	12	10	1			9
							13	9									

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2839 X	2839	-0-	-0-	-0-	174	1	2658	3	N	6	2	1			4
						7	9									
*05	7379 X	7379	-0-	-0-	-0-	295	1	7059	3	N	23	18	1			9
						25	9									
*06	2682 X	2682	-0-	-0-	-0-	142	1	2510	3	N	27	18	1			18
						30	9									

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

01	1829 X	905	-0-	-924	-0-	41	1	863	3	Y	1	1	1			1
						1	9									
02	795 X	795	-0-	-0-	-0-	34	1	761	3	Y	-0-					1
03	961 X	699	-0-	-262	-0-	37	1	662	3	Y	-0-	1	1			-0-
04	1066 X	1066	-0-	-0-	-0-	65	1	1001	3	Y	-0-					-0-
*05	1769 X	1769	-0-	-0-	-0-	71	1	1698	3	Y	-0-					-0-
*06	1610 X	1610	-0-	-0-	-0-	86	1	1524	3	Y	-0-					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

01	29 N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

01	5239 X	2175	-0-	-3064	-0-	550	1	1595	3	N	27	40	1			23
						30	9									
02	3781 X	3781	-0-	-0-	-0-	552	1	3201	3	N	25					48
						28	9									
03	5827 X	5827	-0-	-0-	-0-	755	1	5025	3	N	43	45	1			46
						47	9									
04	5256 X	5256	-0-	-0-	-0-	767	1	4446	3	N	39	32	1			53
						43	9									
*05	5938 X	5938	-0-	-0-	-0-	968	1	4927	3	N	39	61	1			31
						43	9									
*06	6038 X	6038	-0-	-0-	-0-	1204	1	4766	3	N	62	47	1			46
						68	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					-0-
04	390	N	343	-0-	-47	-0-	21	1	322	3	N	-0-					-0-
05	372	N	333	-0-	-39	-0-	13	1	320	3	N	-0-					-0-
06	330	N	201	-0-	-129	-0-	11	1	190	3	N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

01	1344	N	1344	-0-	-0-	-0-	60	1	1267	3	N	15	22	1			13
							17	9									
02	747	N	747	-0-	-0-	-0-	32	1	703	3	N	11	1	8			23
							12	9									
03	1428	N	1428	-0-	-0-	-0-	75	1	1331	3	N	20	21	1			22
							22	9									
04	1290	N	340	-0-	-950	-0-	20	1	312	3	N	7	11	1			18
							8	9									
*05	1692	N	1692	-0-	-0-	-0-	67	1	1605	3	N	18	24	1			12
							20	9									
06	1380	N	-0-	-0-	-1380	-0-					N	-0-	6	1			6

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

01	14B2	EXT	-0-	-0-	-0-	399					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	399					N	-0-					-0-
03	399	X	-0-	-0-	-399	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	987	N	987	-0-	-0-	-0-	45	1	942	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

01	4495	X	2999	-0-	-1496	-0-	131	1	2749	3	N	108	156	1			89
							119	9									
02	3920	X	3074	-0-	-846	-0-	127	1	2828	3	N	108					197
							119	9									
03	3565	X	3310	-0-	-255	-0-	167	1	2965	3	N	162	177	1			182
							178	9									
04	3450	X	3030	-0-	-420	-0-	178	1	2727	3	N	114	112	1			184
							125	9									
*05	3550	X	3550	-0-	-0-	-0-	137	1	3283	3	N	118	201	1			101
							130	9									
06	3300	X	2062	-0-	-1238	-0-	101	1	1784	3	N	161	132	1			130
							177	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

01	2288	X	2288	-0-	-0-	-0-	583	1	1691	3	N	13	20	1			11
							14	9									
02	3424	X	3424	-0-	-0-	-0-	501	1	2905	3	N	16					27
							18	9									
03	4663	X	4663	-0-	-0-	-0-	605	1	4029	3	N	26	26	1			27
							29	9									
04	3048	X	3048	-0-	-0-	-0-	445	1	2583	3	N	18	17	1			28
							20	9									
05	3441	X	3091	-0-	-350	-0-	504	1	2565	3	N	20	32	1			16
							22	9									
06	3330	X	2840	-0-	-490	-0-	566	1	2241	3	N	30	23	1			23
							33	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

01	T. A.	-0-	-0-	-0-	-0-			Y	27			51
02	0 X	-0-	-0-	-0-	-0-			Y	60	36 1	52 8	23
03	0 N	-0-	-0-	-0-	-0-			Y	3	20 1		6
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
05	0 N	-0-	-0-	-0-	-0-			Y	-0-	4 1		2
06	0 N	-0-	-0-	-0-	-0-			Y	-0-	1 1		1

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2604	X	1460	-0-	-1144	-0-	363	1	1053	3	N	40	58	1			34
							44	9									
02	2828	X	2828	-0-	-0-	-0-	407	1	2364	3	N	52					86
							57	9									
03	2666	X	2390	-0-	-276	-0-	303	1	2018	3	N	63	73	1			76
							69	9									
04	2310	X	793	-0-	-1517	-0-	113	1	656	3	N	22	37	1			61
							24	9									
05	3131	X	2647	-0-	-484	-0-	421	1	2142	3	N	76	91	1			46
							84	9									
06	3030	X	2780	-0-	-250	-0-	533	1	2111	3	N	124	86	1			84
							136	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

01	3999	X	2496	-0-	-1503	-0-	640	1	1856	3	N	-0-	40	1			23
02	3528	X	2436	-0-	-1092	-0-	358	1	2078	3	N	-0-					23
03	3929	X	3929	-0-	-0-	-0-	513	1	3416	3	N	-0-	11	1			12
04	4593	X	4593	-0-	-0-	-0-	676	1	3917	3	N	-0-	5	1			7
05	2697	X	2547	-0-	-150	-0-	418	1	2129	3	N	-0-	5	1			2
*06	3883	X	3883	-0-	-0-	-0-	783	1	3100	3	N	-0-	1	1			1

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

01	14B2 EXT		215	-0-	215	206317	10	1	205	3	N	-0-					-0-
02	T. A.		54	-0-	54	206371	2	1	52	3	N	-0-					-0-
03	206371	X	-0-	-0-	-206371	-0-					N	-0-					-0-
04	2734	X	2734	-0-	-0-	-0-	168	1	2566	3	N	-0-					-0-
*05	2173	N	2173	-0-	-0-	-0-	87	1	2086	3	N	-0-					-0-
*06	1472	N	1472	-0-	-0-	-0-	79	1	1393	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	6	1	94	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

01	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-	3	1			2
02	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					2
03	512	N	512	-0-	-0-	-0-	27	1	485	3	N	-0-	1	1			1
04	676	N	676	-0-	-0-	-0-	41	1	635	3	N	-0-					1
05	403	N	299	-0-	-104	-0-	12	1	287	3	N	-0-	1	1			-0-
06	450	N	190	-0-	-260	-0-	10	1	180	3	N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

01	1254	N	1254	-0-	-0-	-0-	57	1	1197	3	Y	-0-					-0-
02	1210	X	1210	-0-	-0-	-0-	52	1	1158	3	Y	-0-					-0-
03	1473	X	1473	-0-	-0-	-0-	78	1	1395	3	Y	-0-					-0-
04	1462	X	1462	-0-	-0-	-0-	90	1	1372	3	Y	-0-					-0-
*05	1598	X	1598	-0-	-0-	-0-	64	1	1534	3	Y	-0-					-0-
*06	1465	X	1465	-0-	-0-	-0-	78	1	1387	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

01	1011	N	1011	-0-	-0-	-0-	259	1	752	3	Y	-0-	1	1			-0-
02	964	X	964	-0-	-0-	-0-	142	1	822	3	Y	-0-					-0-
03	961	X	773	-0-	-188	-0-	101	1	672	3	Y	-0-					-0-
04	990	X	884	-0-	-106	-0-	130	1	754	3	Y	-0-					-0-
*05	1437	X	1437	-0-	-0-	-0-	236	1	1201	3	Y	-0-					-0-
*06	1764	X	1764	-0-	-0-	-0-	356	1	1408	3	Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

01	T. A.	844	-0-	844	9460	38	1	806	3	Y	-0-			-0-
02	11332 X	1872	-0-	-9460	-0-	81	1	1791	3	Y	-0-			-0-
03	3596 X	1964	-0-	-1632	-0-	105	1	1859	3	Y	-0-			-0-
04	2036 X	2036	-0-	-0-	-0-	125	1	1911	3	Y	-0-			-0-
*05	2357 X	2357	-0-	-0-	-0-	95	1	2262	3	Y	-0-			-0-
*06	2214 X	2214	-0-	-0-	-0-	118	1	2096	3	Y	-0-			-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

01	T. A.	3684	-0-	3684	33187	168	1	3516	3	N	-0-	5	1			3
02	T. A.	5340	-0-	5340	38527	230	1	5110	3	N	-0-					3
03	42769 X	4242	-0-	-38527	-0-	226	1	4016	3	N	-0-	2	1			1
04	6540 X	3465	-0-	-3075	-0-	212	1	3252	3	N	1	1	1			1
						1	9									
05	5921 X	3287	-0-	-2634	-0-	132	1	3155	3	N	-0-	1	1			-0-
06	5730 X	2217	-0-	-3513	-0-	118	1	2099	3	N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

01	7874 X	5220	-0-	-2654	B	-0-	234	1	4920	3	N	60	94	1		54
							66	9								
02	7112 X	4462	-0-	-2650	B	-0-	190	1	4209	3	N	57				111
							63	9								
03	5208 X	4732	-0-	-476	B	-0-	247	1	4397	3	N	80	94	1		97
							88	9								
04	5700 X	4844	-0-	-856	B	-0-	292	1	4467	3	N	77	66	1		108
							85	9								
05	5890 X	4944	-0-	-946	B	-0-	195	1	4663	3	N	78	124	1		62
							86	9								
06	5040 X	5009	-0-	-31	B	-0-	260	1	4613	3	N	124	94	1		92
							136	9								

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1529 N	1529	-0-	-0-	-0-	69	1	1453	3	N	6	11	1			6
						7	9									
02	1222 N	1222	-0-	-0-	-0-	52	1	1163	3	N	6					12
						7	9									
03	1104 N	1104	-0-	-0-	-0-	58	1	1037	3	N	8	10	1			10
						9	9									
04	1440 N	1191	-0-	-249	-0-	72	1	1110	3	N	8	7	1			11
						9	9									
*05	1516 N	1516	-0-	-0-	-0-	60	1	1447	3	N	8	13	1			6
						9	9									
*06	1197 N	1197	-0-	-0-	-0-	63	1	1120	3	N	13	10	1			9
						14	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

01	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	5673	N	NO RPT	-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
CHP OIL & GAS COMPANY, L.C. 120479
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	17			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	88 N	88	-0-	-0-	-0-	80 1	8 2	N	-0-			59
02	392 N	-0-	-0-	-392	-0-			N	-0-			59
03	620 N	-0-	-0-	-620	-0-			N	-0-			59
04	90 N	-0-	-0-	-90	-0-			N	-0-			59
05	0 N	-0-	-0-	-0-	-0-			N	-0-			59
06	0 N	-0-	-0-	-0-	-0-			N	-0-			59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3038 #	2738	-0-	-300	-0-	173	1	2547	2	N	16					43
						18	9									
02	2744 #	1731	-0-	-1013	-0-	147	1	1584	2	N	-0-					43
03	2418 #	1266	-0-	-1152	-0-	230	1	1025	2	N	10					53
						11	9									
04	2640 #	947	-0-	-1693	-0-	144	1	803	2	N	-0-					53
05	2728 #	826	-0-	-1902	-0-	138	1	688	2	N	-0-					53
06	2640 #	140	-0-	-2500	-0-	32	1	108	2	N	-0-					53

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

01	0 N	44	-0-	44	B	-343	40	1	4	2	N	-0-				-0-
02	560 N	-0-	-0-	-560	B	-343					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -343																
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	1470	-0-	-0-	-1470	B	-1470					N	-0-				-0-
05	1519	-0-	-0-	-1519	B	-2989					N	-0-				-0-
06	0	-0-	-0-	-0-	B	-2989					N	-0-				-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

01	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0 N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

PLUGGED AND ABANDONED_____ 04/17/2019 - P/A 04/17/19

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3984 X	3984	-0-	-0-	-0-	245	1	3579	3	Y	145	142	1			76
						160	9									
02	3500 X	3455	-0-	-45	-0-	213	1	3109	3	Y	121	115	1			82
						133	9									
03	4106 X	4106	-0-	-0-	-0-	253	1	3700	3	Y	139	142	1			79
						153	9									
04	3750 X	3664	-0-	-86	-0-	224	1	3283	3	Y	143	142	1			80
						157	9									
05	3875 X	3786	-0-	-89	-0-	233	1	3414	3	Y	126	168	1			38
						139	9									
06	3750 X	NO RPT	-0-	-3750	-0-					Y	NO RPT					38

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5270 X	5028	-0-	-242	-0-	310	1	4534	3	Y	167	163	1			88
						184	9									
02	4760 X	4407	-0-	-353	-0-	272	1	3982	3	Y	139	132	1			95
						153	9									
03	5270 X	4718	-0-	-552	-0-	291	1	4251	3	Y	160	163	1			92
						176	9									
04	5010 X	4797	-0-	-213	-0-	295	1	4322	3	Y	164	163	1			93
						180	9									
05	5084 X	4783	-0-	-301	-0-	296	1	4327	3	Y	145	194	1			44
						160	9									
06	4860 X	NO RPT	-0-	-4860	-0-					Y	NO RPT					44

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309	X	4226	-0-	-83	-0-	263 121	1 9	3842	3	Y	110	107	1			58
02	3944	X	3944	-0-	-0-	-0-	246 100	1 9	3598	3	Y	91	87	1			62
03	4309	X	2796	-0-	-1513	-0-	172 116	1 9	2508	3	Y	105	107	1			60
04	4787	X	4787	-0-	-0-	-0-	299 119	1 9	4369	3	Y	108	107	1			61
05	4309	X	4056	-0-	-253	-0-	253 105	1 9	3698	3	Y	95	127	1			29
06	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					29

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1755	N	1755	-0-	-0-	-0-	108 72	1 9	1575	3	Y	65	63	1			34
02	1484	N	1435	-0-	-49	-0-	88 59	1 9	1288	3	Y	54	51	1			37
03	1643	N	1552	-0-	-91	-0-	95 68	1 9	1389	3	Y	62	63	1			36
04	1590	N	1496	-0-	-94	-0-	91 69	1 9	1336	3	Y	63	63	1			36
05	1581	N	1562	-0-	-19	-0-	96 62	1 9	1404	3	Y	56	75	1			17
06	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					17

KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3100	N	2570	-0-	-530	10139	147 271	1 9	2152	3	Y	246	240	1			129
02	2800	N	1969	-0-	-831	9308	112 224	1 9	1633	3	Y	204	194	1			139
03	3100	N	2186	-0-	-914	8394	123 259	1 9	1804	3	Y	235	240	1			134
04	3000	N	1832	-0-	-1168	7226	100 265	1 9	1467	3	Y	241	240	1			135
05	3100	N	2754	-0-	-346	6880	161 235	1 9	2358	3	Y	214	285	1			64
06	2130	N	NO RPT	-0-	-2130	4750					Y	NO RPT					64

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3072	X	3072	-0-	-0-	-0-	189 120	1 9	2763	3	Y	109	106	1			58
02	2520	X	2506	-0-	-14	-0-	154 98	1 9	2254	3	Y	89	86	1			61
03	3061	X	3061	-0-	-0-	-0-	188 116	1 9	2757	3	Y	105	106	1			60
04	2700	X	2632	-0-	-68	-0-	161 117	1 9	2354	3	Y	106	106	1			60
05	2900	X	2900	-0-	-0-	-0-	179 103	1 9	2618	3	Y	94	126	1			28
06	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					28

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208	X	2710	-0-	-2498	-0-	312	1	2291	3	N	97					516
							107	9									
02	3444	X	2704	-0-	-740	-0-	315	1	2311	3	N	71	181	1			406
							78	9									
03	3813	X	2754	-0-	-1059	-0-	320	1	2348	3	N	78					484
							86	9									
04	3630	X	3211	-0-	-419	-0-	374	1	2743	3	N	85	182	1			387
							94	9									
05	3751	X	1274	-0-	-2477	-0-	149	1	1090	3	N	32					419
							35	9									
06	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					419

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (YEGUA 5400) 93777 750 ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 286890 COMPL. DATE 03/18/2019 TOTAL DEPTH 5760 PERF. 5431 - 5441

03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

01	3782	X	3072	-0-	-710	-0-	3072	2			N	-0-					160
02	3024	X	2279	-0-	-745	-0-	2279	2			N	-0-					160
03	3348	X	230	-0-	-3118	-0-	230	2			N	-0-					160
04	3240	X	2833	-0-	-407	-0-	2833	2			N	-0-					160
05	3069	X	3029	-0-	-40	-0-	3029	2			N	-0-					160
06	2970	X	2441	-0-	-529	-0-	2441	2			N	-0-					160

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					55
02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					55
03	1488	N	258	-0-	-1230	-0-	258	2			N	-0-					55
04	1440	N	674	-0-	-766	-0-	674	2			N	-0-					55
05	1302	N	1169	-0-	-133	-0-	1169	2			N	-0-					55
*06	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

01	4061	X	2381	-0-	-1680	B	-0-	2381	3			N	-0-				18
02	3668	X	1485	-0-	-2183	B	-0-	1485	3			N	-0-				18
03	3720	X	649	-0-	-3071	B	-0-	649	3			N	-0-				18
04	3510	X	80	-0-	-3430	B	-0-	80	3			N	-0-				18
05	3627	X	-0-	-0-	-3627	B	-0-					N	-0-				18
06	2310	X	231	-0-	-2079	B	-0-	213	3	18	9	N	16				34

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611

LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023	N	-0-	-0-	-1023	-0-					N	3	179	1			51
02	980	N	-0-	-0-	-980	-0-					N	-0-					51
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					51
04	0	N	-0-	-0-	-0-	-0-					N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4278	X	3117	-0-	-1161	-0-	3016	3	101	9	N	92					120
02	3864	X	2631	-0-	-1233	-0-	2569	3	62	9	N	56					176
03	3751	X	2672	-0-	-1079	-0-	2637	3	35	9	N	32	180	1			28
04	3030	X	2246	-0-	-784	-0-	2221	3	25	9	N	23					51
05	3131	X	1063	-0-	-2068	-0-	1038	3	25	9	N	23					74
06	3030	X	568	-0-	-2462	-0-	568	3			N	-0-					74

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5202	X	5202	-0-	-0-	-0-	5116	3	86	9	N	78	180	1			95
02	4644	X	4644	-0-	-0-	-0-	4605	3	39	9	N	35					130
03	11147	X	11147	-0-	-0-	-0-	10692	3	455	9	N	414	180	1			364
04	36608	X	36608	-0-	-0-	-0-	35509	3	1099	9	N	999	1080	1			283
05	38894	X	38894	-0-	-0-	-0-	37859	3	1035	9	N	941	1074	1			150
*06	34090	X	34090	-0-	-0-	-0-	33142	3	948	9	N	862	895	1			117

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	216	-0-	216	687	216	3			N	-0-					11
02	14B2	EXT	201	-0-	201	888	201	3			N	-0-					11
03	14B2	EXT	187	-0-	187	1075	187	3			N	-0-					11
04	14B2	EXT	165	-0-	165	1240	165	3			N	-0-					11
05	14B2	EXT	194	-0-	194	1434	194	3			N	-0-					11
06	14B2	EXT	-0-	-0-	-0-	1434					N	-0-					11

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3909	X	3909	-0-	-0-	-0-	3873	3	36	9	N	33					193
02	3500	X	3440	-0-	-60	-0-	3410	3	30	9	N	27	180	1			40
03	3875	X	3794	-0-	-81	-0-	3750	3	44	9	N	40					80
04	3780	X	3002	-0-	-778	-0-	3002	3			N	-0-					80
05	4497	X	4497	-0-	-0-	-0-	4420	3	77	9	N	70	110	1			40
*06	3907	X	3907	-0-	-0-	-0-	3872	3	35	9	N	32					72

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6851	X	6164	-0-	-687	-0-	6046	3	118	9	N	107	178	1			126
02	6188	X	5479	-0-	-709	-0-	5365	3	114	9	N	104	183	1			47
03	6851	X	5612	-0-	-1239	-0-	5469	3	143	9	N	130					177
04	6600	X	775	-0-	-5825	-0-	757	3	18	9	N	16	164	1			29
05	6572	X	-0-	-0-	-6572	-0-					N	-0-					29
06	5970	X	-0-	-0-	-5970	-0-					N	-0-					29

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

01	93 X	35	-0-	-58	-0-	35	3			N	-0-					91
02	56 X	27	-0-	-29	-0-	27	3			N	-0-					91
03	62 X	30	-0-	-32	-0-	30	3			N	-0-					91
04	30 X	29	-0-	-1	-0-	29	3			N	-0-					91
05	31 X	23	-0-	-8	-0-	23	3			N	-0-					91
06	30 X	21	-0-	-9	-0-	21	3			N	-0-					91

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

01	993 N	993	-0-	-0-	-0-	993	3			N	-0-					105
02	924 N	879	-0-	-45	-0-	879	3			N	-0-					105
03	943 N	943	-0-	-0-	-0-	943	3			N	-0-					105
04	960 N	874	-0-	-86	-0-	874	3			N	-0-					105
05	1182 N	1182	-0-	-0-	-0-	1107	3	75	9	N	68	160	1			13
*06	969 N	969	-0-	-0-	-0-	969	3			N	-0-					13

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

01	3727 X	3727	-0-	-0-	-0-	620	1	3008	2	N	90					220
						99	9									
02	3811 X	3811	-0-	-0-	-0-	560	1	3177	2	N	67	182	1			105
						74	9									
03	3826 X	3826	-0-	-0-	-0-	620	1	3163	2	N	39					144
						43	9									
04	3901 X	3901	-0-	-0-	-0-	580	1	3268	2	N	48					192
						53	9									
05	3668 X	3668	-0-	-0-	-0-	620	1	2997	2	N	46	183	1			55
						51	9									
*06	4775 X	4775	-0-	-0-	-0-	600	1	4107	2	N	62					117
						68	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5208 X	5016	-0-	-192	-0-	775	1	4105	2	Y	124	185	1			168
						136	9									
02	4172 X	3113	-0-	-1059	-0-	650	1	2361	2	Y	93	181	1			80
						102	9									
03	4619 X	3694	-0-	-925	-0-	650	1	2953	2	Y	83					163
						91	9									
04	4470 X	3272	-0-	-1198	-0-	700	1	2473	2	Y	90					253
						99	9									
05	4619 X	3642	-0-	-977	-0-	775	1	2769	2	Y	89	182	1			160
						98	9									
06	4470 X	3283	-0-	-1187	-0-	725	1	2494	2	Y	58					218
						64	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

01	16783 X	16783	-0-	-0-	-0-	750	1	15760	2	N	248	186	1			224
						273	9									
02	14056 X	14056	-0-	-0-	-0-	700	1	13169	2	N	170	179	1			215
						187	9									
03	14359 X	14359	-0-	-0-	-0-	775	1	13424	2	N	145	186	1	2	8	172
						160	9									
04	11940 X	11357	-0-	-583	-0-	750	1	10554	2	N	48	183	1			37
						53	9									
05	12338 X	11153	-0-	-1185	-0-	775	1	10276	2	N	93					130
						102	9									
06	11940 X	8478	-0-	-3462	-0-	625	1	7790	2	N	57					187
						63	9									

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

01	13113 X	7314	-0-	-5799	-0-	725	1	6530	2	N	54	186	1			63
						59	9									
02	9436 X	5536	-0-	-3900	-0-	625	1	4871	2	N	36					99
						40	9									
03	10075 X	4404	-0-	-5671	-0-	600	1	3773	2	N	28					127
						31	9									
04	9750 X	4986	-0-	-4764	-0-	625	1	4337	2	N	22					149
						24	9									
05	9083 X	3617	-0-	-5466	-0-	600	1	3016	2	N	1					150
						1	9									
06	7080 X	3189	-0-	-3891	-0-	475	1	2692	2	N	20					170
						22	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5673	X	2901	-0-	-2772	-0-	600	1	2279	2	N	20					102
							22	9									
02	4956	X	2884	-0-	-2072	-0-	540	1	2308	2	N	33					135
							36	9									
03	5425	X	3383	-0-	-2042	-0-	580	1	2788	2	N	14					149
							15	9									
04	5250	X	4145	-0-	-1105	-0-	600	1	3520	2	N	23					172
							25	9									
05	4033	X	4033	-0-	-0-	-0-	620	1	3317	2	N	87	184	1			75
							96	9									
*06	4047	X	4047	-0-	-0-	-0-	600	1	3368	2	N	72					147
							79	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

01	5399	X	5399	-0-	-0-	-0-	310	1	5030	2	N	54					110
							59	9									
02	5572	X	5015	-0-	-557	-0-	280	1	4695	2	N	36					146
							40	9									
03	6169	X	5231	-0-	-938	-0-	310	1	4852	2	N	63	177	1			32
							69	9									
04	5970	X	4360	-0-	-1610	-0-	280	1	4067	2	N	12					44
							13	9									
05	6107	X	5165	-0-	-942	-0-	310	1	4821	2	N	31					75
							34	9									
*06	5925	X	5925	-0-	-0-	-0-	300	1	5585	2	N	36					111
							40	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

01	3844	X	3107	-0-	-737	-0-	580	1	2521	2	N	5					197
							6	9									
02	3304	X	2982	-0-	-322	-0-	540	1	2425	2	N	15					212
							17	9									
03	3658	X	2785	-0-	-873	-0-	500	1	2272	2	N	12					224
							13	9									
04	3540	X	3322	-0-	-218	-0-	600	1	2685	2	N	34	186	1			72
							37	9									
05	3317	X	1634	-0-	-1683	-0-	440	1	1170	2	N	22					94
							24	9									
06	3210	X	2877	-0-	-333	-0-	580	1	2236	2	N	55					149
							61	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

01	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					14
02	4880	X	4880	-0-	-0-	-0-	4868	3	12	9	N	11					25
03	4805	X	2639	-0-	-2166	-0-	2551	3	88	9	N	80					105
04	4650	X	1507	-0-	-3143	-0-	1468	3	39	9	N	35					140
05	4805	X	1569	-0-	-3236	-0-	1525	3	44	9	N	40	166	1			14
06	4650	X	1210	-0-	-3440	-0-	1210	3			N	-0-					14

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

01	3855 X	3855	-0-	-0-	-0-	3852	3	3	9	N	3					34
02	2604 X	2119	-0-	-485	-0-	2119	3			N	-0-					34
03	4185 X	3608	-0-	-577	-0-	3594	3	14	9	N	13					47
04	4050 X	2988	-0-	-1062	-0-	2988	3			N	-0-					47
05	4185 X	3448	-0-	-737	-0-	3448	3			N	-0-					47
06	3720 X	2501	-0-	-1219	-0-	2501	3			N	-0-					47

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

01	3929 X	3929	-0-	-0-	-0-	3915	3	14	9	N	13	181	1			22
02	3186 X	3186	-0-	-0-	-0-	3186	3			N	-0-					22
03	3441 X	3142	-0-	-299	-0-	3142	3			N	-0-					22
04	3423 X	3423	-0-	-0-	-0-	3367	3	56	9	N	51					73
05	3441 X	3110	-0-	-331	-0-	3110	3			N	-0-					73
06	3330 X	3110	-0-	-220	-0-	3110	3			N	-0-					73

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

01	16559 X	16559	-0-	-0-	-0-	2895	1	13393	2	N	246	186	1			381
						271	9									
02	15052 X	15052	-0-	-0-	-0-	2714	1	12173	2	N	150	185	1			346
						165	9									
03	14033 X	14033	-0-	-0-	-0-	2909	1	10865	2	N	235	367	1			214
						259	9									
04	13126 X	13126	-0-	-0-	-0-	2866	1	9986	2	N	249	356	1			107
						274	9									
05	12958 X	10819	-0-	-2139	-0-	2525	1	8066	2	N	207					314
						228	9									
06	12540 X	7658	-0-	-4882	-0-	2085	1	5475	2	N	89					403
						98	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	1271 N	114	-0-	-1157 B	-0-	114 2		N	-0-			166
02	1482 N	1482	-0-	-0- B	-0-	1426 2	56 9	N	51			217
03	2259 N	2259	-0-	-0- B	-0-	2149 2	110 9	N	100	161 1	2 8	154
04	1810 N	1810	-0-	-0- B	-0-	1810 2		N	-0-			154
05	2036 N	2036	-0-	-0- B	-0-	2036 2		N	-0-			154
*06	2065 N	2065	-0-	-0- B	-0-	2065 2		N	-0-			154

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-61			N	NO RPT			-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0-	-0-					N	-0-					44
02	0	X	-0-	-0-	-0-	-0-					N	-0-					44
03	0	X	-0-	-0-	-0-	-0-					N	-0-					44
04	0	X	-0-	-0-	-0-	-0-					N	-0-					44
05	0	X	-0-	-0-	-0-	-0-					N	-0-					44
06	0	X	-0-	-0-	-0-	-0-					N	-0-					44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2				123
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				123
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				123
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				123
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

01	2914	2247	-0-	-667	-0-	2147	3	100	9	N	91	185	1				88
02	2338 R	2338	-0-	-0-	-0-	495	1	1747	3	N	87						175
						96	9										
03	2449 #	2244	-0-	-205	-0-	2147	3	97	9	N	88	180	1				83
04	2411 N	2411	-0-	-0-	-0-	2312	3	99	9	N	90						173
05	2604 N	2375	-0-	-229	-0-	2268	3	107	9	N	97	179	1				91
*06	2247 N	2247	-0-	-0-	-0-	268	1	1891	3	N	80						171
						88	9										

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

01	2170 N	2079	-0-	-91	-0-	2062	2	17	9	N	15	21	1				21
02	1820 N	1588	-0-	-232	-0-	1571	2	17	9	N	15						36
03	2170 N	1817	-0-	-353	-0-	1782	2	35	9	N	32						68
04	2010 N	1437	-0-	-573	-0-	1426	2	11	9	N	10						78
05	1767 N	1717	-0-	-50	-0-	1685	2	32	9	N	29						107
06	1770 N	1765	-0-	-5	-0-	1737	2	28	9	N	25	112	1				20

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	W	199	-0-	199	5103	87	1	112	2	N	-0-					-0-
02	0	W	261	-0-	261	5364	102	1	159	2	N	-0-					-0-
03	0	W	361	-0-	361	5725	273	1	88	2	N	-0-					-0-
04	0	W	372	-0-	372	6097	125	1	247	2	N	-0-					-0-
05	0	W	293	-0-	293	6390	110	1	183	2	N	-0-					-0-
06	0	W	NO RPT	-0-	-0-	6390					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

01	4619	X	4071	-0-	-548	-0-	3970	2	101	9	Y	92	130	1			152
02	4172	X	4061	-0-	-111	-0-	3962	2	99	9	Y	90					242
03	4619	X	3689	-0-	-930	-0-	3610	2	79	9	Y	72	184	1			130
04	3930	X	3571	-0-	-359	-0-	3510	2	61	9	Y	55					185
05	4495	X	3696	-0-	-799	-0-	3616	2	80	9	Y	73	180	1			78
06	4350	X	2875	-0-	-1475	-0-	2812	2	63	9	Y	57					135

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

01	0	A	-0-	-0-	-0-	-0-					Y	-0-	54	1			-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 11/21/2018

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

01	2635	N	2477	-0-	-158	-0-	2463	2	14	9	N	13					267
02	2296	N	2272	-0-	-24	-0-	2208	2	64	9	N	58	181	1			144
03	2542	N	2506	-0-	-36	-0-	2433	2	73	9	N	66					210
04	2459	N	2459	-0-	-0-	-0-	2336	2	123	9	N	112	178	1			144
05	2511	N	2456	-0-	-55	-0-	2427	2	29	9	N	26					170
06	2430	N	2406	-0-	-24	-0-	2367	2	39	9	N	35					205

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

01	262	N	262	-0-	-0-	-0-	31	1	227	2	N	4					247
							4	9									
02	224	N	215	-0-	-9	-0-	28	1	170	2	N	15					262
							17	9									
03	258	N	258	-0-	-0-	-0-	31	1	217	2	N	9	181	1			90
							10	9									
04	240	N	235	-0-	-5	-0-	30	1	197	2	N	7					97
							8	9									
05	248	N	243	-0-	-5	-0-	31	1	202	2	N	9					106
							10	9									
06	240	N	236	-0-	-4	-0-	30	1	202	2	N	4					110
							4	9									

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225

DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27
05	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27
06	14B DENY	NO RPT	-0-	-0-	3572			N	NO RPT			27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

01	745 N	745	-0-	-0-	-0-	310	1	403	2	N	29					166
						32	9									
02	632 N	632	-0-	-0-	-0-	235	1	367	2	N	27					193
						30	9									
03	642 N	642	-0-	-0-	-0-	465	1	149	2	N	25					218
						28	9									
04	834 N	834	-0-	-0-	-0-	267	1	527	2	N	36	181	1			73
						40	9									
*05	725 N	725	-0-	-0-	-0-	263	1	436	2	N	24					97
						26	9									
06	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 3 RRCID -> 286114 COMPL. DATE 11/21/2018 TOTAL DEPTH 10800 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, NE. (WILCOX) //CONT.// 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF. 9528 - 9573

01	14B2 EXT	124	-0-	124	124	124	1			N	-0-					-0-
02	14B DENY	118	-0-	118	242	118	1			N	-0-					-0-
03	14B DENY	114	-0-	114	356	114	1			N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	356					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	356					N	-0-					-0-
*06	356 X	-0-	-0-	-356	-0-					N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

01	14B2 EXT	134	-0-	134	134	130	2	4	9	Y	4					4
02	14B DENY	1950	-0-	1950	2084	1906	2	44	9	Y	40					44
03	14B DENY	1740	-0-	1740	3824	1681	2	59	9	Y	54					98
04	4466 X	642	-0-	-3824	-0-	622	2	20	9	Y	18					116
05	0 X	-0-	-0-	-0-	-0-					Y	-0-					116
06	2100 X	94	-0-	-2006	-0-	94	2			Y	-0-					116

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

01	4278 X	3884	-0-	-394	-0-	3810	2	74	9	N	67					147
02	3864 X	3575	-0-	-289	-0-	3501	2	74	9	N	67					214
03	4278 X	3732	-0-	-546	-0-	3652	2	80	9	N	73	182	1			105
04	3840 X	3478	-0-	-362	-0-	3406	2	72	9	N	65					170
05	3968 X	3624	-0-	-344	-0-	3545	2	79	9	N	72	184	1			58
06	3840 X	3613	-0-	-227	-0-	3559	2	54	9	N	49					107

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

01	0 N	-0-	-0-	-0-	-0-					N	-0-					20
02	0 N	-0-	-0-	-0-	-0-					N	-0-					20
03	0 N	-0-	-0-	-0-	-0-					N	-0-					20
04	0 N	-0-	-0-	-0-	-0-					N	-0-					20
05	0 N	-0-	-0-	-0-	-0-					N	-0-					20
06	0 N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

01	975	N	975	-0-	-0-	-0-	931	2	44	9	N	40	148	1				65
02	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5						70
03	1253	N	1253	-0-	-0-	-0-	1242	2	11	9	N	10						80
04	1012	N	1012	-0-	-0-	-0-	998	2	14	9	N	13						93
05	1147	N	1132	-0-	-15	-0-	1104	2	28	9	N	25						118
06	1110	N	965	-0-	-145	-0-	954	2	11	9	N	10	60	1				68

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

01	466 N	466	-0-	-0-	-0-	355	1	111	9	N	101	183	1		35
02	501 N	501	-0-	-0-	-0-	325	1	176	9	N	160	186	1		9
03	523 N	523	-0-	-0-	-0-	325	1	198	9	N	180	185	1		4
04	450 N	436	-0-	-14	-0-	325	1	111	9	N	101				105
05	465 N	436	-0-	-29	-0-	325	1	111	9	N	101	187	1		19
06	450 N	436	-0-	-14	-0-	325	1	111	9	N	101				120

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

01	62 N	48	-0-	-14	-0-	48	2			N	-0-					73
02	37 N	37	-0-	-0-	-0-	33	2	4	9	N	4					77
03	62 N	43	-0-	-19	-0-	43	2			N	-0-					77
04	60 N	37	-0-	-23	-0-	37	2			N	-0-					77
05	71 N	71	-0-	-0-	-0-	71	2			N	-0-					77
*06	83 N	83	-0-	-0-	-0-	82	2	1	9	N	1					78

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

01	8091 X	5841	-0-	-2250	-0-	683	1	5106	2	Y	47					88
						52	9									
02	7308 X	6736	-0-	-572	-0-	636	1	5975	2	Y	114					202
						125	9									
03	8091 X	7491	-0-	-600	-0-	696	1	6744	2	Y	46	180	1			68
						51	9									
04	6990 X	6874	-0-	-116	-0-	672	1	6156	2	Y	42					110
						46	9									
05	7815 X	7815	-0-	-0-	-0-	713	1	7052	2	Y	45					155
						50	9									
06	7260 X	6543	-0-	-717	-0-	628	1	5875	2	Y	36					191
						40	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

01	2325 #	1317	-0-	-1008	-0-	154	1	1151	2	Y	11					128
						12	9									
02	2100 #	1315	-0-	-785	-0-	120	1	1122	2	Y	66					194
						73	9									
03	1891 #	1522	-0-	-369	-0-	141	1	1370	2	Y	10					204
						11	9									
04	1770 #	1404	-0-	-366	-0-	138	1	1259	2	Y	6	173	1			37
						7	9									
05	1767 #	1358	-0-	-409	-0-	124	1	1226	2	Y	7					44
						8	9									
*06	1592 R	1592	-0-	-0-	-0-	152	1	1425	2	Y	14					58
						15	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

01	0 N	-0-	-0-	-0-	-0-				N	-0-			67
02	0 N	-0-	-0-	-0-	-0-				N	-0-			67
03	0 N	-0-	-0-	-0-	-0-				N	-0-			67
04	0 N	-0-	-0-	-0-	-0-				N	-0-			67
05	43 N	43	-0-	-0-	-0-	43	1		N	-0-			67
06	0 N	-0-	-0-	-0-	-0-				N	-0-			67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

01	0	-0-	-0-	-0-	-0-				N	-0-			6
02	0	-0-	-0-	-0-	-0-				N	-0-			6
03	0	-0-	-0-	-0-	-0-				N	-0-			6
04	0	-0-	-0-	-0-	-0-				N	-0-			6
*05	0	-0-	-0-	-0-	-0-				N	-0-	6	7	-0-
06	0	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/11/2018 - PLUGGED 07/11/18

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

01	1488 X	-0-	-0-	-1488	-0-				Y	-0-			11
02	0 X	-0-	-0-	-0-	-0-				Y	-0-			11
03	0 X	-0-	-0-	-0-	-0-				Y	-0-			11
04	53 X	53	-0-	-0-	-0-	53	2		Y	-0-			11
*05	68 X	68	-0-	-0-	-0-	68	2		Y	-0-			11
06	0 X	NO RPT	-0-	-0-	-0-				Y	NO RPT			11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	411 N	411	-0-	-0-	-0-	60	1	351	2	N	-0-					-0-
02	347 N	347	-0-	-0-	-0-	56	1	291	2	N	-0-					-0-
03	372 N	341	-0-	-31	-0-	30	1	311	2	N	-0-					-0-
04	390 N	382	-0-	-8	-0-	60	1	322	2	N	-0-					-0-
05	372 N	349	-0-	-23	-0-	31	1	318	2	N	-0-					-0-
*06	373 N	373	-0-	-0-	-0-	60	1	313	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	70	-0-	70	70	70	2			N	-0-					-0-
*02	14B2 EXT	30	-0-	30	100	30	1			N	-0-					-0-
03	14B2 EXT	10	-0-	10	110	10	1			N	-0-					-0-
04	14B2 EXT	62	-0-	62	172	51	1	11	9	N	10					10
05	14B2 EXT	62	-0-	62	234	52	1	10	9	N	9					19
*06	245 R	11	-0-	-234	-0-	10	1	1	9	N	1					20

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	75	N	75	-0-	-0-	-0-	75	2			N	-0-					68
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					68
05	110	N	110	-0-	-0-	-0-	110	2			N	-0-					68
*06	115	N	115	-0-	-0-	-0-	115	2			N	-0-					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

01	124	N	-0-	-0-	-124	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
*06	112	N	112	-0-	-0-	-0-	112	1			N	-0-					78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 08/01/2017 TOTAL DEPTH 5108 PERF. 4432 - 4438

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 08/01/2017 TOTAL DEPTH 5143 PERF. 4613 - 4616

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 08/01/2017 TOTAL DEPTH 6277 PERF. 4546 - 4562

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	186			N	-0-			-0-
*08	186 R	-0-	-0-	-186	-0-			N	-0-			-0-
*09	180 #	-0-	-0-	-180	-0-			N	-0-			-0-
*10	186 #	-0-	-0-	-186	-0-			N	-0-			-0-
*11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 5049 - 5053

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-		-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 08/01/2017 TOTAL DEPTH 5102 PERF. 4944 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 08/01/2017 TOTAL DEPTH 6470 PERF. 4960 - 5054

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 08/01/2017 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

*07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

*07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	10	9	0			1
*10	14B2 EXT	14	-0-	14	14	14	1			Y	-0-	1	0			-0-
*11	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
*01	14 X	-0-	-0-	-14	-0-					Y	-0-					-0-
*02	139 X	139	-0-	-0-	-0-	139	1			Y	-0-					-0-
*03	346 N	346	-0-	-0-	-0-	236	1	110	2	Y	-0-					-0-
*04	220 N	220	-0-	-0-	-0-	180	1	40	2	Y	-0-					-0-
*05	539 N	539	-0-	-0-	-0-	342	1	197	2	Y	-0-					-0-
06	330 N	64	-0-	-266	-0-	61	1	3	2	Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 08/01/2017 TOTAL DEPTH 6580 PERF. 4963 - 5055

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 08/01/2017 TOTAL DEPTH 4529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
03	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
04	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
05	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
06	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

*07	23994 X	541	-0-	-23453	-0-	395	1	146	2	N	-0-					-0-
*08	23994 X	-0-	-0-	-23994	-0-					N	-0-					-0-
*09	23220 X	-0-	-0-	-23220	-0-					N	-0-					-0-
*10	23994 X	-0-	-0-	-23994	-0-					N	-0-					-0-
*11	780 X	-0-	-0-	-780	-0-					N	-0-					-0-
*12	527 X	-0-	-0-	-527	-0-					N	-0-					-0-
*01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

01	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

01	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-
05	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-
06	PRTL PLG	NO RPT	-0-	-0-	49007	N	NO RPT		-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 08/15/2017 TOTAL DEPTH 5593 PERF. 3446 - 3461

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 08/01/2017 TOTAL DEPTH 5597 PERF. 3443 - 3450

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 08/01/2017 TOTAL DEPTH 5126 PERF. 3426 - 3444

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 08/01/2017 TOTAL DEPTH 6176 PERF. 3427 - 3451

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 08/01/2017 TOTAL DEPTH 5853 PERF. 3420 - 3427

*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (TONEY) //CONT.// 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	16 R	16	-0-	-0-	-0-	16	1			Y	-0-					-0-
*11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	60 R	60	-0-	-0-	-0-	60	1			Y	-0-					-0-
*03	202 R	202	-0-	-0-	-0-	138	1	64	2	Y	-0-					-0-
*04	88 R	88	-0-	-0-	-0-	72	1	16	2	Y	-0-					-0-
*05	62 #	-0-	-0-	-62	-0-					Y	-0-					-0-
06	210 #	-0-	-0-	-210	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

*07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

*09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

*07	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 4529 PERF. 5616 - 5626

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 08/01/2017 TOTAL DEPTH 6493 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0 #	-0-	-0-	-0-	-0-					Y	19	17	0			2
*10	221 R	221	-0-	-0-	-0-	11	1	210	9	Y	191	171	0			22
*11	0 #	-0-	-0-	-0-	-0-					Y	130	132	0			20
*12	0 #	-0-	-0-	-0-	-0-					Y	14	29	0			5
*01	155 #	-0-	-0-	-155	-0-					Y	-0-	5	0			-0-
*02	DLQ G-10	95	-0-	95	95	95	1			Y	-0-					-0-
*03	DLQ G-10	321	-0-	321	416	219	1	102	2	Y	-0-					-0-
*04	509 R	93	-0-	-416	-0-	76	1	17	2	Y	-0-					-0-
*05	93 #	-0-	-0-	-93	-0-					Y	-0-					-0-
06	300 #	-0-	-0-	-300	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	0 #	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	7 R	7	-0-	-0-	-0-	7	1			Y	-0-			-0-
*11	0 #	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	0 #	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	7 #	-0-	-0-	-7	-0-					Y	-0-			-0-
*02	DLQ G-10	60	-0-	60	60	60	1			Y	-0-			-0-
*03	DLQ G-10	170	-0-	170	230	116	1	54	2	Y	-0-			-0-
*04	236 R	6	-0-	-230	-0-	5	1	1	2	Y	-0-			-0-
*05	62 #	33	-0-	-29	-0-	21	1	12	2	Y	-0-			-0-
*06	200 R	200	-0-	-0-	-0-	190	1	10	2	Y	-0-			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

*07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*04	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*05	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-			-0-
*03	OBSERVE	231	-0-	231	231	158	1	73	2	Y	-0-			-0-
*04	OBSERVE	305	-0-	305	536	249	1	56	2	Y	-0-			-0-
*05	OBSERVE	409	-0-	409	945	259	1	150	2	Y	-0-			-0-
06	OBSERVE	36	-0-	36	981	34	1	2	2	Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	206 R	-0-	-0-	-206	-0-				Y	-0-			-0-
*08	217 #	-0-	-0-	-217	-0-				Y	-0-			-0-
*09	210 #	-0-	-0-	-210	-0-				Y	22	20	0	2
*10	27 R	27	-0-	-0-	-0-	27	1		Y	-0-	2	0	-0-
*11	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	31 #	-0-	-0-	-31	-0-				Y	-0-			-0-
*02	28 #	-0-	-0-	-28	-0-				Y	-0-			-0-
*03	31 #	-0-	-0-	-31	-0-				Y	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

01	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 08/01/2017 TOTAL DEPTH 6311 PERF. 5701 - 5730

*08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				Y	43	37	0	6
*10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-	6	0	-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
*05	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

01	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	203				N	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*07	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*08	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*03	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*04	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
*05	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

*07	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
*05	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
06	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) //CONT.// 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

01	0 N	-0-	-0-	-0-	-0-			N	-0-			93
02	0 N	-0-	-0-	-0-	-0-			N	-0-			93
03	0 N	-0-	-0-	-0-	-0-			N	-0-	15	1	78
04	0 N	-0-	-0-	-0-	-0-			N	-0-			78
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			78

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

01	868 N	-0-	-0-	-868	-0-			N	-0-			35
02	784 N	-0-	-0-	-784	-0-			N	-0-			35
03	0 N	-0-	-0-	-0-	-0-			N	-0-			35
04	0 N	-0-	-0-	-0-	-0-			N	-0-			35
05	0 N	-0-	-0-	-0-	-0-			N	-0-			35
06	0 N	-0-	-0-	-0-	-0-			N	-0-			35

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

01	0 X	-0-	-0-	-0-	-0-			N	-0-			126
02	0 N	-0-	-0-	-0-	-0-			N	-0-			126
03	0 N	-0-	-0-	-0-	-0-			N	-0-			126
04	0 N	-0-	-0-	-0-	-0-			N	-0-			126
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			126
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

01	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	23929			N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

01	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	31386			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	357 N	357	-0-	-0-	-0-	357	1		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			25
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	32	-0-	32	32	32	2		Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	32				Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	32				Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	2078	-0-	2078	2078	2077	2	1	9	Y	1					1
06	14B2 EXT	NO RPT	-0-	-0-	2078					Y	NO RPT					1

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	8	8	1			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

01	31 X	-0-	-0-	-31	-0-					N	-0-					214
02	0 X	-0-	-0-	-0-	-0-					N	-0-					214
03	2080 X	2080	-0-	-0-	-0-	2080	2			N	-0-					214
04	2590 X	2590	-0-	-0-	-0-	2590	2			N	-0-					214
05	2078 X	2078	-0-	-0-	-0-	2077	2	1	9	N	1					215
06	2010 X	NO RPT	-0-	-2010	-0-					N	NO RPT					215

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	78	1	2	7	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4309 #	-0-	-0-	-4309	-0-					N	-0-					66
02	3360 #	-0-	-0-	-3360	-0-					N	-0-					66
03	3162 #	2114	-0-	-1048	-0-	170	1	1944	2	N	-0-					66
04	1722 R	1722	-0-	-0-	-0-	240	1	1482	2	N	-0-					66
05	1144 R	1144	-0-	-0-	-0-	200	1	944	2	N	-0-					66
06	2040 #	-0-	-0-	-2040	-0-					N	-0-					66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (6200) 98626 825 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'B' WELL #: 5 RRCID -> 286621 COMPL. DATE 10/05/2018 TOTAL DEPTH 6750 PERF. 6439 - 6442

01	0	8007	-0-	8007	34667	230	1	7758	2	N	17					70
						19	9									
02	0	9529	-0-	9529	44196	280	1	9232	2	N	15					85
						17	9									
03	0	11080	-0-	11080	55276	310	1	10759	2	N	10					95
						11	9									
04	1500	10508	-0-	9008	64284	300	1	10202	2	N	5					100
						6	9									
05	7750	10970	-0-	3220	67504	310	1	10618	2	N	38					138
						42	9									
06	7500	10008	-0-	2508	70012	310	1	9684	2	N	13					151
						14	9									

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1283	N	1283	-0-	-0-	-0-	138	1	1042	2	Y	-0-					-0-
							103	3									
02	1176	N	1131	-0-	-45	-0-	115	1	924	2	Y	-0-					-0-
							92	3									
03	1271	N	1226	-0-	-45	-0-	135	1	993	2	Y	-0-					-0-
							98	3									
04	1230	N	1203	-0-	-27	-0-	124	1	986	2	Y	-0-					-0-
							93	3									
05	1240	N	1179	-0-	-61	-0-	91	1	988	2	Y	-0-					-0-
							100	3									
06	1200	N	1072	-0-	-128	-0-	89	1	891	2	Y	-0-					-0-
							92	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6764	X	6764	-0-	-0-	-0-	718	1	5360	2	Y	91	97	1			30
							586	3	100	9							
02	5868	X	5868	-0-	-0-	-0-	585	1	4670	2	Y	92	101	1			21
							512	3	101	9							
03	6604	X	6604	-0-	-0-	-0-	714	1	5202	2	Y	110	114	1			17
							567	3	121	9							
04	6270	X	6255	-0-	-15	-0-	634	1	4992	2	Y	104	96	1			25
							515	3	114	9							
*05	6479	X	6198	-0-	-281	-0-	470	1	5064	2	Y	93	84	1			34
							562	3	102	9							
*06	6379	X	6379	-0-	-0-	-0-	523	1	5158	2	Y	64	86	1			11
							628	3	70	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7366	X	7366	-0-	-0-	-0-	786	1	5893	2	Y	62	70	1			20
							619	3	68	9							
02	DLQ G-10		6361	-0-	6361	6361	638	1	5112	2	Y	66	69	1			17
							538	3	73	9							
03	DLQ G-10		6931	-0-	6931	13292	755	1	5518	2	Y	73	76	1			14
							578	3	80	9							
04	20103	X	6811	-0-	-13292	-0-	695	1	5491	2	Y	72	66	1			20
							546	3	79	9							
*05	6907	X	6907	-0-	-0-	-0-	527	1	5699	2	Y	66	62	1			24
							608	3	73	9							
06	7140	X	6568	-0-	-572	-0-	527	1	5220	2	Y	200	189	1			37
							601	3	220	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	78	N	78	-0-	-0-	-0-	3	1	19	2	Y	50	50	1			-0-
							1	3	55	9							
02	56	N	33	-0-	-23	-0-	2	1	12	2	Y	16	16	1			-0-
							1	3	18	9							
03	31	N	28	-0-	-3	-0-	1	1	11	2	Y	14	14	1			-0-
							1	3	15	9							
04	90	N	34	-0-	-56	-0-	1	1	11	2	Y	19	19	1			-0-
							1	3	21	9							
05	31	N	28	-0-	-3	-0-	1	1	11	2	Y	14	14	1			-0-
							1	3	15	9							
*06	35	N	35	-0-	-0-	-0-	1	1	6	2	Y	25	25	1			-0-
							28	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	930	N	846	-0-	-84	-0-	91	1	680	2	Y	-0-					-0-
							75	3									
02	784	N	735	-0-	-49	-0-	75	1	595	2	Y	-0-					-0-
							65	3									
03	928	N	928	-0-	-0-	-0-	102	1	744	2	Y	-0-					-0-
							82	3									
04	833	N	833	-0-	-0-	-0-	86	1	677	2	Y	-0-					-0-
							70	3									
05	815	N	815	-0-	-0-	-0-	63	1	677	2	Y	-0-					-0-
							75	3									
06	900	N	780	-0-	-120	-0-	65	1	639	2	Y	-0-					-0-
							76	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

01	7025	X	7025	-0-	-0-	-0-	1158	1	5775	2	Y	84	80	1			82
							92	9									
02	6882	X	6882	-0-	-0-	-0-	1071	1	5706	2	Y	95	80	1			97
							105	9									
03	7677	X	7677	-0-	-0-	-0-	1239	1	6376	2	Y	56	67	1			86
							62	9									
04	7476	X	7476	-0-	-0-	-0-	1201	1	6224	2	Y	46	69	1			63
							51	9									
05	8035	X	8035	-0-	-0-	-0-	1280	1	6657	2	Y	89	70	1			82
							98	9									
06	7020	X	6558	-0-	-462	-0-	1254	1	5263	2	Y	37					119
							41	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

01	3131	X	2804	-0-	-327	-0-	704	1	2022	2	N	71	72	1			74
							78	9									
02	3275	X	3275	-0-	-0-	-0-	774	1	2396	2	N	95	71	1			98
							105	9									
03	3072	X	3072	-0-	-0-	-0-	869	1	2141	2	N	56	67	1			87
							62	9									
04	2700	X	2306	-0-	-394	-0-	791	1	1468	2	N	43	68	1			62
							47	9									
05	3565	X	2025	-0-	-1540	-0-	791	1	1177	2	N	52	54	1			60
							57	9									
06	3450	X	2214	-0-	-1236	-0-	830	1	1343	2	N	37					97
							41	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6200	X	5301	-0-	-899	-0-	260	1	4998	2	N	39	39	1			53
							43	9									
02	5068	X	4144	-0-	-924	-0-	265	1	3827	2	N	47	38	1			62
							52	9									
03	5611	X	4409	-0-	-1202	-0-	274	1	4094	2	N	37	33	1			66
							41	9									
04	5430	X	4377	-0-	-1053	-0-	270	1	4056	2	N	46	47	1			65
							51	9									
05	5301	X	4274	-0-	-1027	-0-	252	1	3965	2	N	52	57	1			60
							57	9									
06	5130	X	3824	-0-	-1306	-0-	224	1	3559	2	N	37					97
							41	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2015	N	1752	-0-	-263	-0-	140	1	1311	2	N	208	235	1			68
							72	3	229	9							
02	1736	N	1560	-0-	-176	-0-	96	1	1154	2	N	223	229	1			62
							65	3	245	9							
03	1891	N	1403	-0-	-488	-0-	85	1	1038	2	N	199	208	1			53
							61	3	219	9							
04	2026	N	2026	-0-	-0-	-0-	128	1	1495	2	N	290	267	1			76
							84	3	319	9							
*05	1751	N	1751	-0-	-0-	-0-	128	1	1290	2	N	230	222	1			84
							80	3	253	9							
*06	1821	N	1821	-0-	-0-	-0-	135	1	1455	2	N	127	188	1			23
							91	3	140	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	279	N	279	-0-	-0-	-0-	88	1	191	2	N	-0-					105
02	142	N	142	-0-	-0-	-0-	88	1	54	2	N	-0-					105
03	26	N	26	-0-	-0-	-0-	9	1	17	2	N	-0-					105
04	189	N	189	-0-	-0-	-0-	48	1	141	2	N	-0-					105
05	124	N	121	-0-	-3	-0-	35	1	86	2	N	-0-					105
*06	125	N	125	-0-	-0-	-0-	35	1	90	2	N	-0-					105

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354

DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1612	X	1284	-0-	-328	-0-	310	1	906	2	N	62					326
							68	9									
02	1736	N	431	-0-	-1305	-0-	130	1	272	2	N	26					352
							29	9									
03	1736	N	470	-0-	-1266	-0-	160	1	274	2	N	33					385
							36	9									
04	1230	N	1203	-0-	-27	-0-	270	1	904	2	N	26	188	1			223
							29	9									
05	471	N	471	-0-	-0-	-0-	85	1	358	2	N	25					248
							28	9									
06	450	N	386	-0-	-64	-0-	90	1	282	2	N	13					261
							14	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

01	0	X	-0-	-0-	-0-	-0-					N	2164	2151	1			336
02	0	X	-0-	-0-	-0-	-0-					N	1842	1984	1	1	8	193
03	0	X	-0-	-0-	-0-	-0-					N	1866	1761	1			298
04	0	X	-0-	-0-	-0-	-0-					N	1748	1763	1			283
05	0	X	-0-	-0-	-0-	-0-					N	1649	1631	1			301
*06	3376	X	3376	-0-	-0-	-0-	1673	2	1703	9	N	1548	1460	1			389

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

01	0	X	-0-	-0-	-0-	-0-					N	136	170	1			230
02	0	X	-0-	-0-	-0-	-0-					N	143	170	1			203
03	0	X	-0-	-0-	-0-	-0-					N	168					371
04	0	X	-0-	-0-	-0-	-0-					N	130	188	1			313
05	0	X	-0-	-0-	-0-	-0-					N	170	171	1			312
06	0	X	-0-	-0-	-0-	-0-					N	145	184	1			273

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

01	29357	X	25258	-0-	-4099	-0-	24358	2	900	9	N	818	759	1			242
02	25704	X	23432	-0-	-2272	-0-	22645	2	787	9	N	715	574	1			383
03	28272	X	23956	-0-	-4316	-0-	23186	2	770	9	N	700	754	1			329
04	26430	X	23135	-0-	-3295	-0-	22395	2	740	9	N	673	740	1			262
05	26009	X	22743	-0-	-3266	-0-	21973	2	770	9	N	700	567	1			395
06	25110	X	21319	-0-	-3791	-0-	20635	2	684	9	N	622	760	1			257

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

01	19313	X	5612	-0-	-13701	-0-	109	1	2084	2	N	3108	2993	1			445
							3419	9									
02	17444	X	3381	-0-	-14063	-0-	77	1	1381	2	N	1748	1959	1			234
							1923	9									
03	5239	X	3160	-0-	-2079	-0-	4	1	55	2	N	2819	2402	1			651
							3101	9									
04	5430	X	3355	-0-	-2075	-0-	88	1	946	2	N	2110	2322	1			439
							2321	9									
05	5611	X	3602	-0-	-2009	-0-	155	1	2127	9	N	1934	1990	1			383
06	5430	X	2924	-0-	-2506	-0-	150	1	1191	2	N	1439	1435	1			387
							1583	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	654 N	654	-0-	-0-	-0-	60	1	590	2	N	4					179
						4	9									
02	700 N	616	-0-	-84	-0-	63	1	550	2	N	3					182
						3	9									
03	683 N	683	-0-	-0-	-0-	82	1	598	2	N	3					185
						3	9									
04	630 N	604	-0-	-26	-0-	61	1	543	2	N	-0-					185
05	713 N	336	-0-	-377	-0-	39	1	296	2	N	1	166	1			20
						1	9									
06	660 N	515	-0-	-145	-0-	54	1	461	2	N	-0-					20

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

01	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-2277	N	NO RPT				-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
04	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
05	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47
06	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-				47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

01	1978 N	1978	-0-	-0-	-0-	98	1	1704	2	Y	-0-	-0-
						176	3					
02	2420 N	2420	-0-	-0-	-0-	120	1	2083	2	Y	-0-	-0-
						217	3					
03	3100 N	6321	-0-	3221	3221	303	1	5460	2	Y	-0-	-0-
						558	3					
04	9999 X	6778	-0-	-3221	-0-	342	1	5832	2	Y	-0-	-0-
						604	3					
05	7764 X	7764	-0-	-0-	-0-	502	1	6502	2	Y	-0-	-0-
						760	3					
06	6120 X	5788	-0-	-332	-0-	367	1	4812	2	Y	-0-	-0-
						609	3					

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2396	N	2396	-0-	-0-	-0-	118	1	2068	2	Y	-0-					-0-
							210	3									
02	2064	N	2064	-0-	-0-	-0-	102	1	1780	2	Y	-0-					-0-
							182	3									
03	2077	N	1240	-0-	-837	-0-	59	1	1073	2	Y	-0-					-0-
							108	3									
04	2010	N	-0-	-0-	-2010	-0-					Y	-0-					-0-
05	2077	N	-0-	-0-	-2077	-0-					Y	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

01	3999	X	3965	-0-	-34	-0-	194	1	3355	2	Y	50	56	1			16
							361	3	55	9							
02	3510	X	3510	-0-	-0-	-0-	171	1	2959	2	Y	54	56	1			14
							321	3	59	9							
03	3925	X	3925	-0-	-0-	-0-	185	1	3318	2	Y	62	64	1			12
							354	3	68	9							
04	3717	X	3717	-0-	-0-	-0-	184	1	3144	2	Y	58	54	1			16
							325	3	64	9							
*05	3891	X	3891	-0-	-0-	-0-	248	1	3207	2	Y	55	51	1			20
							375	3	61	9							
*06	4021	X	4021	-0-	-0-	-0-	253	1	3315	2	Y	32	46	1			6
							418	3	35	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

01	1061	N	1061	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
							94	3									
02	952	N	899	-0-	-53	-0-	44	1	774	2	Y	-0-					-0-
							81	3									
03	1116	N	1020	-0-	-96	-0-	49	1	881	2	Y	-0-					-0-
							90	3									
04	1020	N	985	-0-	-35	-0-	50	1	852	2	Y	-0-					-0-
							83	3									
05	992	N	944	-0-	-48	-0-	61	1	785	2	Y	-0-					-0-
							98	3									
06	990	N	888	-0-	-102	-0-	56	1	732	2	Y	-0-					-0-
							100	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5022	X	4507	-0-	-515	-0-	479	1	3550	2	Y	56	59	1			18
							416	3	62	9							
02	DLQ G-10		6263	-0-	6263	6263	625	1	4954	2	Y	92	100	1			10
							583	3	101	9							
03	DLQ G-10		4659	-0-	4659	10922	505	1	3650	2	Y	72	75	1			7
							425	3	79	9							
04	15384	X	4462	-0-	-10922	-0-	453	1	3542	2	Y	69	64	1			12
							391	3	76	9							
*05	7906	X	7906	-0-	-0-	-0-	600	1	6407	2	Y	112	83	1			41
							776	3	123	9							
06	6720	X	5296	-0-	-1424	-0-	437	1	4270	2	Y	22	59	1			4
							565	3	24	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6665	X	5365	-0-	-1300	-0-	492	1	4357	2	Y	18	21	1			6
							496	3	20	9							
02	6378	X	6378	-0-	-0-	-0-	464	1	5282	2	Y	27	28	1			5
							602	3	30	9							
03	6665	X	4232	-0-	-2433	-0-	304	1	3515	2	Y	19	19	1			5
							392	3	21	9							
04	5580	X	5450	-0-	-130	-0-	406	1	4534	2	Y	24	23	1			6
							484	3	26	9							
*05	7068	X	4341	-0-	-2727	-0-	369	1	3529	2	Y	17	17	1			6
							424	3	19	9							
*06	6840	X	6031	-0-	-809	-0-	483	1	4894	2	Y	16	19	1			3
							636	3	18	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6138	X	6033	-0-	-105	-0-	547	1	4825	2	Y	86	106	1			28
							566	3	95	9							
02	5544	X	3732	-0-	-1812	-0-	267	1	3024	2	Y	75	67	1			36
							358	3	83	9							
03	7812	X	5163	-0-	-2649	-0-	367	1	4210	2	Y	90	94	1			32
							487	3	99	9							
04	7560	X	4643	-0-	-2917	-0-	341	1	3793	2	Y	81	75	1			38
							420	3	89	9							
*05	7812	X	5717	-0-	-2095	-0-	479	1	4568	2	Y	91	96	1			33
							570	3	100	9							
*06	5850	X	3822	-0-	-2028	-0-	305	1	3071	2	Y	29	57	1			5
							414	3	32	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8649	X	8539	-0-	-110	-0-	421	1	7265	2	Y	53	59	1			17
							795	3	58	9							
02	DLQ G-10		7515	-0-	7515	7515	368	1	6379	2	Y	57	60	1			14
							705	3	63	9							
03	DLQ G-10		8180	-0-	8180	15695	389	1	6967	2	Y	64	66	1			12
							754	3	70	9							
04	23959	X	8264	-0-	-15695	-0-	414	1	7059	2	Y	65	60	1			17
							719	3	72	9							
*05	7628	X	7628	-0-	-0-	-0-	490	1	6349	2	Y	54	51	1			20
							730	3	59	9							
06	8250	X	7412	-0-	-838	-0-	468	1	6145	2	Y	32	46	1			6
							764	3	35	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3472	X	2936	-0-	-536	-0-	299	1	2233	2	Y	141	153	1			46
							249	3	155	9							
02	3353	X	3353	-0-	-0-	-0-	319	1	2541	2	Y	190	202	1			34
							284	3	209	9							
03	3667	X	3667	-0-	-0-	-0-	378	1	2749	2	Y	214	223	1			25
							305	3	235	9							
04	3488	X	3488	-0-	-0-	-0-	337	1	2647	2	Y	205	189	1			41
							278	3	226	9							
*05	3720	X	3072	-0-	-648	-0-	223	1	2398	2	Y	164	145	1			60
							271	3	180	9							
06	3600	X	2510	-0-	-1090	-0-	200	1	1975	2	Y	95	138	1			17
							230	3	105	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7644	X	7644	-0-	-0-	-0-	375	1	6482	2	Y	65	73	1			21
							715	3	72	9							
02	6590	X	6590	-0-	-0-	-0-	322	1	5572	2	Y	68	71	1			18
							621	3	75	9							
03	7059	X	7059	-0-	-0-	-0-	335	1	5978	2	Y	74	77	1			15
							665	3	81	9							
04	7069	X	7069	-0-	-0-	-0-	353	1	5997	2	Y	74	68	1			21
							638	3	81	9							
*05	6975	X	6814	-0-	-161	-0-	436	1	5629	2	Y	65	62	1			24
							677	3	72	9							
*06	7353	X	7353	-0-	-0-	-0-	459	1	5991	2	Y	111	115	1			20
							781	3	122	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6107	X	5605	-0-	-502	-0-	585	1	4335	2	Y	159	181	1			52
							510	3	175	9							
02	5516	X	4818	-0-	-698	-0-	470	1	3721	2	Y	170	174	1			48
							440	3	187	9							
03	5983	X	5832	-0-	-151	-0-	618	1	4466	2	Y	205	213	1			40
							522	3	226	9							
04	5730	X	5534	-0-	-196	-0-	549	1	4295	2	Y	195	180	1			55
							475	3	215	9							
*05	5921	X	5470	-0-	-451	-0-	407	1	4351	2	Y	175	166	1			64
							519	3	193	9							
06	5640	X	4915	-0-	-725	-0-	398	1	3896	2	Y	103	153	1			20
							508	3	113	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3503	X	2978	-0-	-525	-0-	316	1	2359	2	Y	37	43	1			12
							262	3	41	9							
02	DLQ G-10		2829	-0-	2829	2829	282	1	2248	2	Y	44	44	1			12
							251	3	48	9							
03	DLQ G-10		2728	-0-	2728	5557	296	1	2150	2	Y	41	43	1			10
							237	3	45	9							
04	8836	X	3279	-0-	-5557	-0-	333	1	2617	2	Y	50	46	1			14
							274	3	55	9							
*05	3362	X	3362	-0-	-0-	-0-	255	1	2746	2	Y	47	44	1			17
							309	3	52	9							
*06	3054	X	3054	-0-	-0-	-0-	251	1	2469	2	Y	28	40	1			5
							303	3	31	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3751	X	3641	-0-	-110	-0-	322	1	2836	2	Y	133	145	1			43
							337	3	146	9							
02	3103	X	3103	-0-	-0-	-0-	216	1	2442	2	Y	135	144	1			34
							296	3	149	9							
03	3410	X	3281	-0-	-129	-0-	225	1	2587	2	Y	148	154	1			28
							306	3	163	9							
04	3545	X	3545	-0-	-0-	-0-	252	1	2800	2	Y	160	148	1			40
							317	3	176	9							
*05	3719	X	3719	-0-	-0-	-0-	303	1	2881	2	Y	153	137	1			56
							367	3	168	9							
06	3300	X	3051	-0-	-249	-0-	240	1	2408	2	Y	65	108	1			11
							331	3	72	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4092	X	3905	-0-	-187	-0-	407	1	3238	2	Y	116	130	1			38
							132	3	128	9							
02	DLQ G-10		3490	-0-	3490	3490	340	1	2895	2	Y	127	132	1			33
							115	3	140	9							
03	DLQ G-10		3509	-0-	3509	6999	371	1	2872	2	Y	129	134	1			28
							124	3	142	9							
04	10766	X	3767	-0-	-6999	-0-	373	1	3111	2	Y	138	128	1			38
							131	3	152	9							
*05	3874	X	3874	-0-	-0-	-0-	288	1	3301	2	Y	129	120	1			47
							143	3	142	9							
06	3780	X	3412	-0-	-368	-0-	276	1	2927	2	Y	77	110	1			14
							124	3	85	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3007	X	2859	-0-	-148	-0-	140	1	2505	2	Y	22	24	1			7
							190	3	24	9							
02	DLQ G-10		2453	-0-	2453	2453	120	1	2146	2	Y	22	23	1			6
							163	3	24	9							
03	DLQ G-10		2839	-0-	2839	5292	135	1	2486	2	Y	26	27	1			5
							189	3	29	9							
04	5419	X	127	-0-	-5292	-0-	6	1	111	2	Y	1	1	1			5
							9	3	1	9							
*05	903	X	903	-0-	-0-	-0-	58	1	774	2	Y	8	10	1			3
							62	3	9	9							
06	2760	X	149	-0-	-2611	-0-	9	1	128	2	Y	-0-	3	1			-0-
							12	3									

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4023	X	4023	-0-	-0-	-0-	418	1	3108	2	Y	129	129	1			42
							355	3	142	9							
02	DLQ G-10		3567	-0-	3567	3567	348	1	2765	2	Y	125	146	1			21
							316	3	138	9							
03	DLQ G-10		4169	-0-	4169	7736	439	1	3186	2	Y	165	171	1			15
							362	3	182	9							
04	11725	X	3989	-0-	-7736	-0-	394	1	3089	2	Y	158	146	1			27
							332	3	174	9							
*05	4109	X	4109	-0-	-0-	-0-	304	1	3264	2	Y	148	121	1			54
							378	3	163	9							
*06	3737	X	3737	-0-	-0-	-0-	304	1	2980	2	Y	70	111	1			13
							376	3	77	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6167	X	6167	-0-	-0-	-0-	305	1	5271	2	Y	9	11	1			3
							581	3	10	9							
02	DLQ G-10		5927	-0-	5927	5927	292	1	5059	2	Y	12	12	1			3
							563	3	13	9							
03	DLQ G-10		6527	-0-	6527	12454	312	1	5591	2	Y	13	13	1			3
							610	3	14	9							
04	16504	X	4050	-0-	-12454	-0-	204	1	3469	2	Y	8	7	1			4
							368	3	9	9							
*05	6801	X	6801	-0-	-0-	-0-	439	1	5669	2	Y	11	11	1			4
							681	3	12	9							
06	6360	X	6243	-0-	-117	-0-	394	1	5150	2	Y	26	25	1			5
							670	3	29	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6014	X	5638	-0-	-376	-0-	498	1	4619	2	Y	215	215	1			-0-
							284	3	237	9							
02	4928	X	4794	-0-	-134	-0-	336	1	4021	2	Y	184	184	1			-0-
							235	3	202	9							
03	5456	X	5310	-0-	-146	-0-	369	1	4467	2	Y	187	187	1			-0-
							268	3	206	9							
04	5280	X	5221	-0-	-59	-0-	380	1	4428	2	Y	141	141	1			-0-
							258	3	155	9							
05	5586	X	5586	-0-	-0-	-0-	460	1	4631	2	Y	181	181	1			-0-
							296	3	199	9							
06	5280	X	5237	-0-	-43	-0-	406	1	4359	2	Y	171	171	1			-0-
							284	3	188	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	589	X	350	-0-	-239	-0-	33	1	285	2	Y	-0-					2
							32	3									
02	532	X	453	-0-	-79	-0-	33	1	378	2	Y	-0-					2
							42	3									
03	527	X	297	-0-	-230	-0-	21	1	248	2	Y	-0-					2
							28	3									
04	510	X	55	-0-	-455	-0-	4	1	46	2	Y	-0-					2
							5	3									
05	496	X	139	-0-	-357	-0-	12	1	114	2	Y	-0-					2
							13	3									
06	480	X	450	-0-	-30	-0-	36	1	367	2	Y	-0-					2
							47	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5926	X	5926	-0-	-0-	-0-	636	1	4732	2	Y	21	21	1			7
							535	3	23	9							
02	5717	X	5717	-0-	-0-	-0-	577	1	4593	2	Y	23	26	1			4
							522	3	25	9							
03	6451	X	6451	-0-	-0-	-0-	707	1	5133	2	Y	29	30	1			3
							579	3	32	9							
04	5640	X	5003	-0-	-637	-0-	514	1	4035	2	Y	22	21	1			4
							430	3	24	9							
*05	5828	X	5718	-0-	-110	-0-	439	1	4713	2	Y	23	19	1			8
							541	3	25	9							
*06	5640	X	2438	-0-	-3202	-0-	202	1	1982	2	Y	5	12	1			1
							248	3	6	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	8804	X	8483	-0-	-321	-0-	418	1	7138	2	Y	130	147	1			42
							784	3	143	9							
02	7867	X	7867	-0-	-0-	-0-	381	1	6592	2	Y	149	153	1			38
							730	3	164	9							
03	8897	X	8673	-0-	-224	-0-	407	1	7279	2	Y	163	170	1			31
							808	3	179	9							
04	8610	X	8073	-0-	-537	-0-	399	1	6786	2	Y	153	141	1			43
							720	3	168	9							
*05	8897	X	8647	-0-	-250	-0-	549	1	7085	2	Y	148	137	1			54
							850	3	163	9							
*06	8715	X	8715	-0-	-0-	-0-	546	1	7128	2	Y	104	139	1			19
							927	3	114	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2001 N	2001	-0-	-0-	-0-	98	1	1703	2	Y	16	16	1			5
						182	3	18	9							
02	DLQ G-10	2494	-0-	2494	2494	122	1	2118	2	Y	23	26	1			2
						229	3	25	9							
03	DLQ G-10	2552	-0-	2552	5046	121	1	2173	2	Y	25	26	1			1
						230	3	28	9							
04	7328 X	2282	-0-	-5046	-0-	114	1	1946	2	Y	23	21	1			3
						197	3	25	9							
*05	2294 X	2294	-0-	-0-	-0-	147	1	1902	2	Y	21	16	1			8
						222	3	23	9							
06	2670 X	2316	-0-	-354	-0-	145	1	1899	2	Y	29	32	1			5
						240	3	32	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	14	-0-	14	14	12	2	2	9	Y	2	2	1			-0-
06	14B2 EXT	13	-0-	13	27	12	2	1	9	Y	1	1	1			-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

01	2790 X	2287	-0-	-503	-0-	244	1	1827	2	Y	18	21	1			6
						196	3	20	9							
02	2423 N	2423	-0-	-0-	-0-	244	1	1944	2	Y	24	24	1			6
						209	3	26	9							
03	2742 N	2742	-0-	-0-	-0-	299	1	2181	2	Y	26	27	1			5
						233	3	29	9							
04	2583 N	2583	-0-	-0-	-0-	264	1	2080	2	Y	25	24	1			6
						211	3	28	9							
*05	2684 N	2684	-0-	-0-	-0-	205	1	2212	2	Y	24	21	1			9
						241	3	26	9							
06	2580 N	2114	-0-	-466	-0-	174	1	1725	2	Y	15	21	1			3
						198	3	17	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

01	3875 X	3440	-0-	-435	-0-	304	1	2681	2	Y	130	147	1			42
						312	3	143	9							
02	3679 X	3679	-0-	-0-	-0-	255	1	2908	2	Y	171	176	1			37
						328	3	188	9							
03	4499 X	4499	-0-	-0-	-0-	309	1	3567	2	Y	208	217	1			28
						394	3	229	9							
04	3912 X	3912	-0-	-0-	-0-	278	1	3106	2	Y	182	168	1			42
						328	3	200	9							
*05	3995 X	3995	-0-	-0-	-0-	325	1	3113	2	Y	170	150	1			62
						370	3	187	9							
*06	3802 X	3802	-0-	-0-	-0-	294	1	2984	2	Y	128	167	1			23
						383	3	141	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4907 X	4907	-0-	-0-	-0-	528	1	3994	2	Y	-0-					-0-
						385	3									
02	DLQ G-10	4417	-0-	4417	4417	448	1	3620	2	Y	-0-					-0-
						349	3									
03	DLQ G-10	3898	-0-	3898	8315	430	1	3163	2	Y	-0-					-0-
						305	3									
04	13360 X	5045	-0-	-8315	-0-	521	1	4144	2	Y	-0-					-0-
						380	3									
05	7757 X	7757	-0-	-0-	-0-	598	1	6519	2	Y	-0-					-0-
						640	3									
*06	7098 X	7098	-0-	-0-	-0-	558	1	5572	2	Y	343	281	1			62
						591	3	377	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

01	2512 N	2512	-0-	-0-	-0-	268	1	1982	2	Y	25	28	1			8
						234	3	28	9							
02	2184 N	2184	-0-	-0-	-0-	218	1	1731	2	Y	27	27	1			8
						205	3	30	9							
03	2259 N	2259	-0-	-0-	-0-	246	1	1777	2	Y	26	28	1			6
						207	3	29	9							
04	2049 N	2049	-0-	-0-	-0-	209	1	1632	2	Y	25	23	1			8
						180	3	28	9							
*05	2183 N	2183	-0-	-0-	-0-	166	1	1783	2	Y	25	24	1			9
						206	3	28	9							
*06	2524 N	2524	-0-	-0-	-0-	208	1	2038	2	Y	20	25	1			4
						256	3	22	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

01	1767 N	1162	-0-	-605	-0-	57	1	986	2	Y	12	13	1			4
						106	3	13	9							
02	DLQ G-10	1710	-0-	1710	1710	83	1	1447	2	Y	21	23	1			2
						157	3	23	9							
03	DLQ G-10	2821	-0-	2821	4531	133	1	2393	2	Y	37	38	1			1
						254	3	41	9							
04	2000 N	2045	-0-	45	4576	102	1	1738	2	Y	26	24	1			3
						176	3	29	9							
*05	3100 N	1842	-0-	-1258	3318	118	1	1526	2	Y	22	17	1			8
						174	3	24	9							
*06	3000 N	2067	-0-	-933	2385	130	1	1707	2	Y	17	22	1			3
						211	3	19	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

01	3162 X	2368	-0-	-794	-0-	2359	2	9	9	Y	8	30	1			14
02	1763 X	1763	-0-	-0-	-0-	1763	2			Y	-0-					14
03	2140 X	2140	-0-	-0-	-0-	2130	2	10	9	Y	9					23
04	2670 X	2130	-0-	-540	-0-	2120	2	10	9	Y	9					32
05	2697 X	2055	-0-	-642	-0-	2047	2	8	9	Y	7	31	1			8
06	2280 X	1839	-0-	-441	-0-	1838	2	1	9	Y	1					9

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5950	X	5950	-0-	-0-	-0-	5812	2	138	9	Y	125	105	1			300
02	2420	X	2420	-0-	-0-	-0-	2335	2	85	9	Y	77	96	1			281
03	2170	X	2170	-0-	-0-	-0-	2109	2	61	9	Y	55	271	1			65
04	10890	X	1858	-0-	-9032	-0-	1807	2	51	9	Y	46					111
05	11253	X	3228	-0-	-8025	-0-	3198	2	30	9	Y	27	63	1			75
06	5760	X	3504	-0-	-2256	-0-	3449	2	55	9	Y	50	59	1			66

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	155	N	93	-0-	-62	-0-	71	2	22	9	Y	20	77	1			36
02	17	N	17	-0-	-0-	-0-	16	2	1	9	Y	1					37
03	30	N	30	-0-	-0-	-0-	15	2	15	9	Y	14					51
04	108	N	108	-0-	-0-	-0-	78	2	30	9	Y	27					78
05	152	N	152	-0-	-0-	-0-	133	2	19	9	Y	17	75	1			20
06	30	N	20	-0-	-10	-0-	17	2	3	9	Y	3					23

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4008	X	4008	-0-	-0-	-0-	3965	2	43	9	Y	39	25	1			81
02	3469	X	3469	-0-	-0-	-0-	3429	2	40	9	Y	36	26	1			91
03	3570	X	3570	-0-	-0-	-0-	3538	2	32	9	Y	29	88	1			32
04	4770	X	3599	-0-	-1171	-0-	3568	2	31	9	Y	28					60
05	4929	X	3166	-0-	-1763	-0-	3147	2	19	9	Y	17	34	1			43
*06	4189	X	4189	-0-	-0-	-0-	4159	2	30	9	Y	27	34	1			36

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4164	X	4164	-0-	-0-	-0-	4080	2	84	9	Y	76	40	1			143
02	4471	X	4471	-0-	-0-	-0-	4394	2	77	9	Y	70	46	1			167
03	5186	X	5186	-0-	-0-	-0-	5110	2	76	9	Y	69	161	1			75
04	4885	X	4885	-0-	-0-	-0-	4820	2	65	9	Y	59					134
05	4960	X	4265	-0-	-695	-0-	4212	2	53	9	Y	48	76	1			106
06	5010	X	4095	-0-	-915	-0-	4039	2	56	9	Y	51	84	1			73

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1513	N	1513	-0-	-0-	-0-	1500	2	13	9	Y	12	11	1			31
02	1568	N	1568	-0-	-0-	-0-	1547	2	21	9	Y	19	10	1			40
03	1560	N	1560	-0-	-0-	-0-	1551	2	9	9	Y	8	38	1			10
04	1487	N	1487	-0-	-0-	-0-	1478	2	9	9	Y	8					18
05	1543	N	1543	-0-	-0-	-0-	1536	2	7	9	Y	6	10	1			14
*06	1861	N	1861	-0-	-0-	-0-	1850	2	11	9	Y	10	11	1			13

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4836	X	4501	-0-	-335	-0-	4493	2	8	9	Y	7	38	1			15
02	3821	X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1					16
03	4057	X	4057	-0-	-0-	-0-	4048	2	9	9	Y	8					24
04	4680	X	4117	-0-	-563	-0-	4106	2	11	9	Y	10					34
05	4774	X	3587	-0-	-1187	-0-	3580	2	7	9	Y	6	32	1			8
06	4350	X	3571	-0-	-779	-0-	3570	2	1	9	Y	1					9

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1333 N	1333	-0-	-0-	-0-	1323	2	10	9	Y	9	38	1			17
02	1763 X	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					18
03	2541 X	2541	-0-	-0-	-0-	2523	2	18	9	Y	16					34
04	2130 X	1631	-0-	-499	-0-	1619	2	12	9	Y	11					45
05	2201 X	1950	-0-	-251	-0-	1943	2	7	9	Y	6	43	1			8
06	2460 X	1839	-0-	-621	-0-	1838	2	1	9	Y	1					9

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

01	7905 X	1910	-0-	-5995	-0-	868	1	1042	2	N	-0-					32
02	3052 X	909	-0-	-2143	-0-	784	1	125	2	N	-0-					32
03	3069 X	942	-0-	-2127	-0-	840	1	102	2	N	-0-					32
04	14818 X	14818	-0-	-0-	-0-	840	1	13978	2	N	-0-					32
05	8795 X	8795	-0-	-0-	-0-	868	1	7927	2	N	-0-					32
06	1860 X	-0-	-0-	-1860	-0-					N	-0-					32

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

01	744 N	256	-0-	-488	-0-	250	2	6	9	N	5					95
02	336 N	-0-	-0-	-336	-0-					N	-0-					95
03	341 N	269	-0-	-72	-0-	265	2	4	9	N	4	58	0			41
04	441 N	441	-0-	-0-	-0-	427	2	14	9	N	13					54
05	22 N	22	-0-	-0-	-0-	8	2	14	9	N	13					67
*06	270 N	18	-0-	-252	-0-	4	2	14	9	N	13					80

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

01	589 N	311	-0-	-278	-0-	300	2	11	9	N	10					223
02	364 N	-0-	-0-	-364	-0-					N	-0-					223
03	403 N	269	-0-	-134	-0-	265	2	4	9	N	4	95	0			132
04	999 N	999	-0-	-0-	-0-	996	2	3	9	N	3					135
05	21 N	21	-0-	-0-	-0-	18	2	3	9	N	3					138
06	270 N	12	-0-	-258	-0-	9	2	3	9	N	3					141

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880

HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
02	0 X	-0-	-0-	-0-	-0-					N	-0-					33
03	5566 X	5566	-0-	-0-	-0-	545	1	5021	2	N	-0-					33
04	4284 X	4284	-0-	-0-	-0-	1424	1	2860	2	N	-0-					33
05	3852 X	3852	-0-	-0-	-0-	1080	1	2772	2	N	-0-					33
06	5400 X	4474	-0-	-926	-0-	1212	1	3262	2	N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

01	3844 X	2878	-0-	-966	-0-	2878	2			N	-0-					88
02	3472 X	1596	-0-	-1876	-0-	1596	2			N	-0-					88
03	3348 X	3265	-0-	-83	-0-	317	1	2927	2	N	19					107
						21	9									
04	4320 X	3177	-0-	-1143	-0-	1056	1	2121	2	N	-0-					107
05	4464 X	3710	-0-	-754	-0-	1041	1	2669	2	N	-0-	64	1			43
*06	3493 X	3493	-0-	-0-	-0-	947	1	2546	2	N	-0-					43

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

01	4371 X	3218	-0-	-1153	-0-	292	1	2915	2	Y	10	10	1			-0-
						11	9									
02	3948 X	2635	-0-	-1313	-0-	268	1	2363	2	Y	4	4	1			-0-
						4	9									
03	4216 X	2315	-0-	-1901	-0-	236	1	2048	2	Y	28	28	1			-0-
						31	9									
04	3750 X	2517	-0-	-1233	-0-	257	1	2247	2	Y	12	12	1			-0-
						13	9									
05	3720 X	761	-0-	-2959	-0-	73	1	685	2	Y	3	3	1			-0-
						3	9									
06	3120 X	1097	-0-	-2023	-0-	131	1	944	2	Y	20	20	1			-0-
						22	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

01	1623 N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					97
						8	9									
02	1400 N	1378	-0-	-22	-0-	140	1	1238	2	N	-0-					97
03	1377 N	1377	-0-	-0-	-0-	142	1	1235	2	N	-0-					97
04	1560 N	1230	-0-	-330	-0-	127	1	1103	2	N	-0-					97
05	1798 N	1218	-0-	-580	-0-	149	1	1069	2	N	-0-	37	1			60
06	1320 N	1277	-0-	-43	-0-	133	1	1144	2	N	-0-					60

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	3689	X	2221	-0-	-1468	-0-	2201	2	20	9	N	18					85
02	3332	X	1389	-0-	-1943	-0-	1389	2			N	-0-					85
03	3689	X	2526	-0-	-1163	-0-	248	1	2278	2	N	-0-					85
04	3510	X	3471	-0-	-39	-0-	1154	1	2317	2	N	-0-					85
05	4271	X	4271	-0-	-0-	-0-	1198	1	3073	2	N	-0-	55	1			30
*06	3994	X	3994	-0-	-0-	-0-	1081	1	2907	2	N	5					35
							6	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	4929	X	2809	-0-	-2120	-0-	2770	2	39	9	N	35					215
02	3948	X	1920	-0-	-2028	-0-	1920	2			N	-0-					215
03	4371	X	3872	-0-	-499	-0-	379	1	3493	2	N	-0-					215
04	3780	X	3676	-0-	-104	-0-	1222	1	2454	2	N	-0-					215
05	3865	X	3865	-0-	-0-	-0-	1084	1	2781	2	N	-0-	151	1			64
*06	4284	X	4284	-0-	-0-	-0-	1161	1	3123	2	N	-0-					64

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2031	X	2031	-0-	-0-	-0-	2025	2	6	9	N	5					145
02	2497	X	2497	-0-	-0-	-0-	2304	2	193	9	N	175	175	1			145
03	8419	X	8419	-0-	-0-	-0-	824	1	7595	2	N	-0-					145
04	7299	X	7299	-0-	-0-	-0-	2379	1	4779	2	N	128	176	1			97
							141	9									
05	6931	X	6931	-0-	-0-	-0-	1914	1	4909	2	N	98	161	1			34
							108	9									
*06	7155	X	7155	-0-	-0-	-0-	1939	1	5216	2	N	-0-					34

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1302	X	1128	-0-	-174	-0-	103	1	1014	2	N	10					107
							11	9									
02	1158	N	1158	-0-	-0-	-0-	115	1	1043	2	N	-0-					107
03	1232	N	1232	-0-	-0-	-0-	130	1	1102	2	N	-0-					107
04	1212	N	1212	-0-	-0-	-0-	120	1	1090	2	N	2					109
							2	9									
05	1240	N	1190	-0-	-50	-0-	144	1	1046	2	N	-0-	82	1			27
*06	1317	N	1317	-0-	-0-	-0-	272	1	1033	2	N	11					38
							12	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					167
02	924	N	923	-0-	-1	-0-	87	1	768	2	N	62					229
							68	9									
03	735	N	735	-0-	-0-	-0-	78	1	657	2	N	-0-					229
04	1050	N	758	-0-	-292	-0-	77	1	681	2	N	-0-					229
05	1178	N	762	-0-	-416	-0-	96	1	666	2	N	-0-	72	1			157
06	780	N	643	-0-	-137	-0-	63	1	580	2	N	-0-					157

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	633 N	633	-0-	-0-	-0-	57	1	576	2	N	-0-					155
02	602 N	602	-0-	-0-	-0-	60	1	531	2	N	10					165
						11	9									
03	827 N	827	-0-	-0-	-0-	85	1	742	2	N	-0-					165
04	525 N	525	-0-	-0-	-0-	55	1	470	2	N	-0-					165
05	341 N	323	-0-	-18	-0-	34	1	285	2	N	4	114	1			55
						4	9									
*06	392 N	392	-0-	-0-	-0-	42	1	350	2	N	-0-					55

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

01	744 X	604	-0-	-140	-0-	55	1	541	2	Y	7					7
						8	9									
02	455 N	455	-0-	-0-	-0-	46	1	409	2	Y	-0-					7
03	474 N	474	-0-	-0-	-0-	48	1	426	2	Y	-0-					7
04	570 N	530	-0-	-40	-0-	54	1	476	2	Y	-0-					7
05	682 N	504	-0-	-178	-0-	61	1	439	2	Y	4	11	1			-0-
						4	9									
*06	630 N	630	-0-	-0-	-0-	137	1	493	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

01	8556 X	7289	-0-	-1267	-0-	935	1	6312	2	Y	38					353
						42	9									
02	8708 X	7359	-0-	-1349	-0-	976	1	6328	2	Y	50					403
						55	9									
03	9641 X	8154	-0-	-1487	-0-	1099	1	7007	2	Y	44					447
						48	9									
04	9000 X	7248	-0-	-1752	-0-	974	1	6241	2	Y	30					477
						33	9									
05	9300 X	6206	-0-	-3094	-0-	963	1	5229	2	Y	13	136	1			354
						14	9									
*06	8384 X	8384	-0-	-0-	-0-	1104	1	7235	2	Y	41	178	1			217
						45	9									

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

01	14167 X	7591	-0-	-6576	-0-	917	1	6578	2	Y	87	107	1			-0-
						96	9									
02	10192 X	6842	-0-	-3350	-0-	941	1	5878	2	Y	21	21	1			-0-
						23	9									
03	11284 X	5374	-0-	-5910	-0-	805	1	4551	2	Y	16	16	1			-0-
						18	9									
04	8310 X	4905	-0-	-3405	-0-	718	1	4119	2	Y	62	62	1			-0-
						68	9									
05	8699 X	8699	-0-	-0-	-0-	1310	1	7255	2	Y	122	122	1			-0-
						134	9									
06	7350 X	7159	-0-	-191	-0-	1044	1	6049	2	Y	60	60	1			-0-
						66	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6355	X	5973	-0-	-382	-0-	795	1	5120	2	Y	53	231	1			-0-
							58	9									
02	6412	X	5135	-0-	-1277	-0-	735	1	4293	2	Y	97					97
							107	9									
03	7099	X	5225	-0-	-1874	-0-	775	1	4307	2	Y	130	185	1			42
							143	9									
04	6150	X	5653	-0-	-497	-0-	812	1	4717	2	Y	113	128	1			27
							124	9									
*05	6603	X	5194	-0-	-1409	-0-	854	1	4165	2	Y	159	149	1			37
							175	9									
06	5790	X	4819	-0-	-971	-0-	740	1	4079	2	Y	-0-					37

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

01	1194	N	1194	-0-	-0-	-0-	113	1	1081	2	Y	-0-					5
02	1344	N	726	-0-	-618	-0-	85	1	637	2	Y	4					9
							4	9									
03	734	N	734	-0-	-0-	-0-	86	1	648	2	Y	-0-					9
04	1170	N	676	-0-	-494	-0-	89	1	587	2	Y	-0-					9
05	1333	N	511	-0-	-822	-0-	81	1	423	2	Y	6	15	1			-0-
							7	9									
*06	777	N	777	-0-	-0-	-0-	88	1	689	2	Y	-0-					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

01	5456	X	4829	-0-	-627	-0-	434	1	4375	2	Y	18					185
							20	9									
02	4928	X	4422	-0-	-506	-0-	443	1	3917	2	Y	56					241
							62	9									
03	5301	X	4636	-0-	-665	-0-	475	1	4146	2	Y	14					255
							15	9									
04	4920	X	4536	-0-	-384	-0-	465	1	4062	2	Y	8					263
							9	9									
*05	5332	X	4164	-0-	-1168	-0-	494	1	3663	2	Y	6	199	1			70
							7	9									
06	4740	X	4086	-0-	-654	-0-	422	1	3664	2	Y	-0-					70

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

01	741	N	741	-0-	-0-	-0-	68	1	673	2	Y	-0-					-0-
02	756	N	620	-0-	-136	-0-	62	1	558	2	Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	72	1	635	2	Y	2	2	1			-0-
							2	9									
04	765	N	765	-0-	-0-	-0-	78	1	685	2	Y	2	2	1			-0-
							2	9									
05	1011	N	1011	-0-	-0-	-0-	138	1	859	2	Y	13	13	1			-0-
							14	9									
*06	3000	N	3316	-0-	316	316	333	1	2983	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1926	X	1926	-0-	-0-	-0-	170	1	1748	2	Y	7					12
							8	9									
02	1698	N	1698	-0-	-0-	-0-	175	1	1523	2	Y	-0-					12
03	1531	N	1531	-0-	-0-	-0-	158	1	1369	2	Y	4					16
							4	9									
04	1700	N	1700	-0-	-0-	-0-	178	1	1514	2	Y	7					23
							8	9									
05	1853	N	1853	-0-	-0-	-0-	220	1	1627	2	Y	5	28	1			-0-
							6	9									
*06	2162	N	2162	-0-	-0-	-0-	465	1	1689	2	Y	7	7	1			-0-
							8	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

01	3379	X	2783	-0-	-596	-0-	252	1	2519	2	Y	11					11
							12	9									
02	2716	X	2531	-0-	-185	-0-	257	1	2266	2	Y	7					18
							8	9									
03	2852	X	2645	-0-	-207	-0-	272	1	2360	2	Y	12					30
							13	9									
04	2760	X	2530	-0-	-230	-0-	260	1	2258	2	Y	11					41
							12	9									
*05	3069	X	2546	-0-	-523	-0-	313	1	2233	2	Y	-0-	30	1			11
06	2700	X	2438	-0-	-262	-0-	250	1	2188	2	Y	-0-					11

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

01	647	N	647	-0-	-0-	-0-	60	1	584	2	Y	3					4
							3	9									
02	588	N	529	-0-	-59	-0-	53	1	474	2	Y	2					6
							2	9									
03	397	N	397	-0-	-0-	-0-	39	1	356	2	Y	2					8
							2	9									
04	630	N	541	-0-	-89	-0-	56	1	484	2	Y	1					9
							1	9									
05	713	N	496	-0-	-217	-0-	56	1	440	2	Y	-0-	9	1			-0-
06	390	N	315	-0-	-75	-0-	33	1	282	2	Y	-0-					-0-

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13028 PERF.13454 - 13556

01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
*03	0	N	-0-	-0-	-0-	-0-					N	-0-	25	1			-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

01	4659	X	4659	-0-	-0-	-0-	422	1	4217	2	Y	18					25
							20	9									
02	4284	X	4284	-0-	-0-	-0-	431	1	3835	2	Y	16					41
							18	9									
03	3715	X	3715	-0-	-0-	-0-	380	1	3327	2	Y	7					48
							8	9									
04	4795	X	4795	-0-	-0-	-0-	492	1	4299	2	Y	4					52
							4	9									
05	4229	X	4229	-0-	-0-	-0-	510	1	3719	2	Y	-0-	48	1			4
*06	5198	X	5198	-0-	-0-	-0-	526	1	4672	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5456	X	4627	-0-	-829	-0-	419	1	4178	2	Y	27					209
							30	9									
02	4928	X	4138	-0-	-790	-0-	416	1	3704	2	Y	16					225
							18	9									
03	5394	X	4742	-0-	-652	-0-	477	1	4223	2	Y	38					263
							42	9									
04	4740	X	3691	-0-	-1049	-0-	377	1	3263	2	Y	46					309
							51	9									
05	5115	X	2491	-0-	-2624	-0-	315	1	2170	2	Y	5	265	1			49
							6	9									
06	4590	X	2346	-0-	-2244	-0-	247	1	2055	2	Y	40					89
							44	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

01	5115	X	4731	-0-	-384	-0-	429	1	4272	2	N	27					239
							30	9									
02	4620	X	4255	-0-	-365	-0-	428	1	3802	2	N	23					262
							25	9									
03	4960	X	4542	-0-	-418	-0-	466	1	4048	2	N	25					287
							28	9									
04	4770	X	4442	-0-	-328	-0-	456	1	3954	2	N	29					316
							32	9									
*05	5115	X	4191	-0-	-924	-0-	508	1	3672	2	N	10	278	1			48
							11	9									
06	4590	X	4089	-0-	-501	-0-	424	1	3646	2	N	17					65
							19	9									

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

01	6758	X	3733	-0-	-3025	-0-	3713	2	20	9	N	18					177
02	5376	X	2597	-0-	-2779	-0-	2597	2			N	-0-					177
03	5952	X	4584	-0-	-1368	-0-	449	1	4135	2	N	-0-					177
04	5040	X	4276	-0-	-764	-0-	1420	1	2853	2	N	3					180
							3	9									
05	4495	X	4187	-0-	-308	-0-	1174	1	3013	2	N	-0-	133	1			47
06	4440	X	3942	-0-	-498	-0-	1069	1	2873	2	N	-0-					47

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

01	414	N	414	-0-	-0-	-0-	38	1	376	2	Y	-0-					5
02	739	N	739	-0-	-0-	-0-	75	1	664	2	Y	-0-					5
03	667	N	667	-0-	-0-	-0-	69	1	598	2	Y	-0-					5
04	614	N	614	-0-	-0-	-0-	63	1	551	2	Y	-0-					5
05	664	N	664	-0-	-0-	-0-	80	1	580	2	Y	4	9	1			-0-
							4	9									
*06	644	N	644	-0-	-0-	-0-	67	1	577	2	Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	5115 X	4591	-0-	-524	-0-	809	1	3782	2	Y	-0-	122	1			-0-
02	6916 X	2765	-0-	-4151	-0-	809	1	1939	2	Y	15					15
						17	9									
03	7657 X	3920	-0-	-3737	-0-	1276	1	2596	2	Y	44					59
						48	9									
04	4440 X	3626	-0-	-814	-0-	910	1	2687	2	Y	26					85
						29	9									
05	5084 X	3668	-0-	-1416	-0-	1039	1	2625	2	Y	4	89	1			-0-
						4	9									
06	4440 X	3293	-0-	-1147	-0-	931	1	2362	2	Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

01	3782 X	1969	-0-	-1813	-0-	638	1	1331	2	Y	-0-					147
02	2940 X	1756	-0-	-1184	-0-	638	1	1116	2	Y	2					149
						2	9									
03	3255 X	843	-0-	-2412	-0-	278	1	564	2	Y	1					150
						1	9									
04	2190 X	2159	-0-	-31	-0-	543	1	1601	2	Y	14					164
						15	9									
05	2263 X	2061	-0-	-202	-0-	585	1	1476	2	Y	-0-					164
*06	2247 X	2247	-0-	-0-	-0-	633	1	1607	2	Y	6					170
						7	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

01	4619 X	3755	-0-	-864	-0-	855	1	2898	2	N	2					202
						2	9									
02	3836 X	2382	-0-	-1454	-0-	855	1	1524	2	N	3					205
						3	9									
03	4247 X	2305	-0-	-1942	-0-	760	1	1545	2	N	-0-					205
04	3630 X	1781	-0-	-1849	-0-	447	1	1319	2	N	14					219
						15	9									
05	4154 X	2481	-0-	-1673	-0-	700	1	1769	2	N	11					230
						12	9									
06	3630 X	1901	-0-	-1729	-0-	537	1	1364	2	N	-0-	187	1			43

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

01	10283 X	10283	-0-	-0-	-0-	1412	1	8743	2	Y	116					140
						128	9									
02	6430 X	6430	-0-	-0-	-0-	1412	1	5018	2	Y	-0-					140
03	8613 X	8613	-0-	-0-	-0-	2838	1	5775	2	Y	-0-					140
04	9960 X	7686	-0-	-2274	-0-	1945	1	5740	2	Y	1					141
						1	9									
*05	11377 X	8464	-0-	-2913	-0-	2393	1	6039	2	Y	29					170
						32	9									
06	9960 X	7206	-0-	-2754	-0-	2038	1	5168	2	Y	-0-	50	1			120

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	12394 X	12394	-0-	-0-	-0-	2887	1	9507	2	Y	-0-	58	1			160
02	9604 X	8253	-0-	-1351	-0-	2887	1	5356	2	Y	9					169
						10	9									
03	10633 X	7923	-0-	-2710	-0-	2604	1	5299	2	Y	18					187
						20	9									
04	10290 X	7997	-0-	-2293	-0-	2019	1	5961	2	Y	15					202
						17	9									
05	10633 X	8605	-0-	-2028	-0-	2431	1	6137	2	Y	34	101	1			135
						37	9									
06	10290 X	8488	-0-	-1802	-0-	2400	1	6088	2	Y	-0-					135

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

01	4898 X	1410	-0-	-3488	-0-	305	1	1044	2	Y	55					74
						61	9									
02	2170 X	2170	-0-	-0-	-0-	305	1	1836	2	Y	26					100
						29	9									
03	2185 X	2185	-0-	-0-	-0-	717	1	1458	2	Y	9					109
						10	9									
04	1350 X	948	-0-	-402	-0-	240	1	708	2	Y	-0-					109
*05	1550 X	967	-0-	-583	-0-	275	1	692	2	Y	-0-					109
06	2340 X	1134	-0-	-1206	-0-	320	1	814	2	Y	-0-	109	1			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
05 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191
06 P&A COND	-0-	-0-	-0-	-0-	N	-0-		191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
06 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	527	N	194	-0-	-333	-0-	21	1	166	2	N	-0-					-0-
							7	3									
02	420	N	171	-0-	-249	-0-	17	1	148	2	N	-0-					-0-
							6	3									
03	403	N	83	-0-	-320	-0-	9	1	71	2	N	-0-					-0-
							3	3									
04	180	N	31	-0-	-149	-0-	3	1	26	2	N	-0-					-0-
							2	3									
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*06	1058	N	1058	-0-	-0-	-0-	88	1	929	2	N	-0-					-0-
							41	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

01	713	N	690	-0-	-23	-0-	34	1	628	2	Y	-0-					-0-
							28	3									
02	616	N	571	-0-	-45	-0-	28	1	520	2	Y	-0-					-0-
							23	3									
03	806	N	609	-0-	-197	-0-	29	1	555	2	Y	-0-					-0-
							25	3									
04	660	N	609	-0-	-51	-0-	29	1	555	2	Y	-0-					-0-
							25	3									
05	929	N	929	-0-	-0-	-0-	60	1	829	2	Y	-0-					-0-
							40	3									
*06	902	N	902	-0-	-0-	-0-	57	1	806	2	Y	-0-					-0-
							39	3									

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

01	42334	X	6430	-0-	-35904	-0-	572	1	5858	2	N	-0-					-0-
02	6832	X	5991	-0-	-841	-0-	835	1	5156	2	N	-0-					-0-
03	7037	X	6397	-0-	-640	-0-	899	1	5498	2	N	-0-					-0-
04	6690	X	6261	-0-	-429	-0-	886	1	5375	2	N	-0-					-0-
05	7130	X	6313	-0-	-817	-0-	996	1	5317	2	N	-0-					-0-
06	6420	X	6167	-0-	-253	-0-	885	1	5282	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (7550) //CONT.// 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7564 X	3068	-0-	-4496	-0-	280	1	2787	2	Y	1	12	1			-0-
						1	9									
02	5712 X	2787	-0-	-2925	-0-	281	1	2500	2	Y	5					5
						6	9									
03	3999 X	3154	-0-	-845	-0-	324	1	2830	2	Y	-0-	5	1			-0-
04	3463 X	3463	-0-	-0-	-0-	448	1	3015	2	Y	-0-					-0-
05	3410 X	1644	-0-	-1766	-0-	183	1	1461	2	Y	-0-					-0-
06	3060 X	2162	-0-	-898	-0-	234	1	1928	2	Y	-0-					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32
05 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32
06 P&A COND	-0-	-0-	-0-	-0-	N	-0-		32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
05	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	6072	8697	-0-	2625	9574	799	1	7692	2	Y	187	129	1			182
						206	9									
02	14168	504	-0-	-13664	-0-	36	1	468	2	Y	-0-					182
03	15686	5469	-0-	-10217	-0-	532	1	4937	2	Y	-0-					182
04	15180	3903	-0-	-11277	-0-	402	1	3501	2	Y	-0-	182	1			-0-
05	15686	2397	-0-	-13289	-0-	276	1	2121	2	Y	-0-					-0-
06	8430 #	7080	-0-	-1350	-0-	717	1	6363	2	Y	-0-					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
05 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
06 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125

KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	15903	X	15824	-0-	-79	-0-	2391	1	13433	2	N	-0-					-0-
02	14617	X	14617	-0-	-0-	-0-	2033	1	12584	2	N	-0-					-0-
03	15943	X	15943	-0-	-0-	-0-	2198	1	13745	2	N	-0-					-0-
04	15300	X	13350	-0-	-1950	-0-	1677	1	11673	2	N	-0-					-0-
05	16182	X	14910	-0-	-1272	-0-	1920	1	12990	2	N	-0-					-0-
06	15660	X	15103	-0-	-557	-0-	1856	1	13247	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

01	4061	X	2937	-0-	-1124	-0-	437	1	2500	2	N	-0-					-0-
02	3668	X	2460	-0-	-1208	-0-	337	1	2123	2	N	-0-					-0-
03	4061	X	3626	-0-	-435	-0-	493	1	3133	2	N	-0-					-0-
04	3170	X	3170	-0-	-0-	-0-	461	1	2709	2	N	-0-					-0-
05	3327	X	3327	-0-	-0-	-0-	465	1	2862	2	N	-0-					-0-
06	3510	X	3226	-0-	-284	-0-	405	1	2821	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

01	17546	X	14064	-0-	-3482	-0-	2071	1	11993	2	N	-0-					-0-
02	15669	X	15669	-0-	-0-	-0-	2105	1	13564	2	N	-0-					-0-
03	16294	X	16294	-0-	-0-	-0-	2249	1	14045	2	N	-0-					-0-
04	14760	X	14365	-0-	-395	-0-	2075	1	12290	2	N	-0-					-0-
05	17360	X	16405	-0-	-955	-0-	2269	1	14136	2	N	-0-					-0-
06	16800	X	14833	-0-	-1967	-0-	1908	1	12925	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

01	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-					-0-
03	93	N	68	-0-	-25	-0-	9	1	59	2	N	-0-					-0-
04	90	N	78	-0-	-12	-0-	12	1	66	2	N	-0-					-0-
05	122	N	122	-0-	-0-	-0-	13	1	109	2	N	-0-					-0-
*06	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

01	1891	N	1604	-0-	-287	-0-	242	1	1362	2	N	-0-					-0-
02	1540	N	1342	-0-	-198	-0-	186	1	1156	2	N	-0-					-0-
03	1798	N	1171	-0-	-627	-0-	160	1	1011	2	N	-0-					-0-
04	1560	N	1397	-0-	-163	-0-	184	1	1213	2	N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	217	1	1352	2	N	-0-					-0-
*06	1692	N	1692	-0-	-0-	-0-	214	1	1478	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

01	12710	X	11926	-0-	-784	-0-	11926	2			N	-0-					-0-
02	11088	X	10705	-0-	-383	-0-	10705	2			N	-0-					-0-
03	12276	X	11845	-0-	-431	-0-	11845	2			N	-0-					-0-
04	11580	X	9320	-0-	-2260	-0-	9320	2			N	-0-					-0-
05	11966	X	9259	-0-	-2707	-0-	9259	2			N	-0-					-0-
06	11550	X	10180	-0-	-1370	-0-	10180	2			N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875

MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	17577 X	12328	-0-	-5249	-0-	12328	2			N	-0-					62
02	15876 X	10941	-0-	-4935	-0-	10941	2			N	-0-					62
03	17701 X	12519	-0-	-5182	-0-	12519	2			N	-0-					62
04	17130 X	11175	-0-	-5955	-0-	11175	2			N	-0-					62
05	17701 X	10157	-0-	-7544	-0-	10157	2			N	-0-					62
06	12120 X	11653	-0-	-467	-0-	11651	2	2	9	N	2					64

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

01	6386 X	5326	-0-	-1060	-0-	5326	2			N	-0-					60
02	5768 X	5350	-0-	-418	-0-	5350	2			N	-0-					60
03	6386 X	5572	-0-	-814	-0-	5572	2			N	-0-					60
04	5880 X	5838	-0-	-42	-0-	5838	2			N	-0-					60
05	5921 X	5871	-0-	-50	-0-	5868	2	3	9	N	3					63
06	5730 X	5017	-0-	-713	-0-	5015	2	2	9	N	2					65

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

01	16089 X	8870	-0-	-7219	-0-	8870	2			N	-0-					20
02	12964 X	11988	-0-	-976	-0-	11988	2			N	-0-					20
03	11873 X	62	-0-	-11811	-0-	62	2			N	-0-					20
04	11490 X	61	-0-	-11429	-0-	61	2			N	-0-					20
05	13268 X	-0-	-0-	-13268	-0-					N	-0-					20
06	12840 X	-0-	-0-	-12840	-0-					N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

01	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
05	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
06	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2076 X	2076	-0-	-0-	-0-	857	1	1219	2	N	-0-					8
02	2246 X	2246	-0-	-0-	-0-	406	1	1821	2	N	17					25
						19	9									
03	1768 N	1768	-0-	-0-	-0-	219	1	1549	2	N	-0-					25
04	1962 N	1962	-0-	-0-	-0-	238	1	1699	2	N	23					48
						25	9									
*05	2125 N	2125	-0-	-0-	-0-	303	1	1807	2	N	14					62
						15	9									
*06	1938 N	1938	-0-	-0-	-0-	293	1	1638	2	N	6					68
						7	9									

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

01	16158 X	16158	-0-	-0-	-0-	16151	2	7	9	N	6					48
02	14233 X	14233	-0-	-0-	-0-	14233	2			N	-0-					48
03	15052 X	15052	-0-	-0-	-0-	2058	1	12990	2	N	4					52
						4	9									
04	14042 X	14042	-0-	-0-	-0-	1881	1	12147	2	N	13					65
						14	9									
05	15115 X	15115	-0-	-0-	-0-	2087	1	13028	2	N	-0-					65
*06	14322 X	14322	-0-	-0-	-0-	2311	1	12011	2	N	-0-					65

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

01	33852 X	28873	-0-	-4979	-0-	28873	2			N	-0-					-0-
02	30576 X	25784	-0-	-4792	-0-	25784	2			N	-0-					-0-
03	33852 X	27400	-0-	-6452	-0-	27400	2			N	-0-					-0-
04	29550 X	17539	-0-	-12011	-0-	17539	2			N	-0-					-0-
05	30535 X	-0-	-0-	-30535	-0-					N	-0-					-0-
06	27930 X	-0-	-0-	-27930	-0-					N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

01	29075	6795	-0-	-22280	-0-	6559	2	191	3	N	41					206
						45	9									
02	10568	7216	-0-	-3352	-0-	6850	2	169	3	N	179	189	1			196
						197	9									
03	12542	8410	-0-	-4132	-0-	8034	2	134	3	N	220	287	1			129
						242	9									
04	15112	7556	-0-	-7556	-0-	7061	2	251	3	N	222	177	1			174
						244	9									
05	0	6644	-0-	6644	6644	6042	2	365	3	N	215	276	1			113
						237	9									
06	0	5491	-0-	5491	12135	5205	2	121	3	N	150					263
						165	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7300) //CONT.// 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

01	2511 N	2476	-0-	-35	-0-	2476	2			N	-0-					110
02	2800 N	2906	-0-	106	106	2906	2			N	-0-					110
03	3100 N	3077	-0-	-23	83	3075	2	2	9	N	2					112
04	2584 N	2501	-0-	-83	-0-	2501	2			N	-0-					112
05	3038 X	1759	-0-	-1279	-0-	1759	2			N	-0-					112
*06	3035 X	3035	-0-	-0-	-0-	3035	2			N	-0-					112

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

01	3348 X	2684	-0-	-664	-0-	2684	2			N	-0-					191
02	3024 X	2713	-0-	-311	-0-	2707	2	6	9	N	5					196
03	3018 X	3018	-0-	-0-	-0-	3014	2	4	9	N	4					200
04	3000 X	3000	-0-	-0-	-0-	2997	2	3	9	N	3					203
05	3007 X	2738	-0-	-269	-0-	2723	2	15	9	N	14					217
*06	3133 X	3133	-0-	-0-	-0-	3114	2	19	9	N	17					234

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1786	N	1786	-0-	-0-	-0-	1511	2	44	3	Y	210	186	1			217
							231	9									
02	1545	N	1545	-0-	-0-	-0-	1483	2	36	3	Y	24	117	1			124
							26	9									
03	2032	N	2032	-0-	-0-	-0-	1974	2	34	3	Y	22	23	1			123
							24	9									
04	1866	N	1866	-0-	-0-	-0-	1776	2	64	3	Y	24					147
							26	9									
05	1643	N	1040	-0-	-603	-0-	966	2	57	3	Y	15	19	1			143
							17	9									
06	1590	N	848	-0-	-742	-0-	825	2	20	3	Y	3					146
							3	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

01	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
05	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
06	0	K	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

01	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11
02	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11
03	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11
04	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11
05	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11
*06	P&A COND	-0-	-0-	-0-	-0-	Y	-0-		11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SOUTH LEEVILLE, LLC 802612
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

01	0	A	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0		-0-	-0-	-0-	-0-	N	-0-		-0-
03	0		NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0		NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - PLUGGED 11/14/18

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

01	4619 X	1876	-0-	-2743	-0-	1813	2	53	3	N	9					139
						10	9									
02	2228 X	2228	-0-	-0-	-0-	2141	2	53	3	N	31	74	1			96
						34	9									
03	1850 X	1850	-0-	-0-	-0-	1792	2	30	3	N	25	20	1			101
						28	9									
04	3819 X	3819	-0-	-0-	-0-	3639	2	129	3	N	46					147
						51	9									
05	5886 X	5886	-0-	-0-	-0-	5440	2	328	3	N	107	65	1			189
						118	9									
*06	4418 X	4418	-0-	-0-	-0-	4275	2	99	3	N	40					229
						44	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

01	1519 N	1048	-0-	-471	-0-	468	1	580	2	N	-0-					195
02	1251 N	1251	-0-	-0-	-0-	468	1	773	2	N	9					204
						10	9									
03	1165 N	1165	-0-	-0-	-0-	468	1	685	2	N	11					215
						12	9									
04	1020 N	897	-0-	-123	-0-	468	1	427	2	N	2	180	1			37
						2	9									
05	1395 N	-0-	-0-	-1395	-0-					N	-0-					37
06	0 N	-0-	-0-	-0-	-0-					N	-0-					37

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2449 #	2093	-0-	-356	-0-	2093	2			N	-0-					132
02	2212 #	1871	-0-	-341	-0-	1672	2	199	9	N	181	181	1			132
03	2449 #	2023	-0-	-426	-0-	1998	2	25	9	N	23					155
04	2310 #	1774	-0-	-536	-0-	1768	2	6	9	N	5					160
05	2387 #	1076	-0-	-1311	-0-	1075	2	1	9	N	1					161
*06	2096 R	2096	-0-	-0-	-0-	2038	2	58	9	N	53					214

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

01	6045 #	5782	-0-	-263	-0-	5669	2	113	9	N	103	181	1	1	8	118
02	5264 #	5003	-0-	-261	-0-	4907	2	96	9	N	87	178	1			27
03	5528 R	5528	-0-	-0-	-0-	5426	2	102	9	N	93					120
04	5610 #	4681	-0-	-929	-0-	4607	2	74	9	N	67					187
05	5797 #	4293	-0-	-1504	-0-	4240	2	53	9	N	48	177	1			58
06	5610 #	3992	-0-	-1618	-0-	3948	2	44	9	N	40					98

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

01	7812 #	4387	-0-	-3425	-0-	4304	2	83	9	N	75					220
02	6431 R	6431	-0-	-0-	-0-	6376	2	55	9	N	50	181	1			89
03	12406	10202	-0-	-2204	-0-	10095	2	107	9	N	97	149	1			37
04	7740	5289	-0-	-2451	-0-	5253	2	36	9	N	33					70
05	15906	11952	-0-	-3954	-0-	11741	2	211	9	N	192					262
*06	19162	13451	-0-	-5711	-0-	13272	2	179	9	N	163	358	1			67

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			228
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			144
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

01	1674 X	1404	-0-	-270 B	-0-	1404	3		N	-0-			86
02	1820 X	1097	-0-	-723 B	-0-	1097	3		N	-0-			86
03	2015 X	792	-0-	-1223 B	-0-	792	3		N	-0-			86
04	1950 X	1142	-0-	-808 B	-0-	1142	3		N	-0-			86
05	1612 X	1044	-0-	-568 B	-0-	1044	3		N	-0-			86
06	1350 X	1018	-0-	-332 B	-0-	1018	3		N	-0-			86

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

01	403 N	276	-0-	-127 B	-23792	276	3		N	-0-			-0-
02	140 N	149	-0-	9 B	-23783	149	3		N	-0-			-0-
03	248 N	252	-0-	4 B	-23779	252	3		N	-0-			-0-
04	270 N	119	-0-	-151 B	-23779	119	3		N	-0-			-0-
05	155 N	277	-0-	122 B	-23657	277	3		N	-0-			-0-
06	240 N	224	-0-	-16 B	-23657	224	3		N	-0-			-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

01	31589 X	20434	-0-	-11155 B	-0-	20434	3		N	-0-			-0-
02	22960 X	16391	-0-	-6569 B	-0-	16391	3		N	-0-			-0-
03	25420 X	16182	-0-	-9238 B	-0-	16182	3		N	-0-			-0-
04	24600 X	23659	-0-	-941 B	-0-	23659	3		N	-0-			-0-
05	23546 X	23546	-0-	-0- B	-0-	23546	3		N	-0-			-0-
06	19770 X	19723	-0-	-47 B	-0-	19723	3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

01	117	N	117	-0-	-0-	-0-	117	2	N	-0-			-0-
02	140	N	-0-	-0-	-140	-0-			N	-0-			-0-
03	139	N	139	-0-	-0-	-0-	139	2	N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-			N	-0-			-0-
*05	108	N	108	-0-	-0-	-0-	108	2	N	-0-			-0-
06	120	N	-0-	-0-	-120	-0-			N	-0-			-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297

DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

01	62 N	-0-	-0-	-62 B	-0-			N	-0-			-0-
02	56 N	-0-	-0-	-56 B	-0-			N	-0-			-0-
03	62 N	-0-	-0-	-62 B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

01	465 N	-0-	-0-	-465 B	-0-			N	-0-			58
02	84 N	-0-	-0-	-84 B	-0-			N	-0-			58
03	124 N	-0-	-0-	-124 B	-0-			N	-0-			58
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			58
05	0 N	-0-	-0-	-0- B	-0-			N	-0-			58
*06	711 N	711	-0-	-0- B	-0-	709	2	2 9	N	2		60

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1023 X	103	-0-	-920	-0-	103	2			Y	-0-					115
02	700 X	-0-	-0-	-700	-0-					Y	-0-					115
03	1375 N	1375	-0-	-0-	-0-	1140	2	235	9	Y	214	104	1			225
04	90 N	-0-	-0-	-90	-0-					Y	-0-					225
*05	0 N	-0-	-0-	-0-	-0-					Y	-0-					225
06	750 N	96	-0-	-654	-0-	96	2			Y	-0-					225

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

01	217 N	-0-	-0-	-217	-0-				N	2			29
02	370 N	370	-0-	-0-	-0-	370	2		N	-0-			29
03	558 N	375	-0-	-183	-0-	375	2		N	-0-			29
04	317 N	317	-0-	-0-	-0-	317	2		N	-0-			29
05	403 N	309	-0-	-94	-0-	309	2		N	-0-			29
06	360 N	288	-0-	-72	-0-	288	2		N	-0-			29

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			15
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	1054 N	1018	-0-	-36	-0-	973	2	45	9	N	41					178
02	1148 N	759	-0-	-389	-0-	725	2	34	9	N	31	177	1			32
03	682 N	628	-0-	-54	-0-	610	2	18	9	N	16					48
04	990 N	388	-0-	-602	-0-	365	2	23	9	N	21					69
05	837 N	831	-0-	-6	-0-	805	2	26	9	N	24					93
06	600 N	565	-0-	-35	-0-	488	2	77	9	N	70	155	2			8

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

01	527 N	-0-	-0-	-527	-0-					N	-0-					160
02	0 N	-0-	-0-	-0-	-0-					N	-0-					160
03	527 N	-0-	-0-	-527	-0-					N	-0-					160
04	0 N	-0-	-0-	-0-	-0-					N	-0-					160
05	240 N	240	-0-	-0-	-0-	240	2			N	-0-					160
*06	458 N	458	-0-	-0-	-0-	458	2			N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

01	130 N	130	-0-	-0-	-0-	130	2			N	-0-					48
02	336 N	-0-	-0-	-336	-0-					N	-0-					48
03	0 N	-0-	-0-	-0-	-0-					N	-0-					48
04	120 N	-0-	-0-	-120	-0-					N	-0-					48
05	1074 N	1074	-0-	-0-	-0-	932	2	142	9	N	129					177
*06	471 N	471	-0-	-0-	-0-	469	2	2	9	N	2	166	1			13

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

01	14B2 EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
03	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			23
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			23
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

01	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	2929			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

01	93 N	-0-	-0-	-93	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

01	675	N	675	-0-	-0-	-0-	675	2	N	-0-			2
02	740	N	740	-0-	-0-	-0-	740	2	N	-0-			2
03	636	N	636	-0-	-0-	-0-	636	2	N	-0-			2
04	580	N	580	-0-	-0-	-0-	580	2	N	-0-			2
05	804	N	804	-0-	-0-	-0-	804	2	N	-0-			2
06	570	N	569	-0-	-1	-0-	569	2	N	-0-			2

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

01	310	N	-0-	-0-	-310	-0-			N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	121	2	N	-0-			-0-
03	186	N	151	-0-	-35	-0-	151	2	N	-0-			-0-
04	24	N	24	-0-	-0-	-0-	24	2	N	-0-			-0-
05	124	N	46	-0-	-78	-0-	46	2	N	-0-			-0-
06	150	N	16	-0-	-134	-0-	16	2	N	-0-			-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			39
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			39
05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			39
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			39

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					196
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					196
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					196
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					196
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					196
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2463	N	2463	-0-	-0- B	-0-	2395	2	68	9	N	62					130
02	2206	N	2206	-0-	-0- B	-0-	2138	2	68	9	N	62	162	1			30
03	1674	N	1192	-0-	-482 B	-0-	1140	2	52	9	N	47					77
04	2541	N	2541	-0-	-0- B	-0-	2482	2	59	9	N	54					131
05	2371	N	2371	-0-	-0- B	-0-	2321	2	50	9	N	45	162	1			14
*06	1918	N	1918	-0-	-0- B	-0-	1873	2	45	9	N	41					55

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					149
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					149
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					149
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					149
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					149
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					149

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
05	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					19
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					19
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					19
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					19
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2790 #	2724	-0-	-66	-0-	2724	2			N	-0-					-0-
02	3052 #	2495	-0-	-557	-0-	2495	2			N	-0-					-0-
03	3534 #	1947	-0-	-1587	-0-	1947	2			N	-0-					-0-
04	3420 #	2155	-0-	-1265	-0-	2155	2			N	-0-					-0-
05	3534 #	2345	-0-	-1189	-0-	2345	2			N	-0-					-0-
06	2670 #	1923	-0-	-747	-0-	1923	2			N	-0-					-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	961 N	710	-0-	-251	-0-	72	1	638	2	N	-0-					15
02	700 N	604	-0-	-96	-0-	72	1	532	2	N	-0-					15
03	912 N	912	-0-	-0-	-0-	72	1	840	2	N	-0-					15
04	840 N	840	-0-	-0-	-0-	72	1	768	2	N	-0-					15
05	569 N	569	-0-	-0-	-0-	72	1	494	2	N	3					18
						3	9									
06	870 N	851	-0-	-19	-0-	72	1	779	2	N	-0-					18

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	2232 N	1873	-0-	-359 B	-0-	1869	2	4	9	N	4					195
02	1891 N	1891	-0-	-0- B	-0-	1859	2	32	9	N	29					224
03	2449 N	2016	-0-	-433 B	-0-	1930	2	86	9	N	78	182	1			120
04	2592 N	2592	-0-	-0- B	-0-	2533	2	59	9	N	54					174
05	2293 N	2293	-0-	-0- B	-0-	2207	2	86	9	N	78					252
06	1950 N	1838	-0-	-112 B	-0-	1791	2	47	9	N	43	181	1			114

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	434 N	459	-0-	25 B	-33442	459	2			N	-0-					160
02	224 N	459	-0-	235 B	-33207	459	2			N	-0-					160
03	465 N	347	-0-	-118 B	-33207	347	2			N	-0-					160
04	450 N	377	-0-	-73 B	-33207	377	2			N	-0-					160
05	496 N	383	-0-	-113 B	-33207	383	2			N	-0-					160
06	330 N	221	-0-	-109 B	-33207	221	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	7347 #	7189	-0-	-158	-0-	45	1	6772	2	N	338	378	1			32
						372	9									
02	6412 #	5768	-0-	-644	-0-	44	1	5514	2	N	191	187	1			36
						210	9									
03	7099 #	6402	-0-	-697	-0-	55	1	6129	2	N	198	187	1			47
						218	9									
04	6960 #	6312	-0-	-648	-0-	56	1	6043	2	N	194	184	1			57
						213	9									
05	7192 #	6567	-0-	-625	-0-	60	1	6291	2	N	196	185	1			68
						216	9									
06	6960 #	6516	-0-	-444	-0-	51	1	6272	2	N	175	184	1			59
						193	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

01	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34
04	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34
05	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34
06	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		34