

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

OIL AND GAS DOCKET NO. 7B-0317070

ENFORCEMENT ACTION AGAINST DINO OPERATING LLC (OPERATOR NO. 220719) FOR VIOLATIONS OF STATEWIDE RULES ON THE HARRELL, T.B. "A" (17531) LEASE, WELL NOS. 1, 2 X, AND 3, BMW (KING SAND) FIELD, JONES COUNTY; AND HARRELL, T. B. "B" (19982) LEASE, WELL NOS. 3 AND 4, BMW (KING SAND) FIELD, JONES COUNTY, TEXAS

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that statutory notice of the captioned enforcement proceeding was provided pursuant to Commission rules, and that the Respondent, Dino Operating LLC, failed to appear or respond to the **Notice of Opportunity for Hearing**. Pursuant to § 1.25 of the Commission's General Rules of Practice and Procedure, 16 Texas Administrative Code § 1.25, and after being duly submitted to the Commission at a Conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Dino Operating LLC ("Respondent"), Operator No. 220719, was sent the Original Complaint and Notice of Opportunity for Hearing by certified and first-class mail, addressed to the most recent Commission Form P-5 (Organization Report) ("Form P-5") address.
2. The certified mail envelope containing the Original Complaint and Notice of Opportunity for Hearing addressed to the Respondent was received on June 13, 2019. The first-class mail was not returned. Record of the delivery and return of certified mail has been on file with the Commission for more than 15 days, exclusive of the day of receipt and day of issuance. Respondent was given more than 30 days' notice of the Original Complaint and Notice of Opportunity for Hearing. Respondent has not entered into an agreed settlement order, filed an answer or requested a hearing.
3. On October 16, 2017, Respondent, a limited liability company, filed a Form P-5 with the Commission reporting that its officer consists of the following individual: Loretta Putnam Weaver, Manager
4. Respondent's Form P-5 is delinquent. Respondent had a \$50,000.00 bond as its financial assurance at the time of the last Form P-5 annual renewal submission.
5. Respondent designated itself to the Commission as the operator of the Harrell, T.B. "A" (17531) Lease, Well Nos. 1, 2 X, and 3, by filing a Commission Form P-4 (Certificate of Compliance and Transportation Authority), effective September 1, 2015, approved September 21, 2015.

6. Respondent designated itself to the Commission as the operator of the Harrell, T. B. "B" (19982) Lease, Well Nos. 3 and 4, by filing a Commission Form P-4 (Certificate of Compliance and Transportation Authority), effective September 1, 2015, approved September 21, 2015.
7. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T.B. "A" (17531) Lease show that the sign or identification required to be posted at the lease entrance is missing.
8. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T. B. "B" (19982) Lease show that the sign or identification required to be posted at the lease entrance is missing.
9. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T.B. "A" (17531) Lease show that the signs or identification required to be posted each well are missing from Well Nos. 1, 2 X and 3.
10. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T. B. "B" (19982) Lease show that the signs or identification required to be posted at each well are missing from Well Nos. 3 and 4.
11. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T.B. "A" (17531) Lease show that the sign or identification required to be posted at the tank battery is missing.
12. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T. B. "B" (19982) Lease show that the sign or identification required to be posted at the tank battery is missing.
13. The lack of legible signs and identification displaying correct information, as set forth in Statewide Rules 3(1), 3(2) and 3(3), may cause confusion as to the responsible operator to be contacted and the actual location of a violation or emergency, which can result in delays in remedying a violation or emergency.
14. Commission District inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for Harrell, T. B. "B" (19982) Lease show Respondent failed to backfill and compact a dry workover pit at Well No. 4 measuring approximately 18'x 9'x 3'. Commission records show that Well No. 4 was completed July 10, 1983.
15. Pits that are not maintained, emptied, closed, backfilled and/or compacted as required in Statewide Rule 8(d)(4)(G)(i)(III) may result in unpermitted discharges of oil and gas waste which can contaminate the land surface, affect the health of humans and animals, and may be discharged to surface or subsurface waters, causing pollution.
16. Commission district inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T.B. "A" (17531) Lease show that Well Nos. 1, 2 X and 3 are open to the atmosphere.

17. Commission district inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019 for the Harrell, T. B. "B" (19982) Lease show that Well Nos. 3 and 4 are open to the atmosphere.
18. Wells left uncontrolled or open to the atmosphere, in violation of Statewide Rule 13(a)(6)(A), may discharge oil and gas waste onto the land surface and affect the health of humans and animals; these discharges may eventually make their way to surface or subsurface waters, causing pollution.
19. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019, and the absence of reported production since November 2010, show the Harrell, T.B. "A" (17531) Lease, Well Nos. 1, 2 X, and 3, have been inactive for a period greater than one year. Production from the subject lease ceased in October 2010.
20. Commission inspection reports made on September 18, 2018, November 26, 2018 and June 14, 2019, and the absence of reported production since July 2006, show that the Harrell, T. B. "B" (19982) Lease, Well Nos. 3 and 4, have been inactive for a period greater than one year. Production from the subject lease ceased in June 2006.
21. No workovers, re-entries, or subsequent operations have taken place on the subject wells within the last twelve months and the subject wells have not been properly plugged in accordance with Statewide Rule 14. 16 Tex. Admin Code § 3.14. No plugging extensions are in effect for the subject well as allowed by Statewide Rule 14. 16 Tex. Admin Code § 3.14.
22. Usable quality groundwater in the area can become contaminated by migrations or discharges of saltwater and other oil and gas waste from the subject well. Unplugged wellbores, in violation of Statewide Rule 14(b)(2), constitute a cognizable threat to the public health and safety because of the potential of pollution.
23. The total estimated cost to the State for plugging the Harrell, T.B. "A" (17531) Lease, Well Nos. 1, 2 X and 3, is \$43,043.00. The total estimated cost to the State for plugging the Harrell, T. B. "B" (19982) Lease, Well Nos. 3, and 4, is \$29,749.00.
24. The Respondent has no prior history of violations of Commission Rules.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Commission to Respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties have been performed or have occurred.
3. Respondent is responsible for maintaining the subject lease in compliance with all applicable Commission rules and Texas Natural Resources Code, Chapters 89 and 91.

4. Respondent is in violation of Statewide Rules 3(1), 3(2), 3(3), 8(d)(4)(H)(i)(III), 13(a)(6)(A), and 14(b)(2). 16 Texas Administrative Code §§ 3.3(1), 3.3(2), 3.3(3), 3.8(d)(4)(H)(i)(III), 3.13(a)(6)(A), and 3.14(b)(2).
5. The documented violations committed by Respondent constitute acts deemed serious, and a hazard to the public health, and demonstrate a lack of good faith pursuant to Texas Natural Resources Code § 81.0531(c).
6. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3(1), which requires that a sign be posted at the principal entrance of each property that produces oil, gas, or geothermal resources, which shall show the name by which the property is commonly known and is carried on the records of the commission, the name of the operator, and the number of acres in the property.
7. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3(2), which requires that each well site that produces oil, gas, or geothermal resources shall post signs or identification showing the name of the property, name of the operator and the well number.
8. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 3(3), which requires that each tank battery that produces oil, gas, or geothermal resources shall post signs or identification showing the name of the property, commission lease number, name of the operator, number of acres in the property and if commingled, include the commingling permit number.
9. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(4)(G)(i)(III), which contains requirements for the dewatering, filling, backfilling and/or compacting of pits.
10. Respondent is responsible for maintaining surface control of a well by using wellhead assemblies in compliance with Statewide Rule 13(a)(6)(A). Maintenance of surface control is necessary not only to prevent fluids from being discharged from the wellbore onto the ground surface, but also to prevent any oil and gas wastes present in the wellbore from being displaced to surface by influxes of surface water into the open wellbore.
11. Respondent is responsible for maintaining the subject leases in compliance with Statewide Rule 14(b)(2), which requires that plugging operations on each dry or inactive well shall be commenced within a period of one year after drilling or operations cease and shall proceed with due diligence until completed, unless the operator is eligible for and obtains an extension of the plugging deadline.
12. Pursuant to Texas Natural Resources Code § 81.0531, the Commission may assess administrative penalties against Respondent for the subject violations of up to \$10,000 per day for each violation, with each day such violations continued constituting a separate violation.

13. An assessed administrative penalty in the amount of **FORTY-THREE THOUSAND ONE HUNDRED EIGHTY-FOUR DOLLARS (\$43,184.00)** is justified considering the facts and violations at issue.
14. Respondent violated Commission rules related to safety and the control of pollution. Any other organization in which an officer of this organization holds a position of ownership or control, is subject to the restriction in Texas Natural Resources Code § 91.114.

ORDERING PROVISIONS

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Dino Operating LLC (Operator No. 220719) shall PLUG the Harrell, T.B. "A" (17531) Lease, Well Nos. 1, 2 X and 3, and the Harrell, T. B. "B" (19982) Lease, Well Nos. 3 and 4, in accordance with Statewide Rule 14 and shall place the subject wells/leases into compliance with Statewide Rules 3(1), 3(2), 3(3), 8(d)(4)(H)(i)(III) and 13(a)(6)(A), and any other applicable Commission rules and statutes.
2. Dino Operating LLC (Operator No. 220719) shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **FORTY-THREE THOUSAND ONE HUNDRED EIGHTY-FOUR DOLLARS (\$43,184.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the order is signed, unless the time for filing a motion for rehearing has been extended under Texas Government Code § 2001.142, by agreement under Texas Government Code § 2001.147, or by written Commission order issued pursuant to Texas Government Code § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Texas Government Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission order is signed.

Any other organization in which an officer of this organization holds a position of ownership or control at the time Respondent violated Commission rules related to safety and the control of pollution, **shall be subject to the restriction in Texas Natural Resources Code § 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final**, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed, and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed.

All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000 per day per violation.

Done this 20th day of August 2019.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order
dated August 20, 2019)

EMM/bt